

Gulf Power Company
500 Bayfront Parkway
Post Office Box 1151
Pensacola FL 32520-0770
Telephone 904 444-6365

Jack L. Haskins
Manager of Rates and Regulatory Matters
and Assistant Secretary

the southern electric system

June 13, 1994

ORIGINAL
FILE COPY

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 940001-EI for the month of April 1994 are an original and fifteen copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Jack L. Haskins

lw

Enclosure

cc: Office of Public Counsel (w/Forms 423-1 and 423-2)
All Parties of Record (w/o enclosure)

RECEIVED
JUN 14 1994

DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

"Our business is customer satisfaction"

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

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| <p>1. Reporting Month: <u>April</u> Year: <u>1994</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> | <p>3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst</u> <u>(904)444-6668</u></p> <p>4. Signature of Official Submitting Report: <u>Larry A. Webb</u></p> <p>5. Date Completed: <u>June 9, 1994</u></p> |
|--|---|

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Shipping Point (d) | Purchase Type (e) | Delivery Location (f) | Delivery Date (g) | Sulfur Type Oil (h) | Btu Content (%) (i) | Content (Btu/gal) (j) | Delivered Volume (Bbls) (k) | Price (\$/Bbl) (l) |
|--------------|----------------|-------------------|--------------------|-------------------|-----------------------|-------------------|---------------------|---------------------|-----------------------|-----------------------------|--------------------|
| 1 | Smith | Louis Dreyfus | Panama City, FL | S | Smith Plant | 04/94 | FO2 | 0.45 | 138,500 | 2,512.60 | 22.438 |
| 2 | Crist | Radcliff/Economy | Mobile, AL | S | Crist Plant | 04/94 | FO2 | 0.45 | 138,500 | 926.14 | 20.490 |
| 3 | Daniel | Radcliff/Economy | Mobile, AL | S | Daniel Plant | 04/94 | FO2 | 0.45 | 138,500 | 830.40 | 19.712 |
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: April Year: 1994
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst I (904)444-6668
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: June 9, 1994

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Delivery Location (d) | Delivery Date (e) | Type Oil (f) | Volume (Bbls) (g) | Invoice Price (\$/Bbl) (h) | Invoice Amount (\$) (i) | Discount (\$) (j) | Net Amount (\$) (k) | Net Price (\$/Bbl) (l) | Quality Adjust (\$/Bbl) (m) | Effective Purchase Price (\$/Bbl) (n) | Transport to Terminal (\$/Bbl) (o) | Add'l Transport Charges (\$/Bbl) (p) | Other Charges (\$/Bbl) (q) | Delivered Price (\$/Bbl) (r) |
|--------------|----------------|-------------------|-----------------------|-------------------|--------------|-------------------|----------------------------|-------------------------|-------------------|---------------------|------------------------|-----------------------------|---------------------------------------|------------------------------------|--------------------------------------|----------------------------|------------------------------|
| 1 | Smith | Louis Dreyfus | Smith | 04/94 | FO2 | 2,512.60 | 22.438 | 56,377.45 | - | 56,377.45 | 22.438 | - | 22.438 | - | - | - | 22.438 |
| 2 | Crist | Radcliff/Economy | Crist | 04/94 | FO2 | 926.14 | 20.480 | 18,967.53 | - | 18,967.53 | 20.480 | - | 20.480 | - | - | - | 20.480 |
| 3 | Daniel | Radcliff/Economy | Daniel | 04/94 | FO2 | 830.40 | 19.712 | 16,368.63 | - | 16,368.63 | 19.712 | - | 19.712 | - | - | - | 19.712 |
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: April Year: 1994
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst, (904)444-6668
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: June 9, 1994

| Line No. | Month & Year Reported | Form Plant Name | Supplier | Original Line Number | Old Volume (Bbls) | Form No. | Column Designator & Title | Old Value | New Value | New Delivered Price | Reason for Revision |
|----------|-------------------------------|-----------------|----------|----------------------|-------------------|----------|---------------------------|-----------|-----------|---------------------|---------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | No adjustments for the month. | | | | | | | | | | |
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 1994

