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**Florida
Power**
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

September 23, 1994

Ms. Blanca S. Bayo
Director of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399-0870

Re: Docket No. 940001-EI

Dear Ms. Bayo:

ACK Enclosed herewith for filing with the Commission in the above-referenced
AFAD docket are fifteen (15) copies of Florida Power Corporation's Schedules A-1
APP through A-13 for the month of August, 1994.

CAF Please acknowledge receipt and filing of these schedules by completing the
CMU form on the duplicate copy of this letter enclosed and returning same to this writer.

CTR

EAG Quidley - 5

LEB Bronck

LIN 4

OPC

RCH

SEC JAM:djl
Enclosure

WAS

OTH

Very truly yours,

James A. McGee

cc: Parties of record

RECEIVED & INDEXED
gg

DOCUMENT NUMBER-DATE
09866 SEP 26 1994

FPSC-RECORDS & REPORTING (813) 866-5184

CERTIFICATE OF SERVICE

Docket No. 940001-EI

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I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules through A-13 for the month of August, 1994, has been furnished to the following individuals by U.S. Mail this 23rd day of September, 1994:

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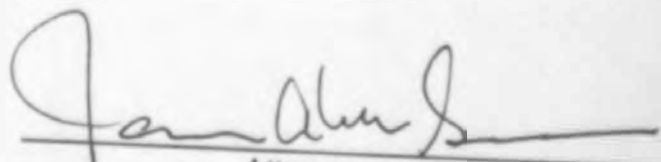
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Attorney

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
AUGUST 1994

	\$				MWH				C/INTSRKW			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	43,837,274	43,783,375	(128,101)	(0.3)	2,485,917	2,632,489	(146,562)	(5.9)	1.7564	1.8824	0.0930	5.0
2 SPENT NUCLEAR FUEL DISPOSAL COST	520,118	483,231	36,888	7.0	520,118	518,825	3,294	0.6	0.1000	0.0935	0.0065	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(9,081)	(78,688)	70,477	(84.8)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
6 TOTAL COST OF GENERATED POWER	44,148,312	44,187,049	(18,738)	(0.0)	2,485,917	2,632,489	(146,562)	(5.9)	1.7768	1.8778	0.0981	5.9
8 ENERGY COST OF PURCHASED POWER - FIRM (SCH A8)	1,828,103	1,588,770	228,333	14.2	88,610	82,238	6,274	7.8	2.0820	1.9441	0.1179	6.1
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A)	1,323,122	2,898,000	(1,374,878)	(51.0)	48,987	100,000	(54,003)	(54.0)	2.8785	2.8980	0.1785	6.8
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A)	8,208	82,788	(74,580)	(90.1)	1,811	3,830	(2,019)	(51.4)	0.4295	2.1080	(1.6785)	(79.8)
8 ENERGY COST OF SCH E PURCHASES (SCH A8)	848,883	708,707	143,188	20.3	37,793	27,714	10,079	36.4	2.2488	2.5500	(0.3012)	(11.8)
10 CAPACITY COST OF SCH E-PURCHASES (SCH A8)	0	0	0	0.0	37,793	27,714	10,079	36.4	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8A)	11,729,332	10,352,280	1,377,072	13.3	433,874	458,083	(24,418)	(5.3)	2.7048	2.2599	0.4447	19.7
12 TOTAL COST OF PURCHASED POWER	16,735,658	18,438,803	(287,165)	1.8	807,888	871,873	(64,888)	(9.5)	2.5888	2.2975	0.2911	12.7
13 TOTAL AVAILABLE MWH					3,083,802	3,304,442	(210,640)	(6.4)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A7a)	(787,182)	(840,000)	(127,182)	18.8	(48,888)	(40,000)	(8,888)	22.3	1.6888	1.6000	(0.0311)	(1.9)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A7a)	(111,800)	(88,000)	(16,800)	18.3	(48,888)	(40,000)	(8,888)	22.3	0.2282	0.2400	(0.0118)	(4.9)
18 FUEL COST OF OTHER POWER SALES (SCH A7)	(35,288)	0	(35,288)	0.0	(1,218)	0	(1,218)	0.0	2.8044	0.0000	2.8044	0.0
18a GAIN ON OTHER POWER SALES - 100% (SCH A7b)	(35,080)	0	(35,080)	0.0	(1,218)	0	(1,218)	0.0	2.8872	0.0000	2.8872	0.0
18 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A7)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(1,858,880)	(1,888,400)	(201,480)	12.2	(83,408)	(88,788)	(23,810)	33.8	1.8811	2.3780	(0.3849)	(18.2)
17a SEMINOLE ELECTRIC REPLACEMENT PARTIAL REQUIREMENTS	0	0	0	0.0	10,822	0	10,822	0.0	0.0000	0.0000	0.0000	0.0
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(2,808,031)	(2,384,400)	(414,831)	17.3	(132,801)	(108,788)	(22,802)	20.8	2.1184	2.1807	(0.0623)	(2.9)
18 NET INADVERTENT INTERCHANGE (SCH A10)					7,638		7,638					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	67,074,838	67,211,181	(138,212)	(0.2)	2,988,837	3,184,843	(228,808)	(7.1)	1.9225	1.7908	0.1317	7.4
21 NET UNBILLED (SCH A4)	1,383,427	1,882,441	(508,014)	(28.8)	(71,881)	(106,873)	33,712	(31.9)	0.0508	0.0881	(0.0182)	(23.0)
22 COMPANY USE (SCH A4)	318,073	282,088	34,016	12.1	(18,441)	(16,780)	(891)	4.4	0.0118	0.0098	0.0017	17.2
23 T & D LOSSES (SCH A4)	3,188,843	3,788,881	(644,018)	(17.0)	(184,181)	(212,188)	48,027	(22.8)	0.1182	0.1328	(0.0188)	(12.5)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 2 OF 4)	67,074,838	67,211,181	(138,212)	(0.2)	2,718,274	2,881,032	(144,758)	(5.1)	2.1012	1.8887	0.1016	5.1
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,711,068)	(2,138,388)	(571,881)	28.7	(128,130)	(107,281)	(21,888)	20.4	2.8886	1.8848	0.1048	5.3
26 JURISDICTIONAL KWH SALES (SCH A2 PG 2 OF 4)	64,383,880	65,071,783	(707,873)	(1.3)	2,687,144	2,783,771	(108,827)	(8.1)	2.1013	1.8888	0.1014	5.1
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0013	64,434,553	65,143,348	(708,793)	(1.3)	2,687,144	2,783,771	(108,827)	(8.1)	2.1040	2.0025	0.1016	5.1
28 PRIOR PERIOD TRUE-UP	(827,818)	(827,818)	0	0.0	2,687,144	2,783,771	(108,827)	(8.1)	(0.0320)	(0.0301)	(0.0018)	8.3
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,687,144	2,783,771	(108,827)	(8.1)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	63,808,835	64,316,428	(708,793)	(1.3)	2,687,144	2,783,771	(108,827)	(8.1)	2.0720	1.9724	0.0996	5.1
30 REVENUE TAX FACTOR									1.0083	1.0083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.0737	1.9740	0.0887	5.1
32 OPIF	183,487	183,488			2,687,144	2,783,771			0.0071	0.0087	0.0004	8.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.081	1.981	0.100	5.1

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FUEL AND PURCHASED POWER
COST RECOVERY CLAUSES CALCULATION
PERIOD TO DATE - AUGUST 1984

