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FLORIDA PUBLIC UTILITIES COMPANY

ADDRESS REPLY TO COMPANY AT

P O Box 3395
West Palm Beach,
FL 33402-3395

August 15, 1994

RECEIVED
AUG 15 1994

Ms Blanca S Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street Fletcher Bldg.
Tallahassee FL 32301-8153

**RE: DOCKET NO. 940001-EI CONTINUING
SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES**

Dear Ms Bayo:

We are enclosing twenty (20) copies of July 1994 Fuel Schedules for our Marianna and Fernandina Beach divisions.

Sincerely,

George M Bachman
George M Bachman
Accounting Manager

Enclosures

- ACK
- AFA
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EAG *S Dally*
- LEG *Brown*
- LIN *H*
- OPC _____
- RCH _____
- SEC *L*
- WAS _____
- OTH _____

RECEIVED & FILED
[Signature]
EPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

08380 AUG 17 1994

FPSC-RECORDS/REPORTING

Company: FLORIDA PUBLIC UTILITIES COMPANY
MARIANNA DIVISION
CIFUELA1AC
08/11/94
MDN

Schedule A1

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1

MONTH OF: JULY 1994

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A-3 Line 7	\$
2	Fuel Related Transactions	Schedule A-13	
4	Adjustments to Fuel Cost	Schedule A-2 Line A-6	
6	Fuel Cost Purchased Power	Schedule A-8 Col. 8	473,747
7+8+9	Energy Cost of Economy Purchases	Schedule A-9 Col. 5	
10	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	
11	Energy Payments to Qualifying Facilities	Schedule A-8a Col. 8	555,227
18	Fuel Cost of Power Sold	Schedule A-7 Col. 7	
20	Total Fuel and Net Power Transactions		<u>\$1,028,974</u>

DOCUMENT NUMBER-DATE
08380 AUG 17 8
FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: JULY 1994