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668

2. Reporting Company: Gulf Power Company

5. Signature of Official Submitting Report: Larry A. Webb

3. Plant Name: Crist Electric Generating Plant

6. Date Completed: June 9, 1994

| Line No. (a) | Supplier Name (h) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tonn (f) | Purchase Price (\$/Ton) (g) | Effective Transport Charge (\$/Ton) (b) | Total FOB Plant Price \$/Ton (i) | Sulfur Content (%) (j) | Btu Content (Btu/lb) (k) | Ash Content (%) (l) | Moisture Content (%) (m) |
|--------------|----------------------|-------------------|-------------------|--------------------|-----------|-----------------------------|---|----------------------------------|------------------------|--------------------------|---------------------|--------------------------|
| 1 | *Kerr McGee | 10/IL/165 | S | RB | 48,043.14 | 43.348 | 1.430 | 44.778 | 2.53 | 11,848 | 7.35 | 11.45 |
| 2 | *Franklin Coal Sales | 10/IL/055 | S | RB | 54,346.89 | 43.286 | 1.430 | 44.716 | 2.29 | 11,575 | 7.97 | 12.29 |
| 3 | Franklin Coal Sales | 10/IL/055 | S | RB | 37,604.06 | 28.008 | 1.430 | 29.438 | 2.29 | 11,575 | 7.97 | 12.29 |
| 4 | Peabody Coal Sales | 10/IL/165 | S | RB | 34,454.45 | 32.664 | 1.430 | 34.094 | 1.30 | 11,914 | 6.85 | 11.82 |
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*~~Freight~~ buyout cost of \$5,9099 + \$9,3681.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: June 9, 1994

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | FOB Mine Price (\$/Ton) (f) | Shovel & Loading Charge (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retroactive Price Increases (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|-----------------|----------------------|----------------------|----------------------|-------------|--------------------------------|---|--|---|----------------------------|-------------------------------------|--|
| 1 | *KerrMcGee | 10/IL/165 | S | 48,843.15 | 28.430 | - | 28.430 | - | 28.430 | (0.360) | 43.348 |
| 2 | *Franklin Coal Sales | 10/IL/055 | S | 54,348.89 | 28.310 | - | 28.310 | - | 28.310 | (0.302) | 43.286 |
| 3 | Franklin Coal Sales | 10/IL/055 | S | 37,604.06 | 28.310 | - | 28.310 | - | 28.310 | (0.302) | 28.008 |
| 4 | Peabody CoalSales | 10/IL/165 | S | 34,454.45 | 32.900 | - | 32.900 | - | 32.900 | (0.236) | 32.664 |
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*Includes buyout cost of \$5.9099 + \$9.3681.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: April Year: 1994
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Crist Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst I (904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: June 2, 1994

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Additional Shorthaul & Loading Charges (\$/Ton) (h) | Rail Charges | | Waterborne Charges | | | | | Total Transportation Charges (\$/Ton) (p) | FOB Plant Price (\$/Ton) (q) |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|---|---|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|------------------------------------|
| | | | | | | | | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) | | |
| 1 | *KerrMcGee | 10/IL/165 | Cook Terminal, IL | RB | 48,843.15 | 43.348 | - | - | - | 1.430 | - | - | - | - | 1.430 | 44.778 |
| 2 | *Franklin Coal Sales | 10/IL/055 | McDuffie Terminal, AL | RB | 54,348.89 | 43.286 | - | - | - | 1.430 | - | - | - | - | 1.430 | 44.716 |
| 3 | Franklin Coal Sales | 10/IL/055 | McDuffie Terminal, AL | RB | 37,604.06 | 28.008 | - | - | - | 1.430 | - | - | - | - | 1.430 | 29.438 |
| 4 | Peabody CoalSales | 10/IL/059 | Empire Dock, IL | RB | 34,454.45 | 32.664 | - | - | - | 1.430 | - | - | - | - | 1.430 | 34.094 |
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*Includes buyout cost of \$5.9099 + \$9.3681.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- | | |
|--|---|
| 1. Reporting Month: <u>April</u> Year: <u>1994</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 4. Signature of Official Submitting Report: <u>Larry A. Webb</u> |
| | 5. Date Completed: <u>June 9, 1994</u> |