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	213,306,103	182,182,843	21,213,660	11.0	11,234,860	11,271,082	(36,912)	(0.3)	1.8994	1.7060	0.1944	11.4
2 SPENT NUCLEAR FUEL DISPOSAL COST	1,473,088	1,438,638	34,450	2.6	1,028,188	1,638,618	(610,324)	(33.2)	0.1438	0.0836	0.0600	83.6
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,768)	249,762	(263,660)	(101.8)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
6 TOTAL COST OF GENERATED POWER	214,806,511	185,869,081	20,999,460	10.8	11,234,860	11,271,082	(36,912)	(0.3)	1.8126	1.7189	0.1928	11.2
8 ENERGY COST OF PURCHASED POWER - FIRM (SCH A8)	10,337,883	3,848,800	6,399,683	181.8	471,201	197,950	273,251	138.0	2.1939	1.8848	0.1991	10.0
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A7)	20,703,371	14,081,400	6,621,971	47.0	737,011	710,000	27,011	3.8	2.8091	1.9833	0.8258	41.8
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A7)	381,373	411,278	(49,902)	(12.1)	30,217	19,888	587	2.9	1.7876	2.0930	(0.3055)	(14.8)
9 ENERGY COST OF SCH E PURCHASES (SCH A8)	4,188,861	2,266,907	1,900,044	84.2	179,411	106,408	74,008	70.2	2.3188	2.1408	0.1780	8.2
10 CAPACITY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	179,411	106,408	74,008	70.2	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH AAA)	48,932,816	43,646,220	3,298,398	7.6	1,832,049	1,920,970	(88,921)	(4.6)	2.6618	2.2721	0.2897	12.8
12 TOTAL COST OF PURCHASED POWER	62,481,684	84,344,202	(26,147,392)	(28.2)	3,238,888	2,863,876	286,914	8.7	2.6481	2.1782	0.3679	16.9
13 TOTAL AVAILABLE MWH					14,474,839	14,226,837	248,002	1.8				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A7a)	(1,887,842)	(2,214,200)	646,658	(24.7)	(108,428)	(140,000)	34,676	(24.7)	1.6818	1.6818	0.0000	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A7a)	(262,886)	(324,840)	71,976	(22.1)	(108,428)	(140,000)	34,676	(24.7)	0.2399	0.2319	0.0080	3.6
15 FUEL COST OF OTHER POWER SALES (SCH A7)	(134,803)	0	(134,803)	0.0	(5,298)	0	(5,298)	0.0	2.6444	0.0000	2.6444	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A7)	(147,726)	0	(147,726)	0.0	(5,298)	0	(5,298)	0.0	2.7883	0.0000	2.7883	0.0
16 FUEL COST OF SEMI-MOLE BACK-UP SALES (SCH A7)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(4,842,668)	(4,278,600)	(563,868)	13.2	(248,442)	(180,114)	(68,328)	38.5	1.9414	2.3780	(0.4346)	(18.3)
17a SEMI-MOLE ELECTRIC REPLACEMENT PARTIAL REQUIREMENTS	0	0	0	0.0	38,655	0	38,655	0.0	0.0000	0.0000	0.0000	0.0
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(7,046,881)	(8,818,340)	(1,811,301)	2.2	(323,810)	(320,114)	(3,498)	1.1	2.1772	2.1300	0.0472	2.2
19 NET INADVERTENT INTERCHANGE (SCH A10)					8,118	0	9,118					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	290,311,414	251,394,923	38,916,491	16.6	14,160,346	13,906,725	254,622	1.8	2.0602	1.8079	0.2423	13.4
21 NET UNBILLED (SCH A4)	12,407,128	11,006,478	1,400,652	12.7	(806,178)	(608,816)	5,640	(0.8)	0.0876	0.0886	0.0080	8.9
22 COMPANY USE (SCH A4)	1,863,685	1,423,884	439,801	30.9	(90,898)	(78,780)	(12,148)	16.4	0.0148	0.0118	0.0030	26.9
23 T & D LOSSES (SCH A4)	18,062,834	18,652,279	(1,489,445)	(8.1)	(734,223)	(918,577)	181,354	(19.8)	0.1182	0.1348	(0.0163)	(12.1)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 2 OF 4)	290,311,414	291,394,923	38,916,491	16.6	12,730,049	12,302,681	427,468	3.6	2.2806	2.0434	0.2371	11.8
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(12,488,381)	(8,884,369)	(3,802,012)	43.8	(560,214)	(424,690)	(128,624)	29.8	2.2894	2.0464	0.2240	11.0
26 ADDITIONAL KWH SALES (SCH A2 PG 2 OF 4)	277,823,033	242,710,664	36,114,479	14.6	12,179,836	11,877,881	301,844	2.6	2.2810	2.0434	0.2376	11.6
27 ADDITIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00140	278,219,988	243,080,348	36,183,838	14.6	12,179,836	11,877,881	301,844	2.6	2.2842	2.0482	0.2380	11.8
28 PRIOR PERIOD TRUE-UP	(4,138,680)	(4,138,680)	0	0.0	12,179,836	11,877,881	301,844	2.6	(0.0340)	(0.0348)	0.0008	(2.8)
29a MARKET PRICE TRUE-UP	0	0	0	0.0	12,179,836	11,877,881	301,844	2.6	0.0000	0.0000	0.0000	0.0
29 TOTAL ADDITIONAL FUEL COST	274,674,368	238,910,768	36,183,838	14.7	12,179,836	11,877,881	301,844	2.6	2.2902	2.0113	0.2389	11.8
30 REVENUE TAX FACTOR									1.0083	1.0083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.2821	2.0130	0.2381	11.8
32 GPF	918,114	917,128			12,179,836	11,877,881			0.0076	0.0077	(0.0002)	(2.8)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.280	2.021	0.239	11.8

FLORIDA POWER CORPORATION
 SCHEDULE A1a

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1
 AUGUST 1994

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1.	FUEL COST OF SYSTEM NET GENERATION	SCHEDULE A3 LINE 8	\$43,637,274
2.	FUEL RELATED TRANSACTIONS	SCHEDULE A13	520,119
3.	ADJUSTMENTS TO FUEL COST	SCHEDULE A2 LINE A-6	(1,868,961)
	ADJUSTMENTS TO FUEL COST PRIOR PERIOD ADJUSTMENT	SCHEDULE A2 LINE A-6c.	0
4.	FUEL COST OF PURCHASED POWER	SCHEDULE A8 COLUMN 9	1,825,103
5.	ENERGY COST OF ECONOMY PURCHASES	SCHEDULE A9 COLUMN 5	2,181,223
6.	DEMAND & NON FUEL COST OF INTERCHANGED POWER	SCHEDULE A1 LINES 10 + 15a + 16a	(35,080)
7.	ENERGY PAYMENTS TO QUALIFYING FACILITIES	SCHEDULE A8a COLUMN 9	11,729,332
8.	FUEL COST OF POWER SOLD	SCHEDULE A7 COLUMN 8	(802,471)
9.	GAIN ON ECONOMY SALES	SCHEDULE A7a COLUMN 8	<u>(111,600)</u>
10.	TOTAL FUEL & NET POWER TRANSACTIONS(SCH A1, LINE 20)		<u><u>\$57,074,939</u></u>