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)												
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)												
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)	473,747	522,279	(48,532)	-9.3%	24,855	27,629	(2,774)	-10.0%	0.00000	0.00000	0.00000	0.0%
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)												
11 Energy Payments to Qualifying Facilities (A8a)	555,227	567,917	(12,690)	-2.2%	24,855	27,629	(2,774)	-10.0%	1.90604	1.89033	0.01571	0.8%
12 TOTAL COST OF PURCHASED POWER	1,028,974	1,090,196	(61,222)	-5.6%	24,855	27,629	(2,774)	-10.0%	2.23386	2.05551	0.17835	8.7%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					24,855	27,629	(2,774)	-10.0%	4.13991	3.94584	0.19407	4.9%
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Parts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	1,028,974	1,090,196	(61,222)	-5.6%	24,855	27,629	(2,774)	-10.0%	4.13991	3.94584	0.19407	4.9%
21 Net Unbilled Sales (A4)	(33,450) *	48,297 *	(81,747)	-169.3%	(808)	1,224	(2,032)	-166.0%	(0.13570)	0.19106	(0.32676)	-171.0%
22 Company Use (A4)	787 *	868 *	(81)	-9.3%	18	22	(3)	-13.6%	0.00319	0.00343	(0.00024)	-7.0%
23 T & D Losses (A4)	41,151 *	43,602 *	(2,451)	-5.6%	994	1,105	(111)	-10.1%	0.16694	0.17249	(0.00555)	-3.2%
24 SYSTEM KWH SALES	1,028,974	1,090,196	(61,222)	-5.6%	24,650	25,278	(628)	-2.5%	4.17434	4.31282	(0.13848)	-3.2%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	1,028,974	1,090,196	(61,222)	-5.6%	24,650	25,278	(628)	-2.5%	4.17434	4.31282	(0.13848)	-3.2%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,028,974	1,090,196	(61,222)	-5.6%	24,650	25,278	(628)	-2.5%	4.17434	4.31282	(0.13848)	-3.2%
28 GPIF**												
29 TRUE-UP**	2,478	4,267	(1,789)	-41.9%	24,650	25,278	(628)	-2.5%	0.01005	0.01688	(0.00683)	-40.5%
30 TOTAL JURISDICTIONAL FUEL COST	1,031,452	1,094,463	(63,011)	-5.8%	24,650	25,278	(628)	-2.5%	4.18439	4.32971	(0.14532)	-3.4%
31 Revenue Tax Factor									1.00083	1.00063	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									4.18786	4.33330	(0.14544)	-3.4%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									4.188	4.333	(0.145)	-3.4%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: JULY 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation								
1a. Fuel Related Transactions (Nuclear Fuel Disposal)	\$	\$	\$		\$	\$	\$	
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power								
3a. Demand & Non Fuel Cost of Purchased Power	473,747	522,279	(48,532)	-9.3%	1,794,197	1,802,211	(8,014)	-0.4%
3b. Energy Payments to Qualifying Facilities	555,227	567,917	(12,690)	-2.2%	2,062,739	2,024,959	37,780	1.9%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	1,028,974	1,090,196	(61,222)	-5.6%	3,856,936	3,827,170	29,766	0.8%
6. Adjustments to Fuel Cost (Describe Items)								
7. Adjusted Total Fuel & Net Power Transactions	\$ 1,028,974	\$ 1,090,196	(61,222)	-5.6%	\$ 3,856,936	\$ 3,827,170	29,766	0.8%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: JULY 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	1,077,513	949,948	127,565	13.4%	3,666,931	3,131,073	535,858	17.1%
c. Jurisdictional Fuel Revenue	1,077,513	949,948	127,565	13.4%	3,666,931	3,131,073	535,858	17.1%
d. Non Fuel Revenue	375,127	542,642	(167,515)	-30.9%	1,365,450	1,978,577	(613,127)	-31.0%
e. Total Jurisdictional Sales Revenue	1,452,640	1,492,590	(39,950)	-2.7%	5,032,381	5,109,650	(77,269)	-1.5%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue	\$ 1,452,640	\$ 1,492,590	\$(39,950)	-2.7%	\$ 5,032,381	\$ 5,109,650	\$(77,269)	-1.5%
C. KWH Sales								
1. Jurisdictional Sales	24,650,203	25,277,896	(627,693)	-2.5%	84,277,163	85,401,620	(1,124,457)	-1.3%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	24,650,203	25,277,896	(627,693)	-2.5%	84,277,163	85,401,620	(1,124,457)	-1.3%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: JULY 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation	\$ 1,077,513	\$ 949,948	127,565	13.4%	3,666,931	3,131,073	535,858	17.1%
1. Jurisdictional Fuel Rev. (line B-1c)								
2. Fuel Adjustment Not Applicable	2,478	4,267	(1,789)	-41.9%	9,912	17,068	(7,156)	-41.9%
a. True-up Provision								
b. Incentive Provision	0	0	0	0.0%	0	0	0	0.0%
c. Transition Adjustment (Regulatory Tax Refund)	1,075,035	945,681	129,354	13.7%	3,657,019	3,114,005	543,014	17.4%
3. Jurisdictional Fuel Revenue Applicable to Period	1,028,974	1,090,196	(61,222)	-5.6%	3,856,936	3,827,170	29,766	0.8%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	100.00%	100.00%	0.00%	0.0%	N/A	N/A	29,766	0.8%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	1,028,974	1,090,196	(61,222)	-5.6%	3,856,936	3,827,170	29,766	0.8%
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	46,061	(144,515)	190,576	-131.9%	(199,917)	(713,165)	513,248	-72.0%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(861)		(861)	0.0%	(2,244)		(2,244)	0.0%
8. Interest Provision for the Month	(254,795)	(581,452)	326,657	-56.2%	(14,868)	(25,603)	10,735	-41.9%
9. True-up & Inst. Provision Beg. of Month					9,912	17,068	(7,156)	-41.9%
9a. Deferred True-up Beginning of Period	2,478	4,267	(1,789)	-41.9%	(207,117)	(721,700)	514,583	-71.3%
10. True-up Collected (Refunded)								
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (207,117)	\$ (721,700)	514,583	-71.3%				

* Jurisdictional Loss Multiplier

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CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: JULY 1994

	CURRENT MONTH		DIFFERENCE AMOUNT	%	PERIOD TO DATE		DIFFERENCE AMOUNT	%
	ACTUAL	ESTIMATED			ACTUAL	ESTIMATED		
E. Interest Provision								
1. Beginning True-up Amount (lines D-9 + 9a)			326,857	-56.2%	N/A	N/A		
2. Ending True-up Amount Before Interest			515,444	-71.4%	N/A	N/A		
3. Total of Beginning & Ending True-up Amount (line D-7 + Lines D-9 + 9a + D-10)	\$ (254,795)	(\$81,452)	842,101	-64.6%	N/A	N/A		
4. Average True-up Amount (50% of Line E-3)	(206,256)	(721,700)	421,050	-64.6%	N/A	N/A		
5. Interest Rate - First Day Reporting Business Month	(461,051)	(1,303,152)			N/A	N/A		
6. Interest Rate - First Day Subsequent Business Month	(230,576)	(851,576)			N/A	N/A		
7. Total (Line E-5 + Line E-6)	4.5000%	N/A			N/A	N/A		
8. Average Interest Rate (50% of Line E-7)	4.4600%	N/A			N/A	N/A		
9. Monthly Average Interest Rate (Line E-8 / 12)	8.9600%	N/A			N/A	N/A		
10. Interest Provision (Line E-4 x Line E-9)	4.4800%	N/A			N/A	N/A		
	0.3733%	N/A			N/A	N/A		
	(861)							

