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August 25, 1994

HAND DELIVERED

IN REPLY REFER TO:

Tallahassee

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 940001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa
Electric Company, are fifteen (15) copies of Schedules A1 - A12 for
the month of July 1994.

Please acknowledge receipt and filing of the above by
stamping the duplicate copy of this letter and returning same to
this writer.

Thank you for your assistance in connection with this matter.

Sincerely,
James D. Beasley
James D. Beasley

RECEIVED & FILED
ma
FPSC-BUREAU OF RECORDS

- CK
- FA 5
- F
- CF
- CM
- CTR
- EAG 4 *Dudley*
- LEG *Brown* *JDB/pp*
encls.
- LIN 3
- OPD
- RCM
- SEC 1
- WAS
- OTH

cc: All Parties of Record (w/enc.)

DOCUMENT NUMBER-DATE
08759 AUG 25 1994
FPSC-RECORDS/REPORTING

Ms. Blanca S. Bayo
August 25, 1994
Page 2

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules A1 - A12 for the month of July 1994, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail on this 25th day of August 1994 to the following:

Ms. Martha C. Brown*
Ms. Donna L. Canzano
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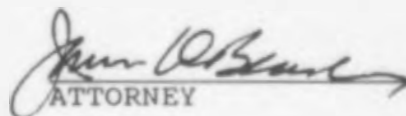
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ATTORNEY

TAMPA ELECTRIC COMPANY
DOCKET NO. 940001-EI

TAMPA ELECTRIC COMPANY

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1. Schedule A1 - A12 (JULY, 1994)

21 Pages

DOCUMENT NUMBER-DATE
08759 AUG 25 88
FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
PERIOD TO DATE THROUGH: JULY, 1984

	1		DIFFERENCE		2		DIFFERENCE		3		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	121,491,909	129,870,198	1,421,302	1.1	5,713,145	5,681,990	65,155	1.1	2,29342	2,28585	84578	4.3
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Interest	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4. Adjustments to Fuel Cost (A7, A8)	(3,610)	0	[3,610]	3.0	5,717,145 (a)	5,681,990 (a)	65,155	1.1	[0.00000]	0.00000	[0.00000]	0.0
5. TOTAL COST OF GENERATED POWER	121,660,290	129,870,198	1,417,692	1.1	5,717,145	5,681,990	65,155	1.1	2,29137	2,28565	84572	4.3
6. Fuel Cost of Purchased Power - Firm (A8)	1,390,696	1,799,643	[409,547]	(27.8)	77,504	43,429	(12,911)	(13.4)	4,72658	4,34486	6,38172	14.7
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (A9)	1,045,512	424,641	578,868	135.1	26,204	13,843	12,361	89.3	3,85725	3,38247	6,75478	24.5
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. I Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. I Economy Purchases	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	3,291,563	6,136,451	(2,844,888)	(44.4)	197,493	220,991	(23,498)	(9.5)	1,66743	1,41191	[6,34424]	(12.0)
12. TOTAL COST OF PURCHASED POWER	5,697,161	8,362,749	(2,665,579)	(33.1)	261,113	276,254	(15,141)	(33.3)	2,22861	2,2261	0.00631	0.3
13. TOTAL AVAILABLE EWH (LINE 5 + LINE 12)					5,958,230	6,058,244	(59,000)	(1.0)				
14. Fuel Cost of Economy Sales (A7)	1,208,618	1,416,364	(207,746)	(17.1)	443,615	508,626	(24,991)	(4.8)	1,48236	1,53858	(6,04522)	(3.9)
15. Gains on Economy Sales - 101 (A7A)	2,129,229	1,244,815	884,414	50.4	483,615	508,626	(24,991)	(4.9)	0.40000	0.24556	6,75674	46.5
16. Fuel Cost of Sch. D Separ. Sales (A7)	2,132,798	2,815,839	(683,041)	(18.1)	169,652	189,648	(19,996)	(12.4)	1,38404	1,31921	[6,05527]	(16.3)
17. Fuel Cost of Sch. D Jurisd. Sales (A7)	251,584	243,272	8,312	3.0	11,268	16,088	(4,820)	(30.1)	1,34654	1,51211	(6,03413)	(7.3)
18. Fuel Cost of Sch. D Jurisd. Sales (A7)	55,490	55,490	0	0.0	2,659	2,659	0	0.0	2,08687	2,08687	0.00000	0.0
19. Fuel Cost of Sch. F Jurisd. Sales (A7)	14,645	213,145	(198,500)	(14.0)	743	15,343	(14,597)	(94.9)	1,86561	1,79827	6,08524	4.8
20. Fuel Cost of RPP Sch. D Separ. Sales (A7)	1,021,945	2,241,422	(1,219,477)	(54.6)	48,649	198,244	(149,595)	(35.1)	2,85280	2,87624	(6,02544)	(2.1)
21. Fuel Cost of Other Power Sales (A7)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	12,812,629	14,585,551	(1,782,722)	(17.2)	717,448	840,005	(122,557)	(14.6)	1,38381	1,71751	(6,04433)	(2.8)
23. Net. Inadvertent Interchange (A10)					(254)	573	(827)	(144.3)				
24. Wheeling Rec'd. less Wheeling Deliv'd.					338	784	(446)	(31.4)				
25. Int. exchange and Wheeling Losses					14,638	13,961	677	5.3				
26. TOTAL FUEL AND FIRM POWER TRANSACTIONS (LINE 5 + 12 - 23 + 24 + 25 - 25)	124,472,672	129,631,781	(5,159,109)	(4.7)	5,266,856	5,205,619	61,237	1.1	2,36232	2,32601	[6,01176]	(2.6)
27. Fee Billed (A4)	3,266,203 (a)	3,635,001 (a)	(368,798)	(11.5)	138,284	169,574	(31,290)	(18.1)	0.66701	0.67885	(6,00084)	(12.6)
28. Company Use (A6)	266,289 (a)	261,568 (a)	4,721	1.8	11,268	11,013	255	2.3	0.40545	0.40643	(6,00043)	(0.5)
29. T & B Losses (A4)	5,375,171 (a)	6,414,302 (a)	(1,039,131)	(14.2)	227,439	270,151	(42,712)	(15.8)	0.10992	0.11455	(6,02463)	(10.3)
30. System EWH Sales	124,472,672	129,631,781	(5,159,109)	(4.7)	4,889,945	6,760,001	(1,870,056)	(27.5)	2,54546	2,59780	(6,04712)	(2.3)
31. Wholesale EWH Sales	(1,234,374)	(689,854)	(544,520)	(75.2)	(48,282)	(38,000)	(10,282)	(26.8)	2,55186	2,58421	(6,02241)	(2.3)
32. Jurisdictional EWH Sales	123,238,298	128,941,927	(5,703,629)	(4.5)	4,841,663	6,722,001	(1,880,338)	(27.8)	2,54030	2,59339	(6,04709)	(2.3)
33. Jurisdictional Loss Multiplier - 1.0045												
34. Jurisdictional EWH Sales Adjusted for Line Losses	123,297,861	129,031,771	(5,733,910)	(4.5)	4,841,663	6,722,001	(1,880,338)	(27.8)	2,54030	2,59339	(6,04709)	(2.3)
35. GPF *	[142,704]	[142,704]	0	0.0	4,841,663	6,722,001	(1,880,338)	(27.8)	[0.00295]	[0.00101]	0.00096	(12.4)
36. Firm-w-ep *	9,132,076	6,866,921	2,265,155	(24.3)	4,841,663	6,722,001	(1,880,338)	(27.8)	0.10061	0.10404	0.05837	(45.6)
37. Total Jurisdictional Fuel Cost	123,297,235	129,031,952	(5,734,717)	(4.5)	4,841,663	6,722,001	(1,880,338)	(27.8)	2,53226	2,58736	(6,05510)	(2.3)
38. Revenue Tax Factor									1.00000	1.00000	0.00000	0.0
39. Fuel Cost Adjusted for Taxes									2,53226	2,58736	(6,05510)	(2.3)
40. Fuel FAC Rounded to the Nearest .001 cents per EWH									2.935	2.954	0.511	(17.4)

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR PERIOD TO DATE THROUGH: JULY, 1994