CALCULATION OF TIME-UP AND INTEREST PROVIDED
 FLORIDA POWER CORPORATION
 AUGUST 1984

SCHEDULE A2
 PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$43,637,274	\$43,783,378	(\$126,101)	(0.3)	\$213,396,192	\$192,182,643	\$21,213,549	11.0
1a. NUCLEAR FUEL DISPOSAL COST	820,119	483,231	336,888	7.0	1,473,086	1,436,636	36,450	2.5
2. FUEL COST OF POWER SOLD	(902,471)	(940,000)	37,529	7.0	(1,802,445)	(2,214,200)	411,755	(18.6)
2a. GAIN ON POWER SALES	(146,680)	(98,000)	(48,680)	62.0	(400,690)	(324,640)	(76,050)	23.4
3. FUEL COST OF PURCHASED POWER	1,625,103	1,589,770	35,333	0.0	10,337,683	3,948,800	6,388,883	0.0
3a. ENERGY PAYMENTS TO QUALIFYING FAC	11,729,332	10,362,280	1,377,072	13.3	46,932,616	43,648,220	3,284,396	7.5
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	2,181,223	3,487,473	(1,306,250)	(37.8)	25,221,295	16,749,182	8,472,113	50.6
5. TOTAL FUEL & NET POWER TRANSACTIONS	68,943,000	68,948,100	(\$5,100)	(0.0)	295,157,737	255,424,641	39,733,096	15.6
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(1,858,080)	(1,888,400)	201,480	12.2	(4,842,556)	(4,279,500)	(563,056)	13.2
6b. OTHER - ADJUSTMENTAL ADJUSTMENTS	(9,041)	(79,558)	70,477	(88.6)	(3,767)	249,782	(253,549)	(101.5)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$67,074,930	\$67,211,151	(\$136,212)	(0.2)	\$290,311,414	\$251,394,923	\$38,916,491	15.5

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
AUGUST 1984

SCHEDULE A2
PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1. JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE								
1b. FUEL RECOVERY REVENUE	\$0	\$0	\$0	0.0				
1c. JURISDICTIONAL FUEL REVENUE	80,532,725	64,180,163	(3,617,428)	(6.7)	\$0	\$0	\$0	0.0
1d. NON FUEL REVENUE	80,632,725	64,180,163	(3,617,428)	(6.7)	237,475,380	233,568,816	3,906,564	1.7
1e. TOTAL JURISDICTIONAL SALES REVENUE	126,600,280	(54,180,163)	179,818,442	(332.1)	237,475,380	233,568,816	3,906,564	1.7
2. NON JURISDICTIONAL SALES REVENUE	178,201,014	0	178,201,014	0.0	589,181,478	416,547,184	172,634,292	41.4
3. TOTAL SALES REVENUE	12,478,003	(738,000)	13,214,003	(1,795.4)	826,656,856	650,116,000	176,540,856	27.2
	\$188,678,016	(\$738,000)	\$189,415,016	(25,735.7)	\$878,923,459	\$685,205,160	\$193,718,299	28.3
C . KWH SALES								
1. JURISDICTIONAL SALES								
2. NON JURISDICTIONAL (WHOLESALE) SALES	2,687,143,936	2,753,771,000	(166,627,064)	(6.1)	12,179,835,234	11,877,991,000	301,844,234	2.6
3. TOTAL SALES	129,130,300	107,201,000	21,869,300	20.4	550,215,413	424,590,000	125,625,413	29.6
4. JURISDICTIONAL SALES % OF TOTAL SALES	2,716,274,236	2,861,032,000	(144,757,764)	(5.1)	12,730,050,647	12,302,581,000	427,469,647	3.5
	96.25	96.25	(1.00)	(1.0)	95.68	96.55	(0.87)	(0.9)

STATEMENT OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 AUGUST 1994

SCHEDULE A2
 PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D - TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B1a)	\$50,632,725	\$64,180,163	(\$13,547,438)	(16.7)	\$237,475,580	\$233,568,816	\$3,906,764	1.7
2. ADJUSTMENTS: PRIOR PERIOD ADJ - REGULATORY ASSESS	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	827,918	827,918	0	0.0	4,139,590	4,139,590	0	0.0
2b. INCENTIVE PROVISION	(183,305)	(183,304)	(1)	0.0	(918,352)	(916,520)	(1,832)	0.2
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	51,177,338	64,794,767	(\$13,617,429)	(16.6)	240,896,618	236,791,886	4,104,732	1.7
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	57,074,938	57,211,161	(136,223)	(0.2)	290,311,414	251,394,923	38,916,491	15.5
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	86.25	88.26	(1.00)	(1.0)				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * 13%)	64,434,662	66,143,346	(1,708,684)	(1.3)	278,213,987	243,050,349	35,163,638	14.5
7. TRUE UP PROVISION FOR THE MONTH OVER(UNDER) COLLECTION (LINE D3 - D8)	(3,297,214)	(348,679)	(2,948,535)	0.0	(37,517,369)	(6,258,463)	(31,258,906)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(164,822)				(465,308)			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(37,989,916)				(106,703)			
10. TRUE UP COLLECTED (RE FUNDED)	(827,918)				(4,139,590)			
11. END OF PERIOD TOTAL NET TRUE UP (LINE 8 D7 + D8 + D9 + D10)	(42,228,970)				(42,228,970)			
12. OTHER	0							
13. END OF PERIOD TOTAL NET TRUE UP (LINE 8 D11 + D12)	(42,228,970)				(42,228,970)			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 AUGUST 1994

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D9)	(\$37,968,916)	N/A	-	-			
2. ENDING TRUE UP (LINES D7 + D9 + D10)	(42,074,048)	N/A	-	-			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	(80,042,964)	N/A	-	-			
4. AVERAGE TRUE UP (50% OF LINE E3)	(40,021,482)	N/A	-	-			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	4.480	N/A	-	-			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.620	N/A	-	-			
7. TOTAL (LINE E5 + LINE E6)	9.280	N/A	-	-			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	4.640	N/A	-	-			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.387	N/A	-	-			
10. INTEREST PROVISION (LINE E4 * LINE E9)	(\$154,822)	N/A	-	-			

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AUGUST, 1994
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

SCHEDULE A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%
	NET GENERATION (\$)	14,255,281	11,200,724	3,054,557	27.3
1	HEAVY OIL	1,069,351	1,783,681	-714,330	-40.0
2	LIGHT OIL	25,369,611	27,434,858	-2,065,247	-7.5
3	COAL	696,673	951,605	-254,932	-26.8
4	GAS	2,246,358	2,392,507	-146,149	-6.1
5	NUCLEAR	0	0	0	0.0
6	OTHER	0	0	0	0.0
7	OTHER	43,637,274	43,763,375	-126,101	-0.3
8	TOTAL (\$)				
	SYSTEM NET GENERATION (MWH)	544,298	564,982	-20,686	-3.7
	HEAVY OIL	12,647	32,463	-19,816	-61.0
9	LIGHT OIL	1,349,958	1,489,640	-139,682	-9.4
10	COAL	22,721	28,559	-5,838	-20.4
11	GAS	556,295	516,825	39,470	7.6
12	NUCLEAR	0	0	0	0.0
13	OTHER	0	0	0	0.0
14	OTHER	2,485,917	2,632,469	-146,552	-5.6
15	TOTAL (MWH)				
	UNITS OF FUEL BURNED	888,746	884,177	4,569	0.5
17	HEAVY OIL (BBL)	45,033	79,855	-34,822	-43.6
18	LIGHT OIL (BBL)	516,967	569,086	-52,119	-9.2
19	COAL (TON)	345,234	283,795	61,439	21.6
20	GAS (MCF)	5,845,627	5,437,516	408,111	7.5
21	NUCLEAR (MM BTU)	0	0	0	0.0
22	OTHER (TONS)	0	0	0	0.0
23	OTHER (BBL)				
	BTUS BURNED (MILLION BTU)	5,697,292	5,570,317	126,975	2.3
24	HEAVY OIL	263,587	463,158	-199,571	-43.1
25	LIGHT OIL	12,922,637	14,236,365	-1,313,728	-9.2
26	COAL	355,012	283,795	71,217	25.1
27	GAS	5,845,627	5,437,516	408,111	7.5
28	NUCLEAR	0	0	0	0.0
29	OTHER	0	0	0	0.0
30	OTHER	25,084,155	25,991,151	-906,996	-3.5
31	TOTAL (MILLION BTU)				
	GENERATION MIX (% MWH)	21.9	21.5	0.4	1.9
32	HEAVY OIL	0.5	1.2	-0.7	-58.3
33	LIGHT OIL	54.3	56.6	-2.3	-4.1
34	COAL	0.9	1.1	-0.2	-18.2
35	GAS	22.4	19.6	2.8	14.3
36	NUCLEAR	0.0	0.0	0.0	0.0
37	OTHER	0.0	0.0	0.0	0.0
38	OTHER	100.0	100.0	0.0	0.0
39	TOTAL (%)				

