

MACFARLANE AUSLEY FERGUSON & McMULLEN
ATTORNEYS AND COUNSELORS AT LAW

111 MADISON STREET, SUITE 2300
P.O. BOX 1531 (ZIP 33601)
TAMPA, FLORIDA 33602
(813) 273-4200 FAX (813) 273-4395

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(904) 224-9115 FAX (904) 222-7660

ORIGINAL
FILE COPY

August 15, 1994

HAND DELIVERED

400 CLEVELAND STREET
P. O. BOX 1669 (ZIP 34617)
CLEARWATER, FLORIDA 34615
(813) 441-8966 FAX (813) 442-8470

IN REPLY REFER TO:

Tallahassee

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, Florida 32301

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 940001-EI

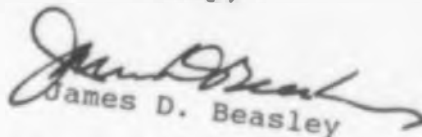
Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are fifteen (15) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of June 1994. Portions of Forms 423-1(a), 423-2, 423-2(a), 423-2(b) and 423-2(c) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
encls.

cc: All Parties of Record (w/o encls.)

RECEIVED & FILED



DOCUMENT NUMBER-DATE
08279 AUG 15 1994
FPSC-RECORDS/REPORTING

2:00

MACFARLANE AUSLEY FERGUSON & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

111 MADISON STREET, SUITE 2300
P.O. BOX 1531 (ZIP 33601)
TAMPA, FLORIDA 33602
(813) 273-4200 FAX (813) 273-4398

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(904) 224-9115 FAX (904) 222-7560

ORIGINAL
FILE COPY

400 CLEVELAND STREET
P. O. BOX 1669 (ZIP 34617)
CLEARWATER, FLORIDA 34615
(813) 441-8966 FAX (813) 442-8470

August 15, 1994

HAND DELIVERED

IN REPLY REFER TO:

Tallahassee

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, Florida 32301

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 940001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are fifteen (15) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of June 1994. Portions of Forms 423-1(a), 423-2, 423-2(a), 423-2(b) and 423-2(c) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley
James D. Beasley

- ACK
- AFA
- APP _____
- CAF _____
- CMU _____
- CTR _____
- ENG *Dudley 5*
- LEG *Brown*
- LDV *H*
- OPC _____
- PCV _____
- SEC *1* JDB/pp encls.

cc: All Parties of Record (w/o encls.)

RECEIVED & FILED

JD

DOCUMENT NUMBER-DATE

08279 AUG 15 94

FPSC-RECORDS/REPORTING

ORIGINAL
FILE COPY

FPSC Form 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

1. Reporting Month: June Year: 1994

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: *[Signature]*
V. L. Kefler, Vice Pres. & Controller

5. Date Completed: August 15, 1994

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
						06-10-94	F02	•	•	164.95	\$22.1636
1.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	06-16-94	F02	0.14	141,011	3,649.17	\$23.1467
2.	Gannon	Coastal Fuels	Tampa	LTC	Big Bend	06-10-94	F02	0.31	139,710	10,495.27	\$22.1639
3.	Big Bend	Coastal Fuels	Tampa	LTC	Hookers Pt	06-08-94	F02	•	•	144.73	\$22.5414
4.	Hookers Pt	Coastal Fuels	Tampa	LTC	Phillips	06-28-94	F02	0.35	139,960	635.43	\$24.4696
5.	Phillips	Coastal Fuels	Tampa	LTC	Hookers Pt	06-27-94	F06	0.90	152,460	99,676.45	\$16.5400
6.	Hookers Pt	Coastal Fuels	Tampa	LTC	Phillips	06-11-94	F06	2.48	148,709	1,982.76	\$16.6776
7.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-13-94	F06	2.50	148,840	296.85	\$17.0100
8.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-13-94	F06	2.48	149,062	908.71	\$17.0100
9.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-14-94	F06	2.42	150,025	1,968.42	\$17.0100
10.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-16-94	F06	2.44	149,720	609.27	\$17.0100
11.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-18-94	F06	2.46	149,665	1,990.84	\$17.0100
12.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-19-94	F06	2.25	150,120	150.46	\$17.3600
13.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-23-94	F06	2.25	150,120	600.82	\$17.3600
14.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-23-94	F06	2.25	150,120	301.39	\$17.3600
15.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-24-94	F06	2.25	150,120	1,084.90	\$17.3618
16.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-25-94	F06	2.33	149,824	149.824	\$17.8100
17.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-27-94	F06	2.36	149,710	324.35	\$17.8100
18.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-27-94	F06	2.48	149,540	597.76	\$17.8100
19.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-28-94	F06	2.48	149,540	461.86	\$17.8100
20.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-29-94	F06	2.48	149,540	609.28	\$17.8100
21.						06-30-94	F06	2.48	149,540		
22.											
23.											
24.											
25.											