| Line No. | Month & Year Reported | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (Tons) | Form No. | Designator & Title | Old Value | New Value | New FOB Plant Price | Reason for Revision |
|----------|-------------------------------|-----------------|---------------------------|----------|----------------------|-------------------|----------|--------------------|-----------|-----------|---------------------|---------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | No adjustments for the month. | | | | | | | | | | | |
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

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| <p>1. Reporting Month: <u>April</u> Year: <u>1924</u></p> <p>2. Reporting Company: <u>Chalk Point Company</u></p> <p>3. Plant Name: <u>Smith Electric Generating Plant</u></p> | <p>4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuel Analyst, (204) 444-6668</u></p> <p>5. Signature of Official Submitting Report: <u>Larry A. Webb</u></p> <p>6. Date Completed: <u>June 9, 1924</u></p> |
|--|---|

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tonn (f) | Purchase Price (\$/Ton) (g) | Effective Transport Charges (\$/Ton) (h) | Total FOB Plant Price \$/Ton (i) | Sulfur Content (%) (j) | Btu Content (Btu/lb) (k) | Ash Content (%) (l) | Moisture Content (%) (m) |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|--------------------------------|---|-------------------------------------|---------------------------|-----------------------------|------------------------|-----------------------------|
| 1 | Philero | 45/CO/999 | S | RB | 11,508.45 | 31.694 | 2.200 | 33.894 | 0.67 | 12,194 | 3.62 | 11.60 |
| 2 | Jacks/Sagee Camp | 10/IL/059 | S | RB | 24,158.90 | 27.689 | 9.650 | 37.339 | 2.69 | 12,637 | 9.24 | 6.80 |
| 3 | *Cherokee | 45/CO/999 | S | RB | 13,966.40 | 46.520 | 2.200 | 48.720 | 0.67 | 12,414 | 4.55 | 8.19 |
| 4 | *Franklin Coal Basin | 10/IL/055 | S | RB | 1,857.10 | 43.353 | 2.200 | 45.553 | 2.47 | 11,603 | 8.30 | 11.74 |
| 5 | *Kerr McGee | 10/IL/165 | S | RB | 5,159.27 | 43.255 | 2.200 | 45.455 | 2.58 | 11,809 | 7.29 | 11.80 |
| 6 | *Philero | 45/CO/999 | S | RB | 27,578.19 | 46.972 | 2.200 | 49.172 | 0.67 | 12,194 | 3.62 | 11.60 |
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*Includes buyout cost of \$5,9099 + \$9,3681.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 1994
2. Reporting Company: Guilf Power Company
3. Plant Name: Smith Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: June 9, 1994

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | FOB Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retroactive Price Increases (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|----------------------|-------------------|-------------------|-----------|-----------------------------|--|-------------------------------------|--|-------------------------|----------------------------------|---------------------------------------|
| 1 | Phibro | 45/CO/999 | S | 11,508.45 | 31.190 | - | 31.190 | - | 31.190 | 0.504 | 31.694 |
| 2 | Jader/Sugar Camp | 10/IL/059 | S | 24,158.90 | 27.170 | - | 27.170 | - | 27.170 | 0.519 | 27.689 |
| 3 | *Clarendon | 45/CO/999 | S | 13,966.40 | 30.200 | - | 30.200 | - | 30.200 | 1.042 | 46.520 |
| 4 | *Franklin Coal Sales | 10/IL/055 | S | 1,857.10 | 28.510 | - | 28.510 | - | 28.510 | (0.235) | 43.353 |
| 5 | *Karr McGee | 10/IL/165 | S | 5,159.27 | 28.430 | - | 28.430 | - | 28.430 | (0.453) | 43.255 |
| 6 | *Phibro | 45/CO/999 | S | 27,578.19 | 31.190 | - | 31.190 | - | 31.190 | 0.504 | 46.972 |
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*Includes buyout cost of \$5.9099 + \$9.3681.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: April Year: 1924
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Smith Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst, (904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: June 2, 1924

