

7/26 10<sup>50</sup> am

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July 25, 1994

HAND DELIVERED

IN REPLY REFER TO:

Tallahassee

ORIGINAL  
FILE COPY

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor  
FPSC Docket No. 940001-EI

Dear Ms. Bayo:

- ACK
- REA
- FOO
- CAF
- CMU
- CTR
- EAG
- LEG
- LIN
- OPC
- ROH
- SEC
- WAS
- OTH

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are fifteen (15) copies of Schedules A1 - A12 for the month of June 1994.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

*James D. Beasley*  
James D. Beasley

RECEIVED & FILED  
JUL 25 1994  
MAR  
FPSC-BUREAU OF RECORDS

JDB/pp  
encls.

cc: All Parties of Record (w/enc.)

DOCUMENT NUMBER-DATE

07545 JUL 25 94

FPSC-RECORDS/REPORTING

Ms. Blanca S. Bayo  
July 25, 1994  
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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules A1 - A12 for the month of June 1994, filed on behalf of Electric Company, has been furnished by U. S. Mail on this day of July 1994 to the following: Tampa  
25

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Ms. Blanca S. Bayo  
July 25, 1994  
Page 3

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ATTORNEY

TAMPA ELECTRIC COMPANY  
DOCKET NO. 940001-EI

TAMPA ELECTRIC COMPANY  
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ORIGINAL  
FILE COPY

1. Schedule A1 - A12 (JUNE, 1994)

21 Pages

DOCUMENT NUMBER-DATE  
07545 JUL 25 84  
FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
NORTH OF: JUNE, 1994

|  | \$            |               |                      |         | ¢/KWH         |               |                      |        | cents/KWH |           |                      |         |
|--|---------------|---------------|----------------------|---------|---------------|---------------|----------------------|--------|-----------|-----------|----------------------|---------|
|  | ACTUAL        | ESTIMATED     | DIFFERENCE<br>AMOUNT | %       | ACTUAL        | ESTIMATED     | DIFFERENCE<br>AMOUNT | %      | ACTUAL    | ESTIMATED | DIFFERENCE<br>AMOUNT | %       |
| 1. Fuel Cost of System Net Generation (A3)   | 33,434,009    | 34,740,059    | (1,303,970)          | (3.8)   | 1,450,030     | 1,474,815     | (18,185)             | (1.2)  | 2.29536   | 2.35615   | (0.06079)            | (2.6)   |
| 2. Spent Nuclear Fuel Disposal Cost  | 0             | 0             | 0                    | 0.0     | 0             | 0             | 0                    | 0.0    | 0.00000   | 0.00000   | 0.00000              | 0.0     |
| 3. Coal Car Investment   | 0             | 0             | 0                    | 0.0     | 0             | 0             | 0                    | 0.0    | 0.00000   | 0.00000   | 0.00000              | 0.0     |
| 4. Adjustments to Fuel Cost (A2, pg1)  | 0             | 0             | 0                    | 0.0     | 1,456,030 (a) | 1,474,815 (a) | (18,185)             | (1.2)  | 0.00000   | 0.00000   | 0.00000              | 0.0     |
| 5. TOTAL COST OF GENERATED POWER   | 33,434,009    | 34,740,059    | (1,303,970)          | (3.8)   | 1,456,030     | 1,474,815     | (18,185)             | (1.2)  | 2.29536   | 2.35615   | (0.06079)            | (2.6)   |
| 6. Fuel Cost of Purchased Power - Firm (A8)  | 550,039       | 666,000       | (116,761)            | (17.5)  | 11,200        | 11,703        | (395)                | (3.4)  | 4.86416   | 5.69768   | (0.83352)            | (14.6)  |
| 7. Energy Cost of Sch. C, I Economy Purchases (Broker) (A9)                                  | 463,391       | 175,900       | 287,491              | 163.4   | 11,730        | 4,000         | 7,730                | 140.9  | 3.95040   | 3.61265   | 0.33775              | 9.4     |
| 8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)                                  | 0             | 0             | 0                    | 0.0     | 0             | 0             | 0                    | 0.0    | 0.00000   | 0.00000   | 0.00000              | 0.0     |
| 9. Energy Cost of Sch. E Economy Purchases (A9)  | 0             | 0             | 0                    | 0.0     | 0             | 0             | 0                    | 0.0    | 0.00000   | 0.00000   | 0.00000              | 0.0     |
| 10. Capacity Cost of Sch. E Economy Purchases  | 0             | 0             | 0                    | 0.0     | 0 (a)         | 0 (a)         | 0                    | 0.0    | 0.00000   | 0.00000   | 0.00000              | 0.0     |
| 11. Payments to Qualifying Facilities (ANA)  | 1,055,194     | 632,400       | 422,794              | 66.9    | 60,870        | 30,627        | 30,249               | 90.0   | 1.73335   | 2.06404   | (0.33109)            | (16.1)  |
| 12. TOTAL COST OF PURCHASED POWER  | 2,068,624     | 1,475,100     | 593,624              | 40.2    | 83,914        | 47,199        | 36,715               | 7.8    | 2.46517   | 3.19520   | (0.66011)            | (21.1)  |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)   |               |               |                      |         | 1,540,544     | 1,522,014     | 18,530               | 1.2    |           |           |                      |         |
| 14. Fuel Cost of Economy Sales (A7)  | 1,440,023     | 1,479,000     | (38,977)             | (2.1)   | 97,565        | 95,636        | 1,929                | 2.0    | 1.48498   | 1.54733   | (0.06235)            | (4.0)   |
| 15. Gain on Economy Sales - B08 (A7A)  | 441,524       | 220,000       | 221,444              | 100.6   | 97,565 (a)    | 95,636 (a)    | 1,929                | 2.0    | 0.45254   | 0.23012   | 0.22242              | 96.7    |
| 16. Fuel Cost of Sch. D Separ. Sales (A7)  | 497,303       | 507,000       | (70,497)             | (12.4)  | 30,166        | 42,063        | (3,097)              | (9.3)  | 1.30300   | 1.34988   | (0.04688)            | (3.5)   |
| 17. Fuel Cost of Sch. D Jurisd. Sales (A7)   | 64,265        | 40,900        | 23,265               | 57.1    | 4,046         | 2,695         | 1,351                | 50.1   | 1.58836   | 1.51763   | 0.07073              | 4.7     |
| 18. Fuel Cost of Sch. G Jurisd. Sales (A7)   | 0             | 0             | 0                    | 0.0     | 0             | 0             | 0                    | 0.0    | 0.00000   | 0.00000   | 0.00000              | 0.0     |
| 19. Fuel Cost of Sch. J Jurisd. Sales (A7)   | 0             | 11,400        | (11,400)             | (100.0) | 0             | 0             | 0                    | 0.0    | 0.00000   | 1.38855   | (1.38855)            | (100.0) |
| 20. Fuel Cost of BPP Sch. D Separ. Sales (A7)  | 199,750       | 159,900       | 39,850               | 24.9    | 9,962         | 34,470        | (24,508)             | (71.1) | 2.00520   | 2.20453   | (0.19933)            | (9.0)   |
| 21. Fuel Cost of Other Power Sales (A7)  | 0             | 0             | 0                    | 0.0     | 0             | 0             | 0                    | 0.0    | 0.00000   | 0.00000   | 0.00000              | 0.0     |
| 22. TOTAL FUEL COST AND GAINS OF POWER SALES<br>(LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21) | 2,651,673     | 3,079,800     | (428,227)            | (13.9)  | 349,739       | 175,605       | 174,134              | 114.8  | 1.77086   | 1.75307   | 0.01779              | 1.0     |
| 23. Net Inadvertent Interchange (A10)  |               |               | (600)                |         | (600)         | 0             | (600)                | 0.0    |           |           |                      |         |
| 24. Wheeling Rec'd. less Wheeling Delv'd.  |               |               | (867)                |         | (867)         | 0             | (867)                | 0.0    |           |           |                      |         |
| 25. Interchange and Wheeling Losses  |               |               | 4,030                |         | 4,030         | 3,162         | 876                  | 27.7   |           |           |                      |         |
| 26. TOTAL FUEL AND NET POWER TRANSACTIONS<br>(LINE 5 + 12 - 22 + 23 + 24 - 25)               | 32,051,040    | 33,144,079    | (292,239)            | (0.9)   | 1,379,211     | 1,243,167     | 136,044              | 11.0   | 2.37161   | 2.46761   | (0.09600)            | (3.9)   |
| 27. Net Unbilled (A4)  | 1,106,611 (a) | 510,425 (a)   | 676,186              | 132.5   | 50,034        | 20,605        | 29,349               | 141.9  | 0.00566   | 0.03000   | (0.02434)            | (25.4)  |
| 28. Company Use (A4)   | 89,417 (a)    | 69,093 (a)    | 20,324               | 22.8    | 2,927         | 2,800         | 127                  | 4.5    | 0.00543   | 0.00564   | (0.00021)            | (2.0)   |
| 29. T & D Losses (A4)  | 1,270,163 (a) | 1,702,301 (a) | (432,138)            | (20.7)  | 53,567        | 72,227        | (18,660)             | (26.0) | 0.00933   | 0.14207   | (0.13274)            | (30.5)  |
| 30. System KWH Sales   | 32,051,040    | 33,144,079    | (292,239)            | (0.9)   | 1,270,693     | 1,247,455     | 23,238               | 2.5    | 2.50917   | 2.65094   | (0.14177)            | (5.3)   |
| 31. Wholesale KWH Sales  | (300,293)     | (115,789)     | (184,504)            | 160.3   | (12,000)      | (4,350)       | (7,650)              | 175.4  | 2.60911   | 2.65093   | (0.04182)            | (3.3)   |
| 32. Jurisdictional KWH Sales   | 32,543,547    | 33,028,290    | (484,743)            | (1.5)   | 1,266,693     | 1,243,097     | 23,596               | 1.9    | 2.50917   | 2.65094   | (0.14177)            | (5.3)   |
| 33. Jurisdictional Loss Multiplier - 1.0005  |               |               |                      |         |               |               |                      |        |           |           |                      |         |
| 34. Jurisdictional KWH Sales Adjusted for Line Losses  | 32,559,819    | 33,044,004    | (484,985)            | (1.5)   | 1,266,693     | 1,243,097     | 23,596               | 1.9    | 2.57046   | 2.65026   | (0.00780)            | (3.2)   |
| 35. GP17 #   | (35,677)      | (35,677)      | 0                    | 0.0     | 1,260,093     | 1,243,097     | 16,996               | 1.9    | (0.00282) | (0.00287) | 0.00005              | (1.7)   |
| 36. True-up #  | 2,203,019     | 2,203,019     | 0                    | 0.0     | 1,260,093     | 1,243,097     | 16,996               | 1.9    | 0.18023   | 0.18366   | (0.00343)            | (1.9)   |
| 37. Total Jurisdictional Fuel Cost   | 30,007,161    | 35,292,146    | (4,005,985)          | (11.4)  | 1,200,093     | 1,243,097     | (43,004)             | (3.5)  | 2.74700   | 2.83905   | (0.09205)            | (3.2)   |
| 38. Income Tax Factor  |               |               |                      |         |               |               |                      |        | 1.00083   | 1.00083   | 0.00000              | 0.0     |
| 39. Fuel Cost Adjusted for Taxes   |               |               |                      |         |               |               |                      |        | 2.75010   | 2.84141   | (0.09125)            | (3.2)   |
| 40. Fuel FAC Rounded to the Nearest .001 cents per KWH                                       |               |               |                      |         |               |               |                      |        | 2.750     | 2.841     | (0.091)              | (3.2)   |

# Based on Jurisdictional Sales (a) included for informational purposes only

TAMPA ELECTRIC COMPANY

SCHEDULE #1

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR PERIOD TO DATE THROUGH: JUNE, 1994

| 1. Fuel Cost of System Net Guaranties (A7)   | 2. Spent Nuclear Fuel Disposal Cost                     | 3. Coal Cost Investment                                     | 4. Adjustments to Fuel Cost (A2, A3)                  | ACTUAL     |            |            |           | ESTIMATED |           |            |            | DIFFERENCE |           |           |         |
|--|---|---|---|------------|------------|------------|-----------|-----------|-----------|------------|------------|------------|-----------|-----------|---------|
|  |   |   |   | AMOUNT     | %          | AMOUNT     | %         | AMOUNT    | %         | AMOUNT     | %          |            |           |           |         |
| 36,647,724                                   | 0   | 0   | 0   | 36,647,724 | 1.2        | 35,479,292 | 1.2       | 1,168,432 | (28.8)    | 36,647,724 | 1.2        | 35,479,292 | 1.2       | 1,168,432 | (28.8)  |
| 5. TOTAL COST OF GENERATED POWER             |   |   |   | ACTUAL     |            |            |           | ESTIMATED |           |            |            | DIFFERENCE |           |           |         |
| 6. Fuel Cost of Purchased Power - Firm (A8)  | 7. Energy Cost of Other Economy Purchases (Broker) (A9) | 8. Energy Cost of Other Economy Purchases (Non-Broker) (A9) | 9. Capacity Cost of Sch. E Economy Purchases (A9)     | 96,417,724 | 3.3        | 95,479,292 | 3.3       | 932,432   | (0.3)     | 96,417,724 | 3.3        | 95,479,292 | 3.3       | 932,432   | (0.3)   |
| 12. TOTAL COST OF PURCHASED POWER            |   |   |   | ACTUAL     |            |            |           | ESTIMATED |           |            |            | DIFFERENCE |           |           |         |
| 14. Fuel Cost of Economy Sales (A7)          | 15. Gain on Economy Sales - 80% (A1A)                   | 16. Fuel Cost of Sch. D Separ. Sales (A7)                   | 17. Fuel Cost of Sch. D Jurisd. Sales (A7)            | 1,073,378  | 0.0        | 1,508,100  | 0.0       | (435,722) | 114.5     | 1,073,378  | 0.0        | 1,508,100  | 0.0       | (435,722) | 114.5   |
| 18. Fuel Cost of Sch. G Jurisd. Sales (A7)   | 19. Fuel Cost of Sch. J Jurisd. Sales (A7)              | 20. Fuel Cost of BPP Sch. D Separ. Sales (A7)               | 21. Fuel Cost of Other Power Sales (A7)               | 874,676    | 0.0        | 407,700    | 0.0       | 466,976   | 57.2      | 874,676    | 0.0        | 407,700    | 0.0       | 466,976   | 57.2    |
| 22. TOTAL FUEL COST AND GAINS OF POWER SALES |   |   |   | ACTUAL     |            |            |           | ESTIMATED |           |            |            | DIFFERENCE |           |           |         |
| (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21) | 23. Net Interchange (A10)                               | 24. Wheeling Rec'd. less Wheeling Del'd.                    | 25. Interchange and Wheeling Losses                   | 2,810,523  | 0.0        | 1,787,800  | 0.0       | 1,022,723 | 28.5      | 2,810,523  | 0.0        | 1,787,800  | 0.0       | 1,022,723 | 28.5    |
| 26. TOTAL FUEL AND NET POWER TRANSACTIONS    |   |   |   | ACTUAL     |            |            |           | ESTIMATED |           |            |            | DIFFERENCE |           |           |         |
| (LINE 5 + 12 - 22 + 23 + 24 - 25)            | 27. Net Unbilled (A4)                                   | 28. Company Use (A4)  | 29. T & B Losses (A4)                                 | 4,758,577  | 0.0        | 3,703,900  | 0.0       | 1,054,677 | 164.722   | 4,758,577  | 0.0        | 3,703,900  | 0.0       | 1,054,677 | 164.722 |
| 30. System EVH Sales                         |   |   |   | ACTUAL     |            |            |           | ESTIMATED |           |            |            | DIFFERENCE |           |           |         |
| 31. Wholesale EVH Sales                      | 32. Jurisdictional EVH Sales                            | 33. Jurisdictional Loss Multiplier - 1.0005                 | 34. Jurisdictional EVH Sales Adjusted for Line Losses | 4,837,938  | 0.0        | 5,168,000  | 0.0       | (330,062) | (6.4)     | 4,837,938  | 0.0        | 5,168,000  | 0.0       | (330,062) | (6.4)   |
| 35. CIPF *                                   | 36. True-up *   | 37. Total Jurisdictional Fuel Cost                          | 38. Revenue Tax Factor                                | 1,398,275  | 0.0        | 760,640    | 0.0       | 637,635   | 81.7      | 1,398,275  | 0.0        | 760,640    | 0.0       | 637,635   | 81.7    |
| 39. Fuel Cost Adjusted for Taxes             | 40. Fuel FAC Rounded to the Nearest .001 cents per EVH  |   |   | 1,684,247  | 0.0        | 1,685,200  | 0.0       | (953)     | (0.1)     | 1,684,247  | 0.0        | 1,685,200  | 0.0       | (953)     | (0.1)   |
| * Based on Jurisdictional Sales              |   |   |   | ACTUAL     |            |            |           | ESTIMATED |           |            |            | DIFFERENCE |           |           |         |
| (107,031)                                    | 6,849,057   | 96,084,643  | 2,067,332   | 1,007,123  | 89,653,252 | 2,718,137  | 3,090,149 | 10,016    | 3,090,149 | 1,007,123  | 89,653,252 | 2,718,137  | 3,090,149 | 10,016    | (322)   |
| 201,747                                      | 201,747   | 201,747   | 201,747   | 201,747    | 201,747    | 201,747    | 201,747   | 201,747   | 201,747   | 201,747    | 201,747    | 201,747    | 201,747   | 201,747   | 201,747 |