* No analysis taken.
FPSC FORM 423-1 (2/87)

DOCUMENT NUMBER-DATE

08279 AUG 15 84

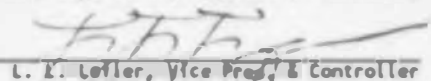
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1994

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
L. L. Lofler, Vice Pres. & Controller

5. Date Completed: August 15, 1994

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Coastal Fuels	Gannon	06-10-94	F02	164.95									\$0.0000	\$0.0000	\$22.1636
2.	Gannon	Coastal Fuels	Gannon	06-16-94	F02	3,649.17									\$0.0000	\$0.0000	\$23.1467
3.	Big Bend	Coastal Fuels	Big Bend	06-10-94	F02	10,495.27									\$0.0000	\$0.0000	\$22.1639
4.	Hookers Pt	Coastal Fuels	Hookers Pt	06-08-94	F02	144.73									\$0.0000	\$0.0000	\$22.5414
5.	Phillips	Coastal Fuels	Phillips	06-28-94	F02	635.43									\$0.0000	\$0.0000	\$24.4696
6.	Hookers Pt	Coastal Fuels	Hookers Pt	06-27-94	F06	99,676.45									\$0.0000	\$0.0000	\$16.5400
7.	Phillips	Coastal Fuels	Phillips	06-11-94	F06	1,982.76									\$0.0000	\$0.0000	\$16.6776
8.	Phillips	Coastal Fuels	Phillips	06-13-94	F06	296.85									\$0.0000	\$0.0000	\$17.0100
9.	Phillips	Coastal Fuels	Phillips	06-13-94	F06	908.71									\$0.0000	\$0.0000	\$17.0100
10.	Phillips	Coastal Fuels	Phillips	06-14-94	F06	1,968.42									\$0.0000	\$0.0000	\$17.0100
11.	Phillips	Coastal Fuels	Phillips	06-16-94	F06	609.27									\$0.0000	\$0.0000	\$17.0100
12.	Phillips	Coastal Fuels	Phillips	06-18-94	F06	1,990.84									\$0.0000	\$0.0000	\$17.0100
13.	Phillips	Coastal Fuels	Phillips	06-19-94	F06	150.46									\$0.0000	\$0.0000	\$17.3600
14.	Phillips	Coastal Fuels	Phillips	06-23-94	F06	600.82									\$0.0000	\$0.0000	\$17.3600
15.	Phillips	Coastal Fuels	Phillips	06-24-94	F06	301.39									\$0.0000	\$0.0000	\$17.3600
16.	Phillips	Coastal Fuels	Phillips	06-25-94	F06	1,084.90									\$0.0000	\$0.0000	\$17.3618
17.	Phillips	Coastal Fuels	Phillips	06-27-94	F06	324.35									\$0.0000	\$0.0000	\$17.8100
18.	Phillips	Coastal Fuels	Phillips	06-28-94	F06	597.76									\$0.0000	\$0.0000	\$17.8100
19.	Phillips	Coastal Fuels	Phillips	06-29-94	F06	461.86									\$0.0000	\$0.0000	\$17.8100
20.	Phillips	Coastal Fuels	Phillips	06-30-94	F06	609.28									\$0.0000	\$0.0000	\$17.8100
21.																	
22.																	
23.																	
24.																	
25.																	
26.																	

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: June Year: 1994

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

4. Signature of Official Submitting Report:

[Signature]
L. L. Lofler, Vice Pres. & Controller

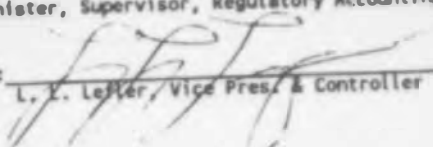
5. Date Completed: August 15, 1994

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	NONE										
2.											
3.											
4.											
5.											
6.											
7.											
8.											
9.											
10.											
11.											
12.											
13.											
14.											
15.											

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1994
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

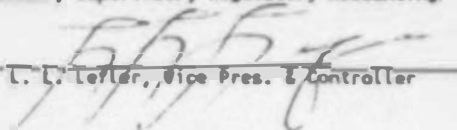
5. Signature of Official Submitting Form:  L. L. Laffer, Vice Pres. & Controller

6. Date Completed: August 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
								\$48.975	2.95	12,621	8.71	7.67
1.	Peabody Development	9, KY, 225, 233	LTC	RB	13,829.00			\$42.622	3.01	11,078	9.38	12.7
2.	Zeigler Coal	10, IL, 145, 157	LTC	RB	96,853.50			\$44.660	2.89	12,655	7.61	7.77
3.	Mapco	9, KY, 233	LTC	RB	29,937.87			\$45.991	2.79	11,979	5.77	11.4
4.	Consolidation Coal	9, KY, 225	LTC	RB	39,103.50			\$23.870	2.63	11,153	8.66	13.56
5.	Pyramid	9, KY, 101	S	RB	53,037.60			\$23.630	2.98	11,011	9.15	13.3
6.	Zeigler Coal	10, IL, 145, 157	S	RB	53,946.40			\$28.690	2.70	12,688	9.16	6.96
7.	Sugar Camp	10, IL, 059	S	RB	6,101.60			\$47.439	1.67	12,424	7.93	8.4
8.	Peabody Development	9, KY, 225, 233	LTC	RB	12,339.20			\$51.346	2.97	13,290	7.04	5.33
9.	Consolidation Coal	3, W. VA., 061	LTC	RB	27,124.00							
10.												
11.												
12.												

(1) As Electro-Coal Transfer facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Cannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 1994
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
5. Signature of Official Submitting Form:  L. L. Lefler, Vice Pres. & Controller
6. Date Completed: August 15, 1994

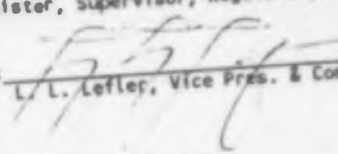
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Peabody Development	9, KY, 225, 233	LTC	13,829.00	N/A	\$0.00		\$0.000		\$0.000	
2.	Zeigler Coal	10, IL, 145, 157	LTC	96,853.50	N/A	\$0.00		\$0.000		\$0.000	
3.	Repco	9, KY, 233	LTC	29,937.87	N/A	\$0.00		\$0.000		\$0.000	
4.	Consolidation Coal	9, KY, 225	LTC	39,103.50	N/A	\$0.00		\$0.000		\$0.000	
5.	Pyramid	9, KY, 101	S	53,037.60	N/A	\$0.00		\$0.000		\$0.000	
6.	Zeigler Coal	10, IL, 145, 157	S	53,946.40	N/A	\$0.00		\$0.000		\$0.000	
7.	Sugar Camp	10, IL, 059	S	6,101.60	N/A	\$0.00		\$0.000		\$0.000	
8.	Peabody Development	9, KY, 225, 233	LTC	12,339.20	N/A	\$0.00		\$0.000		\$0.000	
9.	Consolidation Coal	3, W. VA., 061	LTC	27,126.00	N/A	\$0.00		\$0.000		\$0.000	
10.											
11.											
12.											