AUGUST, 1994
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
FLORIDA POWER CORPORATION

SCHEDULE A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%
FUEL COST PER UNIT					
40	HEAVY OIL (\$/BBL)	16.04	12.87	3.37	26.6
41	LIGHT OIL (\$/BBL)	23.75	22.34	1.41	6.3
42	COAL (\$/TON)	49.07	48.21	0.86	1.8
43	GAS (\$/MCF)	2.02	3.35	-1.33	-39.7
44	NUCLEAR (\$/MILLION BTU)	0.38	0.44	-0.06	-13.6
45	OTHER (\$/TONS)	0.00	0.00	0.00	0.0
46	OTHER (\$/BBL)	0.00	0.00	0.00	0.0
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	2.50	2.01	0.49	24.4
48	LIGHT OIL	4.06	3.85	0.21	5.5
49	COAL	1.96	1.93	0.03	1.6
50	GAS	1.96	3.35	-1.39	-41.5
51	NUCLEAR	0.38	0.44	-0.06	-13.6
52	OTHER	0.00	0.00	0.00	0.0
53	OTHER	0.00	0.00	0.00	0.0
54	SYSTEM (\$/MILLION BTU)	1.74	1.68	0.06	3.6
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10.467	9.859	608	8.2
56	LIGHT OIL	20.842	14.287	6,575	46.1
57	COAL	9.573	9.557	16	0.2
58	GAS	15.825	9.937	5,688	57.2
59	NUCLEAR	10,508	10,521	-13	-0.1
60	OTHER	0	0	0	0.0
61	OTHER	0	0	0	0.0
62	SYSTEM (BTU/KWH)	10,091	9,873	218	2.2
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	2.82	1.98	0.64	32.3
64	LIGHT OIL	8.46	5.49	2.97	54.1
65	COAL	1.88	1.84	0.04	2.2
66	GAS	3.07	3.33	-0.26	-7.8
67	NUCLEAR	0.40	0.48	-0.06	-13.0
68	OTHER	0.00	0.00	0.00	0.0
69	OTHER	0.00	0.00	0.00	0.0
70	SYSTEM (CENTS/KWH)	1.78	1.86	0.10	6.0

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APR - AUG, 1994
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

SCHEDULE A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%
	NET GENERATION (\$)	64,082,132	49,006,079	15,076,053	30.8
1	HEAVY OIL	16,136,318	5,895,448	10,240,870	173.7
2	LIGHT OIL	120,224,470	125,646,364	-5,421,894	-4.3
3	COAL	5,195,628	4,532,637	662,991	14.6
4	GAS	7,757,645	7,102,115	655,530	9.2
5	NUCLEAR	0	0	0	0.0
6	OTHER	0	0	0	0.0
7	OTHER	0	0	0	0.0
8	TOTAL (\$)	213,396,193	192,182,643	21,213,550	11.0
	SYSTEM NET GENERATION (MWH)	2,727,580	2,873,257	54,323	2.0
9	HEAVY OIL	268,765	96,658	172,107	178.1
10	LIGHT OIL	6,494,961	6,824,770	-329,809	-4.8
11	COAL	166,037	140,667	25,370	18.0
12	GAS	1,577,606	1,536,510	41,096	2.7
13	NUCLEAR	0	0	0	0.0
14	OTHER	0	0	0	0.0
15	OTHER	0	0	0	0.0
16	TOTAL (MWH)	11,234,949	11,271,862	-36,913	-0.3
	UNITS OF FUEL BURNED	4,406,123	4,173,372	232,751	5.6
17	HEAVY OIL (BBL)	696,184	262,786	433,398	164.9
18	LIGHT OIL (BBL)	2,471,318	2,604,335	-133,017	-5.1
19	COAL (TON)	2,112,800	1,384,517	728,283	52.6
20	GAS (MCF)	16,128,820	16,141,171	-12,351	-0.1
21	NUCLEAR (MM BTU)	0	0	0	0.0
22	OTHER (TONS)	0	0	0	0.0
23	OTHER (BBL)	0	0	0	0.0
	BTUS BURNED (MILLION BTU)	28,112,000	26,292,244	1,819,756	6.9
24	HEAVY OIL	4,069,408	1,524,148	2,545,260	167.0
25	LIGHT OIL	61,821,517	65,165,848	-3,344,331	-5.1
26	COAL	2,177,344	1,384,517	792,827	57.3
27	GAS	16,128,820	16,141,171	-12,351	-0.1
28	NUCLEAR	0	0	0	0.0
29	OTHER	0	0	0	0.0
30	OTHER	0	0	0	0.0
31	TOTAL (MILLION BTU)	112,309,089	110,507,928	1,801,161	1.6
	GENERATION MIX (% MWH)	24.3	23.8	0.5	2.1
32	HEAVY OIL	2.4	0.9	1.5	166.7
33	LIGHT OIL	57.8	60.5	-2.7	-4.5
34	COAL	1.5	1.2	0.3	25.0
35	GAS	14.0	13.6	0.4	2.9
36	NUCLEAR	0.0	0.0	0.0	0.0
37	OTHER	0.0	0.0	0.0	0.0
38	OTHER	0.0	0.0	0.0	0.0
39	TOTAL (%)	100.0	100.0	0.0	0.0

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APR - AUG, 1994
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

SCHEDULE A-3

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
FUEL COST PER UNIT	14.54	11.74	2.80	23.9
40 HEAVY OIL (\$/BBL)	23.18	22.43	0.75	3.3
41 LIGHT OIL (\$/BBL)	48.65	48.25	0.40	0.8
42 COAL (\$/TON)	2.46	3.27	-0.81	-24.8
43 GAS (\$/MCF)	0.48	0.44	0.04	9.1
44 NUCLEAR (\$/MILLION BTU)	0.00	0.00	0.00	0.0
45 OTHER (\$/TONS)	0.00	0.00	0.00	0.0
46 OTHER (\$/BBL)				
FUEL COST PER MILLION BTU (\$/MILLION BTU)		1.86	0.42	22.6
47 HEAVY OIL	2.28	3.87	0.10	2.6
48 LIGHT OIL	3.97	1.93	0.01	0.5
49 COAL	1.94	3.27	-0.88	-26.9
50 GAS	2.39	0.44	0.04	9.1
51 NUCLEAR	0.48	0.00	0.00	0.0
52 OTHER	0.00	0.00	0.00	0.0
53 OTHER	0.00	1.74	0.16	9.2
54 SYSTEM (\$/MILLION BTU)	1.90			
BTU BURNED PER KWH (BTU/KWH)		9,835	472	4.8
55 HEAVY OIL	10,307	15,768	-627	-4.0
56 LIGHT OIL	15,141	9,548	-30	-0.3
57 COAL	9,518	9,843	3,271	33.2
58 GAS	13,114	10,505	-281	-2.7
59 NUCLEAR	10,224	0	0	0.0
60 OTHER	0	0	0	0.0
61 OTHER	0	0	192	2.0
62 SYSTEM (BTU/KWH)	9,996	9,804		
GENERATED FUEL COST PER KWH (CENTS/KWH)		1.83	0.52	28.4
63 HEAVY OIL	2.35	6.10	-0.10	-1.6
64 LIGHT OIL	6.00	1.84	0.01	0.5
65 COAL	1.85	3.22	-0.09	-2.8
66 GAS	3.13	0.46	0.03	6.5
67 NUCLEAR	0.49	0.00	0.00	0.0
68 OTHER	0.00	0.00	0.00	0.0
69 OTHER	0.00	1.70	0.20	11.8
70 SYSTEM (CENTS/KWH)	1.90			