Company: FLORIDA PUBLIC UTILITIES COMPANY
 MARIANNA DIVISION
 CFUEL1A8C
 08/11/94
 MDN

SCHEDULE AB

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of: JULY 1994

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED								
GULF POWER COMPANY	RE	27,629			27,629	1.890329	3.945840	522,279
TOTAL		27,629	0	0	27,629	1.890329	3.945840	522,279
ACTUAL								
GULF POWER COMPANY	RE	24,855			24,855	1.906043	4.139907	473,747
TOTAL		24,855	0	0	24,855	1.906043	4.139907	473,747
CURRENT MONTH DIFFERENCE		(2,774)	0	0	(2,774)	0.015714	0.194067	(48,532)
DIFFERENCE (%)		-10.0%	0.0%	0.0%	-10.0%	0.8%	4.9%	-9.3%
PERIOD TO DATE: ACTUAL	RE	91,679			91,679	1.957043	4.207001	1,794,197
ESTIMATED	RE	95,466			95,466	1.887804	4.008935	1,802,211
DIFFERENCE		(3,787)	0	0	(3,787)	0.069239	0.198066	(8,014)
DIFFERENCE (%)		-4.0%	0.0%	0.0%	-4.0%	3.7%	4.9%	-0.4%

Company: FLORIDA PUBLIC UTILITIES COMPANY
 MARIANNA DIVISION
 C/FUELVA9C
 08/11/94
 MDN

ECONOMY ENERGY PURCHASES
 INCLUDING LONG TERM PURCHASES
 For the Period/Month of: JULY 1994

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	
ESTIMATED							
TOTAL							
ACTUAL							
TOTAL							

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOT \$555,227

CURRENT MONTH DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							

Company: FLORIDA PUBLIC UTILITIES COMPANY
 MARIANNA DIVISION
 CIFUELA11C
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 MDN

RESIDENTIAL BILL COMPARISON
 FOR MONTHLY USAGE OF 1000 KWH

	APR 1994	MAY 1994	JUN 1994	JUL 1994	AUG 1994	SEP 1994	AVERAGE PERIOD TO DATE
ESTIMATED:							
Base Rate Revenues*	20.55	20.55	20.55	20.55	0.00	0.00	20.55
Fuel Recovery Factor	4.658	4.658	4.658	4.658	0.000	0.000	47.17
Group Loss Multiplier	1.0126	1.0126	1.0126	1.0126	1.0126	1.0126	67.72
Fuel Recovery Revenues	47.17	47.17	47.17	47.17	0.00	0.00	
Total Revenues	67.72	67.72	67.72	67.72	0.00	0.00	
ACTUAL:							
Base Rate Revenues*	20.55	20.55	20.55	20.55	0.00	0.00	20.55
Fuel Recovery Factor	4.658	4.658	4.658	4.658	0.000	0.000	47.17
Group Loss Multiplier	1.0126	1.0126	1.0126	1.0126	1.0126	1.0126	67.72
Fuel Recovery Revenues	47.17	47.17	47.17	47.17	0.00	0.00	
Total Revenues	67.72	67.72	67.72	67.72	0.00	0.00	
DIFFERENCE							
Base Rate Revenues	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Fuel Adj. Revenues	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Revenues	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DIFFERENCE (%):							
Base Rate Revenues	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Fuel Adj. Revenues	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Total Revenues	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

\$0.00012 KWH

*Includes Conservation Cost Factor

Company: FLORIDA PUBLIC UTILITIES COMPANY
 MARIANNA DIVISION
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KWH SALES AND CUSTOMER DATA

SCHEDULE A12

Month of: JULY 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%

KWH SALES (000)

1 Residential								
2 Commercial	11,015	11,772	(757)	-6.4%	35,517	37,645	(2,128)	-5.7%
3 Industrial	10,478	10,250	226	2.2%	36,936	35,724	1,212	3.4%
4 Street & Highway Lighting	2,825	2,988	(163)	-5.5%	10,672	10,992	(320)	-2.9%
5 Other Sales to Public Authority	101	97	4	4.1%	399	390	9	2.3%
5 Railways & Railroads	233	171	62	36.3%	753	651	102	15.7%
6 Interdepartmental Sales			0	0.0%			0	0.0%
7 Total Jurisdictional Sales			0	0.0%			0	0.0%
8 Sales for Resale	24,650	25,278	(628)	-2.5%	84,277	85,402	(1,125)	-1.3%
9 Total Sales	0	0	0	0.0%	0	0	0	0.0%
	24,650	25,278	(628)	-2.5%	84,277	85,402	(1,125)	-1.3%

