BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Fuel and Purchased Power) DOCKET NO. 940001-EI Cost Recovery Clause and) FILED: July 13, 1994 Generating Performance Incentive Factor.

STAFF'S PRELIMINARY LIST OF ISSUES AND POSITIONS

Pursuant to Order No. PSC-94-0818-PCO-EI, issued July 5, 1994, establishing the prehearing procedure in this docket, the Staff of the Florida Public Service Commission hereby files its Preliminary List of Issues and Positions.

Generic Fuel Adjustment Issues

	g	eneria	Fuel 2	dju	istment Is	sue	25		
ISSUE 1:	What an amounts	re the a	ppropr	riat	te final f d October	uel	adju 1993 t	stment	true-up March,
POSITION:									
	FPC:	Staff	takes	no	position	at	this	time.	
	FPL:	Staff	takes	no	position	at	this	time.	
CK	FPUC:								
FA -				no	position	at	this	time.	
pp		Fernan	ndina	Bea	ch:				
/AF					position	at	this	time.	
OVEC	GULF:	Staff	takes	no	position	at	this	time.	
EAS	TECO:	Staff	takes	no	position	at	this	time.	
ISSUE 21	What ar	s the e			6				
	for the	period	Apri.	1,	fuel adju 1994 thro	stm	Sept	rue-up	amounts
POSITION:									
	FPC:	Staff	takes	no	position	at	this	time.	
Vino1	FPL:	Staff	takes	no	position	at	this	time.	
OTH FPUC:		Marianna:							
				no	position	at	this	time.	
		Fernan	dina I	Beat	ch:				
					position	āt	this	time.	
							DUCLING	NT HONE	CR-DATE

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GULF: Staff takes no position at this time.

TECO: Staff takes no position at this time.

What are the total fuel adjustment true-up amounts to be collected during the period October, 1994 through March, 1995?

POSITION:

FPC: Staff takes no position at this time.

FPL: Staff takes no position at this time.

FPUC: Marianna:

Staff takes no position at this time.

Fernandina Beach:

Staff takes no position at this time.

GULF: Staff takes no position at this time.

TECO: Staff takes no position at this time.

ISSUE 4: What are the appropriate levelized fuel cost recovery factors for the period October, 1994 through March, 1995?

POSITION:

FPC: Staff takes no position at this time.

FPL: Staff takes no position at this time.

FPUC: Marianna:

Staff takes no position at this time.

Fernandina Beach:

Staff takes no position at this time.

GULF: Staff takes no position at this time.

TECO: Staff takes no position at this time.

What should be the effective date of the new fuel adjustment charge, oil backout charge and conservation cost recovery charge for billing purposes?

POSITION: The factor should be effective beginning with the specified fuel cycle and thereafter for the period October, 1994 through March, 1995. Billing cycles may start before October 1, 1994, and the last cycle may be read after March 31, 1995, so that each customer is billed for six months regardless of when the adjustment factor became effective.

What are the appropriate fuel recovery line loss multipliers to be used in calculating the fuel cost recovery factors charged to each rate class?

POSITION:

FPC: Staff takes no position at this time.

FPL: Staff takes no position at this time.

FPUC: Marianna:

Staff takes no position at this time.

Fernandina Beach:

Staff takes no position at this time.

GULF: Staff takes no position at this time.

TECO: Staff takes no position at this time.

What are the appropriate Fuel Cost Recovery Factors for each rate group adjusted for line losses?

POSITION:

FPC: Staff takes no position at this time.

FPL: Staff takes no position at this time.

FPUC: Marianna:

Staff takes no position at this time.

Fernandina Beach:

Staff takes no position at this time.

GULF: Staff takes no position at this time.

TECO: Staff takes no position at this time.

What is the appropriate revenue tax factor to be applied in calculating each company's levelized fuel factor for the projection period of October, 1994 through March, 1995?