ELECTRIC ENERGY ACCOUNT
AUGUST 1994

SCHEDULE A4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
1. MWH								
2. SYSTEM NET GENERATION								
3. POWER SOLD								
4. INADVERTENT INTERCHANGE DELIVERED	2,485,917	2,632,468	(146,552)	(5.9)	11,234,950	11,271,862	(36,912)	(0.3)
4a. PURCHASED POWER	(132,600)	(109,799)	(22,801)	(17.2)	(360,163)	(320,114)	(40,049)	(11.0)
4b. ENERGY PURCHASES FOR QUALIFYING FACILITIES	(800,778)	0	(800,778)	(20.0)	(3,609,422)	0	(3,609,422)	(0.0)
5. ECONOMY PURCHASES	88,510	82,236	6,274	7.1	471,201	197,950	273,251	58.2
6. INADVERTENT INTERCHANGE RECEIVED	433,674	458,093	(24,419)	(5.6)	1,832,049	1,920,970	(88,921)	(4.9)
7. NET ENERGY FOR LOAD SALES	85,701	131,644	(45,943)	(53.1)	936,639	835,055	101,584	11.9
8. SUPPLEMENTAL SALES	808,413	0	808,413	(100.0)	3,618,536	0	3,618,536	(0.0)
8a. ADJUSTED SYSTEM SALES	2,968,837	3,194,643	(225,806)	(7.7)	14,123,790	13,905,723	218,067	1.6
8b. COMPANY USE	2,809,683	2,930,831	(121,148)	(4.3)	12,979,493	12,482,695	496,798	4.0
9. T&D LOSSES AND BILLING LAG UNACCOUNTED FOR ENERGY	(93,409)	(69,799)	(23,610)	(25.7)	(283,425)	(180,114)	(103,311)	(57.3)
10. % COMPANY USE TO NEL	2,716,274	2,861,032	(144,758)	(5.3)	12,696,068	12,302,581	393,487	3.2
11. % T&D LOSSES AND BILLING LAG TO NEL	16,441	15,750	691	4.4	90,898	78,750	12,148	15.4
12. % UNACCOUNTED FOR ENERGY TO NEL	236,122	317,861	(81,739)	(34.4)	1,336,824	1,524,392	(187,568)	(12.3)
13. DOLLARS	0.6%	0.6%	0.1%	20.0	0.6%	0.6%	0.0%	0.0
14. FUEL COST OF SYSTEM NET GENERATION	8.0%	9.9%	-1.9%	(19.2)	0.5%	11.0%	-1.5%	(30.0)
15. NUCLEAR FUEL DISPOSAL COST	0.0%	0.0%	0.0%	0.0	0.0%	0.0%	0.0%	0.0
16. ADJUSTMENTS TO FUEL COST								
17. FUEL COST OF POWER SOLD	\$43,637,274	\$43,763,375	(\$126,101)	(0.3)	\$213,396,192	\$192,182,643	\$21,213,549	11.0
17a. FUEL COST OF SUPPLEMENTAL SALES	520,119	483,231	36,888	7.0	1,473,085	1,436,836	36,249	2.5
17b. GAIN ON POWER SALES	(9,081)	(79,558)	70,477	(7.8)	(3,767)	249,782	(253,549)	(101.5)
18. ENERGY COST OF PURCHASED POWER	(802,471)	(640,000)	(162,471)	20.2	(1,802,441)	(2,214,200)	411,759	(18.6)
18a. CAPACITY COST OF SCH E PURCHASES	(1,859,880)	(1,858,400)	(201,480)	(10.8)	(4,842,556)	(4,279,500)	(563,056)	(13.2)
18b. ENERGY PAYMENTS TO QUALIFYING FAC.	(148,680)	(96,000)	(50,680)	(34.1)	(400,690)	(324,640)	(76,050)	(19.0)
19. ENERGY COST OF ECONOMY PURCHASES	1,825,103	1,598,770	226,333	12.5	10,337,683	3,948,800	6,388,883	23.4
20. TOTAL FUEL & NET POWER TRANSACTIONS	0	0	0	0.0	0	0	0	0.0
21. CAKWH	11,729,332	10,352,260	1,377,072	13.3	46,932,616	43,648,220	3,284,396	7.5
21a. FUEL COST OF SYSTEM NET GENERATION	2,181,223	3,487,473	(1,306,250)	(59.8)	25,221,295	16,749,182	8,472,113	50.6
21b. FUEL COST OF SUPPLEMENTAL SALES	\$57,074,939	\$57,211,151	(\$136,212)	(0.2)	\$290,311,414	\$251,394,923	\$38,916,491	15.5
22. FUEL COST OF POWER SOLD	1.78	1.66	0.10	6.0	1.80	1.70	0.20	11.8
23. ENERGY COST OF PURCHASED POWER	1.99	2.38	(0.39)	(19.6)	1.71	2.38	(0.67)	(39.2)
23a. CAPACITY COST OF SCH E PURCHASES	2.05	1.30	0.45	28.1	2.36	1.58	0.77	48.7
23b. ENERGY PAYMENTS TO QUALIFYING FAC.	2.06	1.94	0.12	6.2	2.19	1.99	0.20	10.0
24. ENERGY COST OF ECONOMY PURCHASES	0.00	0.00	0.00	0.0	2.56	2.37	0.29	12.8
25. TOTAL FUEL & NET POWER TRANSACTIONS	2.70	2.26	0.44	19.5	2.89	2.01	0.68	33.8
	2.55	2.65	(0.10)	(3.8)	2.08	1.01	0.25	25.8
	1.92	1.79	0.13	7.3				13.8

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AUGUST, 1994
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5