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1994
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

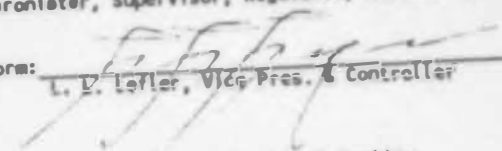
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
5. Signature of Official Submitting Form:  L. L. Lefler, Vice Pres. & Controller
6. Date Completed: August 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Peabody Development	9, KY, 225, 233	Union & Webster Cnty, KY	RB	13,829.00		\$0.000		\$0.000								\$48.975
2.	Zeigler Coal	10, IL, 145, 157	Randolph & Perry Cnty, IL	RB	96,853.50		\$0.000		\$0.000								\$42.622
3.	Mapco	9, KY, 233	Webster Cnty, KY	RB	29,937.87		\$0.000		\$0.000								\$44.660
4.	Consolidation Coal	9, KY, 225	Union Cnty, KY	RB	39,103.50		\$0.000		\$0.000								\$45.991
5.	Pyramid	9, KY, 101	Henderson Cnty, KY	RB	53,037.60		\$0.000		\$0.000								\$23.870
6.	Zeigler Coal	10, IL, 145, 157	Randolph & Perry Cnty, IL	RB	53,946.40		\$0.000		\$0.000								\$23.630
7.	Sugar Camp	10, IL, 059	Gallatin Cnty, IL	RB	6,101.60		\$0.000		\$0.000								\$28.690
8.	Peabody Development	9, KY, 225, 233	Union & Webster Cnty, KY	RB	12,339.20		\$0.000		\$0.000								\$47.439
9.	Consolidation Coal	3, W. VA., 061	Marion County, W. Va.	RB	27,124.00		\$0.000		\$0.000								\$51.346

- (1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.
- (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1994
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

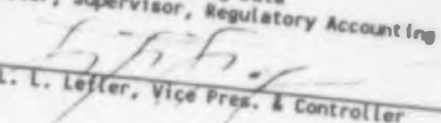
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
5. Signature of Official Submitting Form:  L. D. Lofler, Vice Pres. & Controller
6. Date Completed: August 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Gatliff Coal	9, KY, 235	LTC	R&B	62,207.98			\$60.030	1.19	12,566	7.60	7.85
2.	Gatliff Coal	8, TN, 013	LTC	R&B	21,053.02			\$51.885	1.19	12,566	7.60	7.85
3.	Sugar Camp	10, IL, 059	S	R&B	18,465.30			\$28.690	2.70	12,688	9.16	6.96

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: June Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
- 5. Signature of Official Submitting Form: 
L. L. Leffer, Vice Pres. & Controller
- 6. Date Completed: August 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Gatliff Coal	9, KY, 235	LTC	62,207.98	N/A						
2.	Gatliff Coal	8, TN, 013	LTC	21,053.02	N/A	\$0.000		\$0.000		\$0.000	
3.	Sugar Camp	10, IL, 059	S	18,465.30	N/A	\$0.000		\$0.000		\$0.000	
						\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: June Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 L. L. Lister, Vice Pres. & Controller

6. Date Completed: August 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Acid'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Gatliff Coal	9,KY,235	Union & Webster Cnty, KY	R&B	62,207.98		\$0.000	\$0.000								\$60.030
2.	Gatliff Coal	8,TN,013	Campbell Cnty, TN	R&B	21,053.02		\$0.000	\$0.000								\$51.885
3.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	R&B	18,465.30		\$0.000	\$0.000								\$28.690

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: June Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
- 5. Signature of Official Submitting Form: *L. L. Lefler*
 L. L. Lefler, Vice Pres. & Controller
- 6. Date Completed: August 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	385,205.00			\$47.880	2.74	11,582	8.32	11.22

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

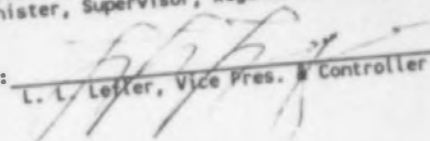
1. Reporting Month: June Year: 1994
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609
 5. Signature of Official Submitting Form: L. L. Lefler, Vice Pres. & Controller
 6. Date Completed: August 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	385,205.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

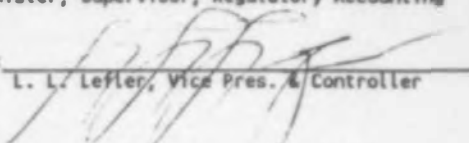
- 1. Reporting Month: June Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
- 5. Signature of Official Submitting Form:  L. L. Letter, Vice Pres. & Controller
- 6. Date Completed: August 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Transfer Facility	N/A	Devent, La.	08	385,205.00		\$0.000	\$0.000							\$47.880

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: June Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