(a) included for informational purposes only

## TANPA ELECTRIC COMPANY

## SCHEDULE A1A

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
SHOWN ON SCHEDULE A1

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FOR THE MONTH OF JUNE, 1994

| LINE  | DESCRIPTION                               | REFERENCE                    | AMOUNT       |
|-------|---|------------------------------|--------------|
| 1     | Fuel Cost of System Net Generation        | Schedule A - 3<br>Line 7     | 33,434,889   |
| 2     | Fuel Related Transactions                 | Schedule A - 13              | 0            |
| 4     | Adjustments to Fuel Cost                  | Schedule A - 2<br>Line A - 6 | 0            |
| 6     | Fuel Cost Purchased Power                 | Schedule A - 8<br>Col. 8     | 550,039      |
| 7+8+9 | Energy Cost of Economy Purchases          | Schedule A - 9<br>Col. 8     | 463,391      |
| 10    | Demand & Non-Fuel Cost of Purchased Power | Schedule A - 9<br>Footnote   | 0            |
| 11    | Energy Payments to Qualifying Facilities  | Schedule A - 8a<br>Col. 8    | 1,055,194    |
| 22    | Fuel Cost of Power Sold                   | Schedule A - 7<br>Col. 7     | 2,651,673    |
| 26    | Total Fuel and Net Power Transactions     |                              | =====        |
|       |   |                              | \$32,851,840 |
|       |   |                              | =====        |





TAMPA ELECTRIC COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
MONTH OF: JUNE, 1994

|                                       | CURRENT MONTH |            |                      |       | PERIOD TO DATE |             |                      |       |
|---------------------------------------|---------------|------------|----------------------|-------|----------------|-------------|----------------------|-------|
|                                       | ACTUAL        | ESTIMATED  | DIFFERENCE<br>AMOUNT | %     | ACTUAL         | ESTIMATED   | DIFFERENCE<br>AMOUNT | %     |
| <b>B. SALES REVENUE</b>               |               |            |                      |       |                |             |                      |       |
| 1. JURISDICTIONAL SALES REVENUE       |               |            |                      |       |                |             |                      |       |
| a. BASE FUEL REVENUE                  | 0             | 0          | 0                    | 0.0   | 0              | 0           | 0                    | 0.0   |
| b. FUEL RECOVERY REVENUE              | 36,406,417    | 35,952,160 | 454,257              | 1.3   | 101,508,101    | 96,064,267  | 5,443,834            | 5.7   |
| c. JURISDICTIONAL FUEL REVENUE        | 36,406,417    | 35,952,160 | 454,257              | 1.3   | 101,508,101    | 96,064,267  | 5,443,834            | 5.7   |
| d. NONFUEL REVENUE                    | 59,716,981    | 59,094,000 | 622,981              | 1.1   | 166,177,825    | 158,371,000 | 7,806,825            | 4.9   |
| e. TOTAL JURISDICTIONAL SALES REVENUE | 96,123,398    | 95,046,160 | 1,077,238            | 1.1   | 267,685,926    | 254,435,267 | 13,250,659           | 5.2   |
| 2. NONJURISDICTIONAL SALES REVENUE    | 828,023       | 613,000    | 215,023              | 35.1  | 2,566,814      | 1,843,000   | 0                    | 0.0   |
| 3. TOTAL SALES REVENUE                | 96,951,421    | 95,659,160 | 1,292,261            | 1.4   | 270,252,740    | 256,278,267 | 13,974,473           | 5.5   |
| <b>C. KWH SALES</b>                   |               |            |                      |       |                |             |                      |       |
| 1. JURISDICTIONAL SALES               | MWH 1,266,693 | 1,243,097  | 23,596               | 1.9   | 3,525,655      | 3,323,908   | 201,747              | 6.1   |
| 2. NONJURISDICTIONAL SALES            | 12,000        | 4,358      | 7,642                | 175.4 | 38,796         | 13,221      | 25,575               | 193.4 |
| 3. TOTAL SALES                        | 1,278,693     | 1,247,455  | 31,238               | 2.5   | 3,564,451      | 3,337,129   | 227,322              | 6.8   |
| 4. JURISDIC. SALES-% TOTAL KWH SALES  | 0.9906154     | 0.9965065  | (0.0058911)          | (0.6) | 0.9891159      | 0.9960382   | (0.0069223)          | (0.7) |

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
MONTH OF: JUNE, 1994

| D. TRUE-UP CALCULATION  | CURRENT MONTH |             |                   |         | PERIOD TO DATE |                |                   |                |
|---|---------------|-------------|-------------------|---------|----------------|----------------|-------------------|----------------|
|   | ACTUAL        | ESTIMATED   | DIFFERENCE AMOUNT | X       | ACTUAL         | ESTIMATED      | DIFFERENCE AMOUNT | X              |
| 1. JURISDICTIONAL FUEL REVENUE (LINE B-1c)                    | 36,406,417    | 35,952,160  | 454,257           | 1.3     | 101,508,101    | 96,064,267     | 5,443,834         | 5.7            |
| 2. FUEL ADJUSTMENT NOT APPLICABLE                             | 0             | 0           | 0                 | 0.0     | 0              | 0              | 0                 | 0.0            |
| a. TRUE-UP PROVISION  | (2,283,019)   | (2,283,019) | 0                 | 0.0     | (6,849,057)    | (6,849,057)    | 0                 | 0.0            |
| b. INCENTIVE PROVISION  | 35,677        | 35,677      | 0                 | 0.0     | 107,031        | 107,031        | 0                 | 0.0            |
| c. TRANSITION ADJUSTMENT                                      | 0             | 0           | 0                 | 0.0     | 0              | 0              | 0                 | 0.0            |
| d. OTHER  | 0             | 0           | 0                 | 0.0     | 0              | 0              | 0                 | 0.0            |
| 3. JURIS. FUEL REVENUE APPL. TO PERIOD (LINE A-7)             | 34,159,075    | 33,704,818  | 454,257           | 1.3     | 94,766,075     | 89,322,241     | 5,443,834         | 6.1            |
| 4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)               | 32,851,840    | 33,144,079  | (292,239)         | (0.9)   | 92,371,389     | 89,663,252     | 2,718,137         | 3.0            |
| 5. JURISDIC. SALES- X TOTAL KWH SALES (LINE C-4)              | 0.9906154     | 0.9965066   | (0.0058911)       | (0.6)   | NA             | NA             | -                 | -              |
| 6. JURISDIC. TOTAL FUEL & NET PWR. TRANS (LINE 6 x LINE 6A)   | 32,543,547    | 33,028,290  | (484,743)         | (1.5)   | 91,364,265     | 89,297,968     | 2,066,297         | 2.3            |
| 6A. JURISDIC. LOSS MULTIPLIER                                 | 1.0005        | 1.0005      | 0.0000            | 0.0     | NA             | NA             | -                 | -              |
| 6B. (LINE 6 x LINE 6A)  | 32,559,819    | 33,044,804  | (484,985)         | (1.5)   | 91,409,948     | 89,342,617     | 2,067,331         | 2.3            |
| 7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE D-3 - LINE D-6B) | 1,599,256     | 460,014     | 939,242           | 142.3   | 3,366,127      | (20,376)       | 3,376,503         | (16,571.0)     |
| 8. INTEREST PROVISION FOR THE MONTH                           | 1,173         | (20,992)    | 22,165            | (105.6) | (25,989)       | (77,017)       | 51,028            | (66.3)         |
| 9. TRUE-UP & INT. PROV. REQ. OF MONTH                         | (1,623,144)   | (9,868,492) | 8,245,348         | (83.6)  | NOT APPLICABLE | NOT APPLICABLE | NOT APPLICABLE    | NOT APPLICABLE |
| 10. TRUE-UP COLLECTED (REFUNDED)                              | 2,283,019     | 2,283,019   | 0                 | 0.0     | NOT APPLICABLE | NOT APPLICABLE | NOT APPLICABLE    | NOT APPLICABLE |
| 11. END OF PERIOD TOTAL NET TRUE-UP (LINE D-7 Through D-10)   | 2,260,304     | (6,946,451) | 9,206,755         | (132.5) | NOT APPLICABLE | NOT APPLICABLE | NOT APPLICABLE    | NOT APPLICABLE |

|  | CURRENT MONTH |              |                      |         | PERIOD TO DATE |           |                      |   |
|--|---------------|--------------|----------------------|---------|----------------|-----------|----------------------|---|
|  | ACTUAL        | ESTIMATED    | DIFFERENCE<br>AMOUNT | %       | ACTUAL         | ESTIMATED | DIFFERENCE<br>AMOUNT | % |
| <b>E. INTEREST PROVISION</b>                                     |               |              |                      |         |                |           |                      |   |
| 1. BEGINNING TRUE-UP AMOUNT<br>(LINE D-9)                        | (1,623,144)   | (9,868,492)  | 8,245,348            | (83.6)  | NOT APPLICABLE |           |                      |   |
| 2. ENDING TRUE-UP AMOUNT BEFORE INT.<br>(LINKS D-7 + D-9 + D-10) | 2,259,131     | (6,925,459)  | 9,184,590            | (132.6) | NOT APPLICABLE |           |                      |   |
| 3. TOTAL BEG. & END. TRUE-UP AMOUNT                              | 635,987       | (16,793,951) | 17,429,938           | (103.8) | NOT APPLICABLE |           |                      |   |
| 4. AVG. TRUE-UP AMT. (50% OF LINE E-3)                           | 317,994       | (8,396,976)  | 8,714,970            | (103.8) | NOT APPLICABLE |           |                      |   |
| 5. INT. RATE-FIRST DAY REP. BUS. MONTH                           | 4.360         | 3.000        | 1.360                | 46.3    | NOT APPLICABLE |           |                      |   |
| 6. INT. RATE-FIRST DAY SUBSEQUENT MONTH                          | 4.500         | 3.000        | 1.500                | 50.0    | NOT APPLICABLE |           |                      |   |
| 7. TOTAL (LINE E-5 + LINE E-6)                                   | 8.860         | 6.000        | 2.860                | 47.7    | NOT APPLICABLE |           |                      |   |
| 8. AVERAGE INT. RATE (50% OF LINE E-7)                           | 4.430         | 3.000        | 1.430                | 47.7    | NOT APPLICABLE |           |                      |   |
| 9. MONTHLY AVG. INT. RATE (LINE E-8/12)                          | 0.369         | 0.250        | 0.119                | 47.6    | NOT APPLICABLE |           |                      |   |
| 10. INT. PROVISION (LINE E-4 x LINE E-9)                         | 1,173         | (20,992)     | 22,165               | (105.6) | NOT APPLICABLE |           |                      |   |

TANPA ELECTRIC COMPANY

SUPPLEMENTAL SCH. A2

|                            | FUEL ADJUSTMENT REVENUE |           |                  |             | TOTAL         |
|----------------------------|-------------------------|-----------|------------------|-------------|---------------|
|                            | GROUP A                 | GROUP A1  | GROUP B STANDARD | GROUP C     |               |
| KWH SALES 3RD PARTY        | 637,347,510             | 9,835,934 | 346,573,677      | 28,183,284  | 1,021,940,405 |
| NET SALES FUEL CHG. \$/KWH | 0.029106                | 0.026608  | 0.028946         | 0.028107    | 0             |
| TOTAL FUEL REV.            | 18,550,637              | 261,715   | 10,031,922       | 792,148     | 29,636,422    |
| ON-PEAK                    |                         |           |                  |             |               |
| KWH SALES 3RD PARTY        | 43,017                  | 0         | 35,870,901       | 29,159,181  | 65,073,099    |
| NET SALES FUEL CHG. \$/KWH | 0.038118                | 0.026608  | 0.037929         | 0.036819    | 0             |
| TOTAL FUEL REV.            | 1,640                   | 0         | 1,360,547        | 1,073,612   | 2,435,799     |
| OFF-PEAK                   |                         |           |                  |             |               |
| KWH SALES 3RD PARTY        | 182,682                 | 0         | 96,404,521       | 83,092,474  | 179,679,677   |
| NET SALES FUEL CHG. \$/KWH | 0.024580                | 0.026608  | 0.024450         | 0.023740    | 0             |
| TOTAL FUEL REV.            | 4,490                   | 0         | 2,357,091        | 1,972,615   | 4,334,196     |
| TOTAL                      |                         |           |                  |             |               |
| KWH SALES 3RD PARTY        | 637,573,209             | 9,835,934 | 478,849,099      | 140,434,939 | 1,266,693,181 |
| NET SALES FUEL CHG. \$/KWH | 0.029106                | 0.026608  | 0.028946         | 0.028107    | 0 *           |
| TOTAL FUEL REV.            | 18,556,767              | 261,715   | 13,749,560       | 3,838,375   | 36,406,417    |

| GROUP | RATE                           | DESCRIPTION  |
|-------|--------------------------------|--|
| A     | RS<br>GS<br>TS                 | RESIDENTIAL SERVICE<br>GENERAL SERVICE - NON DEMAND<br>TEMPORARY SERVICE   |
| AI    | SI-2<br>OL-1 & 3               | STREET LIGHTING SERVICE<br>GENERAL OUTDOOR LIGHTING SERVICE  |
| B     | GSD<br>GSLD<br>SBP             | GENERAL SERVICE - DEMAND<br>GENERAL SERVICE - LARGE DEMAND<br>FIRM STANDBY AND SUPPLEMENTAL SERVICE  |
| C     | IS-1<br>IS-3<br>SBI-1<br>SBI-3 | INDUSTRIAL INTERRUPTIBLE SERVICE<br>INTERRUPTIBLE SERVICE<br>INDUSTRIAL INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE<br>INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE |

\* THIRD PARTY PURCHASED POWER FOR THE MONTH WILL AGREE WITH THE SUM OF COLUMNS 5 ON SCHEDULES A8, A8A & A9 EXCLUDING ANY ADJUSTMENTS.