POSITION:

FPC: 1.00083

FPL: 1.01609

FPUC: Fernandina Beach: 1.01609

Marianna: 1.00083

GULF: 1.01609

TECO: 1.00083

COMPANY SPECIFIC FUEL ADJUSTMENT ISSUES

Florida Power and Light Company

ISFPL's proposed new methodology for allocating fuel costs to the various customer classes appropriate?

POSITION: Staff takes no position at this time.

Florida Power Corporation

ISSUE 10a: Should FPC be permitted to recover the costs associated with the accelerated purchase of locomotives?

POSITION: Staff takes no position at this time.

Is it appropriate for FPC to differentiate fuel charges by metering voltage?

POSITION: Staff takes no position at this time.

Tampa Electric Company

ISSUE 11a: Has Tampa Electric Company adequately justified any costs associated with the purchase of coal from Gatliff Coal Company that are in excess of the 1993 benchmark price?

- POSITION: TECO's actual costs are below the benchmark as calculated by both Staff and the Company, and therefore this issue is moot.
- ISSUE 11b: Has Tampa Electric Company adequately justified any costs associated with transportation services provided by affiliates of Tampa Electric Company that are in excess of the 1993 waterborne transportation benchmark price?
- POSITION: TECO's actual costs are below the benchmark as calculated by both Staff and the Company, and therefore this issue is moot.
- ISSUE 11c: Has Tampa Electric Company prudently administered its contract with Consol Coal Company?
- POSITION: Staff takes no position pending further discovery.

Gulf Power Company

- What costs, if any, are appropriate for Gulf to recover through the fuel cost recovery clause as a result of the Peabody contract suspension?
- POSITION: Staff takes no position at this time.

Generic Generating Performance Incentive Factor Issues

What is the appropriate GPIF reward or penalty for performance achieved during the period October, 1993 through March, 1994?

POSITION:

FPC: Staff takes no position at this time.

FPL: Staff takes no position at this time.

GULF: Staff takes no position at this time.

TECO: Staff takes no position at this time.

ISSUE 14: What should the GPIF targets/ranges be for the period October, 1994 through March, 1995?

POSITION:

FPC: Staff takes no position at this time.

FPL: Staff takes no position at this time.

GULF: Staff takes no position at this time.

TECO: Staff takes no position at this time.

Company-Specific GPIF Issues

Staff knows of no _____ cie; . cpt issues at this time.

Generic Oil Backout Issues

ISSUE 15: What is the final oil backout true-up amount for the October, 1993 through March, 1994 period?

POSTTION:

FPL: Staff takes no position at this time.

TECO: Staff takes no position at this time.

ISSUE 16: What is the estimated oil backout true-up amount for the period April, 1994 through September, 1994?

POSITION:

FPL: Staff takes no position at this time.

TECO: Staff takes no position at this time.

ISSUE 17: What is the total oil backout true-up amount to be collected during the period October, 1994 through March, 1995?

POSITION:

FPL: Staff takes no position at this time.

TECO: Staff takes no position at this time.

ISSUE 18: What is the projected oil backout cost recovery factor for the period October, 1994 through March, 1995?

POSITION:

FPL: Staff takes no position at this time.

TECO: Staff takes no position at this time.

Company-Specific Oil Backout Issues

Staff knows of no company-specific oil backout issues at this time.

Generic Capacity Cost Recovery Issues

POSITION:

FPC: Staff takes no position at this time.

FPL: Staff takes no position at this time.

GULF: Staff takes no position at this time.

TECO: Staff takes no position at this time.

ISSUE 20: What is the estimated capacity cost recovery true-up amount for the period April, 1994 through September, 1994?

POSITION:

FPC: Staff takes no position at this time.

FPL: Staff takes no position at this time.

GULF: Staff takes no position at this time.

TECO: Staff takes no position at this time.

ISSUE 21: What is the total capacity cost recovery true-up amount to be collected during the period October, 1994 through March, 1995?

POSITION:

FPC: Staff takes no position at this time.

FPL: Staff takes no position at this time.

GULF: Staff takes no position at this time.

TECO: Staff takes no position at this time.

What is the appropriate projected net purchased power capacity cost recovery amount to be included in the recovery factor for the period October, 1994 through March, 1995?