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Method (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Additional Shorthaul & Loading Charges (\$/Ton) (h) | Rail Charges | | Waterborne Charges | | | | | Total Transportation Charges (\$/Ton) (p) | FOB Plant Price (\$/Ton) (q) |
|-----------------|----------------------|----------------------|-----------------------|-------------------------|-------------|--|--|---------------------------|------------------------------------|----------------------------------|------------------------------------|----------------------------------|-------------------------------------|---------------------------------------|--|---------------------------------|
| | | | | | | | | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) | | |
| 1 | Phibro | 43CO999 | Mobile, AL | RB | 11,508.45 | 31.694 | - | - | - | 2.200 | - | - | - | - | 2.200 | 33.894 |
| 2 | Julesburg Camp | 11ML099 | Empire Dock, IL | RB | 24,158.90 | 27.689 | - | - | - | 9.650 | - | - | - | - | 9.650 | 37.339 |
| 3 | *Cherokee | 43CO999 | Mobile, AL | RB | 13,966.40 | 46.520 | - | - | - | 2.200 | - | - | - | - | 2.200 | 48.720 |
| 4 | *Franklin Coal Sales | 11ML055 | McDuffie Terminal, AL | RB | 1,857.10 | 43.353 | - | - | - | 2.200 | - | - | - | - | 2.200 | 45.553 |
| 5 | *Kerr McGee | 10ML165 | Comb Terminal, IL | RB | 5,159.27 | 43.255 | - | - | - | 2.200 | - | - | - | - | 2.200 | 45.455 |
| 6 | Phibro | 43CO999 | Mobile, AL | RB | 27,578.19 | 46.972 | - | - | - | 2.200 | - | - | - | - | 2.200 | 49.172 |
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*Includes buyout cost of \$5 9099 + \$9.3681.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month: April Year: 1994
 2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst
(904)444-6668

4. Signature of Official Submitting Report: Larry A. Webb

5. Date Completed: June 9, 1994

| Line No. (a) | Month & Year Reported (b) | Form Plant Name (c) | Intended Generating Plant (d) | Supplier (e) | Original Line Number (f) | Old Volume (Tons) (g) | Form No. (h) | Designator & Title (i) | Old Value (j) | New Value (k) | New FOB Plant Price (l) | Reason for Revision (m) |
|-----------------|-------------------------------|------------------------|----------------------------------|-----------------|-----------------------------|--------------------------|-----------------|---------------------------|------------------|------------------|----------------------------|----------------------------|
| 1 | No adjustments for the month. | | | | | | | | | | | |
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 1994

2. Reporting Company: Gulf Power Company

3. Plant Name: Scholz Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst I
XXXXXXXXXX

5. Signature of Official Submitting Report: LARRY A. Webb

6. Date Completed: June 9, 1994

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tonnage (f) | Purchase Price (\$/Ton) (g) | Effective Transport Charge (\$/Ton) (h) | Total FOB Plant Price (\$/Ton) (i) | Sulfur Content (%) (j) | Btu Content (Btu/lb) (k) | Ash Content (%) (l) | Moisture Content (%) (m) |
|-----------------|----------------------------|----------------------|----------------------|-----------------------|----------------|--------------------------------|--|---------------------------------------|---------------------------|-----------------------------|------------------------|-----------------------------|
| 1 | No receipts for the month. | | | | | | | | | | | |
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