FACTOR = 1.00083

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE MONTH OF: JUNE, 1994

|  | CURRENT MONTH |            |                   |         | PERIOD TO DATE |            |                   |         |
|--|---------------|------------|-------------------|---------|----------------|------------|-------------------|---------|
|  | ACTUAL        | ESTIMATED  | DIFFERENCE AMOUNT | %       | ACTUAL         | ESTIMATED  | DIFFERENCE AMOUNT | %       |
| <b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>   |               |            |                   |         |                |            |                   |         |
| 1 HEAVY OIL                                      | 1,148,859     | 1,253,413  | (104,854)         | (8.4)   | 3,037,258      | 3,310,267  | (273,009)         | (8.2)   |
| 2 LIGHT OIL                                      | 75,039        | 163,785    | (88,746)          | (54.2)  | 125,148        | 373,234    | (248,086)         | (66.5)  |
| 3 COAL   | 0             | 33,303,332 | (1,092,041)       | (3.3)   | 93,485,318     | 91,749,049 | 1,736,269         | 1.9     |
| 4 NATURAL GAS                                    | 0             | 28,329     | (28,329)          | (100.0) | 0              | 46,742     | (46,742)          | (100.0) |
| 7 TOTAL (\$)                                     | 33,434,849    | 34,748,859 | (1,313,970)       | (3.8)   | 96,647,724     | 95,479,292 | 1,168,432         | 1.2     |
| <b>SYSTEM NET GENERATION (MWH)</b>               |               |            |                   |         |                |            |                   |         |
| 8 HEAVY OIL                                      | 33,648        | 34,029     | (381)             | (1.1)   | 96,328         | 85,911     | 10,417            | 12.1    |
| 9 LIGHT OIL                                      | 1,023         | 2,217      | (1,194)           | (53.9)  | 1,777          | 5,019      | (3,242)           | (64.6)  |
| 10 COAL  | 0             | 1,437,842  | (1,437,842)       | (100.0) | 4,108,703      | 3,982,015  | 126,688           | 3.2     |
| 11 NATURAL GAS                                   | 0             | 727        | (727)             | (100.0) | 0              | 1,161      | (1,161)           | (100.0) |
| 14 TOTAL (MWH)                                   | 1,456,630     | 1,474,815  | (18,185)          | (1.2)   | 4,206,808      | 4,074,106  | 132,702           | 3.3     |
| <b>UNITS OF FUEL BURNED</b>                      |               |            |                   |         |                |            |                   |         |
| 15 HEAVY OIL (BBL)                               | 74,241        | 71,736     | 2,505             | 3.5     | 208,266        | 188,271    | 19,995            | 10.6    |
| 16 LIGHT OIL (BBL)                               | 3,194         | 6,264      | (3,070)           | (49.0)  | 5,296          | 14,228     | (8,932)           | (62.8)  |
| 17 COAL (TON)                                    | 608,923       | 631,200    | (22,277)          | (3.5)   | 1,760,639      | 1,738,000  | 22,639            | 1.3     |
| 18 NATURAL GAS (MCF)                             | 0             | 9,841      | (9,841)           | (100.0) | 0              | 15,716     | (15,716)          | (100.0) |
| <b>BTUS BURNED (MMBTU)</b>                       |               |            |                   |         |                |            |                   |         |
| 21 HEAVY OIL                                     | 472,693       | 474,227    | (1,534)           | (0.3)   | 1,326,029      | 1,244,286  | 81,743            | 6.6     |
| 22 LIGHT OIL                                     | 18,669        | 36,333     | (17,664)          | (48.6)  | 30,860         | 82,527     | (51,667)          | (62.6)  |
| 23 COAL  | 14,799,038    | 14,688,338 | 110,700           | 0.8     | 42,443,018     | 40,539,711 | 1,903,307         | 4.7     |
| 24 NATURAL GAS                                   | 0             | 10,185     | (10,185)          | (100.0) | 0              | 16,266     | (16,266)          | (100.0) |
| 27 TOTAL (MMBTU)                                 | 15,290,400    | 15,209,083 | 81,317            | 0.5     | 43,799,907     | 41,882,790 | 1,917,117         | 4.6     |
| <b>GENERATION MIX (% MWH)</b>                    |               |            |                   |         |                |            |                   |         |
| 28 HEAVY OIL                                     | 2.31          | 2.31       | 0.00              | -       | 2.29           | 2.11       | 0.18              | -       |
| 29 LIGHT OIL                                     | 0.07          | 0.15       | (0.08)            | -       | 0.04           | 0.12       | (0.08)            | -       |
| 30 COAL  | 97.62         | 97.49      | 0.13              | -       | 97.67          | 97.74      | (0.07)            | -       |
| 31 NATURAL GAS                                   | 0.00          | 0.05       | (0.05)            | -       | 0.00           | 0.03       | (0.03)            | -       |
| 34 TOTAL (%)                                     | 100.00        | 100.00     | 0.00              | -       | 100.00         | 100.00     | 0.00              | -       |
| <b>FUEL COST PER UNIT</b>                        |               |            |                   |         |                |            |                   |         |
| 35 HEAVY OIL (\$/BBL)                            | 15.47         | 17.47      | (2.00)            | (11.4)  | 14.58          | 17.58      | (3.00)            | (17.1)  |
| 36 LIGHT OIL (\$/BBL)                            | 23.49         | 26.15      | (2.66)            | (10.2)  | 23.63          | 26.23      | (2.60)            | (9.9)   |
| 37 COAL (\$/TON)                                 | 52.90         | 52.78      | 0.14              | 0.3     | 53.10          | 52.79      | 0.31              | 0.6     |
| 38 NATURAL GAS (\$/MCF)                          | 0.00          | 2.88       | (2.88)            | (100.0) | 0.00           | 2.97       | (2.97)            | (100.0) |
| <b>FUEL COST PER MMBTU (\$/MMBTU)</b>            |               |            |                   |         |                |            |                   |         |
| 41 HEAVY OIL                                     | 2.43          | 2.64       | (0.21)            | (8.0)   | 2.29           | 2.66       | (0.37)            | (13.9)  |
| 42 LIGHT OIL                                     | 4.02          | 4.51       | (0.49)            | (10.9)  | 4.06           | 4.52       | (0.46)            | (10.2)  |
| 43 COAL  | 2.18          | 2.27       | 0.09              | 4.0     | 2.20           | 2.26       | (0.06)            | (2.7)   |
| 44 NATURAL GAS                                   | 0.00          | 2.78       | (2.78)            | (100.0) | 0.00           | 2.87       | (2.87)            | (100.0) |
| 47 TOTAL (\$/MMBTU)                              | 2.19          | 2.28       | (0.09)            | (3.9)   | 2.21           | 2.28       | (0.07)            | (3.1)   |
| <b>BTU BURNED PER KWII (BTU/KWII)</b>            |               |            |                   |         |                |            |                   |         |
| 48 HEAVY OIL                                     | 14,048        | 13,936     | 112               | 0.8     | 13,766         | 14,483     | (717)             | (5.0)   |
| 49 LIGHT OIL                                     | 18,249        | 16,388     | 1,861             | 11.4    | 17,366         | 16,443     | 923               | 5.6     |
| 50 COAL  | 10,407        | 10,216     | 191               | 1.9     | 10,330         | 10,181     | 149               | 1.5     |
| 51 NATURAL GAS                                   | 0             | 14,010     | (14,010)          | (100.0) | 0              | 14,010     | (14,010)          | (100.0) |
| 54 TOTAL (BTU/KWII)                              | 10,497        | 10,313     | 184               | 1.8     | 10,412         | 10,280     | 132               | 1.3     |
| <b>GENERATED FUEL COST PER KWII (cents/kwii)</b> |               |            |                   |         |                |            |                   |         |
| 55 HEAVY OIL                                     | 3.41          | 3.68       | (0.27)            | (7.3)   | 3.15           | 3.85       | (0.70)            | (18.2)  |
| 56 LIGHT OIL                                     | 7.34          | 7.39       | (0.05)            | (0.7)   | 7.04           | 7.44       | (0.40)            | (5.4)   |
| 57 COAL  | 2.27          | 2.32       | (0.05)            | (2.2)   | 2.28           | 2.30       | (0.02)            | (0.9)   |
| 58 NATURAL GAS                                   | 0.00          | 3.90       | (3.90)            | (100.0) | 0.00           | 4.03       | (4.03)            | (100.0) |
| 61 TOTAL (cents/kwii)                            | 2.30          | 2.36       | (0.06)            | (2.5)   | 2.30           | 2.34       | (0.04)            | (1.7)   |

## TAMPA ELECTRIC COMPANY

## ELECTRIC ENERGY ACCOUNT

SCHEDULE A<sub>3</sub>

MONTH OF: JUNE, 1994

| (MWH)                                 | CURRENT MONTH |            |                      |        | PERIOD TO DATE |            |                      |        |
|---------------------------------------|---------------|------------|----------------------|--------|----------------|------------|----------------------|--------|
|                                       | ACTUAL        | ESTIMATED  | DIFFERENCE<br>AMOUNT | %      | ACTUAL         | ESTIMATED  | DIFFERENCE<br>AMOUNT | %      |
| 1 SYSTEM NET GENERATION               | 1,456,630     | 1,474,815  | (18,185)             | (1.2)  | 4,206,808      | 4,074,106  | 132,702              | 3.3    |
| 2 POWER SOLD                          | 149,739       | 175,685    | (25,946)             | (14.8) | 506,578        | 555,852    | (49,274)             | (8.9)  |
| 2A WHEELING DELIVERED                 | 25,961        | 0          | 25,961               | 0.0    | 55,450         | 0          | 55,450               | 0.0    |
| 3 INADVERTENT INTERCHANGE DELIV.-NET  | 689           | 0          | 689                  | 0.0    | 895            | 0          | 895                  | 0.0    |
| 3A INTERCHANGE AND WHEELING LOSSES    | 4,038         | 3,162      | 876                  | 27.7   | 10,872         | 10,004     | 868                  | 8.7    |
| 4 PURCHASED POWER                     | 11,308        | 14,000     | (2,692)              | (19.2) | 22,949         | 39,726     | (16,777)             | (42.2) |
| 4A ENERGY PUR. FROM QUALIFYING FACIL. | 60,876        | 30,627     | 30,249               | 98.8   | 164,780        | 94,439     | 70,341               | 74.5   |
| 4B WHEELING RECEIVED                  | 25,094        | 0          | 25,094               | 0.0    | 55,505         | 0          | 55,505               | 0.0    |
| 5 ECONOMY PURCHASES                   | 11,730        | 4,869      | 6,861                | 140.9  | 22,779         | 12,354     | 10,425               | 84.4   |
| 6 INADVERTENT INTERCHANGE RCVD.- NET  | 0             | 0          | 0                    | 0.0    | 573            | 0          | 573                  | 0.0    |
| 7 NET ENERGY FOR LOAD                 | 1,385,211     | 1,345,464  | 39,747               | 3.0    | 3,899,599      | 3,654,769  | 244,830              | 6.7    |
| 8 SALES                               | 1,278,693     | 1,249,752  | 28,941               | 2.3    | 3,564,901      | 3,342,410  | 222,491              | 6.7    |
| 8A NET UNBILLED SALES                 | 50,034        | 20,685     | 29,349               | 141.9  | 157,228        | 108,032    | 49,196               | 45.5   |
| 9 COMPANY USE                         | 2,927         | 2,800      | 127                  | 4.5    | 8,272          | 8,400      | (128)                | (1.5)  |
| 10 T & D LOSSES (ESTIMATED)           | 53,557        | 72,227     | (18,670)             | (25.8) | 169,198        | 195,927    | (26,729)             | (13.6) |
| 11 UNACCOUNTED FOR ENERGY (EST.)      | 0             | 0          | 0                    | 0.0    | 0              | 0          | 0                    | 0.0    |
| 13 % COMPANY USE TO NEL               | 0.21          | 0.21       | 0.00                 | 0.0    | 0.21           | 0.23       | (0.02)               | (8.7)  |
| 14 % T & D LOSSES TO NEL              | 3.87          | 5.37       | (1.50)               | (27.9) | 4.34           | 5.36       | (1.02)               | (19.0) |
| 15 % UNACCOUNTED FOR ENERGY TO NEL    | 0.00          | 0.00       | 0.00                 | 0.0    | 0.00           | 0.00       | 0.00                 | 0.0    |
| (\$)                                  |               |            |                      |        |                |            |                      |        |
| 16 FUEL COST OF SYS NET GEN.          | 33,434,889    | 34,748,859 | (1,313,970)          | (3.8)  | 96,047,724     | 95,479,292 | 1,168,432            | 1.2    |
| 16A ADJUSTMENTS TO FUEL COST          | 0             | 0          | 0                    | 0.0    | 0              | 0          | 0                    | 0.0    |
| 17 FUEL COST OF POWER SOLD *          | 2,651,673     | 3,079,880  | (428,207)            | (13.9) | 9,034,912      | 9,529,940  | (495,028)            | (5.2)  |
| 18 FUEL COST OF PURCHASED POWER       | 550,039       | 666,800    | (116,761)            | (17.5) | 1,073,378      | 1,508,400  | (435,022)            | (28.8) |
| 18A DEMAND & N-FUEL COST OF PUR.PWR.  | 0             | 0          | 0                    | 0.0    | 0              | 0          | 0                    | 0.0    |
| 18B ENERGY PNTS. TO QUALIFIED FACIL.  | 1,055,194     | 632,400    | 422,794              | 66.9   | 2,810,523      | 1,787,800  | 1,022,723            | 57.2   |
| 19 ENERGY COST OF ECONOMY PURCH.      | 463,391       | 175,900    | 287,491              | 163.4  | 874,676        | 407,700    | 466,976              | 114.5  |
| 20 TOTAL FUEL & NET PWR TRANSACTION   | 32,851,840    | 33,144,079 | (292,239)            | (0.9)  | 92,371,389     | 89,653,252 | 2,718,137            | 3.0    |
| cents/KWH                             |               |            |                      |        |                |            |                      |        |
| 21 FUEL COST OF SYS NET GEN.          | 2.30          | 2.36       | (0.06)               | (2.5)  | 2.30           | 2.34       | (0.04)               | (1.7)  |
| 21A ADJUSTMENTS TO FUEL COST          | 0.00          | 0.00       | 0.00                 | 0.0    | 0.00           | 0.00       | 0.00                 | 0.0    |
| 22 FUEL COST OF POWER SOLD *          | 1.77          | 1.75       | 0.02                 | 1.1    | 1.78           | 1.71       | 0.07                 | 4.1    |
| 23 FUEL COST OF PURCHASED POWER       | 4.86          | 5.70       | (0.84)               | (14.7) | 4.76           | 4.38       | 0.38                 | 8.7    |
| 23A DEMAND & N-FUEL COST OF PUR.PWR.  | 0.00          | 0.00       | 0.00                 | 0.0    | 0.00           | 0.00       | 0.00                 | 0.0    |
| 23B ENERGY PNTS. TO QUALIFIED FACIL.  | 1.73          | 2.06       | (0.33)               | (18.0) | 1.71           | 1.89       | (0.18)               | (9.5)  |
| 24 ENERGY COST OF ECONOMY PURCH.      | 3.95          | 3.61       | 0.34                 | 9.4    | 3.84           | 3.30       | 0.54                 | 16.4   |
| 25 TOTAL FUEL & NET PWR TRANSACTION   | 2.37          | 2.47       | (0.10)               | (4.0)  | 2.37           | 2.46       | (0.09)               | (3.7)  |