- 4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609
- 5. Signature of Official Submitting Form: 
L. L. Lefler, Vice Pres. & Controller
- 6. Date Completed: August 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	121,761.00			\$57.367	1.18	12,184	7.20	9.61
2.	Gatliff Coal	B,KY,235	LTC	UR	77,278.00			\$57.460	1.29	12,680	6.87	8.07
3.	Gatliff Coal	B,KY,195	LTC	UR	14,316.00			\$58.333	1.26	12,922	8.73	4.73
4.	AK Steel Corp	N/A	N/A	TR	889.00			\$105.000	N/A	N/A	N/A	N/A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Cannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

[Signature]
L. L. Laffer, Vice Pres. & Controller

6. Date Completed: August 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	121,761.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Gatliff Coal	8,KY,235	LTC	77,278.00	N/A	\$0.000		\$0.000		\$0.000	
3.	Gatliff Coal	8,KY,195	LTC	14,316.00	N/A	\$0.000		\$0.000		\$0.000	
4.	AK Steel Corp	N/A	N/A	889.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1994
2. Reporting Company: Tampa Electric Company
3. Plant Name: Cannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 L. L. Lefler, Vice Pres. & Controller

6. Date Completed: August 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-Loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer Facility	N/A	Davant, La.	OB	121,761.00		\$0.000		\$0.000								
2.	Gatliff Coal	B, KY, 235	Whitley Cnty, KY	UR	77,278.00		\$0.000		\$0.000								\$57.367
3.	Gatliff Coal	B, KY, 195	Pike Cnty, KY	UR	14,316.00		\$0.000		\$0.000								\$57.460
4.	AK Steel Corp	N/A	Ashville Cnty, KY	TR	889.00		\$0.000		\$0.000								\$58.333
																\$105.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: June Year: 1996
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

4. Signature of Official Submitting Form:

L. L. Lefler
L. L. Lefler, Vice Pres. & Controller

5. Date Completed: August 15, 1996

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Facility (l)	Reason for Revision (m)
1.	January, 1993	Transfer Facility	Gannon	Getliff Coal	1.	81,746.70	423-2(a)	Col. (i), Retro Price Adj.	(\$3.214)	(\$3.324)	\$59.103	Retroactive Price Adjustment
2.	January, 1993	Transfer Facility	Gannon	Getliff Coal	1.	81,746.70	423-2(a)	Col. (k), Quality Adj.	\$1.461	\$1.388	\$59.030	Quality Adj.
3.	January, 1993	Transfer Facility	Gannon	Getliff Coal	2.	24,404.90	423-2(a)	Col. (i), Retro Price Adj.	(\$3.214)	(\$3.324)	\$52.644	Retroactive Price Adjustment
4.	January, 1993	Transfer Facility	Gannon	Getliff Coal	2.	24,404.90	423-2(a)	Col. (k), Quality Adj.	\$1.461	\$1.388	\$52.571	Quality Adj.
5.	January, 1993	Gannon	Gannon	Getliff Coal	2.	65,600.00	423-2(a)	Col. (i), Retro Price Adj.	(\$3.214)	(\$3.324)	\$57.281	Retroactive Price Adjustment
6.	January, 1993	Gannon	Gannon	Getliff Coal	2.	65,600.00	423-2(a)	Col. (k), Quality Adj.	\$1.461	\$1.388	\$57.208	Quality Adj.
7.	February, 1993	Transfer Facility	Gannon	Getliff Coal	1.	79,351.77	423-2(a)	Col. (i), Retro Price Adj.	\$0.039	(\$0.071)	\$59.079	Retroactive Price Adjustment
8.	February, 1993	Transfer Facility	Gannon	Getliff Coal	1.	79,351.77	423-2(a)	Col. (k), Quality Adj.	\$1.461	\$1.388	\$59.006	Quality Adj.
9.	February, 1993	Transfer Facility	Gannon	Getliff Coal	2.	23,143.23	423-2(a)	Col. (i), Retro Price Adj.	\$0.039	(\$0.071)	\$52.475	Retroactive Price Adjustment
10.	February, 1993	Transfer Facility	Gannon	Getliff Coal	2.	23,143.23	423-2(a)	Col. (k), Quality Adj.	\$1.461	\$1.388	\$52.402	Quality Adj.
11.	February, 1993	Gannon	Gannon	Getliff Coal	2.	57,032.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.039	(\$0.071)	\$57.679	Retroactive Price Adjustment
12.	February, 1993	Gannon	Gannon	Getliff Coal	2.	57,032.00	423-2(a)	Col. (k), Quality Adj.	\$1.461	\$1.388	\$57.606	Quality Adj.
13.	March, 1993	Transfer Facility	Gannon	Getliff Coal	1.	57,411.40	423-2(a)	Col. (i), Retro Price Adj.	\$0.039	(\$0.071)	\$61.137	Retroactive Price Adjustment
14.	March, 1993	Transfer Facility	Gannon	Getliff Coal	1.	57,411.40	423-2(a)	Col. (k), Quality Adj.	\$1.461	\$1.388	\$61.064	Quality Adj.
15.	March, 1993	Transfer Facility	Gannon	Getliff Coal	2.	23,839.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.039	(\$0.071)	\$52.610	Retroactive Price Adjustment

FPSC Form 423-2(c)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: June Year: 1994
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609
4. Signature of Official Submitting Form: L. L. Laffer, Vice Pres. & Controller
5. Date Completed: August 15, 1994