1. Fuel Cost of System Net Generation (A3)	S				NW				cents/EWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
	AMOUNT	AMOUNT	AMOUNT	%	AMOUNT	AMOUNT	AMOUNT	%	AMOUNT	AMOUNT	AMOUNT	%
2. Spent Nuclear Fuel Disposal Cost	131,691,900	129,870,598	1,821,302	1.4	5,747,145	5,681,990	65,155	1.1	2.29143	2.28565	0.00578	0.3
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4. Adjustments to Fuel Cost (A2, pg1)	(3,610)	0	(3,610)	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER	131,688,290	129,870,598	1,817,692	1.4	5,747,145 (a)	5,681,990 (a)	65,155	1.1	2.29137	2.28565	0.00572	0.3
6. Fuel Cost of Purchased Power - Firm (A0)	1,300,096	1,799,643	(499,547)	(27.8)	27,506	41,620	(13,914)	(33.4)	4.72659	4.34486	0.38173	8.8
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (A5)	1,005,512	426,644	578,868	135.7	26,204	17,841	12,363	89.3	3.83725	3.88247	0.04522	1.2
8. Energy Cost of Other Economy Purchases (Non-Broker) (A5)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Capacity Cost of Sch. K Economy Purchases (A5)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (ARA)	3,291,553	6,136,453	(2,844,900)	(48.4)	197,403	0 (a)	197,403	(100.0)	1.66743	1.91171	(0.24428)	(12.8)
12. TOTAL COST OF PURCHASED POWER	5,597,161	8,362,740	(2,765,579)	(33.1)	251,113	376,254	(125,141)	(33.3)	2.27894	2.22263	0.05631	2.5
13. TOTAL AVAILABLE EWH (LINE 5 + LINE 12)					5,998,258	6,050,244	(51,986)	(1.0)				
14. Fuel Cost of Economy Sales (A7)	7,200,618	7,016,364	184,254	2.6	403,035	588,026	(184,991)	(4.9)	1.49236	1.53858	(0.04622)	(3.0)
15. Gain on Economy Sales - 80% (A7A)	2,120,229	1,344,019	776,210	50.4	403,035	588,026 (a)	(184,991)	(4.9)	0.44080	0.26456	0.17624	66.6
16. Fuel Cost of Sch. D Separ. Sales (A7)	2,132,208	2,615,039	(482,831)	(18.5)	166,052	109,646	56,406	52.4	1.28496	1.37932	(0.09436)	(7.0)
17. Fuel Cost of Sch. B Jurisd. Sales (A7)	251,594	293,272	(41,678)	(16.5)	16,260	16,000	260	1.6	1.54656	1.51213	0.03443	2.3
18. Fuel Cost of Sch. G Jurisd. Sales (A7)	55,490	55,490	0	0.0	2,659	16,000	(13,341)	(82.6)	2.08887	2.08887	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A7)	14,645	273,145	(258,500)	(94.6)	785	2,659	(1,874)	(70.4)	1.86561	1.78037	0.08524	4.8
20. Fuel Cost of RPP Sch. D Separ. Sales (A7)	1,021,045	2,247,422	(1,226,377)	(50.6)	40,649	15,342	25,307	165.5	2.09880	2.07626	0.02254	1.1
21. Fuel Cost of Other Power Sales (A7)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	12,012,029	14,595,551	(2,583,522)	(17.2)	717,440	840,005	(122,565)	(14.6)	1.78589	1.73756	0.04833	2.8
23. Net Inadvertent Interchange (A10)					(254)	573	(827)	(146.3)				
24. Wheeling Rec'd. less Wheeling Del'd.					930	714	216	23.4				
25. Interchange and Wheeling Losses					14,630	13,987	643	4.4				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	124,472,692	123,637,787	834,905	0.7	5,286,056	5,205,619	80,437	1.5	2.36332	2.37500	(0.01168)	(0.5)
27. Net Unbilled (A4)	3,266,203	3,695,007	(428,804)	(11.6)	130,204	155,574	(25,370)	(11.2)	0.06201	0.07090	(0.00889)	(12.4)
28. Company Use (A4)	266,789	261,568	5,221	1.0	11,260	11,013	247	2.3	0.00545	0.00548	(0.00003)	(0.5)
29. T & D Losses (A4)	5,375,111	6,418,202	(1,043,091)	(16.2)	227,439	270,151	(42,712)	(15.8)	0.18992	0.13455	0.05537	(18.3)
30. System EWH Sales	124,492,022	123,637,787	854,235	0.7	4,009,945	4,760,001	(750,056)	(17.5)	2.54548	2.59260	(0.04712)	(1.8)
31. Wholesale EWH Sales	(1,230,374)	(608,134)	(622,240)	103.3	(40,202)	(23,720)	(16,482)	103.4	2.56180	2.56237	(0.00057)	(0.1)
32. Jurisdictional EWH Sales	123,261,648	123,029,653	231,995	0.2	4,041,603	4,745,157	(703,554)	(17.4)	2.54532	2.59274	(0.04742)	(1.8)
33. Jurisdictional Loss Multiplier - 1.0005												
34. Jurisdictional EWH Sales Adjusted for Line Losses	123,297,867	96,126,532	27,171,335	28.3	4,041,603	4,745,157	(703,554)	(17.4)	2.54539	2.02578	0.51961	25.7
35. CIPF *	(142,708)	(142,708)	0	0.0	4,041,603	4,745,157	(703,554)	(17.4)	(0.00275)	(0.00201)	0.00074	(7.8)
36. True-up *	9,132,076	6,166,929	2,965,147	48.1	4,041,603	4,745,157	(703,554)	(17.4)	0.18861	0.12896	0.05965	45.1
37. Total Jurisdictional Fuel Cost	132,287,235	102,150,753	30,136,482	29.5	4,041,603	4,745,157	(703,554)	(17.4)	2.73226	2.15274	0.57952	26.9
38. Revenue Tax Factor									1.00000	1.00000	0.00000	0.0
39. Fuel Cost Adjusted for Taxes									2.73452	2.15453	0.58000	26.9
40. Fuel FAC Rounded to the Nearest .001 cents per EWH									2.735	2.155	0.580	26.9

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* Based on Jurisdictional Sales (a) included for informational purposes only

TAMPA ELECTRIC COMPANY

SCHEDULE A1A

 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1

 FOR THE MONTH OF JULY, 1994

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A - 3 Line 7	35,044,176
2	Fuel Related Transactions	Schedule A - 13	0
4	Adjustments to Fuel Cost	Schedule A - 2 Line A - 6	(3,610)
6	Fuel Cost Purchased Power	Schedule A - 8 Col. 8	226,718
7+8+9	Energy Cost of Economy Purchases	Schedule A - 9 Col. 8	130,836
10	Demand & Non-Fuel Cost of Purchased Power	Schedule A - 9 Footnote	0
11	Energy Payments to Qualifying Facilities	Schedule A - 8a Col. 8	481,030
22	Fuel Cost of Power Sold	Schedule A - 7 Col. 7	3,777,917
26	Total Fuel and Net Power Transactions		=====
			\$32,101,233
			=====

TAMPA ELECTRIC COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: JULY, 1994

SCHEDULE A2
PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	35,044,176	35,049,723	(5,547)	0.0	131,691,900	129,870,598	1,821,302	1.4
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	3,777,917	3,856,200	(78,283)	(2.0)	12,812,829	14,595,551	(1,782,722)	(12.2)
3. FUEL COST OF PURCHASED POWER	226,718	510,800	(284,082)	(55.6)	1,300,096	1,799,643	(499,547)	(27.8)
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	481,030	1,857,500	(1,376,470)	(74.1)	3,291,553	6,136,453	(2,844,900)	(46.4)
4. ENERGY COST OF ECONOMY PURCHASES	130,836	88,900	41,936	47.2	1,005,512	426,644	578,868	135.7
5. TOTAL FUEL & NET POWER TRANSACTION	32,104,843	33,650,723	(1,545,880)	(4.6)	124,476,232	123,637,787	838,445	0.7
6. ADJUSTMENTS TO FUEL COST	** (3,610)	0	(3,610)	0.0	(3,610)	0	(3,610)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	32,101,233	33,650,723	(1,549,490)	(4.6)	124,472,622	123,637,787	834,835	0.7

* INCLUDES ECONOMY SALES PROFITS (80%)
** FT. MEADE AND WAUCHULA LOSSES.