NUMBER OF CUSTOMERS

10 Residential								
11 Commercial	9,301	9,247	54	0.6%	9,223	9,226	(3)	-0.0%
12 Industrial	1,932	1,946	(16)	-0.8%	1,925	1,945	(20)	-1.0%
13 Street & Highway Lighting	4	4	0	0.0%	4	4	0	0.0%
14 Other Sales to Public Authority	41	38	3	7.9%	41	38	3	7.9%
14 Railways & Railroads	108	103	5	4.9%	107	103	4	3.9%
15 Interdepartmental Sales			0	0.0%			0	0.0%
16 Total Jurisdictional			0	0.0%			0	0.0%
17 Sales for Resale	11,386	11,340	46	0.4%	11,300	11,316	(16)	-0.1%
18 Total Sales	0	0	0	0.0%	0	0	0	0.0%
	11,386	11,340	46	0.4%	11,300	11,316	(16)	-0.1%

KWH USE PER CUSTOMER

19 Residential								
20 Commercial	1,184	1,273	(89)	-7.0%	3,851	4,080	(229)	-5.6%
21 Industrial	5,422	5,262	160	3.0%	19,188	18,367	821	4.5%
22 Street & Highway Lighting	708,250	747,000	(40,750)	-5.5%	2,668,000	2,748,000	(80,000)	-2.9%
23 Other Sales to Public Authority	2,483	2,553	(90)	-3.5%	9,732	10,263	(531)	-5.2%
23 Railways & Railroads	2,157	1,660	497	29.9%	7,037	6,320	717	11.3%
24 Interdepartmental Sales	0	0	0	0.0%	0	0	0	0.0%
25 Total Jurisdictional			0	0.0%			0	0.0%
26 Sales for Resale	2,185	2,229	(64)	-2.9%	7,458	7,547	(89)	-1.2%
27 Total Sales	0	0	0	0.0%	0	0	0	0.0%
	2,185	2,229	(64)	-2.9%	7,458	7,547	(89)	-1.2%

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: JULY 1984

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A1)					0	0	0	0.0%	0.0000	0.0000	0.0000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.0000	0.0000	0.0000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	495,413	615,081	(119,668)	-19.5%	26,852	33,338	(6,486)	-19.5%	1.84498	1.84498	0.00000	0.0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	820,138	974,630	(154,492)	-15.9%	26,852	31,138	(4,286)	-19.5%	3.05429	2.92348	0.13081	4.5%
11 Energy Payments to Qualifying Facilities (A8a)	7,177	0	7,177	0.0%	384	0	384	0.0%	1.86901	0.00000	1.86901	0.0%
12 TOTAL COST OF PURCHASED POWER	1,322,728	1,589,711	(266,983)	-16.8%	27,236	33,338	(6,102)	-18.3%	4.85654	4.76847	0.08807	1.9%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					27,236	33,338	(6,102)	-18.3%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Plants)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	220,364	375,278	(154,914)	-41.3%	3,498	7,000	(3,502)	-50.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	1,102,364	1,214,433	(112,069)	-9.2%	23,738	26,338	(2,600)	-9.9%	4.64388	4.61095	0.03293	0.7%
21 Net Unbilled Sales (A4)	(211,947)*	(261,810)*	49,863	-19.1%	(4,564)	(5,678)	1,114	-19.6%	(0.78951)	(0.86119)	0.07168	-8.3%
22 Company Use (A4)	1,672*	1,614*	58	3.6%	36	35	1	2.9%	0.00823	0.00631	0.00192	17.3%
23 T & D Losses (A4)	66,129*	72,853*	(6,724)	-9.2%	1,424	1,580	(156)	-9.9%	0.24636	0.23864	0.00672	2.8%
24 SYSTEM KWH SALES	1,102,364	1,214,433	(112,069)	-9.2%	26,842	30,401	(3,559)	-11.7%	4.10686	3.99471	0.11215	2.8%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	1,102,364	1,214,433	(112,069)	-9.2%	26,842	30,401	(3,559)	-11.7%	4.10886	3.99471	0.11215	2.8%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,102,364	1,214,433	(112,069)	-9.2%	26,842	30,401	(3,559)	-11.7%	4.10686	3.99471	0.11215	2.8%
28 GPFF**												
29 TRUE LIP**	(55,541)	(19,703)	(35,838)	181.9%	28,842	30,401	(3,559)	-11.7%	(0.20692)	(0.06481)	(0.14211)	219.3%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	1,046,823	1,194,730	(147,907)	-12.4%	26,842	30,401	(3,559)	-11.7%	3.89994	3.92990	(0.02996)	-0.8%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									3.96269	3.99313	(0.03044)	-0.8%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									3.963	3.993	(0.030)	-0.8%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: JULY 1994