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	March, 1993	Transfer Facility	Gannon	Getliff Coal	2.	23,839.00	423-2(a)	Col. (k), Quality Adj.	\$1.461	\$1.388	\$52.537	Quality Adj.
2.	March, 1993	Transfer Facility	Gannon	Getliff Coal	2.	61,613.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.039	(\$0.071)	\$57.229	Retroactive Price Adjustment
3.	March, 1993	Gannon	Gannon	Getliff Coal	2.	61,613.00	423-2(a)	Col. (k), Quality Adj.	\$1.461	\$1.388	\$57.156	Quality Adj.
4.	April, 1993	Transfer Facility	Gannon	Getliff Coal	1.	83,759.10	423-2(a)	Col. (i), Retro Price Adj.	\$0.039	(\$0.071)	\$59.140	Retroactive Price Adjustment
5.	April, 1993	Transfer Facility	Gannon	Getliff Coal	1.	83,759.10	423-2(a)	Col. (k), Quality Adj.	\$1.435	\$1.397	\$59.102	Quality Adj.
6.	April, 1993	Transfer Facility	Gannon	Getliff Coal	2.	23,321.90	423-2(a)	Col. (i), Retro Price Adj.	\$0.039	(\$0.071)	\$52.767	Retroactive Price Adjustment
7.	April, 1993	Transfer Facility	Gannon	Getliff Coal	2.	23,321.90	423-2(a)	Col. (k), Quality Adj.	\$1.435	\$1.397	\$47.004	Retroactive Price Adjustment
8.	April, 1993	Transfer Facility	Gannon	Getliff Coal	3.	23,266.46	423-2(a)	Col. (i), Retro Price Adj.	\$0.039	(\$0.071)	\$46.966	Quality Adj.
9.	April, 1993	Transfer Facility	Gannon	Getliff Coal	3.	23,266.46	423-2(a)	Col. (k), Quality Adj.	\$1.435	\$1.397	\$57.188	Retroactive Price Adjustment
10.	April, 1993	Transfer Facility	Gannon	Getliff Coal	2.	62,228.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.039	(\$0.071)	\$57.150	Quality Adj.
11.	April, 1993	Gannon	Gannon	Getliff Coal	2.	62,228.00	423-2(a)	Col. (k), Quality Adj.	\$1.435	\$1.397	\$59.746	Retroactive Price Adjustment
12.	May, 1993	Transfer Facility	Gannon	Getliff Coal	1.	72,614.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.039	(\$0.071)	\$59.708	Quality Adj.
13.	May, 1993	Transfer Facility	Gannon	Getliff Coal	1.	72,614.00	423-2(a)	Col. (k), Quality Adj.	\$1.435	\$1.397	\$52.448	Retroactive Price Adjustment
14.	May, 1993	Transfer Facility	Gannon	Getliff Coal	2.	24,516.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.039	(\$0.071)	\$52.410	Quality Adj.
15.	May, 1993	Transfer Facility	Gannon	Getliff Coal	2.	24,516.00	423-2(a)	Col. (k), Quality Adj.	\$1.435	\$1.397	\$52.410	Quality Adj.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: June Year: 1994
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

4. Signature of Official Submitting Form:

5. Date Completed: August 15, 1994

[Signature]
L. L. Leffer, Vice Pres. & Controller

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	May, 1993		Gannon									
2.	May, 1993	Transfer Facility	Gannon	Getliff Coal	3.	11,222.06	423-2(a)	Col. (l), Retro Price Adj.	80.039	(80.071)	\$47.004	Retroactive Price Adjustment
3.	May, 1993	Transfer Facility	Gannon	Getliff Coal	3.	11,222.06	423-2(a)	Col. (k), Quality Adj.	\$1.435	\$1.397	\$46.966	Quality Adj.
4.	May, 1993	Transfer Facility	Gannon	Getliff Coal	2.	61,697.00	423-2(a)	Col. (l), Retro Price Adj.	80.039	(80.071)	\$57.207	Retroactive Price Adjustment
5.	June, 1993	Transfer Facility	Gannon	Getliff Coal	2.	61,697.00	423-2(a)	Col. (k), Quality Adj.	\$1.435	\$1.397	\$57.163	Quality Adj.
6.	June, 1993	Transfer Facility	Gannon	Getliff Coal	1.	91,540.53	423-2(a)	Col. (l), Retro Price Adj.	80.039	(80.071)	\$58.304	Retroactive Price Adjustment
7.	June, 1993	Transfer Facility	Gannon	Getliff Coal	1.	91,540.53	423-2(a)	Col. (k), Quality Adj.	\$1.435	\$1.397	\$58.266	Quality Adj.
8.	June, 1993	Transfer Facility	Gannon	Getliff Coal	2.	22,486.47	423-2(a)	Col. (l), Retro Price Adj.	80.039	(80.071)	\$52.367	Retroactive Price Adjustment
9.	June, 1993	Transfer Facility	Gannon	Getliff Coal	2.	22,486.47	423-2(a)	Col. (k), Quality Adj.	\$1.435	\$1.397	\$52.329	Quality Adj.
10.	June, 1993	Transfer Facility	Gannon	Getliff Coal	3.	15,677.80	423-2(a)	Col. (l), Retro Price Adj.	80.039	(80.071)	\$47.004	Retroactive Price Adjustment
11.	June, 1993	Transfer Facility	Gannon	Getliff Coal	3.	15,677.80	423-2(a)	Col. (k), Quality Adj.	\$1.435	\$1.397	\$46.966	Quality Adj.
12.	June, 1993	Transfer Facility	Gannon	Getliff Coal	2.	59,376.00	423-2(a)	Col. (l), Retro Price Adj.	80.039	(80.071)	\$57.260	Retroactive Price Adjustment
13.	July, 1993	Transfer Facility	Gannon	Getliff Coal	2.	59,376.00	423-2(a)	Col. (k), Quality Adj.	\$1.435	\$1.397	\$57.222	Quality Adj.
14.	July, 1993	Transfer Facility	Gannon	Getliff Coal	1.	104,525.01	423-2(a)	Col. (l), Retro Price Adj.	80.039	(80.071)	\$56.564	Retroactive Price Adjustment
15.	July, 1993	Transfer Facility	Gannon	Getliff Coal	1.	104,525.01	423-2(a)	Col. (k), Quality Adj.	80.567	80.609	\$56.606	Quality Adj.
					2.	25,238.99	423-2(a)	Col. (l), Retro Price Adj.	80.039	(80.071)	\$51.453	Retroactive Price Adjustment