(A)	(B)	(C)	(O)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
CR3 UNIT NO. 3	753	556,295.21	99			10,509	#2 NF	41 5,845,627	5,800,000	238 5,845,627	972 2,766,478	0.497	23.707 0.473
TOTAL NUCLEAR	753	556,295.21				10,509				5,845,865	2,767,450	0.497	
ANCLOTE UNIT NO. 1	511	161,167.00	42			10,537	H6 #2	263,011 2,970	6,389,760	1,680,577 17,606	4,160,926 68,808	2.624	15.820 23.168
UNIT NO. 2	511	169,911.00	45			10,338	H6 #2	272,025 3,099	6,389,760	1,738,174 18,371	4,303,531 71,797	2.575	15.820 23.168
AVONPARK UNIT NO. 2	0		0										
BARTOW UNIT NO. 1	107	48,467.20	61			10,734	H6 #2	80,630 41	6,449,462	520,020 241	1,309,553 901	2.704	16.242 21.976
UNIT NO. 2	117	52,522.40	60			10,648	H6	86,710	6,449,462	559,233	1,408,301	2.681	16.242
UNIT NO. 3	210	92,408.60	59			10,302	H6	147,606	6,449,462	951,979	2,397,345	2.594	16.242
CR182 UNIT NO. 1	372	197,082.30	71			10,012	#2 CA	990 78,927	5,837,508	5,779 1,967,492	23,215 3,676,164	1.877	23.449 46.577
UNIT NO. 2	468	254,034.60	73			9,980	#2 CA	1,252 101,408	5,837,508	7,309 2,527,899	29,359 4,723,256	1.871	23.450 46.577
CR485 UNIT NO. 4	697	441,184.10	85			9,447	#2 CD	2,847 165,820	5,812,764	16,549 4,151,138	66,362 8,359,268	1.910	23.309 50.412
UNIT NO. 5	697	457,657.30	88			9,367	#2 CD	1,848 170,812	5,812,764	10,742 4,276,108	43,076 8,610,923	1.891	23.310 50.412
HIGGINS UNIT NO. 1	39		0										
UNIT NO. 2	41		0										
UNIT NO. 3	39		0										
SUWANNEE UNIT NO. 1	33	5,998.97	25			13,012	H6 #2	12,213 24	6,379,875	77,917 139	212,863 559	3.558	17.429 23.292
UNIT NO. 2	32	7,066.00	30			13,597	GS H6	2,065 14,234	5,790,734	2,108 90,811	4,393 248,087	2.834	2.127 17.429
UNIT NO. 3	80	6,754.49	37			12,872	H6 #2	14,234 25	6,379,875	90,811 145	248,087 582	3.519	17.429 23.280
						11,676	H6 #2	12,317 49	6,379,875	78,581 284	214,675 1,141	3.195	17.429 23.286

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(2)

SCHEDULE A-5

AUGUST, 1994
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
		15,494.51				12.201	GS	185,166	1,021	189,054	393.907	2.542	2.127
TURNER				0									
UNIT NO. 2	0			0									
UNIT NO. 3	70			0									
UNIT NO. 4	71												
						9,890				18,868,256	40,328,592	2.112	
TOTAL STEAM	4095	1,909,903.50											
AVON-PKR UNITS 1-2	50	133.11 267.79		1		14,988 15,658	#2 GS	338 4,043	5,902.173 1,037	1,995 4,193	9,092 7,728	6.831 2.886	26.899 1.911
BART-PKR UNITS 1-4	176	458.60		0		17,904	#2	1,399	5,868,995	8,211	31,995	6.977	22.870
BAYB-PKR UNITS 1-4	184	1,614.10		1		13,885	#2	3,739	5,898,873	22,056	85,350	5.288	22.827
OBRY-PKR UNITS 1-10	586	2,356.00		1		15,333	#2	8,178	5,847,392	38,125	147,475	6.260	23.871
HIGG-PKR UNITS 1-4	110	16.36 1,119.44		1		21,333 23,071	#2 GS	59 24,905	5,908,528 1,037	349 25,827	1,517 52,910	9.273 4.726	25.712 2.124
INTC-PKR UNITS 1-10	580	7,090.30		2		14,750	#2	17,923	5,834,991	104,580	435,362	6.140	24.291
PTSJ-PKR UNITS 1	14	0.0		0									
RIOP-PKR UNITS 1	14	0.0		0		13,842	#2	183	5,790,734	1,060	4,260	5.483	23.279
SWAN-PKR UNITS 1-3	159	77.70		0		13,104	#2	2,028	5,822,088	11,808	47,530	5.275	23.437
TURN-PKR UNITS 1-4	158	901.10		1		23,545	GS	129,055	1,037	133,830	237,735	4.183	1.842
U-OF-FLA UNITS 1-8	39	5,684.00		20						350,034	1,060,954		5.381
TOTAL GAS TURB	2070	19,718.50				17,752							

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(3)

AUGUST, 1994
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
SYSTEM TOTAL	6918	2,485,917.21				10,091				25,084,155	44,157,396	1.776	

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APR - AUG, 1994
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
CR3 UNIT NO. 3	744	1,577,606.23	58			10,225	#2 NF	284 16,128,820	5,800,000	1,648 18,128,820	6,799 9,230,731	0.586	23.940 0.572
TOTAL NUCLEAR	744	1,577,606.23				10,225				16,130,468	9,237,530	0.586	
ANCLOTE UNIT NO. 1	511	900,391.00	48			10,301	H6 #2	1,437,554 14,918	6,390,266	9,186,352 88,435	20,941,703 336,780	2.363	14.568 22.575
UNIT NO. 2	511	835,723.00	45			10,178	H6 #2	1,320,012 12,052	6,389,553	8,434,286 71,445	19,502,922 272,953	2.366	14.775 22.648
AVONPARK UNIT NO. 2	0		0										
BARTOW UNIT NO. 1	107	254,584.00	65			11,491	H6 #2	461,862 469	6,328,244	2,922,774 2,769	6,372,331 7,186	2.506	13.797 15.322
UNIT NO. 2	117	284,222.20	66			9,711	H6	433,054	6,373,471	2,760,057	6,060,108	2.132	13.994
UNIT NO. 3	210	340,914.50	44			10,103	H6	539,190	8,387,670	3,444,168	7,557,419	2.217	14.016
CR1&2 UNIT NO. 1	372	1,066,655.70	78			9,940	#2 CA	4,331 427,803	5,823,860	25,224 12,362	101,255 19,742,790	1.860	23.379 46.149
UNIT NO. 2	468	1,231,901.20	72			9,911	#2 CA	5,017 492,680	5,824,308	29,221 12,363	117,320 22,740,517	1.855	23.384 46.157
CR4&5 UNIT NO. 4	697	1,975,235.90	77			9,385	#2 CD	10,236 733,660	5,823,158	59,607 18,478,078	235,669 36,762,893	1.873	23.024 50.109
UNIT NO. 5	697	2,221,168.50	87			9,298	#2 CD	11,479 817,320	5,817,955	66,784 20,586,571	263,529 40,978,270	1.857	22.957 50.137
HIGGINS UNIT NO. 1	39		0										
UNIT NO. 2	41		0										
UNIT NO. 3	39		0										
SUWANNEE UNIT NO. 1	33	35,109.39	32			12,774	H6 #2	70,454 87	6,358,447	447,978 505	1,197,873 2,020	3.418	17.002 23.218
UNIT NO. 2	32	3,310.61	34			13,267	GS	43,001	5,794,310	43,923	129,637	3.916	3.015
UNIT NO. 3	80	37,574.94	41			12,670	H6 #2	77,739 100	6,358,749	494,322 580	1,321,134 2,320	3.388	16.994 23.200
UNIT NO. 4	32	39,061.33	34			13,281	GS	17,270	5,794,557	17,633	55,810	4.197	3.232
UNIT NO. 5	80	1,329.67	41			11,259	H6	86,258	6,369,989	422,063	1,128,643	3.014	17.034

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APR - AUG, 1994
 SYSTEM NET GENERATION AND FUEL COST
 FLORIDA POWER CORPORATION

SCHEDULE A-5

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
GAS TURB	2073	347,199.40				14,041				4,875,128	17,181,273	4.949	
SYSTEM TOTAL	6912	11234949.63				9,996				112309089	214869278	1.913	