- 1 Fuel Cost of System Net Generation (A3)
- 2 Nuclear Fuel Deposal Cost (A13)
- 3 Coal Car Investment
- 4 Adjustments to Fuel Cost (A2, Page 1)
- 5 TOTAL COST OF GENERATED POWER
- 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)
- 7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)
- 8 Energy Cost of Other Econ Purch (Non-Broker)(A9)
- 9 Energy Cost of Sched E Economy Purch (A9)
- 10 Demand and Non Fuel Cost of Purchased Power (A9)
- 11 Energy Payments to Qualifying Facilities (A8a)
- 12 TOTAL COST OF PURCHASED POWER
- 13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)
- 14 Fuel Cost of Economy Sales (A7)
- 15 Gain on Economy Sales (A7a)
- 16 Fuel Cost of Unit Power Sales (SL2 Part)(A7)
- 17 Fuel Cost of Other Power Sales (A7)
- 18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)
- 19 NET INADVERTENT INTERCHANGE (A10)
- 20 LESS G/LD APPORTIONMENT OF FUEL COST
- 20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)
- 21 Net Unbilled Sales (A4)
- 22 Company Use (A4)
- 23 T & D Losses (A4)
- 24 SYSTEM KWH SALES
- 25 Wholesale KWH Sales
- 26 Jurisdictional KWH Sales
- 26a Jurisdictional Loss Multiplier
- 27 Jurisdictional KWH Sales Adjusted for Line Losses
- 28 GPIE**
- 29 TRUE UP**
- 30 TOTAL JURISDICTIONAL FUEL COST
- 31 Revenue Tax Factor
- 32 Fuel Factor Adjusted for Taxes
- 33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
					0	0	0	0.0%	0.0000	0.0000	0.0000	0.0%
					0	0	0	0.0%	0.0000	0.0000	0.0000	0.0%
	0	0	0	0.0%	0	0	0	0.0%	1.84498	1.84500	(0.00001)	0.0%
	0	0	0	0.0%								
	1,888,571	2,063,000	(178,329)	-8.6%	102,259	111,816	(9,557)	-8.6%	3.08741	3.01849	0.06792	2.3%
					102,259	111,816	(9,557)	-8.6%	1.86825	0.00000	1.86825	0.0%
	3,157,157	3,376,268	(219,111)	-6.5%	1,723	0	1,723	0.0%	4.88183	4.86445	0.01715	0.4%
	32,180	0	32,180	0.0%								
	5,076,018	5,439,268	(363,250)	-6.7%	103,982	111,816	(7,834)	-7.0%				
					103,982	111,816	(7,834)	-7.0%				
					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
	0	0	0	0.0%								
					20,622	28,000	(7,378)	-26.4%	4.62841	4.89883	(0.07212)	-1.5%
	1,219,440	1,501,152	(281,712)	-18.8%	83,380	83,816	(436)	-0.5%	(0.83319)	(1.05854)	0.22335	21.1%
	3,856,578	3,938,116	(81,538)	-2.1%					0.00830	0.00583	0.00037	6.2%
					(17,183)	(22,819)	5,636	-24.7%	0.24754	0.23285	0.00089	4.2%
	(794,956)**	(1,072,158)**	277,202	-25.9%	130	128	2	1.6%				
	6,014	6,014	0	0.0%	5,002	5,029	(27)	-0.5%				
	231,413	236,289	(4,876)	-2.1%					4.04205	3.88077	0.16129	4.2%
					95,411	101,478	(6,067)	-6.0%				
	3,856,578	3,938,116	(81,538)	-2.1%					4.04205	3.88077	0.16129	4.2%
					95,411	101,478	(6,067)	-6.0%	1.000	1.000	0.00000	0.0%
	3,856,578	3,938,116	(81,538)	-2.1%	1,000	1,000	0.000	0.0%				
									4.04205	3.88077	0.16129	4.2%
	3,856,578	3,938,116	(81,538)	-2.1%	95,411	101,478	(6,067)	-6.0%	(0.23285)	(0.07288)	(0.15519)	189.8%
	(222,184)	(78,812)	(143,352)	181.9%	95,411	101,478	(6,067)	-6.0%	3.80922	3.80305	0.00613	0.2%
	3,634,414	3,859,304	(224,890)	-5.8%	95,411	101,478	(6,067)	-6.0%	1.01609	1.01608	0.00000	0.0%
									3.87051	3.86428	0.00623	0.2%
									3.871	3.864	0.007	0.2%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY
 FERNANDINA BEACH DIVISION
 C\FUELV1AD
 08/11/94
 MDN