LINES 2,4,4A,5 &amp; 7 RESTATED BELOW FOR MWH SUBJECT TO RECOVERY CLAUSE.

|                              |           |           |          |        |           |           |          |        |
|------------------------------|-----------|-----------|----------|--------|-----------|-----------|----------|--------|
| 2 ADJ. POWER SOLD            | 149,739   | 175,685   | (25,946) | (14.8) | 506,562   | 555,852   | (49,290) | (8.9)  |
| 4 PURCHASED POWER (SYSTEM)   | 11,308    | 11,703    | (395)    | (3.4)  | 22,541    | 34,445    | (11,904) | (34.6) |
| 4A QUALIFIED FACIL. (SYSTEM) | 60,876    | 30,627    | 30,249   | 98.8   | 164,722   | 94,439    | 70,283   | 74.4   |
| 5 ECONOMY PURCHASES (SYSTEM) | 11,730    | 4,869     | 6,861    | 140.9  | 22,779    | 12,354    | 10,425   | 84.4   |
| 7 ADJ. NET ENERGY FOR LOAD   | 1,385,211 | 1,343,167 | 42,044   | 3.1    | 3,899,149 | 3,649,488 | 249,661  | 6.8    |

NOTE: LINES 17,18,18B,19,20,22,23,23B,24 &amp; 25 ARE BASED ON (MWH) AND (\$) SUBJECT TO RECOVERY CLAUSE ONLY.

\* INCLUDES ECONOMY SALES PROFITS (80%)

SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: JUNE, 1994

| (A)                          | (B)                 | (C)                  | (D)                   | (E)                      | (F)                   | (G)                        | (H)            | (I)                 | (J)                        | (K)                  | (L)                      | (M)                           | (N)                    |
|------------------------------|---------------------|----------------------|-----------------------|--------------------------|-----------------------|----------------------------|----------------|---------------------|----------------------------|----------------------|--------------------------|-------------------------------|------------------------|
| PLANT/UNIT                   | NET CAPABILITY (MW) | NET GENERATION (MWH) | NET CAPAC. FACTOR (%) | EQUIV. AVAIL. FACTOR (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE BTU/KWH | FUEL TYPE      | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MM BTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (cents/KWH) | COST OF FUEL (\$/UNIT) |
| H.P. 01                      | 32                  | 4592                 | 19.9                  | 99.5                     | 49.6                  | -                          | HVY.OIL        | -                   | -                          | -                    | -                        | -                             | -                      |
| H.P. 02                      | 32                  | 5094                 | 22.1                  | 100.0                    | 53.9                  | -                          | HVY.OIL        | -                   | -                          | -                    | -                        | -                             | -                      |
| H.P. 03                      | 32                  | 4969                 | 21.6                  | 100.0                    | 52.3                  | -                          | HVY.OIL        | -                   | -                          | -                    | -                        | -                             | -                      |
| H.P. 04                      | 42                  | 5062                 | 16.7                  | 90.1                     | 53.5                  | -                          | HVY.OIL        | -                   | -                          | -                    | -                        | -                             | -                      |
| H.P. 05                      | 67                  | 8883                 | 18.4                  | 68.8                     | 53.6                  | -                          | HVY.OIL        | -                   | -                          | -                    | -                        | -                             | -                      |
| <b>H.P. STATION</b>          | <b>205</b>          | <b>28600</b>         | <b>19.4</b>           | <b>87.7</b>              | <b>52.7</b>           | <b>14817</b>               | <b>HVY.OIL</b> | <b>66416</b>        | <b>6380433</b>             | <b>423763.7</b>      | <b>1002773</b>           | <b>3.51</b>                   | <b>15.10</b>           |
| GAN. 01                      | 119                 | 38052                | 44.4                  | 99.5                     | 62.4                  | 11548                      | COAL           | 17606               | 24958000                   | 439410.5             | 1044698                  | 2.75                          | 59.34                  |
| GAN. 02                      | 119                 | 31816                | 37.1                  | 69.7                     | 65.5                  | 11568                      | COAL           | 14726               | 24994000                   | 368061.6             | 873806                   | 2.75                          | 59.34                  |
| GAN. 03                      | 155                 | 51302                | 46.0                  | 84.2                     | 60.9                  | 11566                      | COAL           | 23754               | 24980000                   | 593374.9             | 1409506                  | 2.75                          | 59.34                  |
| GAN. 04                      | 189                 | 73872                | 54.3                  | 90.4                     | 67.1                  | 11223                      | COAL           | 33020               | 25108000                   | 829066.2             | 1959329                  | 2.65                          | 59.34                  |
| <b>GAN. 1 - 4</b>            | <b>582</b>          | <b>195042</b>        | <b>46.5</b>           | <b>86.4</b>              | <b>64.2</b>           | <b>11433</b>               | <b>COAL</b>    | <b>89106</b>        | <b>25025400</b>            | <b>2229913.2</b>     | <b>5287339</b>           | <b>2.71</b>                   | <b>59.34</b>           |
| GAN. 05                      | 227                 | 109176               | 66.8                  | 83.6                     | 75.6                  | 10433                      | COAL           | 45663               | 24944000                   | 1139017.9            | 2709534                  | 2.48                          | 59.34                  |
| GAN. 06                      | 362                 | 201230               | 77.2                  | 91.1                     | 77.5                  | 10701                      | COAL           | 85981               | 25044000                   | 2153308.2            | 5101908                  | 2.54                          | 59.34                  |
| <b>GAN. 5 &amp; 6</b>        | <b>589</b>          | <b>310406</b>        | <b>73.2</b>           | <b>88.2</b>              | <b>76.8</b>           | <b>10607</b>               | <b>COAL</b>    | <b>131644</b>       | <b>25009313</b>            | <b>3292326.1</b>     | <b>7811442</b>           | <b>2.52</b>                   | <b>59.34</b>           |
| <b>GANNON STA.</b>           | <b>1171</b>         | <b>505448</b>        | <b>59.9</b>           | <b>87.3</b>              | <b>71.4</b>           | <b>10925</b>               | <b>COAL</b>    | <b>220750</b>       | <b>25015806</b>            | <b>5522239.3</b>     | <b>13098781</b>          | <b>2.59</b>                   | <b>59.34</b>           |
| B.B. 01                      | 405                 | 186012               | 63.8                  | 70.7                     | 81.8                  | 10112                      | COAL           | 76082               | 24722000                   | 1880899.2            | 3957275                  | 2.13                          | 52.01                  |
| B.B. 02                      | 406                 | 183414               | 62.7                  | 70.3                     | 81.2                  | 10227                      | COAL           | 75652               | 24794000                   | 1875715.7            | 3934910                  | 2.15                          | 52.01                  |
| B.B. 03                      | 430                 | 266555               | 86.1                  | 95.4                     | 86.4                  | 9945                       | COAL           | 107064              | 24760000                   | 2650904.6            | 5568751                  | 2.09                          | 52.01                  |
| <b>B.B. 1 - 3</b>            | <b>1241</b>         | <b>635981</b>        | <b>71.2</b>           | <b>79.1</b>              | <b>83.5</b>           | <b>10075</b>               | <b>COAL</b>    | <b>258798</b>       | <b>24758768</b>            | <b>6407519.5</b>     | <b>13460936</b>          | <b>2.12</b>                   | <b>52.01</b>           |
| B.B. 04                      | 441                 | 280530               | 88.4                  | 95.1                     | 88.5                  | 10228                      | COAL           | 129375              | 22178000                   | 2869278.8            | 5651574                  | 2.01                          | 43.68                  |
| <b>B.B. STA.</b>             | <b>1682</b>         | <b>916511</b>        | <b>75.7</b>           | <b>83.3</b>              | <b>85.0</b>           | <b>10122</b>               | <b>COAL</b>    | <b>388173</b>       | <b>23898618</b>            | <b>9276798.3</b>     | <b>19112510</b>          | <b>2.09</b>                   | <b>49.24</b>           |
| <b>COAL UNITS</b>            | <b>2853</b>         | <b>1421959</b>       | <b>69.2</b>           | <b>85.0</b>              | <b>77.2</b>           | <b>10407</b>               | <b>COAL</b>    | <b>608923</b>       | <b>24303627</b>            | <b>14799037.6</b>    | <b>32211291</b>          | <b>2.27</b>                   | <b>52.90</b>           |
| SRB-PHIL. 01 (HVY OIL)       | 17                  | 2555                 | 20.9                  | 95.2                     | 72.3                  | 9516                       | HVY.OIL        | 3888                | 6252694                    | 24312.7              | 72440                    | 2.84                          | 18.63                  |
| SRB-PHIL. 02 (HVY OIL)       | 17                  | 2493                 | 20.4                  | 99.4                     | 74.5                  | 9874                       | HVY.OIL        | 3937                | 6252694                    | 24616.7              | 73346                    | 2.94                          | 18.63                  |
| <b>SRB-PHILLIPS TOTAL</b>    | <b>34</b>           | <b>5048</b>          | <b>20.6</b>           | <b>97.3</b>              | <b>73.4</b>           | <b>9693</b>                | <b>HVY.OIL</b> | <b>7825</b>         | <b>6252694</b>             | <b>48929.4</b>       | <b>145786</b>            | <b>2.89</b>                   | <b>18.63</b>           |
| SRB-DINNER LAKE (GAS)        | 0                   | 0                    | -                     | -                        | -                     | 0                          | NAT.GAS        | 0                   | 1000000                    | 0.0                  | 0                        | 0.00                          | 0.00                   |
| (HVY OIL)                    | 0                   | 0                    | -                     | -                        | -                     | 0                          | HVY.OIL        | 0                   | 0                          | 0.0                  | 0                        | 0.00                          | 0.00                   |
| <b>SRB-DINNER LAKE TOTAL</b> | <b>0</b>            | <b>0</b>             | <b>0.0</b>            | <b>0.0</b>               | <b>0.0</b>            | <b>0</b>                   | <b>-</b>       | <b>-</b>            | <b>-</b>                   | <b>0.0</b>           | <b>0</b>                 | <b>0.00</b>                   | <b>-</b>               |
| SEWING UNITS (GAS)           | 0                   | 0                    | -                     | -                        | -                     | 0                          | NAT.GAS        | 0                   | 1000000                    | 0.0                  | 0                        | 0.00                          | 0.00                   |
| (HVY OIL)                    | 34                  | 5048                 | -                     | -                        | -                     | 9693                       | HVY.OIL        | 7825                | 6252694                    | 48929.4              | 145786                   | 2.89                          | 18.63                  |
| <b>SEWING UNITS TOTAL</b>    | <b>34</b>           | <b>5048</b>          | <b>20.6</b>           | <b>97.3</b>              | <b>73.4</b>           | <b>9693</b>                | <b>-</b>       | <b>-</b>            | <b>-</b>                   | <b>48929.4</b>       | <b>145786</b>            | <b>2.89</b>                   | <b>-</b>               |
| GAN.C.T. 01                  | 15                  | 7                    | 0.1                   | 100.0                    | 51.9                  | 20529                      | IGT.OIL        | 24                  | 5922473                    | 143.7                | 570                      | 8.14                          | 23.75                  |
| B.B.C.T. 01                  | 15                  | 0                    | 0.0                   | 99.8                     | 0.0                   | 0                          | IGT.OIL        | 0                   | 0                          | 0.0                  | 0                        | 0.00                          | 0.00                   |
| B.B.C.T. 02                  | 65                  | 330                  | 0.7                   | 96.7                     | 49.3                  | 19003                      | IGT.OIL        | 1073                | 5845375                    | 6270.9               | 25207                    | 7.64                          | 23.49                  |
| B.B.C.T. 03                  | 65                  | 686                  | 1.5                   | 100.0                    | 44.9                  | 17864                      | IGT.OIL        | 2097                | 5845375                    | 12254.8              | 49262                    | 7.18                          | 23.49                  |
| <b>C.T. TOTAL</b>            | <b>160</b>          | <b>1023</b>          | <b>0.9</b>            | <b>98.6</b>              | <b>46.3</b>           | <b>18250</b>               | <b>IGT.OIL</b> | <b>3194</b>         | <b>5845961</b>             | <b>18669.4</b>       | <b>75039</b>             | <b>7.34</b>                   | <b>23.49</b>           |
| <b>SYSTEM</b>                | <b>3252</b>         | <b>1456630</b>       | <b>62.2</b>           | <b>85.9</b>              | <b>82.9</b>           | <b>10497</b>               | <b>-</b>       | <b>-</b>            | <b>-</b>                   | <b>15290400.1</b>    | <b>33434889</b>          | <b>2.30</b>                   | <b>-</b>               |

LEGEND:

H.P. = HOOKERS POINT  
GAN. = GANNON

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

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TAMPA ELECTRIC COMPANY

SYSTEM GENERATED FUEL COST

INVENTORY ANALYSIS

MONTH OF: JUNE, 1994

PERIOD TO DATE

|                    |                        | CURRENT MONTH |            |                   |         | PERIOD TO DATE |            |                   |         |
|--------------------|------------------------|---------------|------------|-------------------|---------|----------------|------------|-------------------|---------|
|                    |                        | ACTUAL        | ESTIMATED  | DIFFERENCE AMOUNT | %       | ACTUAL         | ESTIMATED  | DIFFERENCE AMOUNT | %       |
| <b>HEAVY OIL</b>   |                        |               |            |                   |         |                |            |                   |         |
| 1                  | PURCHASES:             |               |            |                   |         |                |            |                   |         |
| 2                  | UNITS (BBL)            | 11,564        | 71,735     | 39,828            | 55.5    | 212,354        | 188,271    | 24,083            | 12.8    |
| 3                  | UNIT COST (BBL)        | 6.60          | 16.93      | (10.33)           | (1.9)   | 15.61          | 18.03      | (2.42)            | (13.4)  |
| 4                  | AMOUNT                 | 1,851,604     | 1,214,358  | 637,248           | 52.5    | 3,315,843      | 3,393,615  | (77,772)          | (2.3)   |
| 5                  | BURNED:                |               |            |                   |         |                |            |                   |         |
| 6                  | UNITS (BBL)            | 71,241        | 71,736     | 2,506             | 3.5     | 208,266        | 188,271    | 19,995            | 10.6    |
| 7                  | UNIT COST (BBL)        | 5.47          | 17.47      | (12.00)           | (1.4)   | 14.58          | 17.58      | (3.00)            | (17.1)  |
| 8                  | AMOUNT                 | 1,148,559     | 1,253,413  | (104,854)         | (8.4)   | 3,037,258      | 3,310,267  | (273,009)         | (8.2)   |
| 9                  | ENDING INVENTORY:      |               |            |                   |         |                |            |                   |         |
| 10                 | UNITS (BBL)            | 167,830       | 105,699    | 62,231            | 58.9    | 167,830        | 105,699    | 62,231            | 58.9    |
| 11                 | UNIT COST (BBL)        | 5.17          | 17.20      | (12.03)           | (11.8)  | 15.17          | 17.20      | (2.03)            | (11.8)  |
| 12                 | AMOUNT                 | 2,548,667     | 1,816,695  | 730,072           | 40.2    | 2,546,667      | 1,816,595  | 730,072           | 40.2    |
| 13                 | DAYS SUPPLY:           | 79            | 48         | 31                | 64.6    | -              | -          | -                 | -       |
| <b>LIGHT OIL</b>   |                        |               |            |                   |         |                |            |                   |         |
| 15                 | PURCHASES:             |               |            |                   |         |                |            |                   |         |
| 16                 | UNITS (BBL)            | 15,066        | 18,444     | (3,378)           | (18.3)  | 25,179         | 46,747     | (21,568)          | (46.1)  |
| 17                 | UNIT COST (BBL)        | 22.60         | 25.55      | (2,955)           | (11.6)  | 22.44          | 26.25      | (3,855)           | (14.6)  |
| 18                 | AMOUNT                 | 340,390       | 471,247    | (130,857)         | (27.8)  | 564,958        | 1,229,038  | (664,080)         | (54.0)  |
| 19                 | BURNED:                |               |            |                   |         |                |            |                   |         |
| 20                 | UNITS (BBL)            | 3,194         | 6,264      | (3,070)           | (49.0)  | 5,296          | 14,228     | (9,932)           | (62.8)  |
| 21                 | UNIT COST (BBL)        | 3.49          | 26.15      | (22.66)           | (50.2)  | 21.63          | 26.23      | (4,600)           | (66.5)  |
| 22                 | AMOUNT                 | 75,039        | 163,786    | (88,746)          | (40.2)  | 125,148        | 373,234    | (248,086)         | (66.5)  |
| 23                 | ENDING INVENTORY:      |               |            |                   |         |                |            |                   |         |
| 24                 | UNITS (BBL)            | 43,463        | 57,841     | (14,378)          | (24.9)  | 43,463         | 57,841     | (14,378)          | (24.9)  |
| 25                 | UNIT COST (BBL)        | 2.49          | 26.18      | (23.69)           | (10.2)  | 23.49          | 26.16      | (2.67)            | (10.2)  |
| 26                 | AMOUNT                 | 1,021,104     | 1,513,017  | (491,913)         | (32.5)  | 1,021,104      | 1,513,017  | (491,913)         | (32.5)  |
| 27                 | DAYS SUPPLY: NORMAL    | 93            | 92         | 1                 | 1.1     | -              | -          | -                 | -       |
| 28                 | DAYS SUPPLY: EMERGENCY | 6             | 8          | (2)               | (25.0)  | -              | -          | -                 | -       |
| <b>COAL</b>        |                        |               |            |                   |         |                |            |                   |         |
| 30                 | PURCHASES:             |               |            |                   |         |                |            |                   |         |
| 31                 | UNITS (TONS)           | 591,460       | 675,000    | (83,540)          | (12.4)  | 2,090,645      | 1,799,000  | 291,645           | 16.2    |
| 32                 | UNIT COST (TON)        | 51.16         | 81.94      | (30.78)           | (1.5)   | 51.08          | 52.27      | (1.19)            | (2.3)   |
| 33                 | AMOUNT                 | 30,261,040    | 35,060,878 | (4,799,838)       | (13.7)  | 106,798,465    | 94,035,219 | 12,763,246        | 13.6    |
| 34                 | BURNED:                |               |            |                   |         |                |            |                   |         |
| 35                 | UNITS (TONS)           | 608,923       | 631,200    | (22,277)          | (3.5)   | 1,760,639      | 1,738,000  | 22,639            | 1.3     |
| 36                 | UNIT COST (TON)        | 52.90         | 52.76      | 0.14              | 0.3     | 53.10          | 52.79      | 0.31              | 0.6     |
| 37                 | AMOUNT                 | 32,211,291    | 33,303,332 | (1,092,041)       | (3.3)   | 93,485,318     | 91,749,049 | 1,736,269         | 1.9     |
| 38                 | ENDING INVENTORY:      |               |            |                   |         |                |            |                   |         |
| 39                 | UNITS (TONS)           | 873,219       | 822,465    | 50,754            | 6.2     | 873,219        | 822,465    | 50,754            | 6.2     |
| 40                 | UNIT COST (TON)        | 50.54         | 52.37      | (1.83)            | (3.6)   | 50.54          | 52.37      | (1.83)            | (3.6)   |
| 41                 | AMOUNT                 | 44,131,829    | 43,068,631 | 1,063,198         | 2.6     | 44,131,829     | 43,068,631 | 1,063,198         | 2.6     |
| 42                 | DAYS SUPPLY:           | 44            | 39         | 5                 | 12.8    | -              | -          | -                 | -       |
| <b>NATURAL GAS</b> |                        |               |            |                   |         |                |            |                   |         |
| 44                 | PURCHASES:             |               |            |                   |         |                |            |                   |         |
| 45                 | UNITS (MCF)            | 0             | 9,841      | (9,841)           | (100.0) | 0              | 15,716     | (15,716)          | (100.0) |
| 46                 | UNIT COST (MCF)        | 0.00          | 2.88       | (2.88)            | (100.0) | 0.00           | 2.97       | (2.97)            | (100.0) |
| 47                 | AMOUNT                 | 0             | 28,329     | (28,329)          | (100.0) | 0              | 46,742     | (46,742)          | (100.0) |
| 48                 | BURNED:                |               |            |                   |         |                |            |                   |         |
| 49                 | UNITS (MCF)            | 0             | 9,841      | (9,841)           | (100.0) | 0              | 15,716     | (15,716)          | (100.0) |
| 50                 | UNIT COST (MCF)        | 0.00          | 2.88       | (2.88)            | (100.0) | 0.00           | 2.97       | (2.97)            | (100.0) |
| 51                 | AMOUNT                 | 0             | 28,329     | (28,329)          | (100.0) | 0              | 46,742     | (46,742)          | (100.0) |
| 52                 | ENDING INVENTORY:      |               |            |                   |         |                |            |                   |         |
| 53                 | UNITS (MCF)            | 12,064        | 13,240     | (1,176)           | (8.9)   | 12,064         | 13,240     | (1,176)           | (8.9)   |
| 54                 | UNIT COST (MCF)        | 2.66          | 2.66       | 0.00              | 0.0     | 2.66           | 2.66       | 0.00              | 0.0     |
| 55                 | AMOUNT                 | 32,093        | 35,222     | (3,129)           | (8.9)   | 32,093         | 35,222     | (3,129)           | (8.9)   |
| 56                 | DAYS SUPPLY:           | 0             | 0          | 0                 | 0.0     | -              | -          | -                 | -       |

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING:  
 (1) LIGHT OIL-OTHER USAGE NOT INCLUDED.  
 (2) COAL-ADDITIVES, IGNITOR AND/OR INVENTORY ADJUSTMENT ARE INCLUDED.

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TAMPA ELECTRIC COMPANY

POWER SOLD  
FOR THE MONTH OF JUNE, 1994

SCHEDULE A7  
PAGE 1 OF 2

| (1)<br>SOLD TO   | (2)<br>TYPE & SCHEDULE | (3)<br>TOTAL MWH SOLD | (4)<br>MWH WHEELED OTHER SYSTEM | (5)<br>MWH FROM OWN GENERATION | (6)<br>cents/KWH<br>(A) FUEL COST (B) TOTAL COST |       | (7)<br>TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A) | (8)<br>TOTAL \$ FOR TOTAL COST (5)X(6)(B) |
|--|------------------------|-----------------------|---------------------------------|--------------------------------|--|-------|--|---|
| <b>ESTIMATED:</b>  |                        |                       |                                 |                                |  |       |  |   |
| VARIOUS  | ECON.                  | 95,636.0              | 0.0                             | 95,636.0                       | 1.684  | 1.972 | 1,610,800.00                                   | 1,885,900.00                              |
| VARIOUS SEPARATED  | SCH. -D                | 42,063.0              | 0.0                             | 42,063.0                       | 1.350  | 1.620 | 567,800.00                                     | 681,400.00                                |
| VARIOUS JURISDICTIONAL   | SCH. -D                | 2,695.0               | 0.0                             | 2,695.0                        | 1.518  | 1.518 | 40,900.00                                      | 40,900.00                                 |
| VARIOUS JURISDICTIONAL   | SCH. -J                | 821.0                 | 0.0                             | 821.0                          | 1.389  | 1.389 | 11,400.00                                      | 11,400.00                                 |
| HARDEE POWER PARTNERS SEPARATED  | SCH. -D                | 34,470.0              | 0.0                             | 34,470.0                       | 2.205  | 2.841 | 759,900.00                                     | 979,200.00                                |
| TOTAL INCLUDING VARIABLE O & M COSTS   |                        | 175,685.0             | 0.0                             | 175,685.0                      | 1.702  | 2.048 | 2,990,800.00                                   | 3,598,800.00                              |
| LESS VARIABLE O & M COSTS  |                        |                       |                                 |                                |  |       | (131,000.00)                                   |   |
| PLUS 80% OF ECON. ENERGY SALES PROFITS                                       |                        |                       |                                 |                                |  |       | 220,080.00                                     |   |
| TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS |                        | 175,685.0             | 0.0                             | 175,685.0                      | 1.753  | 2.048 | 3,079,880.00                                   | 3,598,800.00                              |
| <b>ACTUAL:</b>   |                        |                       |                                 |                                |  |       |  |   |
| F.L.A. PWR. CORP.  | ECON.-C                | 33,145.0              | 0.0                             | 33,145.0                       | 1.691  | 2.548 | 560,323.71                                     | 844,410.87                                |
| F.L.A. PWR. & LIGHT  | ECON.-C                | 30,402.0              | 0.0                             | 30,402.0                       | 1.598  | 1.827 | 485,953.12                                     | 555,576.94                                |
| CITY OF LAKELAND   | ECON.-C                | 226.0                 | 0.0                             | 226.0                          | 1.625  | 1.958 | 3,672.13                                       | 4,424.15                                  |
| FT. PIERCE UTIL. AUTH.   | ECON.-C                | 448.0                 | 0.0                             | 448.0                          | 1.603  | 2.168 | 7,182.88                                       | 9,714.09                                  |
| CITY OF GAINESVILLE  | ECON.-C                | 978.0                 | 0.0                             | 978.0                          | 1.609  | 2.138 | 15,738.03                                      | 20,912.30                                 |
| CITY OF HOMESTEAD  | ECON.-C                | 310.0                 | 0.0                             | 310.0                          | 1.631  | 2.315 | 5,055.63                                       | 7,176.29                                  |
| JACKSONVILLE ELEC. AUTH.   | ECON.-C                | 0.0                   | 0.0                             | 0.0                            | 0.000  | 0.000 | 0.00   | 0.00                                      |
| KISSIMMEE ELEC. UTIL.  | ECON.-C                | 6,019.0               | 0.0                             | 6,019.0                        | 1.653  | 2.652 | 99,486.17                                      | 159,600.75                                |
| LAKE WORTH UTILITIES   | ECON.-C                | 0.0                   | 0.0                             | 0.0                            | 0.000  | 0.000 | 0.00   | 0.00                                      |
| CITY OF NEW SMYRNA BCH.  | ECON.-C                | 70.0                  | 0.0                             | 70.0                           | 1.795  | 3.519 | 1,256.22                                       | 2,463.15                                  |
| ORLANDO UTIL. COMM.  | ECON.-C                | 7,034.0               | 0.0                             | 7,034.0                        | 1.597  | 1.911 | 112,344.99                                     | 134,402.71                                |
| SEMINOLE ELECTRIC CO-OP  | ECON.-C                | 0.0                   | 0.0                             | 0.0                            | 0.000  | 0.000 | 0.00   | 0.00                                      |
| CITY OF ST. CLOUD  | ECON.-C                | 2,518.0               | 0.0                             | 2,518.0                        | 1.670  | 2.979 | 42,054.78                                      | 75,020.75                                 |
| CITY OF STARKE   | ECON.-C                | 428.0                 | 0.0                             | 428.0                          | 1.650  | 3.163 | 7,062.40                                       | 13,538.05                                 |
| TALLAHASSEE  | ECON.-C                | 668.0                 | 0.0                             | 668.0                          | 1.659  | 2.171 | 11,084.65                                      | 14,504.35                                 |
| CITY OF VERO BEACH   | ECON.-C                | 389.0                 | 0.0                             | 389.0                          | 1.579  | 2.050 | 6,141.77                                       | 7,975.34                                  |
| FMPA   | ECON.-C                | 8,541.0               | 0.0                             | 8,541.0                        | 1.584  | 1.883 | 135,330.10                                     | 160,867.08                                |
| KEY WEST   | ECON.-C                | 201.0                 | 0.0                             | 201.0                          | 1.588  | 2.559 | 3,191.16                                       | 5,143.78                                  |
| REEDY CREEK  | ECON.-C                | 6,188.0               | 0.0                             | 6,188.0                        | 1.573  | 2.091 | 97,341.88                                      | 129,393.40                                |
| F.L.A. PWR. & LIGHT  | SEPAR. SCH. -D         | 0.0                   | 0.0                             | 0.0                            | 0.000  | 0.000 | 0.00   | 0.00                                      |
| FMPA   | SEPAR. SCH. -D         | 7,200.0               | 0.0                             | 7,200.0                        | 1.303  | 1.564 | 93,816.00                                      | 112,608.00                                |
| KISSIMMEE ELEC. UTIL.  | SEPAR. SCH. -D         | 7,141.0               | 0.0                             | 7,141.0                        | 1.303  | 1.564 | 93,047.23                                      | 111,685.24                                |
| CITY OF NEW SMYRNA BCH.  | SEPAR. SCH. -D         | 7,200.0               | 0.0                             | 7,200.0                        | 1.303  | 1.564 | 93,816.00                                      | 112,608.00                                |
| REEDY CREEK  | SEPAR. SCH. -D         | 0.0                   | 0.0                             | 0.0                            | 0.000  | 0.000 | 0.00   | 0.00                                      |
| WAUCHULA   | SEPAR. SCH. -D         | 5,691.0               | 0.0                             | 5,691.0                        | 1.303  | 1.564 | 74,153.73                                      | 89,007.24                                 |
| FT. MEADE  | SEPAR. SCH. -D         | 3,734.0               | 0.0                             | 3,734.0                        | 1.303  | 1.564 | 48,654.02                                      | 58,399.76                                 |
| CITY OF ST. CLOUD  | SEPAR. SCH. -D         | 7,200.0               | 0.0                             | 7,200.0                        | 1.303  | 1.564 | 93,816.00                                      | 112,608.00                                |
| HARDEE POWER PARTNERS  | SEPAR. SCH. -D         | 9,962.0               | 0.0                             | 9,962.0                        | 2.046  | 2.716 | 203,822.52                                     | 270,567.92                                |
| SEMINOLE ELECTRIC CO-OP PRECO-1  | JURISD. SCH. -D        | 2,968.0               | 0.0                             | 2,968.0                        | 1.605  | 1.605 | 47,629.75                                      | 47,629.75                                 |
| SEMINOLE ELECTRIC CO-OP HARDEE   | JURISD. SCH. -D        | 1,078.0               | 0.0                             | 1,078.0                        | 1.543  | 1.543 | 16,634.84                                      | 16,634.84                                 |
| F.L.A. PWR. CORP.  | JURISD. SCH. -J        | 0.0                   | 0.0                             | 0.0                            | 0.000  | 0.000 | 0.00   | 0.00                                      |
| FMPA   | JURISD. SCH. -J        | 0.0                   | 0.0                             | 0.0                            | 0.000  | 0.000 | 0.00   | 0.00                                      |
| CITY OF HOMESTEAD  | JURISD. SCH. -J        | 0.0                   | 0.0                             | 0.0                            | 0.000  | 0.000 | 0.00   | 0.00                                      |
| KEY WEST   | JURISD. SCH. -J        | 0.0                   | 0.0                             | 0.0                            | 0.000  | 0.000 | 0.00   | 0.00                                      |
| KISSIMMEE ELEC. UTIL.  | JURISD. SCH. -J        | 0.0                   | 0.0                             | 0.0                            | 0.000  | 0.000 | 0.00   | 0.00                                      |
| CITY OF LAKELAND   | JURISD. SCH. -J        | 0.0                   | 0.0                             | 0.0                            | 0.000  | 0.000 | 0.00   | 0.00                                      |
| ORLANDO UTIL. COMM.  | JURISD. SCH. -J        | 0.0                   | 0.0                             | 0.0                            | 0.000  | 0.000 | 0.00   | 0.00                                      |
| REEDY CREEK  | JURISD. SCH. -J        | 0.0                   | 0.0                             | 0.0                            | 0.000  | 0.000 | 0.00   | 0.00                                      |
| SEMINOLE ELECTRIC CO-OP  | JURISD. SCH. -J        | 0.0                   | 0.0                             | 0.0                            | 0.000  | 0.000 | 0.00   | 0.00                                      |
| CITY OF NEW SMYRNA BCH.  | JURISD. SCH. -J        | 0.0                   | 0.0                             | 0.0                            | 0.000  | 0.000 | 0.00   | 0.00                                      |
| WAUCHULA   | JURISD. SCH. -J        | 0.0                   | 0.0                             | 0.0                            | 0.000  | 0.000 | 0.00   | 0.00                                      |
| ORLETHORPE   | JURISD. SCH. -J        | 0.0                   | 0.0                             | 0.0                            | 0.000  | 0.000 | 0.00   | 0.00                                      |
| CITY OF ST. CLOUD  | JURISD. SCH. -J        | 0.0                   | 0.0                             | 0.0                            | 0.000  | 0.000 | 0.00   | 0.00                                      |