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| <p>1. Reporting Month: <u>April</u> Year: <u>1994</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Scholz Electric Generating Plant</u></p> | <p>4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst</u> <u>(904)444-6668</u></p> <p>5. Signature of Official Submitting Report: <u>Larry A. Webb</u></p> <p>6. Date Completed: <u>June 9, 1994</u></p> |
|--|---|

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | FOB Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retroactive Price Increases (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjusted (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|-----------------|----------------------------|----------------------|----------------------|-------------|-----------------------------------|--|---|--|-------------------------------|-------------------------------------|---|
| 1 | No receipts for the month. | | | | | | | | | | |
| 2 | | | | | | | | | | | |
| 3 | | | | | | | | | | | |
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: April Year: 1994
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Scholz Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst
 (904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: June 2, 1994

| Line No. | Quantity | Unit | Shipping Point | Transport Mode | Time | Effective Purchase Price (\$/ton) | Additional Shortland & Landing Charge (\$/ton) | Rail Charges | | Waterway Charges | | | Other Water Charges (\$/ton) | Other Related Charges (\$/ton) | Total Transportation Charge (\$/ton) | FOB Plant Price (\$/ton) |
|----------|----------------------------|------|----------------|----------------|------|-----------------------------------|--|--------------------|-----------------------------|---------------------------|-----------------------|-----------------------------|------------------------------|--------------------------------|--------------------------------------|--------------------------|
| | | | | | | | | Rail Rate (\$/ton) | Other Rail Charges (\$/ton) | River Barge Rate (\$/ton) | Transit Rate (\$/ton) | Ocean Tonnage Rate (\$/ton) | | | | |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) |
| 1 | No receipts for the month. | | | | | | | | | | | | | | | |
| 2 | | | | | | | | | | | | | | | | |
| 3 | | | | | | | | | | | | | | | | |
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: April Year: 1994

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Coal Analyst
(214) 777-2668

4. Signature of Official Submitting Report: LARRY A. WEBB

5. Date Completed: June 9, 1994

| Line No. (a) | Month & Year Reported (b) | Form Plant Name (c) | Intended Generating Plant (d) | Supplier (e) | Original Line Number (f) | Old Volume (Tons) (g) | Form No. (h) | Designator & Title (i) | Old Value (j) | New Value (k) | New FOB Plan Price (l) | Reason for Revision (m) |
|--------------|-------------------------------|---------------------|-------------------------------|--------------|--------------------------|-----------------------|--------------|------------------------|---------------|---------------|------------------------|-------------------------|
| 1 | No adjustments for the month. | | | | | | | | | | | |
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

- 1. Reporting Month: April Year: 1994
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Daniel Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: June 9, 1994

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Purchase Price (\$/Ton) (g) | Effective Transport Charges (\$/Ton) (h) | Total FOB Plant Price \$/Ton (i) | Sulfur Content (%) (j) | Btu Content (Btu/lb) (k) | Ash Content (%) (l) | Moisture Content (%) (m) |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|-----------------------------------|--|--|------------------------------|--------------------------------|---------------------------|--------------------------------|
| 1 | Decker | 22/MT/003 | C | UR | 85,987.50 | 26.553 | 18.380 | 44.933 | 0.42 | 9,438 | 4.95 | 24.07 |
| 2 | | | | | | | | | | | | |
| 3 | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | |
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*Gulf's 50% ownership of Daniel.
(g) Includes buyout cost at \$19.3629 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: June 9, 1994

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | FOB Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retroactive Price Increases (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|-----------------|----------------------|----------------------|----------------------|-------------|-----------------------------------|--|---|--|-------------------------------|--|---|
| 1 | Decker Coal | 22/MT/003 | C | 85,987.50 | 7.100 | - | 7.100 | - | 7.100 | 0.190 | 26.553 |
| 2 | | | | | | | | | | | |
| 3 | | | | | | | | | | | |
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| 10 | | | | | | | | | | | |

*Gulf's 50% ownership of Daniel.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 1924