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1

Month Of: JULY 1994

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A-3 Line 7	\$
2	Fuel Related Transactions	Schedule A-13	
4	Adjustments to Fuel Cost	Schedule A-2 Line A-6	495,413
6	Fuel Cost Purchased Power	Schedule A-8 Col. 8	
7+8+9	Energy Cost of Economy Purchases	Schedule A-9 Col. 5	
10	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	820,138
11	Energy Payments to Qualifying Facilities	Schedule A-8a Col. 8	7,177
18	Fuel Cost of Power Sold	Schedule A-7 Col. 7	
20	Total Fuel and Net Power Transactions		\$ <u>1,322,728</u>

CFUELVA2D
08/11/94
MDN

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: JULY 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions	\$	\$	\$		\$	\$	\$	
1. Fuel Cost of System Net Generation					1,886,671	2,063,000	(176,329)	-8.6%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)					3,157,157	3,376,268	(219,111)	-6.5%
2. Fuel Cost of Power Sold	495,413	615,081	(119,668)	-19.5%	32,190	0	32,190	0.0%
3. Fuel Cost of Purchased Power	820,138	974,630	(154,492)	-15.9%				
3a. Demand & Non Fuel Cost of Purchased Power	7,177	0	7,177	0.0%				
3b. Energy Payments to Qualifying Facilities					5,076,018	5,439,268	(363,250)	-6.7%
4. Energy Cost of Economy Purchases	1,322,728	1,589,711	(266,983)	-16.8%				
5. Total Fuel & Net Power Transactions					5,076,018	5,439,268	(363,250)	-6.7%
6. Adjustments to Fuel Cost (Describe Items)					1,219,440	1,501,152	(281,712)	-18.8%
	1,322,728	1,589,711	(266,983)	-16.8%	3,856,578	3,938,116	(81,538)	-2.1%
7. Adjusted Total Fuel & Net Power Transactions	220,364	375,278	(154,914)	-41.3%				
8. Less Apportionment To GSLD Customers	1,102,364	1,214,433	(112,069)	-9.2%				
9. Net Total Fuel & Power Transactions To Other Classes	\$	\$	\$		\$	\$	\$	

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: JULY 1994

SCHEDULE A2
Page 3 of 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
	\$	\$	\$		\$	\$	\$	
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	1,180,402	1,185,468	(5,066)	-0.4%	3,767,307	3,706,684	60,623	1.6%
2. Fuel Adjustment Not Applicable	(55,541)	(19,703)	(35,838)	181.9%	(222,164)	(78,812)	(143,352)	181.9%
a. True-up Provision								
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)	1,235,943	1,205,171	30,772	2.6%	3,989,471	3,785,496	0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	1,102,364	1,214,433	(112,069)	-9.2%	3,856,578	3,938,116	203,975	5.4%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	100.00%	100.00%	0.00%	0.0%	N/A	N/A	(81,538)	-2.1%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	1,102,364	1,214,433	(112,069)	-9.2%	3,856,578	3,938,116	(81,538)	-2.1%
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)								
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	133,579	(8,262)	142,841	-1542.2%	132,893	(152,620)	285,513	-187.1%
8. Interest Provision for the Month	770		776	0.0%	3,599	118,219	3,599	0.0%
9. True-up & Inst. Provision Beg. of Month	168,762	(84,248)	253,010	-300.3%	333,248	(113,213)	215,029	181.9%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	(55,541)	(19,703)	(35,838)	181.8%	(222,164)	(78,812)	(143,352)	181.9%
11. End of Period - Total Net True-up (Lines D7 through D10)	247,576	(113,213)	360,789	-318.7%	247,576	(113,213)	360,789	-318.7%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: JULY 1994

SCHEDULE A2
Page 4 of 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9 + 9a)	168,762 \$	(84,248)\$	293,010	-300.3%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	246,800	(113,213)	360,013	-318.0%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	415,562	(197,461)	613,023	-310.5%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	207,781 \$	(98,731)\$	306,512	-310.5%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	4.5000%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	4.4600%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	8.9600%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	4.4800%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.3733%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	776	N/A	--	--	N/A	N/A	--	--