TAMPA ELECTRIC COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 MONTH OF: JULY, 1994

SCHEDULE A2
 PAGE 2 OF 4

	CURRENT MONTH			PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT
B. SALES REVENUE						
1. JURISDICTIONAL SALES REVENUE	0	0	0	0	0	0
a. BASE FUEL REVENUE	32,305,635	32,336,161	(30,526)	133,813,736	131,629,776	2,183,960
b. FUEL RECOVERY REVENUE	32,305,835	32,336,161	(30,526)	133,813,736	131,629,776	2,183,960
c. JURISDICTIONAL FUEL REVENUE	61,865,092	61,547,000	318,092	228,042,917	222,726,320	5,316,597
d. NONFUEL REVENUE	94,170,727	93,883,161	287,566	361,856,653	354,356,096	7,500,557
e. TOTAL JURISDICTIONAL SALES REVENUE	753,037	617,000	136,037	3,319,851	2,688,552	0
2. NONJURISDICTIONAL SALES REVENUE	94,923,764	94,500,161	423,603	365,176,504	357,044,648	8,131,856
3. TOTAL SALES REVENUE						
C. KWH SALES						
1. JURISDICTIONAL SALES	1,316,028	1,308,270	7,758	4,841,683	4,742,186	99,497
2. NONJURISDICTIONAL SALES	9,468	2,574	6,892	48,262	26,695	21,567
3. TOTAL SALES	1,325,494	1,310,844	14,650	4,889,945	4,768,881	121,064
4. JURISDIC. SALES-% TOTAL KWH SALES	0.9928585	0.9980364	(0.0051779)	0.9901304	0.9944023	(0.0042719)

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TAMPA ELECTRIC COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: JULY, 1994

SCHEDULE A2
PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B-1c)	32,305,635	32,336,161	(30,526)	(0.1)	133,813,736	131,629,776	2,183,960	1.7
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	(2,283,019)	682,128	(2,965,147)	(434.7)	(9,132,076)	(6,166,929)	(2,965,147)	48.1
b. INCENTIVE PROVISION	35,677	35,677	0	0.0	142,708	142,708	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	30,058,293	33,053,966	(2,995,673)	(9.1)	124,824,368	125,605,555	(781,187)	(0.6)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	32,101,233	33,650,723	(1,549,490)	(4.6)	124,472,622	123,637,787	834,835	0.7
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE C-4)	0.9928585	0.9980364	(0.0051779)	(0.5)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS	31,871,983	33,584,646	(1,712,663)	(5.1)	123,236,248	122,947,933	288,315	0.2
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	31,887,919	33,601,438	(1,713,519)	(5.1)	123,297,867	123,009,407	288,460	0.2
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE D-3 - LINE D-6D)	(1,829,626)	(547,472)	(1,282,154)	234.2	1,526,501	2,596,148	(1,069,647)	(41.2)
8. INTEREST PROVISION FOR THIS MONTH	9,277	5,970	3,307	55.4	(16,712)	(21,431)	4,719	(22.0)
9. TRUE-UP & INT. PROV. REG. OF MONTH	2,260,304	2,046,385	213,919	10.5	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE
10. TRUE-UP COLLECTED (REFUNDED)	2,283,019	(682,128)	2,965,147	(434.7)	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE
11. END OF PERIOD TOTAL NET TRUE-UP (LINE D-7 through D-10)	2,722,974	822,755	1,900,219	231.0	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE D-9)	2,260,304	2,046,385	213,919	10.5	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES D-7 + D-9 + D-10)	2,713,697	816,785	1,896,912	232.2	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	4,974,001	2,863,170	2,110,831	73.7	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE E-3)	2,487,001	1,431,585	1,055,416	73.7	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.500	5.000	(0.500)	(10.0)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	4.460	5.000	(0.540)	(10.8)	NOT APPLICABLE			
7. TOTAL (LINE E-5 + LINE E-6)	8.960	10.000	(1.040)	(10.4)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE E-7)	4.480	5.000	(0.520)	(10.4)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE E-8/12)	0.373	0.417	(0.044)	(10.6)	NOT APPLICABLE			
10. INT. PROVISION (LINE E-4 x LINE E-9)	9,277	5,970	3,307	55.4	NOT APPLICABLE			

TAMPA ELECTRIC COMPANY

SUPPLEMENTAL SCH. A2

	FUEL ADJUSTMENT JULY, 1994	REVENUE	GROUP C	TOTAL	
	GROUP A	GROUP A1	GROUP B STANDARD		
KWH SALES 3RD PARTY	686,368,890 0	9,857,601 0	347,793,963 0	22,183,193 0	1,066,203,647 0
NET SALES FUEL CHG. \$/KWH	686,368,890 0.024869	9,857,601 0.022741	347,793,963 0.024739	22,183,193 0.024020	1,066,203,647 -
TOTAL FUEL REV.	17,069,308	224,172	8,604,075	532,840	26,430,395
			ON-PEAK		
KWH SALES 3RD PARTY	43,581 0	0	36,090,530 0	27,629,909 0	63,764,020 0
NET SALES FUEL CHG. \$/KWH	43,581 0.032583	0.022741	36,090,530 0.032413	27,629,909 0.031474	63,764,020 -
TOTAL FUEL REV.	1,420	0	1,169,802	869,624	2,040,846
			OFF-PEAK		
KWH SALES 3RD PARTY	162,529 0	0	95,978,398 0	89,919,879 0	186,060,806 0
NET SALES FUEL CHG. \$/KWH	162,529 0.021003	0.022741	95,978,398 0.020903	89,919,879 0.020293	186,060,806 -
TOTAL FUEL REV.	3,414	0	2,006,236	1,824,744	3,834,394
			TOTAL		
KWH SALES 3RD PARTY	686,575,000 0	9,857,601 0	479,862,891 0	139,732,981 0	1,316,028,473 0
NET SALES FUEL CHG. \$/KWH	686,575,000	9,857,601	479,862,891	139,732,981	1,316,028,473
TOTAL FUEL REV.	17,074,142	224,172	11,780,113	3,227,208	32,305,635

GROUP	RATE	DESCRIPTION
A	RS GS TS	RESIDENTIAL SERVICE GENERAL SERVICE - NON DEMAND TEMPORARY SERVICE
A1	SL-2 OL-1 & 3	STREET LIGHTING SERVICE GENERAL OUTDOOR LIGHTING SERVICE
B	GSD OSLD SRF	GENERAL SERVICE - DEMAND GENERAL SERVICE - LARGE DEMAND FIRM STANDBY AND SUPPLEMENTAL SERVICE
C	IS-1 IS-3 SBI-1 SBI-3	INDUSTRIAL INTERRUPTIBLE SERVICE INTERRUPTIBLE SERVICE INDUSTRIAL INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE

* THIRD PARTY PURCHASED POWER FOR THE MONTH WILL AGREE WITH THE SUM OF COLUMNS B ON SCHEDULES A8, A8A & A9 EXCLUDING ANY ADJUSTMENTS.