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst
(904)444-6668

5. Signature of Official Submitting Report: Larry A. Webb

6. Date Completed: June 9, 1924

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Additional Shorthaul & Loading Charges (\$/Ton) (h) | Rail Charges | | Waterborne Charges | | | | | Total Transportation Charges (\$/Ton) (p) | FOB Plant Price (\$/Ton) (q) | |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|---|---|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|------------------------------------|--------|
| | | | | | | | | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) | | | |
| 1 | Decker | 22/MT/003 | Big Horn, MT | UR | 85,987.50 | 26.553 | - | 18.380 | - | - | - | - | - | - | - | 18.380 | 44.933 |
| 2 | | | | | | | | | | | | | | | | | |
| 3 | | | | | | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | | | | | | |
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*Gulf's 50% ownership of Daniel.
 (g) Includes buyout cost at \$19.3629 where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- | | |
|--|---|
| 1. Reporting Month: <u>April</u> Year: <u>1994</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 4. Signature of Official Submitting Report: <u>Larry A. Webb</u> |
| | 5. Date Completed: <u>June 9, 1994</u> |

| Line No. | Month & Year Reported | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (Tons) | Form No. | Designator & Title | Old Value | New Value | New FOB Plant Price | Reason for Revision |
|----------|-------------------------------|-----------------|---------------------------|----------|----------------------|-------------------|----------|--------------------|-----------|-----------|---------------------|---------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | No adjustments for the month. | | | | | | | | | | | |
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

- | | |
|--|--|
| <p>1. Reporting Month: <u>March</u> Year: <u>1994</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> | <p>3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I</u> <u>(904) 444-6666</u></p> <p>4. Signature of Official Submitting Report: <u>LARRY A. Webb</u></p> <p>5. Date Completed: <u>June 9, 1994</u></p> |
|--|--|

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Shipping Point (d) | Purchase Type (e) | Delivery Location (f) | Delivery Date (g) | Type Oil (h) | Sulfur Content (%) (i) | Btu Content (Btu/gal) (j) | Volume (Bbls) (k) | Delivered Price (\$/Bbl) (l) |
|-----------------|-------------------|----------------------|-----------------------|----------------------|--------------------------|----------------------|-----------------|---------------------------|------------------------------|----------------------|---------------------------------|
| 1 | Scherer | Optimum | - | C | Scherer | 03/94 | FO2 | 0.50 | 138,500 | 160.57 | 20.937 |
| 2 | | | | | | | | | | | |
| 3 | | | | | | | | | | | |
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: Month Year: 1994

3. Name, Title, & Telephone Number of Contact Person Concerning
 Date Submitted on this Form: Mr. L. A. Webb, Fuel Analyst,
 (904)444-6668

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Larry A. Webb

5. Date Completed: June 9, 1994

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Delivery Location (d) | Delivery Date (e) | Type Oil (f) | Volume (Bbls) (g) | Invoice Price (\$/Bbl) (h) | Invoice Amount (\$) (i) | Discount (\$) (j) | Net Amount (\$) (k) | Net Price (\$/Bbl) (l) | Quality Adjust (\$/Bbl) (m) | Effective Purchase Price (\$/Bbl) (n) | Transport to Terminal (\$/Bbl) (o) | Add'l Transport Charges (\$/Bbl) (p) | Other Charges (\$/Bbl) (q) | Delivered Price (\$/Bbl) (r) |
|--------------------|----------------------|-------------------------|-----------------------------|-------------------------|--------------------|-------------------------|-------------------------------------|----------------------------------|-------------------------|------------------------------|---------------------------------|--------------------------------------|---|--|--|-------------------------------------|---------------------------------------|
| 1 | Solcher | Optimum | Solcher | 03/94 | FO2 | 160.57 | 20.937 | 3,361.81 | - | 3,361.81 | 20.937 | - | 20.937 | - | - | - | 20.937 |
| 2 | | | | | | | | | | | | | | | | | |
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*Gulf's 25% ownership of Solcher where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: March Year: 19942. Reporting Company: Gulf Power Company3. Plant Name: Scherer Electric Generating Plant4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I
(204)444-66685. Signature of Official Submitting Report: Larry A. Webb6. Date Completed: June 9, 1994