Company: FLORIDA PUBLIC UTILITIES COMPANY
 FERNANDINA BEACH DIVISION
 C\FUELW4D
 08/11/94
 MDN

ELECTRIC ENERGY ACCOUNT
 Month of: JULY 1994

Schedule A4

	(MWH)	CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	System Net Generation								
2	Power Sold	0	0	0	0.0%	0	0	0	0.0%
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power								
4a	Energy Purchased For Qualifying Facilities	26,852	33,338	(6,486)	-19.5%	102,259	111,816	(9,557)	-8.6%
5	Economy Purchases	384	0	384	0.0%	1,723	0	1,723	0.0%
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load								
8	Sales (Billed)	27,236	33,338	(6,102)	-18.3%	103,982	111,816	(7,834)	-7.0%
8a	Unbilled Sales Prior Month (Period)	26,842	30,401	(3,559)	-11.7%	95,411	101,478	(6,067)	-6.0%
8b	Unbilled Sales Current Month (Period)								
9	Company Use								
10	T&D Losses Estimated @	36	35	1	2.9%	130	128	2	1.6%
11	Unaccounted for Energy (estimated)	1,634	2,000	(366)	-18.3%	6,239	6,709	(470)	-7.0%
12		(1,276)	902	(2,178)	-241.5%	2,202	3,501	(1,299)	-37.1%
13	% Company Use to NEL	0.13%	0.10%	0.03%	30.0%	0.13%	0.11%	0.02%	18.2%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.0%	6.00%	6.00%	0.00%	0.0%
15	% Unaccounted for Energy to NEL	-4.68%	2.71%	-7.39%	-272.7%	2.12%	3.13%	-1.01%	-32.3%

(\$)

16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power								
18a	Demand & Non Fuel Cost of Pur Power	495,413	615,081	(119,668)	-19.5%	1,886,671	2,063,000	(176,329)	-8.6%
18b	Energy Payments To Qualifying Facilities	820,138	974,630	(154,492)	-15.9%	3,157,157	3,376,268	(219,111)	-6.5%
19	Energy Cost of Economy Purch.	7,177	0	7,177	0.0%	32,190	0	32,190	0.0%
20	Total Fuel & Net Power Transactions	1,322,728	1,589,711	(266,983)	-16.8%	5,076,018	5,439,268	(363,250)	-6.7%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power								
23a	Demand & Non Fuel Cost of Pur Power	1.845	1.845	0.000	0.0%	1.845	1.845	0.000	0.0%
23b	Energy Payments To Qualifying Facilities	3.054	2.923	0.131	4.5%	3.087	3.019	0.068	2.3%
24	Energy Cost of Economy Purch.	1.869	0.000	1.869	0.0%	1.868	0.000	1.868	0.0%
25	Total Fuel & Net Power Transactions	4.657	4.768	0.089	1.9%	4.882	4.864	0.018	0.4%

Company: FLORIDA PUBLIC UTILITIES COMPANY
 FERNANDINA BEACH DIVISION
 CFUELVA8D
 10/ 08/11/94
 MDN

SCHEDULE A8

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of: JULY 1994

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED								
JACKSONVILLE ELECTRIC AUTHORITY	MS	33,338			33,338	1.844985	4.768465	615,081
TOTAL		33,338	0	0	33,338	1.844985	4.768465	615,081
ACTUAL								
JACKSONVILLE ELECTRIC AUTHORITY	MS	26,852			26,852	1.844976	4.899266	495,413
TOTAL		26,852	0	0	26,852	1.844976	4.899266	495,413
CURRENT MONTH DIFFERENCE		(6,486)	0	0	(6,486)	-0.000009	0.130801	(119,668)
DIFFERENCE (%)		-19.5%	0.0%	0.0%	-19.5%	0.0%	2.7%	-19.5%
PERIOD TO DATE:								
ACTUAL	MS	102,259			102,259	1.844993	4.932405	1,886,671
ESTIMATED	MS	111,816			111,816	1.844995	4.864481	2,063,000
DIFFERENCE		(9,557)	0	0	(9,557)	(0.000002)	0.067924	(176,329)
DIFFERENCE (%)		-8.5%	0.0%	0.0%	-8.5%	0.0%	1.4%	-8.5%

Company: FLORIDA PUBLIC UTILITIES COMPANY
 FE FERNANDINA BEACH DIVISION
 CFUEL1A8D
 10/ 08/11/94
 MDN

SCHEDULE A9

ECONOMY ENERGY PURCHASES
 INCLUDING LONG TERM PURCHASES
 For the Period/Month of JULY 1994

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
-------	--	--	--	--	--	--	--

ACTUAL:

TOTAL							
-------	--	--	--	--	--	--	--

FOOTNOTE: PURCHASED POWER COSTS INCLUDE THE CUSTOMER DEMAND & ENERGY CHARGES TOTALING \$820,138

CURRENT MONTH DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							

Company: FLORIDA PUBLIC UTILITIES COMPANY
 FERNANDINA BEACH DIVISION
 CFUELVA11D
 08/11/94
 MDN

SCHEDULE A11

RESIDENTIAL BILL COMPARISON

FOR MONTHLY USAGE OF 1000 KWH

	APR 1994	MAY 1994	JUN 1994	JUL 1994	AUG 1994	SEP 1994	AVERAGE PERIOD TO DATE
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ESTIMATED:

Base Rate Revenues*	(\$)	19.26	19.26	19.26	19.26	0.00	0.00	19.26
Fuel Recovery Factor	cents/KWH	5.308	5.308	5.308	5.308	0.000	0.000	
Group Loss Multiplier		1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	
Fuel Recovery Revenues	(\$)	53.08	53.08	53.08	53.08	0.00	0.00	53.08
Total Revenues	(\$)	72.34	72.34	72.34	72.34	0.00	0.00	72.34

ACTUAL:

Base Rate Revenues*	(\$)	19.26	19.26	19.26	19.26	0.00	0.00	19.26
Fuel Recovery Factor	cents/KWH	5.308	5.308	5.308	5.308	0.000	0.000	
Group Loss Multiplier		1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	
Fuel Recovery Revenues	(\$)	53.08	53.08	53.08	53.08	0.00	0.00	53.08
Total Revenues	(\$)	72.34	72.34	72.34	72.34	0.00	0.00	72.34

DIFFERENCE

Base Rate Revenues	(\$)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Fuel Adj. Revenues	(\$)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Revenues	(\$)	0.00	0.00	0.00	0.00	0.00	0.00	0.00

DIFFERENCE (%)

Base Rate Revenues		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Fuel Adj. Revenues		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Total Revenues		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

* Includes Conservation Cost Factor

\$0.00006 /KWH

CURRENT MONTH				PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%

KWH SALES (000)

1	Residential								
2	Commercial	14,070	14,533	(463)	-3.2%	41,985	42,220	(235)	-0.6%
3	Industrial (GSLD)	8,597	8,262	335	4.1%	30,315	28,975	1,340	4.6%
4	Street & Highway Lighting	3,498	7,000	(3,502)	-50.0%	20,622	28,000	(7,378)	-26.4%
5	Other Sales to Public Authority	78	77	1	1.3%	312	308	4	1.3%
5A	Railways & Railroads	408	335	73	21.8%	1,452	1,281	171	13.4%
6	Interdepartmental Sales			0	0.0%			0	0.0%
7	Total Jurisdictional Sales	191	194	(3)	-1.6%	725	694	31	4.5%
8	Sales for Resale	26,842	30,401	(3,559)	-11.7%	95,411	101,478	(6,067)	-6.0%
9	Total Sales	0	0	0	0.0%	0	0	0	0.0%
		26,842	30,401	(3,559)	-11.7%	95,411	101,478	(6,067)	-6.0%

NUMBER OF CUSTOMERS

10	Residential								
11	Commercial	9,700	9,700	0	0.0%	9,650	9,663	(13)	-0.1%
12	Industrial (GSLD)	1,096	1,073	23	2.1%	1,088	1,073	15	1.4%
13	Street & Highway Lighting	2	2	0	0.0%	2	2	0	0.0%
14	Other Sales to Public Authority	8	8	0	0.0%	8	8	0	0.0%
14A	Railways & Railroads	80	81	(1)	-1.2%	81	81	0	0.0%
15	Interdepartmental Sales			0	0.0%			0	0.0%
16	Total Jurisdictional	1	1	0	0.0%	1	1	0	0.0%
17	Sales for Resale	10,887	10,865	22	0.2%	10,830	10,828	2	0.0%
18	Total Sales	0	0	0	0.0%	0	0	0	0.0%
		10,887	10,865	22	0.2%	10,830	10,828	2	0.0%

KWH USE PER CUSTOMER

19	Residential								
20	Commercial	1,451	1,498	(47)	-3.1%	4,351	4,369	(18)	-0.4%
21	Industrial (GSLD)	7,844	7,700	144	1.9%	27,863	27,004	859	3.2%
22	Street & Highway Lighting	1,749,000	3,500,000	(1,751,000)	-50.0%	10,311,000	14,000,000	(3,689,000)	-26.4%
23	Other Sales to Public Authority	9,750	9,625	125	1.3%	39,000	38,500	500	1.3%
23A	Railways & Railroads	5,100	4,136	964	23.3%	17,926	15,815	2,111	13.4%
24	Interdepartmental Sales	0	0	0	0.0%	0	0	0	0.0%
25	Total Jurisdictional	191,000	194,000	(3,000)	-1.6%	725,000	694,000	31,000	4.5%
26	Sales for Resale	2,466	2,798	(332)	-11.9%	8,810	9,372	(562)	-6.0%
27	Total Sales	0	0	0	0.0%	0	0	0	0.0%
		2,466	2,798	(332)	-11.9%	8,810	9,372	(562)	-6.0%