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Jack L. Haskins
Manager of Rates and Regulatory Matters
and Assistant Secretary

The southern electric system

July 21, 1994

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee FL 32399-0870

ORIGINAL
FILE COPY

Dear Ms. Bayo:

RE: Docket No. 940001-EI

Enclosed are an original and fifteen copies of the Amended Petition of Gulf Power Company for Approval of Final Fuel Cost True-up Amounts and GPIF Adjustment for October 1993 Through March 1994; Estimated Fuel Cost True-up Amounts for April 1994 Through September 1994; Projected Fuel Cost Recovery Amounts for October 1994 Through March 1995; Final Purchased Power Capacity Cost True-up Amounts for October 1993 Through March 1994; Estimated Purchased Power Capacity Cost True-up Amounts for April 1994 Through September 1994; Projected Purchased Power Capacity Cost Recovery Amounts for October 1994 Through March 1995; Estimated As-Available Avoided Energy Costs, Fuel Cost Recovery Factors, Capacity Cost Recovery Factors, and the GPIF Targets and Ranges for October 1994 Through March 1995 to be filed in the above docket.

- ACK 1
- AE
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EAG Quilley ⁵
- LEG Brown
- LIN 3
- GFC _____
- RCH _____
- SEC 1
- WAS _____ lw
- OTH _____

Also enclosed is a 3.5 inch double sided, high density diskette containing the Petition in WordPerfect 5.1 format as prepared on a MS-DOS based computer.

Sincerely,

Jack L. Haskins

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FPSC-BUREAU OF RECORDS

Enclosures

cc: Beggs and Lane
Jeffrey A. Stone, Esq.

"Our business is customer satisfaction"

DOCUMENT NUMBER-DATE
07405 JUL 21 94
FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power)
Cost Recovery Clauses and) Docket No. 940001-EI
Generating Performance) Filed: July 21, 1994
Incentive Factor)
_____)

**AMENDED PETITION OF GULF POWER COMPANY FOR APPROVAL OF
FINAL FUEL COST TRUE-UP AMOUNTS AND GPIF ADJUSTMENT
FOR OCTOBER 1993 THROUGH MARCH 1994;
ESTIMATED FUEL COST TRUE-UP AMOUNTS
FOR APRIL 1994 THROUGH SEPTEMBER 1994;
PROJECTED FUEL COST RECOVERY AMOUNTS
FOR OCTOBER 1994 THROUGH MARCH 1995;
FINAL PURCHASED POWER CAPACITY COST TRUE-UP AMOUNTS
FOR OCTOBER 1993 THROUGH MARCH 1994;
ESTIMATED PURCHASED POWER CAPACITY COST TRUE-UP AMOUNTS
FOR APRIL 1994 THROUGH SEPTEMBER 1994;
PROJECTED PURCHASED POWER CAPACITY COST RECOVERY AMOUNTS
FOR OCTOBER 1994 THROUGH MARCH 1995;
ESTIMATED AS-AVAILABLE AVOIDED ENERGY COSTS, FUEL COST RECOVERY
FACTORS, CAPACITY COST RECOVERY FACTORS, AND THE GPIF TARGETS AND
RANGES FOR OCTOBER 1994 THROUGH MARCH 1995**

GULF POWER COMPANY ("Gulf Power", "Gulf", or "the Company"),
by and through its undersigned counsel, hereby amends the petition
previously filed on June 27, 1994, for approval of the Company's
final fuel cost true-up amounts and GPIF adjustment for the period
October 1993 through March 1994; for approval of its estimated fuel
cost true-up amounts for the period April 1994 through September
1994; for approval of its projected fuel cost recovery amounts for
the period October 1994 through March 1995; for approval of its
final purchased power capacity cost true-up amounts for the period
October 1993 through March 1994; for approval of its estimated
purchased power capacity cost true-up amounts for the period April
1994 through September 1994; for approval of its projected
purchased power capacity cost recovery amounts for the period

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FPSC-RECORDS/REPORTING

October 1994 through March 1995; for approval of its estimated as-available avoided energy costs for QF's; and for approval of its fuel cost recovery factors, purchased power capacity cost recovery factors, and GPIF targets and ranges for the period October 1994 through March 1995, as follows:¹

PROJECTED PURCHASED POWER CAPACITY COST RECOVERY AMOUNTS

(7) Gulf has calculated its projected purchased power capacity cost recovery amounts for the months October 1994 through March 1995 in accordance with the procedures set out in this Commission's Order No. 25773 and Order No. PSC-93-0047-POF-EI. The proposed factors reflect the recovery of the net capacity cost recovery amount of \$6,956,372 projected for the period October 1994 through March 1995.