FACTOR = 1.00083

TAMPA ELECTRIC COMPANY

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE MONTH OF: JULY, 1994

SCHEDULE A3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	736,376	772,485	(36,109)	(4.7)	3,773,634	2,676,227	1,097,407	41.0
2 LIGHT OIL	657	107,303	(106,646)	(99.4)	125,805	306,638	(180,833)	(59.0)
3 COAL	34,307,143	34,169,935	137,208	0.4	127,792,461	126,887,733	904,728	0.7
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	35,044,176	35,049,723	(5,547)	0.0	131,691,900	129,870,598	1,821,302	1.4
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	20,215	24,143	(4,228)	(17.3)	116,543	87,642	28,901	33.0
9 LIGHT OIL	0	1,685	(1,677)	(99.5)	1,785	4,762	(2,977)	(62.5)
10 COAL	1,520,114	1,497,463	22,651	1.5	5,628,817	5,589,586	39,231	0.7
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,540,337	1,523,591	16,746	1.1	5,747,145	5,681,990	65,155	1.1
UNITS OF FUEL BURNED								
15 HEAVY OIL (BRL)	46,204	53,163	(6,959)	(13.1)	254,470	188,225	66,245	35.2
16 LIGHT OIL (BRL)	28	4,679	(4,651)	(99.4)	5,324	13,195	(7,871)	(59.7)
17 COAL (TON)	658,809	632,500	26,309	4.2	2,419,448	2,365,517	53,931	2.3
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	293,925	336,040	(42,115)	(12.5)	1,619,954	1,190,163	429,791	36.1
22 LIGHT OIL	162	27,140	(26,978)	(99.4)	31,022	76,550	(45,528)	(59.5)
23 COAL	15,746,595	15,451,390	295,205	1.9	58,189,613	57,178,331	1,011,282	1.8
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	16,040,682	15,814,570	226,112	1.4	59,840,589	58,445,044	1,395,545	2.4
GENERATION MIX (% MWH)								
28 HEAVY OIL	1.31	1.60	(0.29)	-	2.03	1.54	0.49	-
29 LIGHT OIL	0.00	0.11	(0.11)	-	0.03	0.08	(0.05)	-
30 COAL	98.69	98.29	0.40	-	97.94	98.38	(0.44)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BRL)	15.94	14.53	1.41	9.7	14.83	14.22	0.61	4.3
36 LIGHT OIL (\$/BRL)	23.46	22.93	0.53	2.3	23.63	23.24	0.39	1.7
37 COAL (\$/TON)	52.07	54.02	(1.95)	(3.6)	52.82	53.64	(0.82)	(1.5)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.51	2.30	0.21	9.1	2.33	2.25	0.08	3.6
42 LIGHT OIL	4.06	3.95	0.11	2.8	4.06	4.01	0.05	1.2
43 COAL	2.18	2.21	(0.03)	(1.4)	2.20	2.22	(0.02)	(0.9)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.18	2.22	(0.04)	(1.8)	2.20	2.22	(0.02)	(0.9)
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	14,540	13,748	792	5.8	13,900	13,580	320	2.4
49 LIGHT OIL	20,250	16,107	4,143	25.7	17,379	16,075	1,304	8.1
50 COAL	10,359	10,318	41	0.4	10,338	10,229	109	1.1
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,414	10,380	34	0.3	10,412	10,286	126	1.2
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	3.64	3.16	0.48	15.2	3.24	3.05	0.19	6.2
56 LIGHT OIL	8.21	6.37	1.84	28.9	7.05	6.44	0.61	9.5
57 COAL	2.26	2.28	(0.02)	(0.9)	2.27	2.27	0.00	0.0
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.28	2.30	(0.02)	(0.9)	2.29	2.29	0.00	0.0

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TAMPA ELECTRIC COMPANY

ELECTRIC ENERGY ACCOUNT

SCHEDULE A4

MONTH OF: JULY, 1994

(MWH)	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 SYSTEM NET GENERATION	1,540,337	1,523,591	16,746	1.1	5,747,145	5,681,990	65,155	1.1
2 POWER SOLD	210,886	221,066	(10,180)	(4.6)	717,484	840,005	(122,521)	(14.8)
2A WHEELING DELIVERED	117,319	0	117,319	0.0	172,769	10,624	162,145	1,526.2
3 INADVERTENT INTERCHANGE DELIV.-NET	0	0	0	0.0	895	0	895	0.0
3A INTERCHANGE AND WHEELING LOSSES	3,766	3,471	295	8.5	14,638	13,907	731	5.3
4 PURCHASED POWER	4,965	10,444	(5,479)	(52.5)	27,914	44,447	(16,533)	(37.2)
4A ENERGY PUR. FROM QUALIFYING FACIL.	32,681	95,346	(62,665)	(65.7)	197,481	320,993	(123,512)	(38.5)
4B WHEELING RECEIVED	118,202	0	118,202	0.0	173,707	11,338	162,369	1,432.1
5 ECONOMY PURCHASES	3,425	2,683	742	27.7	26,204	13,841	12,363	89.3
6 INADVERTENT INTERCHANGE RCVD.- NET	68	0	68	0.0	841	573	268	21.9
7 NET ENERGY FOR LOAD	1,367,707	1,407,527	(39,820)	(2.8)	5,267,306	5,208,646	58,660	1.1
8 SALES	1,325,484	1,311,919	13,565	1.0	4,890,395	4,771,908	118,487	2.5
8A NET UNBILLED SALES	(19,024)	22,058	(41,082)	(186.2)	138,204	155,574	(17,370)	(11.2)
9 COMPANY USE	2,996	2,800	196	7.0	11,268	11,013	255	2.3
10 T & D LOSSES (ESTIMATED)	58,241	70,750	(12,509)	(17.7)	227,439	270,151	(42,712)	(15.8)
11 UNACCOUNTED FOR ENERGY (EST.)	0	0	0	0.0	0	0	0	0.0
13 COMPANY USE TO NEL	0.22	0.20	0.02	10.0	0.21	0.21	0.00	0.0
14 T & D LOSSES TO NEL	4.26	5.03	(0.77)	(15.3)	4.32	5.19	(0.87)	(16.8)
15 UNACCOUNTED FOR ENERGY TO NEL	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0

(\$)

16 FUEL COST OF SYS NET GEN.	35,044,176	35,049,723	(5,547)	0.0	131,691,900	128,870,598	2,821,302	1.4
16A ADJUSTMENTS TO FUEL COST	(3,610)	0	(3,610)	0.0	(3,610)	0	(3,610)	0.0
17 FUEL COST OF POWER SOLD *	3,777,917	3,856,200	(78,283)	(2.0)	12,812,829	14,595,551	(1,782,722)	(12.2)
18 FUEL COST OF PURCHASED POWER	226,718	510,800	(284,082)	(55.6)	1,300,096	1,799,643	(499,547)	(27.8)
18A DEMAND & N-FUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
18B ENERGY PMTS. TO QUALIFIED FACIL.	481,030	1,857,500	(1,376,470)	(74.1)	3,291,563	6,136,463	(2,844,900)	(46.4)
19 ENERGY COST OF ECONOMY PURCH.	130,836	88,900	41,936	47.2	1,005,512	426,644	578,868	135.7
20 TOTAL FUEL & NET PWR TRANSACTION	32,101,233	33,650,723	(1,549,490)	(4.6)	124,472,622	123,637,787	834,835	0.7

cents/KWH

21 FUEL COST OF SYS NET GEN.	2.28	2.30	(0.02)	(0.9)	2.29	2.29	0.00	0.0
21A ADJUSTMENTS TO FUEL COST	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
22 FUEL COST OF POWER SOLD *	1.79	1.74	0.05	2.9	1.79	1.74	0.05	2.9
23 FUEL COST OF PURCHASED POWER	4.57	6.45	(0.88)	(16.1)	4.73	4.34	0.39	9.0
23A DEMAND & N-FUEL COST OF PUR. PWR.	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
23B ENERGY PMTS. TO QUALIFIED FACIL.	1.47	1.95	(0.48)	(24.6)	1.67	1.91	(0.24)	(12.6)
24 ENERGY COST OF ECONOMY PURCH.	3.82	3.31	0.51	15.4	3.84	3.08	0.76	24.7
25 TOTAL FUEL & NET PWR TRANSACTION	2.35	2.39	(0.04)	(1.7)	2.36	2.38	(0.02)	(0.8)

LINE 2, 4, 4A, 5 & 7 RESTATED BELOW FOR MWH SUBJECT TO RECOVERY CLAUSE.

2 ADJ. POWER SOLD	210,886	221,066	(10,180)	(4.6)	717,484	840,005	(122,521)	(14.8)
4 PURCHASED POWER (SYSTEM)	4,965	9,369	(4,404)	(47.0)	27,508	41,420	(13,912)	(33.6)
4A QUALIFIED FACIL. (SYSTEM)	32,681	95,346	(62,665)	(65.7)	197,403	320,993	(123,590)	(38.5)
5 ECONOMY PURCHASES (SYSTEM)	3,425	2,683	742	27.7	26,204	13,841	12,363	89.3
7 ADJ. NET ENERGY FOR LOAD	1,367,707	1,406,452	(38,745)	(2.8)	5,266,866	5,205,619	61,247	1.2

NOTE: LINES 17, 18, 18B, 19, 20, 22, 23, 23B, 24 & 25 ARE BASED ON (MWH) AND (\$) SUBJECT TO RECOVERY CLAUSE ONLY.