FPSC Form 423-2(c)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: June Year: 1994
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

4. Signature of Official Submitting Form: L. L. Uffler, Vice Pres. & Controller

5. Date Completed: August 15, 1994

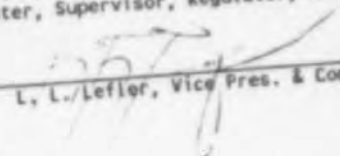
Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
									\$0.567	\$0.609	\$51.495	Quality Adj.
1.	July, 1993	Transfer Facility	Gannon	Getliff Coal	2.	25,238.99	423-2(a)	Col. (k), Quality Adj.	\$0.039	(\$0.071)	\$46.136	Retroactive Price Adjustment
2.	July, 1993	Transfer Facility	Gannon	Getliff Coal	3.	4,625.33	423-2(a)	Col. (i), Retro Price Adj.	\$0.567	\$0.609	\$46.178	Quality Adj.
3.	July, 1993	Transfer Facility	Gannon	Getliff Coal	3.	4,625.33	423-2(a)	Col. (k), Quality Adj.	\$0.039	(\$0.071)	\$56.384	Retroactive Price Adjustment
4.	July, 1993	Transfer Facility	Gannon	Getliff Coal	2.	70,522.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.567	\$0.609	\$56.426	Quality Adj.
5.	July, 1993	Transfer Facility	Gannon	Getliff Coal	2.	70,522.00	423-2(a)	Col. (k), Quality Adj.	\$0.039	(\$0.071)	\$56.166	Retroactive Price Adjustment
6.	August, 1993	Transfer Facility	Gannon	Getliff Coal	1.	116,794.20	423-2(a)	Col. (i), Retro Price Adj.	\$0.567	\$0.609	\$56.208	Quality Adj.
7.	August, 1993	Transfer Facility	Gannon	Getliff Coal	1.	116,794.20	423-2(a)	Col. (k), Quality Adj.	\$0.039	(\$0.071)	\$51.412	Retroactive Price Adjustment
8.	August, 1993	Transfer Facility	Gannon	Getliff Coal	2.	27,650.80	423-2(a)	Col. (i), Retro Price Adj.	\$0.567	\$0.609	\$51.454	Quality Adj.
9.	August, 1993	Transfer Facility	Gannon	Getliff Coal	2.	27,650.80	423-2(a)	Col. (k), Quality Adj.	\$0.039	(\$0.071)	\$46.136	Retroactive Price Adjustment
10.	August, 1993	Transfer Facility	Gannon	Getliff Coal	3.	7,968.08	423-2(a)	Col. (i), Retro Price Adj.	\$0.567	\$0.609	\$46.178	Quality Adj.
11.	August, 1993	Transfer Facility	Gannon	Getliff Coal	3.	7,968.08	423-2(a)	Col. (k), Quality Adj.	\$0.039	(\$0.071)	\$55.954	Retroactive Price Adjustment
12.	August, 1993	Transfer Facility	Gannon	Getliff Coal	2.	82,236.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.567	\$0.609	\$55.996	Quality Adj.
13.	August, 1993	Transfer Facility	Gannon	Getliff Coal	2.	82,236.00	423-2(a)	Col. (k), Quality Adj.	\$0.039	(\$0.071)	\$57.550	Retroactive Price Adjustment
14.	September, 1993	Transfer Facility	Gannon	Getliff Coal	1.	89,437.85	423-2(a)	Col. (i), Retro Price Adj.	\$0.567	\$0.609	\$57.592	Quality Adj.
15.	September, 1993	Transfer Facility	Gannon	Getliff Coal	1.	89,437.85	423-2(a)	Col. (k), Quality Adj.				

FPSC FORM 423-2(C) (2/87)

FPSC Form 423-2(c)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: June Year: 1994
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 4763
4. Signature of Official Submitting Form:  L. L. Lefler, Vice Pres. & Controller
5. Date Completed: August 15, 1994