The computations and supporting data for the Company's purchased power capacity cost recovery factors are set forth on Schedules CCE-1 (including CCE-1a and CCE-1b) and CCE-2 attached as part of the exhibit to the testimony of S. D. Cranmer filed herewith.² Additional supporting data for the purchased power capacity cost recovery factors is provided in the testimony and exhibits of M. W. Howell also filed herewith. The methodology used by Gulf in determining the amounts to include in these factors and the allocation to rate classes, based 12/13th on demand and 1/13th

¹The figures which differ from the figures contained in Gulf's initial Petition are underlined.

²Revised Schedules CCE-1 and CCE-2 have been submitted on July 18, 1994.

on energy, is in accordance with the requirements of the Commission as set forth in Order No. 25773. The amounts included in the factors for this projection period are based on reasonable projections of the capacity transactions that are expected to occur during the period October 1994 through March 1995. The proposed factors and supporting data have been prepared in accordance with the uniform system of accounts and fairly present the Company's best estimate of purchased power capacity costs for the projected period. Amounts projected by the Company for purchased capacity are reasonable and prudent, and in the best long-term interests of Gulf's general body of ratepayers.

CAPACITY COST RECOVERY FACTORS

(10) The proposed purchased power capacity cost recovery factors by rate class herein requested, including true-up, are³:

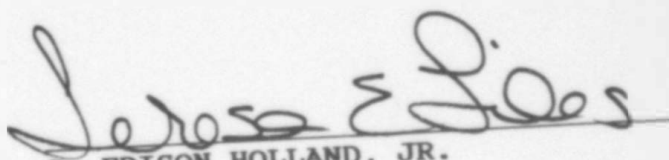
RATE CLASS	CAPACITY COST RECOVERY FACTORS ¢/KWH
RS, RST	<u>0.224</u>
GS, GST	<u>0.219</u>
GSD, GSDT	0.170
LP, LPT	0.147
PX, PXT	<u>0.119</u>
OSI, OSII	0.014
OSIII	0.132
OSIV	0.015
SS	<u>0.363</u>

³Gulf has proposed to implement Rate Schedule SBS as a replacement for Rate Schedule SS. As a result of Commission action at agenda on June 7, 1994, a modified version of Rate Schedule SBS was allowed to go into effect pursuant to §366.06(4) Fla. Stat. (1993) subject to a final decision by the Commission after a hearing scheduled for August 1, 1994. Beginning with the initial effective date of Rate Schedule SBS and continuing through the recovery period addressed in this petition, the recovery factor applicable to customers taking service under Rate Schedule SBS shall be determined as follows: customers with a Contract Demand in the range of 100 to 499 KW will use the recovery factor applicable to Rate Schedule GSD; customers with a Contract Demand in the range of 500 to 7,499 KW will use the recovery factor applicable to Rate Schedule LP; and customers with a Contract Demand over 7,499 KW will use the recovery factor applicable to Rate Schedule PX.

The Company's petition dated June 27, 1994, remains in effect except as expressly amended herein.

WHEREFORE, Gulf Power Company respectfully requests the Commission to approve the final fuel cost true-up amounts for the period October 1993 through March 1994; the GPIF adjustment for the period October 1993 through March 1994; the estimated fuel cost true-up amounts for the period April 1994 through September 1994; the projected fuel cost recovery amounts for the period October 1994 through March 1995; the final purchased power capacity cost true-up amounts for the period October 1993 through March 1994; the estimated purchased power capacity cost recovery true-up amounts for the period April 1994 through September 1994; the projected purchased power capacity cost recovery amounts for the period October 1994 through March 1995; the fuel cost recovery factors, the capacity cost recovery factors and the GPIF targets and ranges for the period October 1994 through March 1995.

Dated the 20th day of July, 1994.



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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating) Docket No. 940001-EI
Performance Incentive Factor)
_____)

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail the 21st day of July, 1994 on the following:

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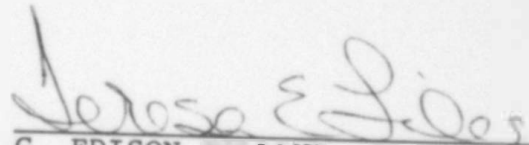
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