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tonnage (f) | Purchase Price (\$/Ton) (g) | Effective Transport Charges (\$/Ton) (h) | Total FOB Plant Price \$/Ton (i) | Sulfur Content (%) (j) | Btu Content (Btu/lb) (k) | Ash Content (%) (l) | Moisture Content (%) (m) |
|-----------------|----------------------|----------------------|----------------------|-----------------------|----------------|--------------------------------|---|-------------------------------------|---------------------------|-----------------------------|------------------------|-----------------------------|
| 1 | Shell | 08/WV/059 | MTC | UR | 7,795.84 | 44.600 | 13.590 | 58.190 | 0.61 | 12,027 | 11.72 | 6.93 |
| 2 | Delta | 08/VA/195 | MTC | UR | 2,950.12 | 34.016 | 11.780 | 45.796 | 0.68 | 13,161 | 8.10 | 5.87 |
| 3 | Massey | 08/KY/195 | S | UR | 3,333.00 | 25.205 | 16.340 | 41.545 | 0.64 | 12,300 | 11.21 | 6.45 |
| 4 | Amox Coal West | 19/WY/005 | S | UR | 17,556.33 | 3.354 | 21.650 | 25.004 | 0.30 | 8,509 | 4.20 | 29.42 |
| 5 | Mingo Logan | 08/WV/059 | C | UR | 2,316.15 | 28.864 | 16.090 | 44.954 | 0.65 | 13,016 | 8.06 | 6.30 |
| 6 | Mingo Logan | 08/WV/059 | S | UR | 5,040.30 | 27.726 | 16.090 | 43.816 | 0.65 | 13,107 | 7.88 | 6.01 |
| 7 | Massey Coals | 08/WV/059 | S | UR | 2,196.89 | 28.480 | 13.930 | 42.410 | 0.62 | 12,767 | 8.17 | 7.28 |
| 8 | Mingo Logan | 08/WV/059 | S | UR | 520.98 | 27.849 | 14.570 | 42.419 | 0.65 | 12,930 | 8.00 | 6.61 |
| 9 | Delta Coal | 08/VA/195 | S | UR | 571.19 | 29.156 | 13.890 | 43.046 | 0.70 | 13,046 | 7.74 | 7.06 |
| 10 | Logan Kanawha | 08/WV/059 | S | UR | 1,161.22 | 27.673 | 14.610 | 42.283 | 0.63 | 13,011 | 7.92 | 6.69 |
| 11 | Arch Coal Sales | 08/WV/059 | S | UR | 2,322.43 | 25.133 | 14.870 | 40.003 | 0.64 | 12,437 | 9.34 | 7.49 |

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Purch. Analyst I (904) 444-1663
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: June 9, 1994