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AUGUST, 1994
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-6

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
HEAVY OIL				
1 PURCHASES				
2 UNITS (BBL)	508,018	795,000	-286,982	-36.1
3 UNIT COST (\$/BBL)	16.45	13.03	3.42	26.2
4 AMOUNT (\$)	8,356,341	10,357,650	-2,001,309	-19.3
5 BURNED				
6 UNITS (BBL)	888,746	884,177	4,569	0.5
7 UNIT COST (\$/BBL)	16.04	12.67	3.37	26.6
8 AMOUNT (\$)	14,255,281	11,200,724	3,054,557	27.3
9 ADJUSTMENTS				
10 UNITS (BBL)	-1,469			
11 AMOUNT (\$)	-73,418			
12 ENDING INVENTORY				
13 UNITS (BBL)	457,352	728,776	-271,424	-37.2
14 UNIT COST (\$/BBL)	15.95	12.84	3.11	24.2
15 AMOUNT (\$)	7,294,600	9,355,643	-2,061,043	-22.0
16				
17 DAYS SUPPLY	16	26	-10	-38.5
LIGHT OIL				
18 PURCHASES				
19 UNITS (BBL)	65,568	85,000	-19,432	-22.9
20 UNIT COST (\$/BBL)	25.42	22.17	3.25	14.7
21 AMOUNT (\$)	1,666,842	1,884,500	-217,658	-11.5
22 BURNED				
23 UNITS (BBL)	45,033	69,510	-24,477	-35.2
24 UNIT COST (\$/BBL)	23.75	22.47	1.28	5.7
25 AMOUNT (\$)	1,069,351	1,562,195	-492,844	-31.5
26 ADJUSTMENTS				
27 UNITS (BBL)	-8			
28 AMOUNT (\$)	-240			
29 ENDING INVENTORY				
30 UNITS (BBL)	315,526	324,396	-8,870	-2.7
31 UNIT COST (\$/BBL)	23.84	23.26	0.58	2.5
32 AMOUNT (\$)	7,523,079	7,545,080	-22,001	-0.3
33				
34 DAYS SUPPLY	217	145	72	49.7

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(2)

AUGUST, 1994
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-8

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
COAL				
35 PURCHASES	460,369	490,000	-29,631	-6.0
36 UNITS (TON)	48.87	48.18	0.69	1.4
37 UNIT COST (\$/TON)	22,499,484	23,609,360	-1,109,876	-4.7
38 AMOUNT (\$)	516,967	569,086	-52,119	-9.2
39 BURNED	49.07	48.21	0.86	1.8
40 UNITS (TON)	25,369,611	27,434,858	-2,065,247	-7.5
41 UNIT COST (\$/TON)				
42 AMOUNT (\$)	0			
43 ADJUSTMENTS	-1,091			
44 UNITS (TON)				
45 AMOUNT (\$)	843,645	870,928	-27,283	-3.1
46 ENDING INVENTORY	49.11	48.12	0.99	2.1
47 UNITS (TON)	41,431,960	41,905,119	-473,159	-1.1
48 UNIT COST (\$/TON)				
49 AMOUNT (\$)	51	47	4	8.5
50				
51 DAYS SUPPLY				
OTHER				
52 PURCHASES	0	0	0	0.0
53 UNITS (BBL)	0.00	0.00	0.00	0.0
54 UNIT COST (\$/BBL)	0	0	0	0.0
55 AMOUNT (\$)	0	0	0	0.0
56 BURNED	0.00	0.00	0.00	0.0
57 UNITS (BBL)	0	0	0	0.0
58 UNIT COST (\$/BBL)	0	0	0	0.0
59 AMOUNT (\$)	0.00	0.00	0.00	0.0
60 ENDING INVENTORY	0	0	0	0.0
61 UNITS (BBL)	0	0	0	0.0
62 UNIT COST (\$/BBL)	0	0	0	0.0
63 AMOUNT (\$)	0	0	0	0.0
64				
65 DAYS SUPPLY				
GAS				
66 BURNED	345,234	283,795	61,439	21.6
67 UNITS (MCF)	2.02	3.35	-1.33	-39.7
68 UNIT COST (\$/MCF)	698,873	951,605	-254,932	-26.8
69 AMOUNT (\$)				
NUCLEAR				
70 BURNED	5,845,827	5,437,518	408,111	7.5
71 UNITS (MM BTU)	0.38	0.44	-0.06	-13.6
72 UNIT COST (\$/MM BTU)	2,248,358	2,392,507	-146,149	-6.1
73 AMOUNT (\$)				

NOTE: PURCHASE DOLLARS AND UNITS DO NOT INCLUDE PLANT TO PLANT TRANSFERS.
SEE SCHEDULE A-6 (3) FOR DETAIL OF ADJUSTMENTS.

AUGUST 1994

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		Correct Anclole burn adj after month end (carry over from May 94)
-	(\$31.64)	Non recoverable expense of analysis reports at Suwannee
-	(\$35.20)	Non recoverable expense of analysis reports at Anclole
976	\$27,513.44	Non recoverable expense of analysis reports at Bartow Plant.
(566)	(\$9,047.57)	Tank bottom adj. for Bartow North Terminal
(351)		Dock service for Bartow Plant
(552)		Physical Inventory Adjustment - Bartow NORTH
		Physical Inventory Adjustment - Bartow Plant
		Physical Inventory Adjustment - Bartow Plant
-	(\$64,304.01)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
(493)	(\$45,904.98)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		Non recoverable expense for analysis at Bayboro Peaker
		Non recoverable expense of analysis reports at CR 4&5
		Non recoverable expense of analysis reports at Debary Peaker
	(\$8.07)	Non recoverable expense of analysis reports at Bartow Peaker
	(\$12.32)	Non recoverable expense of analysis reports at Turner Peaker
		Non recoverable expense of analysis reports at Intercession City PKR
		Non recoverable expense of analysis reports at CR 4 & 5
6	\$224.82	Tank bottom adjustment for Bartow light oil
(8)	(\$219.66)	Bartow maint. service
(6)		Physical Inventory Adjustment - Bartow Plant
3		Physical Inventory Adjustment - CR 4&5
1		Physical Inventory Adjustment - CR Nuclear
(4)*	(\$15.23)	*TOTAL

* Light oil adjustments do not include Crystal River Participants share amounting to (4) barrels and (\$102.61)

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
-	(\$1,091.08)	Non recoverable expense of inspection reports.
0	(\$1,091.08)	TOTAL

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APR - AUG. 1994
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-6

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
HEAVY OIL				
1 PURCHASES	3,997,843	4,105,000	-107,357	-2.8
2 UNITS (BBL)	15.58	11.85	3.71	31.3
3 UNIT COST (\$/BBL)	82,218,386	48,659,750	13,558,636	27.9
4 AMOUNT (\$)	4,406,123	4,173,372	232,751	5.6
5 BURNED	14.54	11.74	2.80	23.9
6 UNITS (BBL)	64,082,132	49,006,079	15,076,053	30.8
7 UNIT COST (\$/BBL)	42.824			
8 AMOUNT (\$)	-513,596			
9 ADJUSTMENTS		728,776	-271,424	-37.2
10 UNITS (BBL)	457,352	12.84	3.11	24.2
11 AMOUNT (\$)	15.95	9,355,643	-2,061,043	-22.0
12 ENDING INVENTORY	7,294,600			
13 UNITS (BBL)			0	0.0
14 UNIT COST (\$/BBL)	0	0		
15 AMOUNT (\$)				
16 DAYS SUPPLY				
17	673,306	210,000	463,306	220.6
LIGHT OIL	23.27	21.79	1.48	6.8
18 PURCHASES	15,665,059	4,575,500	11,089,559	242.4
19 UNITS (BBL)				
20 UNIT COST (\$/BBL)	898,184	211,061	485,123	229.8
21 AMOUNT (\$)	23.18	22.69	0.49	2.2
22 BURNED	16,138,318	4,790,028	11,346,290	236.9
23 UNITS (BBL)				
24 UNIT COST (\$/BBL)	674			
25 AMOUNT (\$)	-916			
26 ADJUSTMENTS		324,398	-8,870	-2.7
27 UNITS (BBL)	315,528	23.28	0.58	2.5
28 AMOUNT (\$)	23.84	7,545,080	-22,001	-0.3
29 ENDING INVENTORY	7,523,079			
30 UNITS (BBL)			0	0.0
31 UNIT COST (\$/BBL)	0	0		
32 AMOUNT (\$)				
33 DAYS SUPPLY				
34				