* INCLUDES ECONOMY SALES PROFITS (80%)

**PT. MAKE AND MAINTENANCE LOSSES.

SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: JULY, 1994

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAP. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE RTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	2418	10.2	98.9	46.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	3725	15.6	100.0	54.9	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	3706	15.6	100.0	49.7	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	42	3640	11.6	94.5	57.2	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	2624	5.3	81.5	39.2	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	205	16113	10.6	92.7	49.5	16009	HVY.OIL	40429	6380433	257954.7	611747	3.80	15.13
GAN.#1	119	35455	40.0	97.1	60.2	11048	COAL	15753	24866000	391714.1	925379	2.61	58.74
GAN.#2	119	37498	42.4	98.3	66.8	11784	COAL	17767	24870000	441865.3	1043687	2.78	58.74
GAN.#3	155	68018	59.0	82.6	68.4	11651	COAL	39204	20214000	792469.7	2302961	3.39	58.74
GAN.#4	189	75364	53.6	91.2	66.0	10762	COAL	32590	24866000	811034.7	1914434	2.54	58.74
GAN. 1 - 4	582	216335	50.0	91.6	65.9	11265	COAL	105314	23141119	2437083.8	6186461	2.86	58.74
GAN.#5	227	118316	70.1	87.2	70.8	10374	COAL	49673	24710000	1227419.8	2917941	2.47	58.74
GAN.#6	362	202972	75.4	91.2	75.4	10546	COAL	86244	24820000	2140576.1	5066232	2.50	58.74
GAN. 5 & 6	589	321288	73.3	89.7	73.6	10483	COAL	135917	24779799	3367995.9	7984173	2.49	58.74
GANNON STA.	1171	537623	61.7	90.6	70.3	10798	COAL	241231	24064402	5805079.7	14170634	2.64	58.74
B.B.#1	405	261899	86.9	93.7	87.1	9879	COAL	105556	24510000	2587177.6	5318220	2.03	50.38
B.B.#2	406	211857	70.1	76.2	85.1	10312	COAL	88864	24584000	2184632.6	4477228	2.11	50.38
B.B.#3	430	247374	77.3	86.6	83.7	9997	COAL	100569	24590000	2472991.7	5066961	2.05	50.38
B.B. 1 - 3	1241	721130	78.1	85.5	85.3	10046	COAL	294989	24559566	7244801.9	14862409	2.06	50.38
B.B.#4	441	261361	79.7	89.5	83.2	10318	COAL	122589	21998000	2696712.8	5274100	2.02	43.02
B.B. STA.	1682	982491	78.5	86.6	84.7	10119	COAL	417578	23807563	9941514.7	20136509	2.05	48.22
COAL UNITS	2853	1520114	71.6	88.2	77.7	10359	COAL	658809	23901608	15746594.4	34307143	2.26	52.07
SEB-PHIL.#1(HVY OIL)	17	2030	16.0	87.3	49.4	8825	HVY.OIL	2876	6228427	17914.9	62071	3.06	21.58
SEB-PHIL.#2(HVY OIL)	17	2072	16.4	92.5	67.8	8714	HVY.OIL	2899	6228427	18055.5	62558	3.02	21.58
SEB-PHILLIPS TOTAL	34	4102	16.2	89.9	57.3	8769	HVY.OIL	5775	6228427	35970.4	124629	3.04	21.58
SEB-DINNER LAKE(GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	0	0	-	-	-	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-DINNER LAKE TOTAL	0	0	0.0	0.0	0.0	0	-	-	-	0.0	0	0.00	-
SEBRING UNITS (GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	34	4102	-	-	-	8769	HVY.OIL	5775	6228427	35970.4	124629	3.04	21.58
SEBRING UNITS TOTAL	34	4102	16.2	89.9	57.3	8769	-	-	-	35970.4	124629	3.04	-
GAN.C.T.#1	15	8	0.1	100.0	53.3	20288	IGT.OIL	28	5874652	162.3	657	8.21	23.46
B.B.C.T.#1	15	0	0.0	100.0	0.0	0	IGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	65	0	0.0	100.0	0.0	0	IGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	65	0	0.0	100.0	0.0	0	IGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	160	8	0.0	100.0	53.3	20288	IGT.OIL	28	5874652	162.3	657	8.21	23.46
SYSTEM	3252	1540337	63.7	89.1	84.0	10414	-	-	-	16040681.2	35044176	2.28	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

TAMPA ELECTRIC COMPANY

SYSTEM GENERATED FUEL COST

INVENTORY ANALYSIS

MONTH OF: JULY, 1994

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
HEAVY OIL									
1 PURCHASES:									
2 UNITS (DDL)	10,191	53,163	(42,972)	(80.8)	222,545	146,607	75,938	51.8	
3 UNIT COST (\$/DDL)	18.28	14.85	3.43	23.1	15.74	14.83	0.91	6.1	
4 AMOUNT	186,276	789,539	(603,263)	(76.4)	3,502,119	2,174,712	1,327,407	61.0	
5 BURNED:									
6 UNITS (BBL)	46,204	53,193	(6,989)	(13.1)	254,470	188,225	66,245	35.2	
7 UNIT COST (\$/BBL)	15.94	14.33	1.61	9.1	14.83	14.23	0.60	4.2	
8 AMOUNT	736,376	772,485	(36,109)	(4.7)	3,773,634	2,676,227	1,097,407	41.0	
9 ENDING INVENTORY:									
10 UNITS (BBL)	131,816	122,123	9,693	7.9	131,816	122,123	9,693	7.9	
11 UNIT COST (\$/BBL)	15.36	14.37	0.99	6.9	15.36	14.37	0.99	6.9	
12 AMOUNT	2,024,062	1,754,888	269,174	15.3	2,024,062	1,754,888	269,174	15.3	
13 DAYS SUPPLY:	74	65	9	13.8					
LIGHT OIL									
14 PURCHASES:									
15 UNITS (DDL)	16,553	11,211	5,342	47.6	41,732	36,198	5,534	15.3	
16 UNIT COST (\$/DDL)	24.65	21.72	2.93	13.5	23.31	21.72	1.59	7.3	
17 AMOUNT	408,012	243,519	164,493	67.5	972,970	786,093	186,877	23.8	
18 BURNED:									
19 UNITS (DDL)	28	4,679	(4,651)	(99.4)	5,324	13,195	(7,871)	(59.7)	
20 UNIT COST (\$/DDL)	23.46	22.93	0.53	2.3	23.63	23.24	0.39	1.7	
21 AMOUNT	657	107,303	(106,646)	(99.4)	125,805	306,638	(180,833)	(59.0)	
22 ENDING INVENTORY:									
23 UNITS (BBL)	50,266	46,261	4,005	8.7	50,266	46,261	4,005	8.7	
24 UNIT COST (\$/BBL)	23.81	22.93	0.88	3.8	23.81	22.93	0.88	3.8	
25 AMOUNT	1,196,714	1,060,806	135,908	12.8	1,196,714	1,060,806	135,908	12.8	
26 DAYS SUPPLY: NORMAL	106	83	23	27.7					
27 DAYS SUPPLY: EMERGENCY	7	7	0	0.0					
COAL									
28 PURCHASES:									
29 UNITS (TONS)	560,596	608,200	(47,604)	(7.8)	2,651,241	2,392,009	259,232	10.8	
30 UNIT COST (\$/TON)	50.22	52.42	(2.20)	(4.2)	50.90	52.80	(1.90)	(3.6)	
31 AMOUNT	28,151,740	31,879,774	(3,728,034)	(11.7)	134,950,205	126,306,828	8,643,377	6.8	
32 BURNED:									
33 UNITS (TONS)	658,809	632,500	26,309	4.2	2,419,448	2,365,517	53,931	2.3	
34 UNIT COST (\$/TON)	52.07	54.02	(1.95)	(3.6)	52.82	53.64	(0.82)	(1.5)	
35 AMOUNT	34,307,143	34,169,935	137,208	0.4	127,792,461	126,887,733	904,728	0.7	
36 ENDING INVENTORY:									
37 UNITS (TONS)	775,006	569,705	205,301	36.0	775,006	569,705	205,301	36.0	
38 UNIT COST (\$/TON)	50.01	54.11	(4.10)	(7.6)	50.01	54.11	(4.10)	(7.6)	
39 AMOUNT	38,758,048	30,824,105	7,933,943	25.7	38,758,048	30,824,105	7,933,943	25.7	
40 DAYS SUPPLY:	41	29	12	41.4					
NATURAL GAS									
41 PURCHASES:									
42 UNITS (MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
43 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
44 AMOUNT	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
45 BURNED:									
46 UNITS (MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
47 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
48 AMOUNT	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
49 ENDING INVENTORY:									
50 UNITS (MCF)	12,064	12,064	0.00	0.0	12,064	12,064	0.00	0.0	
51 UNIT COST (\$/MCF)	2.66	2.66	0.00	0.0	2.66	2.66	0.00	0.0	
52 AMOUNT	32,093	32,093	0.00	0.0	32,093	32,093	0.00	0.0	
53 DAYS SUPPLY:	0	0	0	0.0					

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING:
 (1) LIGHT OIL-OTHER USAGE NOT INCLUDED.
 (2) COAL-ADDITIVES, IGNITOR AND/OR INVENTORY ADJUSTMENT ARE INCLUDED.

