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Jack L. Haskins
Manager of Rates and Regulatory Matters
and Assistant Secretary

the southern electric system

**ORIGINAL
FILE COPY**

June 10, 1994

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee FL 32399-0870

Dear Ms. Bayo:

RE: Docket No. 931044-EI

Enclosed are an original and fifteen copies of Gulf Power Company's tariff sheets nos. 6.29, 6.30, 6.30.1, and 6.32.1 that are to be substituted for the tariff sheets that were originally filed in this docket on October 27, 1993. The changes on these new sheets are pursuant to Commission action in this docket at the agenda Tuesday, June 7, 1994.

ACK — Also enclosed are tariff sheets nos. ii and 6.1 which are index revisions that were not included in the original filing pending Commission approval of the tariff revisions.

AFA —

APP —

CAF —

CMU —

CTR —

LEO —

LVN —

W/S —

OTH —

Sincerely,

Jack L. Haskins

Blanca S. Bayo
Enclosure

cc: Beggs and Lane
Jeffrey A. Stone
Florida Public Service Commission
Connie Kummer

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"Our business is customer satisfaction"

DOCUMENT NUMBER-DATE
05802 JUN 13 1994
FPSC-RECORDS/REPORTING

STANDBY AND SUPPLEMENTARY SERVICE (SBS) (SBS1, SBS2)

Availability

Available throughout the entire territory served by the Company.

Applicability

Applicable to any Customer which, having on-site generating equipment operated for other than emergency and/or test purposes, requests Standby or a combination of Standby and Supplementary Service. A Customer is required to take service under this rate schedule if its total on-site generating capability: (1) exceeds 100 KW, (2) supplies at least 20% of its total on-site electrical load, and (3) is operated for other than emergency purposes.

Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point.

Character of Service

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Procedures

Customers receiving service from this schedule must:

1. Execute a Standard Form of Contract for Electric Power identifying the Supplementary Service Capacity (NC) required to be maintained by the Company. In the event of a bona fide change in the Customer's maximum supplementary service requirements, the Supplementary Service Capacity (NC) for the future may be changed accordingly by mutual agreement. However, contractual changes to the NC will be limited to two (2) each year.
2. Execute a Standby Service Agreement identifying the Standby Service Capacity (BC), not less than 100 KW, required to be maintained by the Company. In the event of a bona fide change in the Customer's standby service requirements, the Standby Service Capacity (BC) for the future may be changed accordingly by mutual agreement. However, contractual changes to the BC will be limited to two (2) each year.
3. Execute a Standby Service Interconnection Agreement and reimburse the Company for any necessary additional metering costs incurred by the Company as a result of supplying electric service to the Customer under the terms of this schedule.

Limitation of Above 7,499 KW Demand Range for Billing Purposes

This billing range will be available only to Customers included in Rate PX/PXT for final rate calculations in the Company's last general rate case, Docket No. 891345-EI.

DOCUMENT NUMBER-DATE

05802 JUN 13 1988

GULF POWER COMPANY

Section No. VI
 Fourth Revised Sheet No. 6.30
 Canceling Third Revised Sheet No. 6.30

Monthly Rates - Customers with a BC and NC that fall in two different demand (KW) ranges will be billed under the demand (KW) range applicable to the larger of the BC or NC. Should the maximum demand (KW) taken in a billing month exceed the sum of the BC and NC, except as provided below, a new BC reflecting this new actual maximum demand will be established. In lieu of the new BC based on the newly established actual maximum demand, the Customer and the Company may by mutual agreement select a new BC and/or NC. This selection must be made before the normal billing for the month in which the newly increased maximum demand is established. The Customer would then be billed under the demand (KW) range of the larger of the new (if applicable) BC and NC.

A Standby Service Customer which is either not eligible for or has not elected to receive service under Option A below will be billed for electric service in accordance with the following charges:

Contract Demand:	100 to 499 KW	500 to 7,499 KW	Above 7,499 KW
Customer Charge:	\$251.98	\$251.98	\$600.01
Demand Charge:			
Local Facilities Charge per KW of BC and NC	\$1.69	\$1.25	\$0.52
On-Peak Demand Charge: Per KW of On-Peak KW up to NC	\$2.45	\$7.27	\$7.73
Plus the greater of:			
Reservation Charge: Per KW of BC or	\$1.01	\$1.01	\$1.00
The Sum of the Daily On-Peak Standby Demand Charges: Per KW per day of On-Peak KW in excess of NC	\$0.47	\$0.47	\$0.47
Energy Charge Per KWH:	1.300¢	0.421¢	0.410¢

Customers with zero (0) NC will not be subject to the On-Peak Demand Charge.