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TAMPA ELECTRIC COMPANY

POWER SOLD  
FOR THE MONTH OF JUNE, 1994

SCHEDULE A7  
PAGE 2 OF 2

| (1)<br>SOLD TO                                   | (2)<br>TYPE<br>&<br>SCHEDULE | (3)<br>TOTAL<br>MWH<br>SOLD | (4)<br>MWH<br>WHEELED<br>OTHER<br>SYSTEM | (5)<br>MWH<br>FROM OWN<br>GENERATION | (6)<br>cents/KWH<br>(A) FUEL<br>COST (B) TOTAL<br>COST |       | (7)<br>TOTAL \$<br>FOR FUEL<br>ADJUSTMENT<br>(5)X(6)(A) | (8)<br>TOTAL \$<br>FOR TOTAL<br>COST<br>(5)X(6)(B) |
|--|------------------------------|-----------------------------|--|--------------------------------------|--|-------|---|--|
| <b>ADJUSTMENTS:</b>                              |                              |                             |  |                                      |  |       |   |  |
| HARDEE POWER PARTNERS                            | 5/94                         |                             |  |                                      |  |       |   |  |
| HARDEE POWER PARTNERS                            | 5/94                         |                             |  |                                      |  |       |   |  |
|  | SEPAR. SCH. -D               | (6,663.0)                   | 0.0                                      | (6,663.0)                            | 2.107  | 2.780 | (140,389.41)  | (185,231.40)                                       |
|  | SEPAR. SCH. -D               | 6,663.0                     | 0.0                                      | 6,663.0                              | 2.046  | 2.716 | 136,324.98  | 180,967.08   |
| SUB-TOTAL ECONOMY POWER SALES                    |                              |                             |  |                                      |  |       |   |  |
| SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.          |                              |                             |  |                                      |  |       |   |  |
| SUB-TOTAL SCHEDULE D POWER SALES-JURISD.         |                              |                             |  |                                      |  |       |   |  |
| SUB-TOTAL SCHEDULE J POWER SALES-JURISD.         |                              |                             |  |                                      |  |       |   |  |
| SUB-TOTAL HARDEE POWER PART. SCH. D SALES-SEPAR. |                              |                             |  |                                      |  |       |   |  |
| SUB-TOTAL OTHER POWER SALES                      |                              |                             |  |                                      |  |       |   |  |
| TOTAL INCLUDING VARIABLE O & M COSTS             |                              |                             |  |                                      |  |       |   |  |
| LESS VARIABLE O & M COSTS                        |                              |                             |  |                                      |  |       |   |  |
| LESS VARIABLE O & M COSTS - HARDEE               |                              |                             |  |                                      |  |       |   |  |
| PLUS 80% OF ECON. ENERGY SALES PROFITS           |                              |                             |  |                                      |  |       |   |  |
| TOTAL EXCL. VARIABLE O & M COSTS AND INCL.       |                              |                             |  |                                      |  |       |   |  |
| 80% OF ECON. ENERGY SALES PROFITS                |                              |                             |  |                                      |  |       |   |  |
| <b>CURRENT MONTH:</b>                            |                              |                             |  |                                      |  |       |   |  |
| <b>DIFFERENCE</b>                                |                              |                             |  |                                      |  |       |   |  |
| <b>DIFFERENCE %</b>                              |                              |                             |  |                                      |  |       |   |  |
| <b>PERIOD TO DATE:</b>                           |                              |                             |  |                                      |  |       |   |  |
| <b>ACTUAL</b>                                    |                              |                             |  |                                      |  |       |   |  |
| <b>ESTIMATED</b>                                 |                              |                             |  |                                      |  |       |   |  |
| <b>DIFFERENCE</b>                                |                              |                             |  |                                      |  |       |   |  |
| <b>DIFFERENCE %</b>                              |                              |                             |  |                                      |  |       |   |  |

| (1)                         | (2)             | (3)             | (4)                 |                     | (5)                                       |              | (6)   | (7)  |
|-----------------------------|-----------------|-----------------|---------------------|---------------------|---|--------------|---|--|
| SOLD TO                     | TYPE & SCHEDULE | TOTAL MWH SOLD  | (A) FUEL COST       | (B) TOTAL COST      | Cents/KWH<br>(A) FUEL COST (B) TOTAL COST |              | GAIN OF ECONOMY ENERGY SALES<br>(4)(b) - (4)(a) | 80% OF GAIN OF ECONOMY ENERGY SALES<br>(6) x .80 |
| <b>ESTIMATED:</b>           |                 |                 |                     |                     |   |              |   |  |
| VARIOUS                     | ECON.           | 95,636.0        | 1,610,800.00        | 1,885,900.00        | 1.684                                     | 1.972        | 275,100.00                                      | 220,080.00                                       |
| TOTAL                       | -               | 95,636.0        | 1,610,800.00        | 1,885,900.00        | 1.684                                     | 1.972        | 275,100.00                                      | 220,080.00                                       |
| <b>ACTUAL:</b>              |                 |                 |                     |                     |   |              |   |  |
| FLA. PWR. CORP.             | ECON.-C         | 33,145.0        | 560,323.71          | 844,410.87          | 1.691                                     | 2.548        | 284,087.16                                      | 227,269.73                                       |
| FLA. PWR. & LIGHT           | ECON.-C         | 30,402.0        | 485,953.12          | 555,576.94          | 1.598                                     | 1.827        | 69,623.82                                       | 55,699.03  |
| CITY OF LAKELAND            | ECON.-C         | 226.0           | 3,672.13            | 4,424.15            | 1.625                                     | 1.958        | 752.02  | 601.62   |
| FT. PIERCE UTIL. AUTH.      | ECON.-C         | 448.0           | 7,182.88            | 9,714.09            | 1.603                                     | 2.168        | 2,531.21  | 2,024.97   |
| CITY OF GAINSVILLE          | ECON.-C         | 978.0           | 15,738.03           | 20,912.30           | 1.609                                     | 2.138        | 5,174.27  | 4,139.42   |
| CITY OF HOMESTEAD           | ECON.-C         | 310.0           | 5,055.63            | 7,178.29            | 1.631                                     | 2.315        | 2,120.66  | 1,696.53   |
| JACKSONVILLE ELEC. AUTH.    | ECON.-C         | 0.0             | 0.00                | 0.00                | 0.000                                     | 0.000        | 0.00  | 0.00   |
| KISSIMMEE ELEC. UTIL.       | ECON.-C         | 6,019.0         | 99,486.17           | 159,600.75          | 1.653                                     | 2.652        | 60,114.58                                       | 48,091.66  |
| LAKE WORTH UTILITIES        | ECON.-C         | 0.0             | 0.00                | 0.00                | 0.000                                     | 0.000        | 0.00  | 0.00   |
| CITY OF NEW SHYRNA BCH.     | ECON.-C         | 70.0            | 1,256.22            | 2,463.15            | 1.795                                     | 3.519        | 1,206.93  | 965.54   |
| ORLANDO UTIL. COMM.         | ECON.-C         | 7,034.0         | 112,344.99          | 134,402.71          | 1.597                                     | 1.911        | 22,057.72                                       | 17,646.18  |
| SEMINOLE ELECTRIC CO-OP     | ECON.-C         | 0.0             | 0.00                | 0.00                | 0.000                                     | 0.000        | 0.00  | 0.00   |
| CITY OF ST. CLOUD           | ECON.-C         | 2,518.0         | 42,054.78           | 75,020.75           | 1.670                                     | 2.979        | 32,965.97                                       | 26,372.78  |
| CITY OF STARK               | ECON.-C         | 428.0           | 7,062.40            | 13,538.05           | 1.650                                     | 3.163        | 6,475.65  | 5,180.52   |
| TALLAHASSEE                 | ECON.-C         | 668.0           | 11,084.65           | 14,504.35           | 1.659                                     | 2.171        | 3,419.70  | 2,735.76   |
| CITY OF VERO BEACH          | ECON.-C         | 389.0           | 6,141.77            | 7,975.34            | 1.579                                     | 2.050        | 1,833.57  | 1,466.86   |
| FMPA                        | ECON.-C         | 8,541.0         | 135,330.10          | 160,867.08          | 1.584                                     | 1.883        | 25,536.98                                       | 20,429.58  |
| KEY WEST                    | ECON.-C         | 201.0           | 3,191.16            | 5,143.78            | 1.588                                     | 2.559        | 1,952.62  | 1,562.10   |
| REEDY CREEK                 | ECON.-C         | 6,188.0         | 97,341.88           | 129,393.40          | 1.573                                     | 2.091        | 32,051.52                                       | 25,641.22  |
| HARDEE PWR. PART. TO OTHERS | ECON.-C         | 0.0             | 0.00                | 0.00                | 0.000                                     | 0.000        | 0.00  | 0.00   |
| <b>TOTAL</b>                | -               | <b>97,565.0</b> | <b>1,593,219.62</b> | <b>2,145,124.00</b> | <b>1.633</b>                              | <b>2.199</b> | <b>551,904.38</b>                               | <b>441,523.50</b>                                |
| <b>CURRENT MONTH:</b>       |                 |                 |                     |                     |   |              |   |  |
| DIFFERENCE                  | -               | 1,929.0         | (17,580.38)         | 259,224.00          | (0.051)                                   | 0.227        | 276,804.38                                      | 221,443.50                                       |
| DIFFERENCE %                | -               | 2.0             | (1.1)               | 13.7                | (3.0)                                     | 11.5         | 100.6   | 100.6  |
| <b>PERIOD TO DATE:</b>      |                 |                 |                     |                     |   |              |   |  |
| ACTUAL                      | -               | 319,575.0       | 5,314,783.49        | 7,060,125.95        | 1.663                                     | 2.209        | 1,745,342.46                                    | 1,396,273.97                                     |
| ESTIMATED                   | -               | 339,305.0       | 5,632,800.00        | 6,593,600.00        | 1.660                                     | 1.943        | 960,800.00                                      | 768,640.00                                       |
| DIFFERENCE                  | -               | (19,730.0)      | (318,016.51)        | 466,525.95          | 0.003                                     | 0.266        | 784,542.46                                      | 627,633.97                                       |
| DIFFERENCE %                | -               | (5.8)           | (5.6)               | 7.1                 | 0.2                                       | 13.7         | 81.7  | 81.7   |