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TAMPA ELECTRIC COMPANY

POWER SOLD
FOR THE MONTH OF JULY, 1994

SCHEDULE A7
PAGE 1 OF 2

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH W/REKED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) cents/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL PURCH. ADJUSTMENT (5) X (6) (A)			(8) TOTAL PURCH. COST (5) X (6) (B)		
ESTIMATED:												
VARIOUS	SEPARATED	124,423.0	0.0	124,423.0	1.703	1.976	2,119,300.00		2,119,300.00			
VARIOUS	JURISDICTIONAL	46,921.0	0.0	46,921.0	1.461	1.461	684,300.00		684,300.00			
VARIOUS	JURISDICTIONAL	4,103.0	0.0	4,103.0	1.759	1.759	72,100.00		72,100.00			
VARIOUS	JURISDICTIONAL	40,804.0	0.0	40,804.0	2.063	2.701	85,800.00		85,800.00			
HARDEE POWER PARTNERS SEPARATED							235,600.00		235,600.00			
TOTAL INCLUDING VARIABLE O & M COSTS		221,066.0	0.0	221,066.0	1.705	2.035	3,769,100.00		3,769,100.00			
LESS VARIABLE O & M COSTS							(184,100.00)					
PLUS 80% OF RECON. ENERGY SALES PROFITS							271,200.00					
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF RECON. ENERGY SALES PROFITS		221,066.0	0.0	221,066.0	1.744	2.035	3,856,200.00		3,856,200.00			
ACTUAL:												
FLA. PWR. CORP	SEPARATED	27,288.0	0.0	27,288.0	1.703	1.976	475,000.00		475,000.00			
HARDEE PWR. PARTNERS TO FPC	SEPARATED	76,140.0	0.0	76,140.0	1.461	1.461	1,100,000.00		1,100,000.00			
FLA. PWR. & LIGHT	SEPARATED	5,000.0	0.0	5,000.0	1.461	1.461	73,000.00		73,000.00			
HARDEE PWR. PARTNERS TO FPL	SEPARATED	2,513.0	0.0	2,513.0	1.759	1.759	44,000.00		44,000.00			
CITY OF LAKELAND	SEPARATED	2,513.0	0.0	2,513.0	1.759	1.759	44,000.00		44,000.00			
FT. PINNAC UTIL. AUTH.	SEPARATED	34.7	0.0	34.7	1.759	1.759	61,000.00		61,000.00			
CITY OF GAINESVILLE	SEPARATED	15,148.0	0.0	15,148.0	1.759	1.759	266,000.00		266,000.00			
CITY OF HONESTRAD	SEPARATED	7.0	0.0	7.0	1.759	1.759	12,300.00		12,300.00			
HARDEE PWR. PARTNERS TO HMST	SEPARATED	11,020.0	0.0	11,020.0	1.759	1.759	193,000.00		193,000.00			
JACKSONVILLE ELEC. AUTH.	SEPARATED	4.0	0.0	4.0	1.759	1.759	7,000.00		7,000.00			
KISSIMMEE ELEC. UTIL.	SEPARATED	10,000.0	0.0	10,000.0	1.759	1.759	175,000.00		175,000.00			
HARDEE PWR. PARTNERS TO KISSI	SEPARATED	7.0	0.0	7.0	1.759	1.759	12,300.00		12,300.00			
LAKE WORTH UTILITIES	SEPARATED	11,020.0	0.0	11,020.0	1.759	1.759	193,000.00		193,000.00			
CITY OF NEW SMYRNA BCH.	SEPARATED	4.0	0.0	4.0	1.759	1.759	7,000.00		7,000.00			
HARDEE PWR. PARTNERS TO NSB	SEPARATED	61.0	0.0	61.0	1.759	1.759	107,000.00		107,000.00			
ORLANDO UTIL. CORP.	SEPARATED	4.0	0.0	4.0	1.759	1.759	7,000.00		7,000.00			
HARDEE PWR. PARTNERS TO ORL	SEPARATED	10,000.0	0.0	10,000.0	1.759	1.759	175,000.00		175,000.00			
SEMINOLE ELECTRIC CO-OP	SEPARATED	7.0	0.0	7.0	1.759	1.759	12,300.00		12,300.00			
CITY OF ST. CLOUD	SEPARATED	10,000.0	0.0	10,000.0	1.759	1.759	175,000.00		175,000.00			
HARDEE PWR. PARTNERS TO STC	SEPARATED	4.0	0.0	4.0	1.759	1.759	7,000.00		7,000.00			
CITY OF STARK	SEPARATED	10,000.0	0.0	10,000.0	1.759	1.759	175,000.00		175,000.00			
PALM BEACH PARTNERS TO SYK	SEPARATED	7.0	0.0	7.0	1.759	1.759	12,300.00		12,300.00			
TALLAHASSEE	SEPARATED	10,000.0	0.0	10,000.0	1.759	1.759	175,000.00		175,000.00			
CITY OF VERO BEACH	SEPARATED	7.0	0.0	7.0	1.759	1.759	12,300.00		12,300.00			
FMPA	SEPARATED	11,020.0	0.0	11,020.0	1.759	1.759	193,000.00		193,000.00			
KEY WEST	SEPARATED	7.0	0.0	7.0	1.759	1.759	12,300.00		12,300.00			
REEDY CORP	SEPARATED	4.0	0.0	4.0	1.759	1.759	7,000.00		7,000.00			
COLETT SCHE	SEPARATED	7.0	0.0	7.0	1.759	1.759	12,300.00		12,300.00			
FLA. PWR. & LIGHT	SEPARATED	4.0	0.0	4.0	1.759	1.759	7,000.00		7,000.00			
FMPA	SEPARATED	10,000.0	0.0	10,000.0	1.759	1.759	175,000.00		175,000.00			
KISSIMMEE ELEC. UTIL.	SEPARATED	7.0	0.0	7.0	1.759	1.759	12,300.00		12,300.00			
CITY OF NEW SMYRNA BCH.	SEPARATED	4.0	0.0	4.0	1.759	1.759	7,000.00		7,000.00			
REEDY CORP	SEPARATED	7.0	0.0	7.0	1.759	1.759	12,300.00		12,300.00			
VAUCHULA	SEPARATED	4.0	0.0	4.0	1.759	1.759	7,000.00		7,000.00			
PT. NEADE	SEPARATED	10,000.0	0.0	10,000.0	1.759	1.759	175,000.00		175,000.00			
CITY OF ST. CLOUD	SEPARATED	7.0	0.0	7.0	1.759	1.759	12,300.00		12,300.00			
HARDEE POWER PARTNERS	SEPARATED	4.0	0.0	4.0	1.759	1.759	7,000.00		7,000.00			
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISDICTIONAL	4.0	0.0	4.0	1.759	1.759	7,000.00		7,000.00			
SEMINOLE ELECTRIC CO-OP HARDEE	JURISDICTIONAL	4.0	0.0	4.0	1.759	1.759	7,000.00		7,000.00			
FLA. PWR. CORP.	SEPARATED	10,000.0	0.0	10,000.0	1.759	1.759	175,000.00		175,000.00			
FLA. PWR. & LIGHT	SEPARATED	7.0	0.0	7.0	1.759	1.759	12,300.00		12,300.00			
FMPA	SEPARATED	10,000.0	0.0	10,000.0	1.759	1.759	175,000.00		175,000.00			
CITY OF HONESTRAD	SEPARATED	7.0	0.0	7.0	1.759	1.759	12,300.00		12,300.00			
KEY WEST	SEPARATED	4.0	0.0	4.0	1.759	1.759	7,000.00		7,000.00			
KISSIMMEE ELEC. UTIL.	SEPARATED	10,000.0	0.0	10,000.0	1.759	1.759	175,000.00		175,000.00			
CITY OF LAKELAND	SEPARATED	7.0	0.0	7.0	1.759	1.759	12,300.00		12,300.00			
ORLANDO UTIL. CORP.	SEPARATED	4.0	0.0	4.0	1.759	1.759	7,000.00		7,000.00			
REEDY CORP	SEPARATED	7.0	0.0	7.0	1.759	1.759	12,300.00		12,300.00			
SEMINOLE ELECTRIC CO-OP	SEPARATED	4.0	0.0	4.0	1.759	1.759	7,000.00		7,000.00			
CITY OF NEW SMYRNA BCH.	SEPARATED	10,000.0	0.0	10,000.0	1.759	1.759	175,000.00		175,000.00			
VAUCHULA	SEPARATED	7.0	0.0	7.0	1.759	1.759	12,300.00		12,300.00			
COLETT RPE	SEPARATED	4.0	0.0	4.0	1.759	1.759	7,000.00		7,000.00			
CITY OF ST. CLOUD	JURISDICTIONAL	7.0	0.0	7.0	1.759	1.759	12,300.00		12,300.00			