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Option A - Combination of Standby and Supplementary Service - SE Applicable

Customers signing up for both BC and NC, with NC of not less than 500 KW, may elect to receive service under this option, in which case, the following charges will apply:

	100 to 499 KW	500 to 7,499 KW	Above 7,499 KW
Contract Demand:		\$251.98	\$600.01
Customer Charge:	N/A		
Demand Charge:			
Local Facilities Charge per KW of BC and NC	N/A	\$1.25	\$0.52
On-Peak Demand Charge:			
Per KW of Non-SE On-Peak KW up to NC	N/A	\$7.27	\$7.73
Plus the greater of:			
Reservation Charge:			
Per KW of BC or	N/A	\$1.01	\$1.00
The Sum of the Daily Non-SE On-Peak Standby Demand Charges:			
Per KW per day of Non-SE On-Peak KW in excess of NC	N/A	\$1.42	\$1.41
Energy Charge Per KWH:	N/A	0.421¢	0.410¢

The BC and NC to be used in the above calculations will be the greater of the sum of the contract demands (BC and NC) or the maximum demand (KW) taken in the current month. If the maximum demand (KW) taken in a billing month exceeds the sum of the BC and NC, except as provided below, a new BC reflecting this new actual maximum demand will be established. In lieu of the new BC based on the newly established actual maximum demand, the Customer and the Company may by mutual agreement select a new BC and/or NC. This selection must be made before the normal billing for the month in which the newly increased maximum demand is established.

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Section No. VI
Fourth Revised Sheet No. 6.32.1
Canceling Third Revised Sheet No. 6.32.1

Term of Contract

(1) Service under this rate schedule shall be for a minimum period of five (5) years and shall continue thereafter from year to year until terminated by either party upon twenty-four (24) months written notice to the other. (2) For customers electing to receive service hereunder pursuant to Option A, the initial election of this option may be terminated at any time by written notice from the Customer; and in such event, the Customer will then begin taking service under the standard provisions. After such termination, if the same Customer at the same premises elects again to receive service pursuant to Option A, the Customer will be required to remain on Option A for one (1) year.

TAX ADJUSTMENT - See Sheet No. 6.16

FRANCHISE FEE BILLING - See Sheet No. 6.16

FUEL CHARGE - See Sheet No. 6.15

PURCHASED POWER CAPACITY COST - See Sheet No. 6.15.1

ENERGY CONSERVATION - See Sheet No. 6.16.1

ENVIRONMENTAL COST - See Sheet No. 6.15.2

GROSS RECEIPTS TAX ADJUSTMENT - See Sheet No. 6.16

PAYMENT OF BILLS - See Sheet No. 6.16

DEFINITIONS

"Standby electric service" refers to backup or maintenance service or both.

"Backup service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a Customer's own generation equipment during an unscheduled outage of the Customer's generation. An unscheduled outage is defined as the loss or reduction of generation output due to equipment failure(s) or other condition(s) beyond the control of the Customer.

"Maintenance service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a Customer's own generation equipment during a scheduled outage of the Customer's generation. A scheduled outage is defined as the loss or reduction due to maintenance activities of any portion of a Customer's generating system.

"Supplementary service" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the Customer's own generation equipment.

"Outage" means that period in which a forced or unforced reduction in the totalized output of the Customer's generator(s) occurs.

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

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Fifteenth Revised Sheet No. 11
Canceling Fourteenth Revised Sheet No. 11

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GS	- General Service - Non-Demand
GSD	- General Service - Demand
LP	- Large Power Service
PX	- Large High Load Factor Power Service
OS	- Outdoor Service
SE	- Supplemental Energy Rider (Optional)
LB	- Levelized Billing (Optional Rider)
CR	- Cost Recovery Clause - Fossil Fuel & Purchased Power
PPCC	- Purchased Power Capacity Cost Recovery Clause
ECR	- Environmental Cost Recovery Clause
--	- Billing Adjustments and Payment of Bills
ECC	- Cost Recovery Clause - Energy Conservation
RST	- Residential Service - Time-of-Use Conservation (Optional)
GST	- General Service - Non-Demand - Time-of-Use Conservation (Optional)
GSDT	- General Service - Demand - Time-of-Use Conservation (Optional)
LPT	- Large Power Service - Time-of-Use Conservation (Optional)
PXT	- Large High Load Factor Power Service - Time-of-Use Conservation (Optional)
SBS	- Standby and Supplementary Service
ISS	- Interruptible Standby Service
RSVP	- Residential Service Variable Pricing
EPQ	- Enhanced Power Quality

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Section VI
 Twenty-Second Revised Sheet No. 6.1
 Canceling Twenty-First Revised Sheet No. 6.1

<u>Designation</u>	<u>URSC</u>	<u>Classification</u>	<u>Sheet No.</u>
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