POSITION:

FPC: Staff takes no position at this time.

FPL: Staff takes no position at this time.

GULF: Staff takes no position at this time.

TECO: Staff takes no position at this time.

ISSUE 23: What are the projected capacity cost recovery factors for the period October, 1994 through March, 1995?

POSITION:

FPC: Staff takes no position at this time.

FPL: Staff takes no position at this time.

GULF: Staff takes no position at this time.

TECO: Staff takes no position at this time.

Company-Specific Capacity Cost Recovery Issues

Florida Power and Ti he an

ISSUE 24a: Was it appropriate for FPL to change the amount of annual capacity credit associated with the St. Johns River Power Park form \$63,975,761 to \$56,945,592?

POSITION: Staff takes no position at this time.

ISSUE 24b: How should FPL recover capacity costs from customers
who take standby power?

POSITION: Staff takes no position at this time.

Tampa Electric Company

Other than economy sales and revenues from the seven entities that were separated out in TECO's last rate case, should Tampa Electric credit all nonfuel revenues from off-system sales back to the retail ratepayers through the fuel adjustment clause and the capacity cost recovery clause?

POSITION: Staff takes no position at this time.

Dated this 13th day of July , 1994.

Respectfully submitted,

MARTHA CARTER BROWN Staff Counsel

FLORIDA PUBLIC SERVICE COMMISSION 101 E. Gaines Street Fletcher Bldg., Room 226 Tallahassee, FL 3239-0850 (904)487-2740

MCB: bmi
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In Re: Fuel and Purchased Power) DOCKET NO. 940001-EI Cost Recovery Clause and Generating Performance Incentive Factor.

) FILED: July 13, 1994

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of STAFF'S PRELIMINARY LIST OF ISSUES AND POSITIONS has been served on the following parties on this 3 day of Twee, 1994

Matthew Childs, Esquire Steel, Hector and Davis First Florida Bank Building 215 S. Monroe, Ste. 601 Tallahassee, FL 32301-1804

James McGee, Esquire 3201 34th Street, South Post Office Box 14042 St. Petersburg, FL 33711

James D. Beasley, Esquire Lee L. Willis, Esquire Ausley, McMullen, McGehee, Carothers and Proctor Post Office Box 391 Tallahassee, Florida 32302

Mark Logan, Esq. Bryant, Miller and Olive 201 S. Monroe St., #500 Tallahassee, FL 32301

Floyd Self, Esquire Messer, Vickers, Caparello, Madsen, Lewis, Goldman & Metz Post Office Box 1876 Tallahassee, Florida 32302-1876 Suzanne Brownless Suzanne Brownless, P.A. 2546 Blairstone Pines Dr. Tallahassee, FL 32301

John Roger Howe, Esq. Jack Shireve, Esq. Office of Public Counsel 111 W. Madison St., Ste. 801 Tallahassee, FL 32399-1400

Vicki Kaufman, Esq. McWhirter, Reeves, McGlothlin, Davidson & Bakas 315 S. Calhoun St. #716 Tallahassee, FL 32301

Lee L. Willis, Esq. MacFarlane, Ausley, Ferguson and McMullen P.O. Box 391 Tallahassee, FL 32302

Richard Zambo, Esq. 598 S.W. Hidden River Ave. Palm City, FL 34990

CERTIFICATE OF SERVICE DOCKET NO. 940001-EI PAGE 2

G. Edison Holland, Esquire Beggs and Lane Post Office Box 12950 Pensacola, Florida 32576

Eugene M. Trisko, Esq. P.O. Box 596 Berkeley Springs, WV 25411 Robert Goldman, Esq. Messer, Vickers, Caparello, French and Madsen P.O. Box 1876 Tallahassee, FL 32302-1876

MARTHA CARTER BROWN Staff Counsel

FLORIDA PUBLIC SERVICE COMMISSION 101 East Gaines Street Fletcher Building, Ste. 226 Tallahassee, FL 32399-0850 (704)487-2740

MCB: bmi 940001pl.mcb