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TAMPA ELECTRIC COMPANY

INVESTMENT SOLD
FOR THE MONTH OF JULY, 1964

SCHEDULE AT
PAGE 2 OF 2

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WIRED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) cents/KWH		(7) TOTAL \$ FOR PURL ADJUSTMENT (5)X(6)(A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6)(B)
					(A) FUEL COST	(B) TOTAL COST		
ADJUSTMENTS:								
HARDER POWER PARTNERS								
HARDER POWER PARTNERS	8/91 SEPAR. SCH. -D 8/91 SEPAR. SCH. -D	(9,882.0)	0.0	(9,882.0)	2.046	2.776	(203,822.52)	(270,687.92)
SUB-TOTAL ECONOMY POWER SALES		183,460.0	0.0	183,460.0	2.108	2.774	208,938.52	278,345.88
SUB-TOTAL SCHEDULE A D POWER SALES-SEPAR.		183,460.0	0.0	183,460.0	1.599	2.100	2,613,827.12	3,530,090.00
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		35,809.0	0.0	35,809.0	1.570	1.570	43,855.22	537,696.80
SUB-TOTAL SCHEDULE Y POWER SALES-JURISD.		4,086.0	0.0	4,086.0	0.000	0.000	87,529.90	57,529.90
SUB-TOTAL HARDER POWER PART. SCH. D SALES-SEPAR.		7,731.0	0.0	7,731.0	0.000	0.000	0.00	0.00
TOTAL INCLUDING VARIABLE O & N COSTS		210,886.0	0.0	210,886.0	2.183	2.843	168,792.06	220,235.90
TOTAL EXCL. VARIABLE O & N COSTS - HARDER					1.559	2.081	3,288,180.31	4,345,551.70
TOTAL EXCL. VARIABLE O & N COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		210,886.0	0.0	210,886.0	1.791	2.061	3,777,916.61	4,345,551.70
CURRENT MONTH:								
DIFFERENCE		(10,180.0)	0.0	(10,180.0)	0.047	0.026	(78,283.39)	(153,948.30)
DIFFERENCE X		(4.6)	0.0	(4.6)	2.7	1.3	(2.0)	(3.4)
PERIOD TO DATE:								
ACTUAL		717,484.0	18.3	717,447.7	1.788	2.065	12,812,827.81	14,018,630.86
ESTIMATED		840,005.0	0.0	840,005.0	1.798	2.005	14,595,551.63	18,843,819.59
DIFFERENCE		(122,541.0)	18.3	(122,857.3)	0.048	0.060	(1,782,723.72)	(2,025,278.74)
DIFFERENCE X		(14.6)	0.0	(14.6)	2.8	3.0	(12.2)	(12.0)

* ONLY TBC 40% REFLECTED HERE. SEC 60% OR \$1,125.58 HAS BEEN EXCLUDED.

TAMPA ELECTRIC COMPANY

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
FOR THE MONTH OF JULY, 1994

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR SYSTEM	(7) CENTS/KWH		(8)	(9)
						(A) FUEL CLAUSE	(B) TOTAL COST	TOTAL \$ FOR FUEL CLAUSE (6) x (7A)	TOTAL \$ FOR TOTAL COST (6) x (7B)
ESTIMATED:									
VARIOUS HARDEE POWER PARTNERS ST. CLOUD	EMER. IPP PEAKING	1,499.0 2,783.0 162.0	0.0 0.0 0.0	1,075.0 0.0 0.0	424.0 8,783.0 162.0	5.519 2.410 7.531	5.519 2.410 7.531	23,600.00 475,200.00 12,200.00	23,400.00 475,200.00 12,200.00
TOTAL		10,444.0	0.0	1,075.0	9,369.0	5.452	5.452	510,800.00	510,800.00
ACTUAL:									
HARDEE PWR. PART.-NATIVE HARDEE PWR. PART.-FOR OTHERS	IPP IPP	4,505.0 460.0	0.0 0.0	0.0 0.0	1,505.0 460.0	4.999 2.049	4.999 2.479	225,207.14 8,425.98	225,207.14 11,103.98
ADJUSTMENTS:									
SEMINOLE SEMINOLE HARDEE PWR. PART.-NATIVE 6/94 HARDEE PWR. PART.-NATIVE 6/94	STEAM-B STEAM-B IPP IPP	(665.0) 665.0 (11,205.0) 11,205.0	0.0 0.0 0.0 0.0	(408.0) 408.0 0.0 0.0	(257.0) 557.0 (11,205.0) 11,205.0	2.793 2.731 4.890 4.821	2.793 2.731 4.890 4.821	(7,178.01) 7,018.61 (547,920.37) 540,165.00	(7,178.01) 7,018.61 (547,920.37) 540,165.00
TOTAL		4,965.0	0.0	0.0	4,965.0	4.566	4.606	226,718.41	228,696.41
CURRENT MONTH:									
DIFFERENCE		(5,479.0)	0.0	(1,075.0)	(4,404.0)	(0.886)	(0.846)	(284,081.59)	(282,103.59)
DIFFERENCE %		(52.5)	0.0	(100.0)	(47.0)	(16.3)	(15.5)	(55.6)	(55.2)
PERIOD TO DATE:									
ACTUAL		27,914.0	0.0	408.0	27,506.0	4.727	4.751	1,300,095.96	1,306,679.26
ESTIMATED		44,447.0	0.0	3,027.0	41,420.0	4.345	4.345	1,799,643.01	1,799,643.01
DIFFERENCE		(16,533.0)	0.0	(2,619.0)	(13,914.0)	0.382	0.406	(499,547.05)	(492,963.75)
DIFFERENCE %		(37.2)	0.0	(86.5)	(33.6)	8.8	9.3	(27.8)	(27.4)