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PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)  
FOR THE MONTH OF JUNE, 1994

| (1)<br>PURCHASED FROM  | (2)<br>TYPE & SCHEDULE | (3)<br>TOTAL MWH PURCHASED   | (4)<br>MWH FOR OTHER UTILITIES | (5)<br>MWH FOR INTERRUPTIBLE | (6)<br>MWH FOR SYSTEM      | (7)<br>CENTS/KWH<br>(A) FUEL CLAUSE (B) TOTAL COST |                         | (8)<br>TOTAL \$ FOR FUEL CLAUSE (6) x (7A) | (9)<br>TOTAL \$ FOR TOTAL COST (6) x (7B) |
|--|------------------------|------------------------------|--------------------------------|------------------------------|----------------------------|--|-------------------------|--|---|
| <b>ESTIMATED:</b>  |                        |                              |                                |                              |                            |  |                         |  |   |
| VARIOUS HARDEE POWER PARTNERS ST. CLOUD                          | EMER. IPP PEAKING      | 3,073.0<br>10,355.0<br>572.0 | 0.0<br>0.0<br>0.0              | 2,297.0<br>0.0<br>0.0        | 776.0<br>10,355.0<br>572.0 | 6.765<br>5.531<br>7.273                            | 6.765<br>5.531<br>7.273 | 52,500.00<br>572,700.00<br>41,600.00       | 52,500.00<br>572,700.00<br>41,600.00      |
| TOTAL  |                        | 14,000.0                     | 0.0                            | 2,297.0                      | 11,703.0                   | 5.698  | 5.698                   | 666,800.00                                 | 666,800.00                                |
| <b>ACTUAL:</b>   |                        |                              |                                |                              |                            |  |                         |  |   |
| OGLETHORPE HARDEE PWR. PART.-NATIVE HARDEE PWR. PART.-FOR OTHERS | SCH. -J IPP IPP        | 103.0<br>11,205.0<br>0.0     | 0.0<br>0.0<br>0.0              | 0.0<br>0.0<br>0.0            | 103.0<br>11,205.0<br>0.0   | 3.079<br>4.890<br>0.000                            | 3.079<br>4.890<br>0.000 | 3,171.38<br>547,920.37<br>0.00             | 3,171.38<br>547,920.37<br>0.00            |
| <b>ADJUSTMENTS TO MAY, 1994:</b>                                 |                        |                              |                                |                              |                            |  |                         |  |   |
| HARDEE PWR. PART.-NATIVE HARDEE PWR. PART.-NATIVE                | IPP IPP                | (5,018.0)<br>5,018.0         | 0.0<br>0.0                     | 0.0<br>0.0                   | (5,018.0)<br>5,018.0       | 4.856<br>4.926                                     | 4.856<br>4.926          | (243,649.09)<br>247,201.67                 | (243,649.09)<br>247,201.67                |
| <b>ADJUSTMENTS TO APRIL, 1994:</b>                               |                        |                              |                                |                              |                            |  |                         |  |   |
| HARDEE PWR. PART.-FOR OTHERS HARDEE PWR. PART.-FOR OTHERS        | IPP IPP                | (1,071.0)<br>1,071.0         | 0.0<br>0.0                     | 0.0<br>0.0                   | (1,071.0)<br>1,071.0       | 2.472<br>2.042                                     | 2.472<br>2.472          | (26,480.23)<br>21,874.93                   | (26,480.23)<br>26,480.23                  |
| TOTAL  |                        | 11,308.0                     | 0.0                            | 0.0                          | 11,308.0                   | 4.864  | 4.905                   | 550,039.03                                 | 554,644.33                                |
| <b>CURRENT MONTH:</b>  |                        |                              |                                |                              |                            |  |                         |  |   |
| DIFFERENCE   |                        | (2,692.0)                    | 0.0                            | (2,297.0)                    | (395.0)                    | (0.834)  | (0.793)                 | (116,760.97)                               | (112,155.67)                              |
| DIFFERENCE %   |                        | (19.2)                       | 0.0                            | (100.0)                      | (3.4)                      | (14.6)   | (13.9)                  | (17.5)                                     | (16.8)                                    |
| <b>PERIOD TO DATE:</b>   |                        |                              |                                |                              |                            |  |                         |  |   |
| ACTUAL   |                        | 22,949.0                     | 0.0                            | 408.0                        | 22,541.0                   | 4.762  | 4.782                   | 1,073,377.55                               | 1,077,982.85                              |
| ESTIMATED  |                        | 39,726.0                     | 0.0                            | 5,281.0                      | 34,445.0                   | 4.379  | 4.379                   | 1,508,400.00                               | 1,508,400.00                              |
| DIFFERENCE   |                        | (16,777.0)                   | 0.0                            | (4,873.0)                    | (11,904.0)                 | 0.383  | 0.403                   | (435,022.45)                               | (430,417.15)                              |
| DIFFERENCE %   |                        | (42.2)                       | 0.0                            | (92.3)                       | (34.6)                     | 8.7  | 9.2                     | (28.8)                                     | (28.5)                                    |

PURCHASED POWER FROM QUALIFIED FACILITIES  
(COGENERATION)  
FOR THE MONTH OF JUNE, 1994

| (1)<br>PURCHASED FROM                             | (2)<br>TYPE & SCHEDULE | (3)<br>TOTAL MWH PURCHASED | (4)<br>MWH FOR OTHER UTILITIES | (5)<br>MWH FOR INTERRUPTIBLE | (6)<br>MWH FOR SYSTEM | (7)<br>CENTS/KWH   |                   | (8)                                 | (9)                                |
|---|------------------------|----------------------------|--------------------------------|------------------------------|-----------------------|--------------------|-------------------|-------------------------------------|------------------------------------|
|   |                        |                            |                                |                              |                       | (A)<br>FUEL CLAUSE | (B)<br>TOTAL COST | TOTAL \$ FOR FUEL CLAUSE (6)x(7)(B) | TOTAL \$ FOR TOTAL COST (6) x (7A) |
| ESTIMATED:  |                        |                            |                                |                              |                       |                    |                   |                                     |                                    |
| VARIOUS   | COGEN.                 | 30,627.0                   | 0.0                            | 0.0                          | 30,627.0              | 2.065              | 2.065             | 632,400.00                          | 632,400.00                         |
| TOTAL:  |                        | 30,627.0                   | 0.0                            | 0.0                          | 30,627.0              | 2.065              | 2.065             | 632,400.00                          | 632,400.00                         |
| ACTUAL:   |                        |                            |                                |                              |                       |                    |                   |                                     |                                    |
| IMC-AGRICO-NICHOLS                                | COGEN.                 | 2,307.0                    | 0.0                            | 0.0                          | 2,307.0               | 1.889              | 1.889             | 43,579.37                           | 43,579.37                          |
| McKAY BAY REFUSE                                  | COGEN.                 | 9,185.0                    | 0.0                            | 0.0                          | 9,185.0               | 1.605              | 1.605             | 147,429.38                          | 147,429.38                         |
| MULBERRY PHOSPHATES INC.                          | COGEN.                 | 0.0                        | 0.0                            | 0.0                          | 0.0                   | 0.000              | 0.000             | 0.00                                | 0.00                               |
| CARGILL RIDGEWOOD                                 | COGEN.                 | 0.0                        | 0.0                            | 0.0                          | 0.0                   | 0.000              | 0.000             | 0.00                                | 0.00                               |
| IMC-AGRICO-NEW WALES                              | COGEN.                 | 206.0                      | 0.0                            | 0.0                          | 206.0                 | 2.447              | 2.447             | 5,040.25                            | 5,040.25                           |
| HILLSBOROUGH COUNTY                               | COGEN.                 | 18,284.0                   | 0.0                            | 0.0                          | 18,284.0              | 1.604              | 1.604             | 293,211.45                          | 293,211.45                         |
| CARGILL HILLPOINT                                 | COGEN.                 | 0.0                        | 0.0                            | 0.0                          | 0.0                   | 0.000              | 0.000             | 0.00                                | 0.00                               |
| CF INDUSTRIES INC.                                | COGEN.                 | 529.0                      | 0.0                            | 0.0                          | 529.0                 | 1.914              | 1.914             | 10,125.06                           | 10,125.06                          |
| FARMLAND HYDRO LP                                 | COGEN.                 | 336.0                      | 0.0                            | 0.0                          | 336.0                 | 1.987              | 1.987             | 6,675.45                            | 6,675.45                           |
| IMC-AGRICO-S. PIERCE                              | COGEN.                 | 1,418.0                    | 0.0                            | 0.0                          | 1,418.0               | 1.848              | 1.848             | 26,204.52                           | 26,204.52                          |
| AUBURNDALE POWER PARTNERS AS AVAILABLE ASSIGNMENT | COGEN.                 | 28,611.0                   | 0.0                            | 0.0                          | 28,611.0              | 1.831              | 1.831             | 523,816.93                          | 523,816.93                         |
|   | COGEN.                 | 0.0                        | 0.0                            | 0.0                          | 0.0                   | 0.000              | 0.000             | 0.00                                | 0.00                               |
| SUB-TOTAL FOR JUNE, 1994                          |                        | 60,876.0                   | 0.0                            | 0.0                          | 60,876.0              | 1.735              | 1.735             | 1,056,082.41                        | 1,056,082.41                       |
| ADJUSTMENTS FOR APR., 1994                        |                        |                            |                                |                              |                       |                    |                   |                                     |                                    |
| IMC-AGRICO-NICHOLS                                | COGEN.                 | (9,869.0)                  | 0.0                            | 0.0                          | (9,869.0)             | 1.577              | 1.577             | (155,670.68)                        | (155,670.68)                       |
| McKAY BAY REFUSE                                  | COGEN.                 | 9,869.0                    | 0.0                            | 0.0                          | 9,869.0               | 1.574              | 1.574             | 155,377.38                          | 155,377.38                         |
| MULBERRY PHOSPHATES INC.                          | COGEN.                 |                            |                                |                              |                       |                    |                   |                                     |                                    |
| CARGILL RIDGEWOOD                                 | COGEN.                 |                            |                                |                              |                       |                    |                   |                                     |                                    |
| IMC-AGRICO-NEW WALES                              | COGEN.                 | (19,859.0)                 | 0.0                            | 0.0                          | (19,859.0)            | 1.575              | 1.576             | (312,898.12)                        | (312,898.12)                       |
| HILLSBOROUGH COUNTY                               | COGEN.                 | 19,859.0                   | 0.0                            | 0.0                          | 19,859.0              | 1.573              | 1.573             | 312,303.22                          | 312,303.22                         |
| CARGILL HILLPOINT                                 | COGEN.                 |                            |                                |                              |                       |                    |                   |                                     |                                    |
| CF INDUSTRIES INC.                                | COGEN.                 |                            |                                |                              |                       |                    |                   |                                     |                                    |
| FARMLAND INDUSTRIES                               | COGEN.                 |                            |                                |                              |                       |                    |                   |                                     |                                    |
| IMC-AGRICO-S. PIERCE                              | COGEN.                 |                            |                                |                              |                       |                    |                   |                                     |                                    |
| AUBURNDALE POWER PARTNERS AS AVAILABLE ASSIGNMENT | COGEN.                 |                            |                                |                              |                       |                    |                   |                                     |                                    |
|   | COGEN.                 |                            |                                |                              |                       |                    |                   | (888.20)                            | (888.20)                           |
| SUB-TOTAL FOR APR., 1994 ADJ.                     |                        | 0.0                        | 0.0                            | 0.0                          | 0.0                   | 0.000              | 0.000             |                                     |                                    |
| GRAND TOTAL                                       |                        | 60,876.0                   | 0.0                            | 0.0                          | 60,876.0              | 1.733              | 1.733             | 1,055,194.21                        | 1,055,194.21                       |
| CURRENT MONTH:                                    |                        |                            |                                |                              |                       |                    |                   |                                     |                                    |
| DIFFERENCE  |                        | 30,249.0                   | 0.0                            | 0.0                          | 30,249.0              | (0.332)            | (0.332)           | 422,794.21                          | 422,794.21                         |
| DIFFERENCE %                                      |                        | 98.8                       | 0.0                            | 0.0                          | 98.8                  | (16.1)             | (16.1)            | 66.9                                | 66.9                               |
| PERIOD TO DATE:                                   |                        |                            |                                |                              |                       |                    |                   |                                     |                                    |
| ACTUAL  |                        | 164,780.0                  | 0.0                            | 58.0                         | 164,722.0             | 1.708              | 1.706             | 2,810,523.55                        | 2,810,523.55                       |
| ESTIMATED   |                        | 94,439.0                   | 0.0                            | 0.0                          | 94,439.0              | 1.893              | 1.893             | 1,787,800.00                        | 1,787,800.00                       |
| DIFFERENCE  |                        | 70,341.0                   | 0.0                            | 58.0                         | 70,283.0              | (0.187)            | (0.187)           | 1,022,723.55                        | 1,022,723.55                       |
| DIFFERENCE %                                      |                        | 74.5                       | 0.0                            | 0.0                          | 74.4                  | (9.9)              | (9.9)             | 57.2                                | 57.2                               |