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
									\$0.039	(\$0.071)	\$51.488	Retroactive Price Adjustment
									\$0.567	\$0.609	\$51.530	Quality Adj.
1.	September, 1993	Transfer Facility	Gannon	Gatliff Coal	2.	30,119.15	423-2(a)	Col. (i), Retro Price Adj.				
2.	September, 1993	Transfer Facility	Gannon	Gatliff Coal	2.	30,119.15	423-2(a)	Col. (k), Quality Adj.	\$0.039	(\$0.071)	\$46.136	Retroactive Price Adjustment
3.	September, 1993	Transfer Facility	Gannon	Gatliff Coal	3.	1,550.32	423-2(a)	Col. (i), Retro Price Adj.	\$0.567	\$0.609	\$46.178	Quality Adj.
4.	September, 1993	Transfer Facility	Gannon	Gatliff Coal	3.	1,550.32	423-2(a)	Col. (k), Quality Adj.	\$0.039	(\$0.071)	\$56.122	Retroactive Price Adjustment
5.	September, 1993	Transfer Facility	Gannon	Gatliff Coal	2.	71,469.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.567	\$0.609	\$56.164	Quality Adj.
6.	September, 1993	Gannon	Gannon	Gatliff Coal	2.	71,469.00	423-2(a)	Col. (k), Quality Adj.	\$0.039	(\$0.071)	\$57.365	Retroactive Price Adjustment
7.	October, 1993	Transfer Facility	Gannon	Gatliff Coal	1.	79,921.50	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.436	\$57.801	Quality Adj.
8.	October, 1993	Transfer Facility	Gannon	Gatliff Coal	1.	79,921.50	423-2(a)	Col. (k), Quality Adj.	\$0.039	(\$0.071)	\$50.972	Retroactive Price Adjustment
9.	October, 1993	Transfer Facility	Gannon	Gatliff Coal	2.	27,216.50	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.436	\$51.408	Quality Adj.
10.	October, 1993	Transfer Facility	Gannon	Gatliff Coal	2.	27,216.50	423-2(a)	Col. (k), Quality Adj.	\$0.039	(\$0.071)	\$55.893	Retroactive Price Adjustment
11.	October, 1993	Transfer Facility	Gannon	Gatliff Coal	2.	63,073.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.436	\$56.329	Quality Adj.
12.	October, 1993	Gannon	Gannon	Gatliff Coal	2.	63,073.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.110)	\$60.566	Retroactive Price Adjustment
13.	November, 1993	Transfer Facility	Gannon	Gatliff Coal	1.	53,841.12	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.436	\$61.002	Quality Adj.
14.	November, 1993	Transfer Facility	Gannon	Gatliff Coal	1.	53,841.12	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.110)	\$51.115	Retroactive Price Adjustment
15.	November, 1993	Transfer Facility	Gannon	Gatliff Coal	2.	29,115.88	423-2(a)	Col. (i), Retro Price Adj.				

FPSC FORM 423-2(C) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: June Year: 1994

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

4. Signature of Official Submitting Form:

[Signature]
L. L. Jetter, Vice Pres. & Controller

5. Date Completed: August 15, 1994

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	November, 1993	Transfer Facility	Gannon	Gatliff Coal	2.	29,115.88	423-2(a)	Col. (k), Quality Adj.	80.000	80.436	851.551	Quality Adj.
2.	November, 1993	Transfer Facility	Gannon	Gatliff Coal	2.	68,585.00	423-2(a)	Col. (l), Retro Price Adj.	80.000	(80.110)	855.773	Retroactive Price Adjustment
3.	November, 1993	Transfer Facility	Gannon	Gatliff Coal	1.	68,834.11	423-2(a)	Col. (k), Quality Adj.	80.000	80.436	856.209	Quality Adj.
4.	December, 1993	Transfer Facility	Gannon	Gatliff Coal	1.	68,834.11	423-2(a)	Col. (l), Retro Price Adj.	80.000	(80.110)	855.123	Retroactive Price Adjustment
5.	December, 1993	Transfer Facility	Gannon	Gatliff Coal	2.	23,540.89	423-2(a)	Col. (k), Quality Adj.	80.000	80.436	855.559	Quality Adj.
6.	December, 1993	Transfer Facility	Gannon	Gatliff Coal	2.	23,540.89	423-2(a)	Col. (l), Retro Price Adj.	80.000	(80.110)	847.527	Retroactive Price Adjustment
7.	December, 1993	Transfer Facility	Gannon	Gatliff Coal	3.	2,542.54	423-2(a)	Col. (k), Quality Adj.	80.000	80.436	847.963	Quality Adj.
8.	December, 1993	Transfer Facility	Gannon	Gatliff Coal	3.	2,542.54	423-2(a)	Col. (l), Retro Price Adj.	80.000	(80.110)	846.955	Retroactive Price Adjustment
9.	December, 1993	Transfer Facility	Gannon	Gatliff Coal	2.	54,805.00	423-2(a)	Col. (k), Quality Adj.	80.000	80.436	847.391	Quality Adj.
10.	December, 1993	Transfer Facility	Gannon	Gatliff Coal	2.	54,805.00	423-2(a)	Col. (l), Retro Price Adj.	80.000	(80.110)	852.592	Retroactive Price Adjustment
11.	January, 1994	Transfer Facility	Gannon	Gatliff Coal	1.	14,526.59	423-2(a)	Col. (k), Quality Adj.	80.000	80.436	853.028	Quality Adj.
12.	January, 1994	Transfer Facility	Gannon	Gatliff Coal	2.	17,539.41	423-2(a)	Col. (l), Retro Price Adj.	80.000	80.652	864.994	Quality Adj.
13.	January, 1994	Transfer Facility	Gannon	Gatliff Coal	2.	267.31	423-2(a)	Col. (k), Quality Adj.	80.000	80.652	852.604	Quality Adj.
14.	January, 1994	Transfer Facility	Gannon	Gatliff Coal	3.	267.31	423-2(a)	Col. (l), Retro Price Adj.	80.000	80.652	852.357	Quality Adj.
15.	January, 1994	Transfer Facility	Gannon	Gatliff Coal	2.	51,887.00	423-2(a)	Col. (k), Quality Adj.	80.000	80.652	858.761	Quality Adj.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: June Year: 1996