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | FOB Mine Price (\$/Ton) (f) | Shorthaul & Loading Charge (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retroactive Price Increase (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustment (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|-------------------|-------------------|-------------------|-----------|-----------------------------|---|-------------------------------------|---|-------------------------|---------------------------------|---------------------------------------|
| 1 | Shell | 08/WV/039 | MTC | 7,795.84 | 44.500 | - | 44.500 | - | 44.500 | 0.100 | 44.600 |
| 2 | Delta | 08/VA/195 | MTC | 2,950.12 | 33.600 | - | 33.600 | - | 33.600 | 0.416 | 34.016 |
| 3 | Maney | 08/KY/195 | S | 3,333.00 | 25.000 | - | 25.000 | - | 25.000 | 0.205 | 25.205 |
| 4 | Amaz Coal West | 19/WV/005 | S | 17,556.33 | 3.350 | - | 3.350 | - | 3.350 | 0.004 | 3.354 |
| 5 | Mingo Logan | 08/WV/059 | C | 2,316.15 | 27.720 | - | 27.720 | - | 27.720 | 1.144 | 28.864 |
| 6 | Mingo Logan | 08/WV/059 | S | 5,040.30 | 27.500 | - | 27.500 | - | 27.500 | 0.226 | 27.726 |
| 7 | Maney Coals | 08/WV/059 | S | 2,196.89 | 29.000 | - | 29.000 | - | 29.000 | (0.520) | 28.480 |
| 8 | Mingo Logan | 08/WV/059 | C | 520.98 | 28.000 | - | 28.000 | - | 28.000 | (0.151) | 27.849 |
| 9 | Delta Coal | 08/VA/095 | S | 571.19 | 29.500 | - | 29.500 | - | 29.500 | (0.344) | 29.156 |
| 10 | LoganKanawha | 08/WV/059 | S | 1,161.22 | 27.650 | - | 27.650 | - | 27.650 | 0.023 | 27.673 |
| 11 | Arch Coal Sales | 08/WV/039 | S | 2,322.43 | 24.250 | - | 24.250 | - | 24.250 | 0.883 | 25.133 |

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 1994
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst
(904)444-6668
 5. Signature of Official Submitting Report: Larry A. Webb
 6. Date Completed: June 2, 1994

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tonn (f) | Effective Purchase Price (\$/Ton) (g) | Additional Shorthaul & Loading Charges (\$/Ton) (h) | Rail Charges | | Waterborne Charges | | | | Other Related Charges (\$/Ton) (o) | Total Transportation Charges (\$/Ton) (p) | FOB Plant Price (\$/Ton) (q) |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|---|---|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|------------------------------------|
| | | | | | | | | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | | | |
| 1 | Shell | 08/WV/059 | Marrowbone, WV | UR | 7,795.84 | 44.600 | - | 13.590 | - | - | - | - | - | - | 13.590 | 58.190 |
| 2 | Delta | 08/VA/195 | Steerbranch, VA | UR | 2,950.12 | 34.016 | - | 11.780 | - | - | - | - | - | - | 11.780 | 45.796 |
| 3 | Masey | 08/KY/195 | Sidney, KY | UR | 3,333.00 | 25.205 | - | 16.340 | - | - | - | - | - | - | 16.340 | 41.545 |
| 4 | Amox Coal West | 19/WY/005 | Belle Ayr, WY | UR | 17,556.33 | 3.354 | - | 21.650 | - | - | - | - | - | - | 21.650 | 25.004 |
| 5 | Mingo Logan | 08/WV/059 | Timber Siding, WV | UR | 2,316.15 | 28.864 | - | 16.090 | - | - | - | - | - | - | 16.090 | 44.954 |
| 6 | Mingo Logan | 08/WV/059 | Timber Siding, WV | UR | 5,040.30 | 27.726 | - | 16.090 | - | - | - | - | - | - | 16.090 | 43.816 |
| 7 | Masey Coals | 08/WV/059 | Lavoy, WV | UR | 2,196.89 | 28.480 | - | 13.930 | - | - | - | - | - | - | 13.930 | 42.410 |
| 8 | Mingo Logan | 08/WV/059 | Timber Siding, WV | UR | 520.98 | 27.849 | - | 14.570 | - | - | - | - | - | - | 14.570 | 42.419 |
| 9 | Delta Coal | 08/VA/195 | Steerbranch, Va | UR | 571.19 | 29.156 | - | 13.890 | - | - | - | - | - | - | 13.890 | 43.046 |
| 10 | Lagan Kanawha | 08/WV/059 | Mingo, WV | UR | 1,161.22 | 27.673 | - | 14.610 | - | - | - | - | - | - | 14.610 | 42.283 |
| 11 | Arch Coal Sales | 08/WV/039 | Mingo, WV | UR | 2,322.43 | 25.133 | - | 14.870 | - | - | - | - | - | - | 14.870 | 40.003 |

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)