TAMPA ELECTRIC COMPANY

ECONOMY ENERGY PURCHASES  
FOR THE MONTH OF JUNE, 1994

| (1)<br>PURCHASED FROM    | (2)<br>TYPE<br>&<br>SCHEDULE | (3)<br>TOTAL<br>MWH<br>PURCHASED | (4)<br>MWH<br>FOR<br>OTHER<br>UTILITIES | (5)<br>MWH<br>FOR<br>INTERRUPTIBLE | (6)<br>MWH<br>FOR<br>SYSTEM | (7)<br>TRANSACTIONAL<br>COST<br>cents/KWH | (8)<br>TOTAL \$<br>FOR<br>FUEL CLAUSE<br>(6)x(7) | (9)<br>COST IF GENERATED |              | (10)<br>FUEL<br>SAVINGS<br>(9)(B)-(8) |
|--------------------------|------------------------------|----------------------------------|---|------------------------------------|-----------------------------|---|--|--------------------------|--------------|---------------------------------------|
|                          |                              |                                  |   |                                    |                             |   |  | (A)<br>cents/KWH         | (B)          | (9)(B)-(8)                            |
| ESTIMATED:               |                              |                                  |   |                                    |                             |   |  |                          |              |                                       |
| VARIOUS                  | ECON.                        | 4,869.0                          | 0.0                                     | 0.0                                | 4,869.0                     | 3.613                                     | 175,900.00                                       | 4.619                    | 224,900.00   | 49,000.00                             |
| TOTAL                    |                              | 4,869.0                          | 0.0                                     | 0.0                                | 4,869.0                     | 3.613                                     | 175,900.00                                       | 4.619                    | 224,900.00   | 49,000.00                             |
| ACTUAL:                  |                              |                                  |   |                                    |                             |   |  |                          |              |                                       |
| FLA. PWR. CORP.          | ECON. -C                     | 100.0                            | 0.0                                     | 0.0                                | 100.0                       | 3.012                                     | 3,012.00   | 3.947                    | 3,947.00     | 935.00                                |
| FLA. PWR. & LIGHT        | ECON. -CC                    | 4,996.0                          | 0.0                                     | 0.0                                | 4,996.0                     | 3.667                                     | 183,193.05                                       | 4.894                    | 244,488.89   | 61,295.84                             |
| CITY OF LAKELAND         | ECON. -CC                    | 0.0                              | 0.0                                     | 0.0                                | 0.0                         | 0.000                                     | 0.00   | 0.000                    | 0.00         | 0.00                                  |
| CITY OF GAINESVILLE      | ECON. -CC                    | 66.0                             | 0.0                                     | 0.0                                | 66.0                        | 4.490                                     | 2,963.55   | 3.350                    | 3,531.13     | 567.58                                |
| FT. PIERCE               | ECON. -CC                    | 113.0                            | 0.0                                     | 0.0                                | 113.0                       | 4.900                                     | 4,900.74   | 8.855                    | 6,627.99     | 1,721.25                              |
| CITY OF HOMESTEAD        | ECON. -CC                    | 6.0                              | 0.0                                     | 0.0                                | 6.0                         | 5.847                                     | 35.08  | 7.26                     | 367.56       | 16.89                                 |
| JACKSONVILLE ELEC. AUTH. | ECON. -CC                    | 2,012.0                          | 0.0                                     | 0.0                                | 2,012.0                     | 4.175                                     | 84,033.16  | 7.718                    | 115,055.89   | 27,022.73                             |
| LAKE WORTH UTILITIES     | ECON. -CC                    | 10.0                             | 0.0                                     | 0.0                                | 10.0                        | 4.784                                     | 47.84  | 5.664                    | 556.35       | 78.00                                 |
| ORLANDO UTIL. COMM.      | ECON. -CC                    | 1,870.0                          | 0.0                                     | 0.0                                | 1,870.0                     | 4.159                                     | 77,781.59  | 5.302                    | 99,154.44    | 21,372.85                             |
| SEMINOLE ELECTRIC CO-OP. | ECON. -CC                    | 1,487.0                          | 0.0                                     | 0.0                                | 1,487.0                     | 3.986                                     | 59,266.99  | 5.214                    | 78,805.80    | 19,538.81                             |
| TALLAHASSEE              | ECON. -CC                    | 1,070.0                          | 0.0                                     | 0.0                                | 1,070.0                     | 4.057                                     | 43,405.37  | 5.000                    | 55,846.34    | 12,440.97                             |
| CITY OF VERO BEACH       | ECON. -CC                    | 0.0                              | 0.0                                     | 0.0                                | 0.0                         | 0.000                                     | 0.00   | 0.000                    | 0.00         | 0.00                                  |
| KISSIMMEE ELEC. UTIL.    | ECON. -CC                    | 0.0                              | 0.0                                     | 0.0                                | 0.0                         | 0.000                                     | 0.00   | 0.000                    | 0.00         | 0.00                                  |
| CITY OF NEW SMYRNA BCH.  | ECON. -CC                    | 0.0                              | 0.0                                     | 0.0                                | 0.0                         | 0.000                                     | 0.00   | 0.000                    | 0.00         | 0.00                                  |
| KEY WEST                 | ECON. -CC                    | 0.0                              | 0.0                                     | 0.0                                | 0.0                         | 0.000                                     | 0.00   | 0.000                    | 0.00         | 0.00                                  |
| FMPA                     | ECON. -CC                    | 0.0                              | 0.0                                     | 0.0                                | 0.0                         | 0.000                                     | 0.00   | 0.000                    | 0.00         | 0.00                                  |
| OGLETHORPE               | ECON. -C                     | 0.0                              | 0.0                                     | 0.0                                | 0.0                         | 0.000                                     | 0.00   | 0.000                    | 0.00         | 0.00                                  |
| TOTAL                    |                              | 11,730.0                         | 0.0                                     | 0.0                                | 11,730.0                    | 3.950                                     | 463,391.47                                       | 5.187                    | 608,381.39   | 144,989.92                            |
| CURRENT MONTH:           |                              |                                  |   |                                    |                             |   |  |                          |              |                                       |
| DIFFERENCE               |                              | 6,861.0                          | 0.0                                     | 0.0                                | 6,861.0                     | 0.337                                     | 287,491.47                                       | 0.568                    | 383,481.39   | 95,989.92                             |
| DIFFERENCE %             |                              | 140.9                            | 0.0                                     | 0.0                                | 140.9                       | 9.3                                       | 163.4  | 12.3                     | 170.5        | 195.9                                 |
| PERIOD TO DATE:          |                              |                                  |   |                                    |                             |   |  |                          |              |                                       |
| ACTUAL                   |                              | 22,779.0                         | 0.0                                     | 0.0                                | 22,779.0                    | 3.840                                     | 874,676.77                                       | 5.109                    | 1,163,678.41 | 289,001.64                            |
| ESTIMATED                |                              | 12,354.0                         | 0.0                                     | 0.0                                | 12,354.0                    | 3.300                                     | 407,700.00                                       | 4.093                    | 505,700.00   | 98,000.00                             |
| DIFFERENCE               |                              | 10,425.0                         | 0.0                                     | 0.0                                | 10,425.0                    | 0.540                                     | 466,976.77                                       | 1.016                    | 657,978.41   | 191,001.64                            |
| DIFFERENCE %             |                              | 84.4                             | 0.0                                     | 0.0                                | 84.4                        | 16.4                                      | 114.5  | 24.8                     | 130.1        | 194.9                                 |

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TAMPA ELECTRIC COMPANY

SCHEDULE A10

ACTUAL UNSCHEDULED (INADVERTENT) INTERCHANGE AND WHEELING  
FOR THE MONTH OF JUNE, 1994

| RECEIVED FROM<br>OR<br>DELIVERED TO | TOTAL<br>MWH<br>EXCHANGED |
|-------------------------------------|---------------------------|
| FLORIDA POWER & LIGHT CO.           | (364,102)                 |
| FLORIDA POWER CORP.                 | 429,463                   |
| CITY OF LAKELAND                    | 44,734                    |
| SEMINOLE ELECTRIC CO-OP             | (110,884)                 |
| SUB-TOTAL                           | (689)                     |
| WHOLESALE                           | 0                         |
| TOTAL                               | (689)                     |

( ) DENOTES MWH DELIVERED

RESIDENTIAL BILL COMPARISON  
FOR MONTHLY USAGE OF 1000 KWH

|                             | APR., 1994   | MAY, 1994    | JUNE, 1994   | JULY, 1994 | AUG., 1994 | SEPT., 1994 | AVERAGE<br>PERIOD<br>TO DATE |
|-----------------------------|--------------|--------------|--------------|------------|------------|-------------|------------------------------|
| <b>ESTIMATED:</b>           |              |              |              |            |            |             |                              |
| BASE RATE REVENUES (\$)     | 58.75        | 58.75        | 58.75        | -          | -          | -           | 58.75                        |
| FUEL RECOVERY FACTOR c/KWH  | 2.913        | 2.913        | 2.913        | -          | -          | -           | 2.913                        |
| FUEL RECOVERY REVENUES (\$) | 29.13        | 29.13        | 29.13        | -          | -          | -           | 29.13                        |
| <b>TOTAL REVENUES (\$)</b>  | <b>87.88</b> | <b>87.88</b> | <b>87.88</b> | <b>-</b>   | <b>-</b>   | <b>-</b>    | <b>87.88</b>                 |
| <b>ACTUAL:</b>              |              |              |              |            |            |             |                              |
| BASE RATE REVENUES (\$)     | 58.75        | 58.75        | 58.75        | -          | -          | -           | 58.75                        |
| FUEL RECOVERY FACTOR c/KWH  | 2.913        | 2.913        | 2.913        | -          | -          | -           | 2.913                        |
| FUEL RECOVERY REVENUES (\$) | 29.13        | 29.13        | 29.13        | -          | -          | -           | 29.13                        |
| <b>TOTAL REVENUES (\$)</b>  | <b>87.88</b> | <b>87.88</b> | <b>87.88</b> | <b>-</b>   | <b>-</b>   | <b>-</b>    | <b>87.88</b>                 |
| <b>DIFFERENCE:</b>          |              |              |              |            |            |             |                              |
| BASE RATE REVENUES (\$)     | 0.00         | 0.00         | 0.00         | -          | -          | -           | 0.00                         |
| FUEL RECOVERY REVENUES (\$) | 0.00         | 0.00         | 0.00         | -          | -          | -           | 0.00                         |
| <b>TOTAL REVENUES (\$)</b>  | <b>0.00</b>  | <b>0.00</b>  | <b>0.00</b>  | <b>-</b>   | <b>-</b>   | <b>-</b>    | <b>0.00</b>                  |
| <b>DIFFERENCE (%):</b>      |              |              |              |            |            |             |                              |
| BASE RATE REVENUES          | 0.0          | 0.0          | 0.0          | -          | -          | -           | 0.0                          |
| FUEL RECOVERY REVENUES      | 0.0          | 0.0          | 0.0          | -          | -          | -           | 0.0                          |
| <b>TOTAL REVENUES</b>       | <b>0.0</b>   | <b>0.0</b>   | <b>0.0</b>   | <b>-</b>   | <b>-</b>   | <b>-</b>    | <b>0.0</b>                   |

NOTE: BASE RATE REVENUES INCLUDE CONSERVATION, OIL BACKOUT & CAPACITY CHARGES.



|                      |                                 | CURRENT MONTH |           |            |        | PERIOD TO DATE |            |            |        |
|----------------------|---------------------------------|---------------|-----------|------------|--------|----------------|------------|------------|--------|
| KWH SALES            |                                 | ACTUAL        | ESTIMATED | DIFFERENCE |        | ACTUAL         | ESTIMATED  | DIFFERENCE |        |
|                      |                                 |               |           | AMOUNT     | %      |                |            | AMOUNT     | %      |
| 1                    | RESIDENTIAL                     | 563,928       | 563,892   | 36         | 0.0    | 1,491,115      | 1,391,555  | 99,560     | 7.2    |
| 2                    | COMMERCIAL                      | 418,121       | 409,447   | 8,674      | 2.1    | 1,181,456      | 1,145,968  | 35,488     | 3.1    |
| 3                    | INDUSTRIAL                      | 183,736       | 177,345   | 6,391      | 3.6    | 566,565        | 532,352    | 34,213     | 6.4    |
| 4                    | STREET & HIGHWAY LIGHTING       | 3,787         | 3,750     | 37         | 1.0    | 11,396         | 11,250     | 146        | 1.3    |
| 5                    | OTHER SALES TO PUBLIC AUTHORITY | 97,121        | 90,960    | 6,161      | 6.8    | 275,573        | 248,064    | 27,509     | 11.1   |
| 6                    | INTERDEPARTMENTAL SALES         | 0             | 0         | 0          | 0.0    | 0              | 0          | 0          | 0.0    |
| 7                    | TOTAL JURISDICTIONAL SALES      | 1,266,693     | 1,245,394 | 21,299     | 1.7    | 3,526,105      | 3,329,189  | 196,916    | 5.9    |
| 8                    | SALES FOR RESALE                | 12,000        | 4,358     | 7,642      | 175.4  | 38,796         | 13,221     | 25,575     | 193.4  |
| 9                    | TOTAL SALES                     | 1,278,693     | 1,249,752 | 28,941     | 2.3    | 3,564,901      | 3,342,410  | 222,491    | 6.7    |
| NUMBER OF CUSTOMERS  |                                 |               |           |            |        | AVERAGE        |            |            |        |
| 10                   | RESIDENTIAL                     | 425,519       | 426,928   | (1,409)    | (0.3)  | 426,049        | 427,556    | (1,507)    | (0.4)  |
| 11                   | COMMERCIAL                      | 53,625        | 53,339    | 286        | 0.5    | 53,467         | 53,273     | 194        | 0.4    |
| 12                   | INDUSTRIAL                      | 515           | 511       | 4          | 0.6    | 518            | 511        | 7          | 1.4    |
| 13                   | STREET & HIGHWAY LIGHTING       | 152           | 128       | 24         | 18.8   | 147            | 128        | 19         | 14.8   |
| 14                   | OTHER SALES TO PUBLIC AUTHORITY | 3,946         | 3,898     | 48         | 1.2    | 3,942          | 3,891      | 51         | 1.3    |
| 15                   |                                 | 0             | 0         | 0          | 0.0    | 0              | 0          | 0          | 0.0    |
| 16                   | TOTAL JURISDICTIONAL            | 483,757       | 484,804   | (1,047)    | (0.2)  | 484,123        | 485,359    | (1,236)    | (0.3)  |
| 17                   | SALES FOR RESALE                | 1             | 1         | 0          | 0.0    | 1              | 1          | 0          | 0.0    |
| 18                   | TOTAL CUSTOMERS                 | 483,758       | 484,805   | (1,047)    | (0.2)  | 484,124        | 485,360    | (1,236)    | (0.3)  |
| KWH USE PER CUSTOMER |                                 |               |           |            |        |                |            |            |        |
| 19                   | RESIDENTIAL                     | 1,325         | 1,321     | 4          | 0.3    | 3,500          | 3,255      | 245        | 7.5    |
| 20                   | COMMERCIAL                      | 7,797         | 7,676     | 121        | 1.6    | 22,097         | 21,511     | 586        | 2.7    |
| 21                   | INDUSTRIAL                      | 356,769       | 347,055   | 9,714      | 2.8    | 1,093,755      | 1,041,785  | 51,970     | 5.0    |
| 22                   | STREET & HIGHWAY LIGHTING       | 24,914        | 29,297    | (4,383)    | (15.0) | 77,524         | 87,891     | (10,367)   | (11.8) |
| 23                   | OTHER SALES TO PUBLIC AUTHORITY | 24,613        | 23,335    | 1,278      | 5.5    | 69,907         | 63,753     | 6,154      | 9.7    |
| 24                   |                                 | 0             | 0         | 0          | 0.0    | 0              | 0          | 0          | 0.0    |
| 25                   | TOTAL JURISDICTIONAL            | 2,618         | 2,569     | 49         | 1.9    | 7,283          | 6,859      | 424        | 6.2    |
| 26                   | SALES FOR RESALE                | 12,000,000    | 4,358,000 | 7,642,000  | 175.4  | 38,796,000     | 13,221,000 | 25,575,000 | 193.4  |
| 27                   | TOTAL SALES                     | 2,643         | 2,578     | 65         | 2.5    | 7,364          | 6,886      | 478        | 6.9    |