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TAMPA ELECTRIC COMPANY

PURCHASED POWER FROM QUALIFIED FACILITIES
(COGENERATION)
FOR THE MONTH OF JULY, 1994

SCHEDULE ARA

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR SYSTEM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL CLAUSE (6)x(7)(B)	(9) TOTAL \$ FUE TOTAL COST (6) x (7A)
						(A) FUEL CLAUSE	(B) TOTAL COST		
ESTIMATED:									
VARIOUS									
TOTAL									
ACTUAL:									
IMC-AGRICO-NICHOLS	COGEN.	95,346.0	0.0	0.0	95,346.0	1.946	1.946	1,857,500.00	1,857,500.00
McKAY BAY REFUSE	COGEN.	95,346.0	0.0	0.0	95,346.0	1.948	1.948	1,857,500.00	1,857,500.00
MULBERRY PHOSPHATES INC.	COGEN.	2,271.0	0.0	0.0	2,271.0	0.530	0.630	37,009.86	37,009.86
CARGILL RIDGEWOOD	COGEN.	9,543.0	0.0	0.0	9,543.0	0.440	0.440	138,213.00	138,213.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FARMLAND HYDRO LP	COGEN.	18,384.0	0.0	0.0	18,384.0	0.409	0.409	265,930.00	265,930.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
AUBURNDALE POWER PARTNERS	COGEN.	917.0	0.0	0.0	917.0	0.591	0.691	14,590.30	14,590.30
AS AVAILABLE ASSIGNMENT	COGEN.	567.0	0.0	0.0	567.0	0.777	0.777	16,898.79	16,898.79
SUB-TOTAL FOR JULY 1994		32,681.0	0.0	0.0	32,681.0	1.478	1.478	482,876.92	482,876.92
ADJUSTMENTS TO MAY, 1994									
IMC-AGRICO-NICHOLS	COGEN.	(2,681.0)	0.0	0.0	(2,681.0)	1.874	1.874	(50,232.95)	(50,232.95)
McKAY BAY REFUSE	COGEN.	(2,681.0)	0.0	0.0	(2,681.0)	1.876	1.876	(50,300.40)	(50,300.40)
MULBERRY PHOSPHATES INC.	COGEN.	(9,639.0)	0.0	0.0	(9,639.0)	0.626	0.626	(156,761.78)	(156,761.78)
CARGILL RIDGEWOOD	COGEN.	(9,639.0)	0.0	0.0	(9,639.0)	0.619	0.619	(156,053.72)	(156,053.72)
IMC-AGRICO-NEW WALES	COGEN.	(505.0)	0.0	0.0	(505.0)	0.862	0.862	(43,630.00)	(43,630.00)
HILLSBOROUGH COUNTY	COGEN.	(20,000.0)	0.0	0.0	(20,000.0)	0.000	0.000	(0.00)	(0.00)
CARGILL MILLPOINT	COGEN.	(20,000.0)	0.0	0.0	(20,000.0)	0.000	0.000	(0.00)	(0.00)
CF INDUSTRIES INC.	COGEN.	(20,000.0)	0.0	0.0	(20,000.0)	0.000	0.000	(0.00)	(0.00)
FARMLAND HYDRO LP	COGEN.	(20,000.0)	0.0	0.0	(20,000.0)	0.000	0.000	(0.00)	(0.00)
IMC-AGRICO-S. PIERCE	COGEN.	(20,000.0)	0.0	0.0	(20,000.0)	0.000	0.000	(0.00)	(0.00)
AUBURNDALE POWER PARTNERS	COGEN.	(20,000.0)	0.0	0.0	(20,000.0)	0.000	0.000	(0.00)	(0.00)
AS AVAILABLE ASSIGNMENT	COGEN.	(20,000.0)	0.0	0.0	(20,000.0)	0.000	0.000	(0.00)	(0.00)
SUB-TOTAL FOR MAY, 1994 ADJ.		0.0	0.0	0.0	0.0	0.000	0.000	(2,552.97)	(2,552.97)
GRAND TOTAL		32,681.0	0.0	0.0	32,681.0	1.472	1.472	481,030.14	481,030.14
CURRENT MONTH:									
DIFFERENCE		(62,665.0)	0.0	0.0	(62,665.0)	(0.476)	(0.476)	(1,376,469.86)	(1,376,469.86)
PERIOD TO DATE:		(65.7)	0.0	0.0	(65.7)	(24.4)	(24.4)	(74.1)	(74.1)
ACTUAL		197,461.0	0.0	58.0	197,403.0	1.667	1.667	3,291,553.69	3,291,553.69
ESTIMATED		320,993.0	0.0	0.0	320,993.0	1.912	1.912	6,136,452.90	6,136,452.90
DIFFERENCE		(123,532.0)	0.0	58.0	(123,590.0)	(0.245)	(0.245)	(2,844,899.21)	(2,844,899.21)
DIFFERENCE		(38.5)	0.0	0.0	(38.5)	(12.8)	(12.8)	(46.4)	(46.4)

TAMPA ELECTRIC COMPANY

ECONOMY ENERGY PURCHASES
FOR THE MONTH OF JULY, 1994

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR SYSTEM	(7) TRANSACT. COST cents/KWH	(8) TOTAL \$ FOR FUEL CLAUSE (6)X(7)	(9) COST IF GENERATED (A) cents/Kwh (B) \$		(10) FUEL SAVINGS (9)(B)-(8)
ESTIMATED:										
VARIOUS	ECON.	2,683.0	0.0	0.0	2,683.0	3.313	88,900.00	3.597	96,500.00	7,600.00
TOTAL	-	2,683.0	0.0	0.0	2,683.0	3.313	88,900.00	3.597	96,500.00	7,600.00
ACTUAL:										
FLA. PWR. CORP.	ECON. -C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON. -C	2,254.0	0.0	0.0	2,254.0	3.809	85,863.02	5.085	114,605.06	28,742.24
CITY OF LAKEFLAND	ECON. -C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON. -C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON. -C	42.0	0.0	0.0	42.0	3.969	1,667.12	5.221	2,193.00	525.88
CITY OF HONESTEAD	ECON. -C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON. -C	361.0	0.0	0.0	361.0	3.831	13,828.15	4.527	16,341.86	2,513.71
LAKE WORTH UTILITIES	ECON. -C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON. -C	299.0	0.0	0.0	299.0	3.752	11,180.09	4.982	14,786.80	3,606.81
SEMINOLE ELECTRIC CO-OP.	ECON. -C	425.0	0.0	0.0	425.0	3.209	1,382.20	4.425	1,881.10	548.90
TALLAHASSEE	ECON. -C	20.0	0.0	0.0	20.0	3.940	78.80	5.239	79.77	0.97
CITY OF VERO BEACH	ECON. -C	0.0	0.0	0.0	0.0	3.756	75.10	3.998	79.97	4.87
KISSIMMEE ELEC. UTIL.	ECON. -C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON. -C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON. -C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON. -C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON. -C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	3,425.0	0.0	0.0	3,425.0	3.820	130,835.69	5.025	172,119.21	41,283.52
CURRENT MONTH:										
DIFFERENCE	-	742.0	0.0	0.0	742.0	0.507	41,935.69	1.428	75,619.21	33,683.52
DIFFERENCE %	-	27.7	0.0	0.0	27.7	15.3	47.2	39.7	78.4	443.2
PERIOD TO DATE:										
ACTUAL		26,204.0	0.0	0.0	26,204.0	3.837	1,005,512.48	5.098	1,335,797.82	330,285.16
ESTIMATED		13,841.0	0.0	0.0	13,841.0	3.082	426,644.49	3.675	508,593.79	81,949.30
DIFFERENCE	-	12,363.0	0.0	0.0	12,363.0	0.755	578,867.97	1.423	827,203.83	248,335.86
DIFFERENCE %	-	89.3	0.0	0.0	89.3	24.5	135.7	38.7	162.6	303.0

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TAMPA ELECTRIC COMPANY

SCHEDULE A10

ACTUAL UNSCHEDULED (INADVERTENT) INTERCHANGE AND WHEELING

FOR THE MONTH OF JULY, 1994

RECEIVED FROM OR DELIVERED TO -----	TOTAL MWH EXCHANGED -----
FLORIDA POWER & LIGHT CO.	(458,467)
FLORIDA POWER CORP.	527,345
CITY OF LAKELAND	48,743
SEMINOLE ELECTRIC CO-OP	(117,553)
-----	-----
SUB-TOTAL	68
-----	-----
WHOLESALE	0
-----	-----
TOTAL	68

() DENOTES MWH DELIVERED

TAMPA ELECTRIC COMPANY

RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 1000 KWH

	APR., 1994	MAY, 1994	JUNE, 1994	JULY, 1994	AUG., 1994	SEPT., 1994	AVERAGE PERIOD TO DATE
ESTIMATED:							
BASE RATE REVENUES (\$)	58.75	58.75	58.75	58.64	-	-	58.72
FUEL RECOVERY FACTOR c/KWH	2.913	2.913	2.913	2.489	-	-	2.807
FUEL RECOVERY REVENUES (\$)	29.13	29.13	29.13	24.89	-	-	28.07
TOTAL REVENUES (\$)	87.88	87.88	87.88	83.53	-	-	86.79
ACTUAL:							
BASE RATE REVENUES (\$)	58.75	58.75	58.75	58.64	-	-	58.72
FUEL RECOVERY FACTOR c/KWH	2.913	2.913	2.913	2.489	-	-	2.807
FUEL RECOVERY REVENUES (\$)	29.13	29.13	29.13	24.89	-	-	28.07
TOTAL REVENUES (\$)	87.88	87.88	87.88	83.53	-	-	86.79
DIFFERENCE:							
BASE RATE REVENUES (\$)	0.00	0.00	0.00	0.00	-	-	0.00
FUEL RECOVERY REVENUES (\$)	0.00	0.00	0.00	0.00	-	-	0.00
TOTAL REVENUES (\$)	0.00	0.00	0.00	0.00	-	-	0.00
DIFFERENCE (%):							
BASE RATE REVENUES	0.0	0.0	0.0	0.0	-	-	0.0
FUEL RECOVERY REVENUES	0.0	0.0	0.0	0.0	-	-	0.0
TOTAL REVENUES	0.0	0.0	0.0	0.0	-	-	0.0

NOTE: BASE RATE REVENUES INCLUDE CONSERVATION, OIL BACKOUT & CAPACITY CHARGES.