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

4. Signature of Official Submitting Form: [Signature]

5. Date Completed: August 15, 1996

L. L. Lefler, Vice Pres. & Controller

Line No. (a)	Month Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Facility (\$/Ton) (l)	Reason for Revision (m)
1.	February, 1996	Transfer Facility	Gannon	Getliff Coal	1.	36,657.25	423-2(a)	Col. (k), Quality Adj.	80.000	80.652	862.325	Quality Adj.
2.	February, 1996	Transfer Facility	Gannon	Getliff Coal	2.	23,516.75	423-2(a)	Col. (k), Quality Adj.	80.000	80.652	853.434	Quality Adj.
3.	February, 1996	Transfer Facility	Gannon	Getliff Coal	1.	77,849.00	423-2(a)	Col. (k), Quality Adj.	80.000	80.652	858.960	Quality Adj.
4.	March, 1996	Transfer Facility	Gannon	Getliff Coal	1.	21,682.00	423-2(a)	Col. (k), Quality Adj.	80.000	80.652	863.429	Quality Adj.
5.	March, 1996	Transfer Facility	Gannon	Getliff Coal	2.	25,745.00	423-2(a)	Col. (k), Quality Adj.	80.000	80.652	854.505	Quality Adj.
6.	March, 1996	Transfer Facility	Gannon	Getliff Coal	3.	359.84	423-2(a)	Col. (k), Quality Adj.	80.000	80.652	847.447	Quality Adj.
7.	March, 1996	Transfer Facility	Gannon	Getliff Coal	1.	99,575.00	423-2(a)	Col. (k), Quality Adj.	80.000	80.652	857.648	Quality Adj.
8.	January, 1996	Transfer Facility	Big Bend	Peabody Development	1.	54,121.00	423-2(a)	Col. (k), Quality Adj.	80.000	83.704	852.508	Quality Adj.
9.	January, 1996	Transfer Facility	Big Bend	Peabody Development	1.	16,957.10	423-2(a)	Col. (k), Quality Adj.	80.000	83.704	850.402	Quality Adj.
10.	February, 1996	Transfer Facility	Big Bend	Peabody Development	1.	46,045.00	423-2(a)	Col. (k), Quality Adj.	80.000	83.704	852.508	Quality Adj.
11.	February, 1996	Transfer Facility	Big Bend	Peabody Development	1.	16,710.00	423-2(a)	Col. (k), Quality Adj.	80.000	83.704	850.972	Quality Adj.
12.	March, 1996	Transfer Facility	Big Bend	Peabody Development	1.	38,483.00	423-2(a)	Col. (k), Quality Adj.	80.000	83.704	852.508	Quality Adj.
13.	March, 1996	Transfer Facility	Big Bend	Peabody Development	1.	16,945.00	423-2(a)	Col. (k), Quality Adj.	80.000	83.704	850.972	Quality Adj.
14.	May, 1996	Transfer Facility	Gannon	Getliff Coal	1.	57,748.88	423-2	Col. (f), Tonnage Adj.	57,748.88	33,199.15	822.529	Tonnage Adj.
15.	May, 1996	Transfer Facility	Gannon	Getliff Coal	3.	0.00	423-2	Col. (f), Tonnage Adj.	0.00	24,549.73	822.529	Tonnage Adj.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: June Year: 1994
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

4. Signature of Official Submitting Form: L. L. Lofler, Vice Pres. & Controller

5. Date Completed: August 15, 1994

Line No. (a)	Month Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Facility (\$/Ton) (l)	Reason for Revision (m)
1.	May, 1994	Transfer Facility	Gannon	Gatliff Coal	3.	24,549.73	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.201	\$22.730	Retroactive Price Adj.
2.	May, 1994	Transfer Facility	Gannon	Gatliff Coal	3.	24,549.73	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.037)	\$22.693	Quality Adj.
3.	May, 1994	Transfer Facility	Gannon	Gatliff Coal	3.	33,199.15	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.149)	\$22.380	Retroactive Price Adj.
4.	March, 1993	Transfer Facility	Big Bend	Coastal Coal	7.	0.00	423-2(a)	Col. (f), Tonnage Adj.	0.00	20,499.91	\$35.820	Tonnage Adjustment
5.	April, 1993	Transfer Facility	Gannon	Gatliff Coal	3.	23,266.46	423-2(b)	Col. (h), Add'l shorthaul			\$51.876	Transportation Cost Adj.
6.	May, 1993	Transfer Facility	Gannon	Gatliff Coal	3.	11,222.06	423-2(b)	Col. (h), Add'l shorthaul			\$51.876	Transportation Cost Adj.
7.	June, 1993	Transfer Facility	Gannon	Gatliff Coal	3.	15,677.80	423-2(b)	Col. (h), Add'l shorthaul			\$51.876	Transportation Cost Adj.
8.	July, 1993	Transfer Facility	Gannon	Gatliff Coal	3.	4,625.33	423-2(b)	Col. (h), Add'l shorthaul			\$51.088	Transportation Cost Adj.
9.	August, 1993	Transfer Facility	Gannon	Gatliff Coal	3.	7,968.08	423-2(b)	Col. (h), Add'l shorthaul			\$51.088	Transportation Cost Adj.
10.	September, 1993	Transfer Facility	Gannon	Gatliff Coal	3.	1,550.32	423-2(b)	Col. (h), Add'l shorthaul			\$51.088	Transportation Cost Adj.
11.	August, 1993	Transfer Facility	Big Bend	Zeigler	2.	35,234.00	423-2	Col. (i), Delivered Price	\$0.000	\$0.000	\$27.673	Correcting Delivered Price
12.	October, 1993	Transfer Facility	Big Bend	Zeigler	4.	79,429.53	423-2(a)	Col. (i), Delivered Price	\$0.000	\$0.000	\$35.063	Correcting Delivered Price
13.	December, 1993	Transfer Facility	Big Bend	Zeigler	2.	0.00	423-2(a)	Col. (f), Tonnage Adj.	89,519.10	89,827.60	\$42.507	Correcting Old Value Tonnage
14.	December, 1993	Transfer Facility	Big Bend	Zeigler	2.	0.00	423-2(a)	Col. (f), Tonnage Adj.	42,552.90	42,861.40	\$42.507	Correcting New Value Tonnage
15.												