APR - AUG, 1994
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-6

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
COAL				
35 PURCHASES				
36 UNITS (TON)				
37 UNIT COST (\$/TON)	2,430,015	2,420,000	10,015	0.4
38 AMOUNT (\$)	48.64	48.24	0.40	0.8
39 BURNED	118,195,817	116,732,730	1,463,087	1.3
40 UNITS (TON)				
41 UNIT COST (\$/TON)	2,471,318	2,604,335	-133,017	-5.1
42 AMOUNT (\$)	48.65	48.25	0.40	0.8
43 ADJUSTMENTS	120,224,470	125,646,364	-5,421,894	-4.3
44 UNITS (TON)				
45 AMOUNT (\$)	0			
46 ENDING INVENTORY	-4,739			
47 UNITS (TON)				
48 UNIT COST (\$/TON)	843,645	870,928	-27,283	-3.1
49 AMOUNT (\$)	49.11	48.12	0.99	2.1
50	41,431,960	41,905,119	-473,159	-1.1
51 DAYS SUPPLY	0	0	0	0.0
OTHER				
52 PURCHASES				
53 UNITS (BBL)				
54 UNIT COST (\$/BBL)	0	0	0	0.0
55 AMOUNT (\$)	0.00	0.00	0.00	0.0
56 BURNED	0	0	0	0.0
57 UNITS (BBL)				
58 UNIT COST (\$/BBL)	0	0	0	0.0
59 AMOUNT (\$)	0.00	0.00	0.00	0.0
60 ENDING INVENTORY	0	0	0	0.0
61 UNITS (BBL)				
62 UNIT COST (\$/BBL)	0	0	0	0.0
63 AMOUNT (\$)	0.00	0.00	0.00	0.0
64	0	0	0	0.0
65 DAYS SUPPLY	0	0	0	0.0
GAS				
66 BURNED				
67 UNITS (MCF)				
68 UNIT COST (\$/MCF)	2,112,800	1,384,517	728,283	52.6
69 AMOUNT (\$)	2.46	3.27	-0.81	-24.8
	5,195,628	4,532,637	662,991	14.6
NUCLEAR				
70 BURNED				
71 UNITS (MM BTU)				
72 UNIT COST (\$/MM BTU)	16,128,820	16,141,171	-12,351	-0.1
73 AMOUNT (\$)	0.48	0.44	0.04	9.1
	7,757,645	7,102,115	655,530	9.2

NOTE: PURCHASE DOLLARS AND UNITS DO NOT INCLUDE PLANT TO PLANT TRANSFERS

FLORIDA POWER CORPORATION
SCHEDULE AT

POWER SOLD
FOR THE MONTH OF
AUGUST 1984

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$
		40,000	0	40,000	1.800	1.800	640,000
ESTIMATED							
ACTUAL:							
FLORIDA MUNICIPAL POWER AUTH.	ECONOMY-C	4,378	0	4,378	1.470	1.808	64,342
FLORIDA POWER & LIGHT	ECONOMY-C	29,731	0	29,731	1.581	1.788	473,128
FORT PIERCE	ECONOMY-C	378	0	378	1.468	1.887	5,488
VERO BEACH	ECONOMY-C	35	0	35	1.208	1.751	423
LAKE WORTH	ECONOMY-C	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	ECONOMY-C	3	0	3	2.400	3.700	72
HOMESTEAD	ECONOMY-C	27	0	27	1.463	2.088	308
JACKSONVILLE ELECT. AUTH.	ECONOMY-C	88	0	88	1.443	1.743	608
TAMPA ELECTRIC	ECONOMY-C	198	0	198	1.886	3.014	3,571
ORLANDO UTILITIES COMM.	ECONOMY-C	4,018	0	4,018	1.608	1.842	60,832
TALLAHASSEE	ECONOMY-C	385	0	385	1.318	1.548	5,081
GAINESVILLE	ECONOMY-C	3,181	0	3,181	1.487	1.828	48,868
REEDY CREEK	ECONOMY-C	79	0	79	1.486	2.408	1,174
SOUTHERN	ECONOMY-C	200	0	200	2.300	2.600	4,000
HOBBASSEE	ECONOMY-C	4,818	0	4,818	1.813	2.077	79,388
ST. CLOUD	ECONOMY-C	1,131	0	1,131	1.878	2.247	17,883
STARBUCK	ECONOMY-C	13	0	13	1.538	3.077	288
KEY WEST	ECONOMY-C	202	0	202	1.448	2.378	2,828
SEMINOLE	ECONOMY-C	0	0	0	0.000	0.000	0
LAKELAND	ECONOMY-C	0	0	0	0.000	0.000	0
OGLETHORPE	ECONOMY-C	0	0	0	0.000	0.000	0
SEMINOLE	LOAD FOLLOWIN	722	0	722	0.000	0.000	14,088
SEMINOLE	BACKUP-O	0	0	0	0.000	0.000	0
TAMPA ELECTRIC	EMERGENCY-A	0	0	0	0.000	0.000	0
GAINESVILLE	EMERGENCY-A	0	0	0	0.000	0.000	0
FLORIDA POWER & LIGHT	EMERGENCY-A	482	0	482	4.321	8.140	21,288
ORLANDO UTILITIES COMM.	EMERGENCY-A	0	0	0	0.000	0.000	0
TALLAHASSEE	EMERGENCY-A	0	0	0	0.000	0.000	0
SEMINOLE	EMERGENCY-A	0	0	0	0.000	0.000	0
LAKELAND	SCHEDULED-B	0	0	0	0.000	0.000	0
FLORIDA POWER & LIGHT	SCHEDULED-B	0	0	0	0.000	0.000	0
LAKELAND	SCHEDULED-B	0	0	0	0.000	0.000	0
SEMINOLE	SCHEDULED-B	0	0	0	0.000	0.000	0
REEDY CREEK	ASSURED-F	0	0	0	0.000	0.000	0
FORT PIERCE	ASSURED-F	0	0	0	0.000	0.000	0
VERO BEACH	ASSURED-F	0	0	0	0.000	0.000	0
HOMESTEAD	RESERVE-H	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	RESERVE-H	0	0	0	0.000	0.000	0
SEMINOLE	REGULATION-I	0	0	0	0.000	0.000	0
ST. CLOUD	REGULATION-I	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	REGULATION-I	0	0	0	0.000	0.000	0
REEDY CREEK	REGULATION-I	0	0	0	0.000	0.000	0
ADJUSTMENTS	LOAD FOLLOWIN	0	0	0	0	0.000	0
SEMINOLE	EMERGENCY-A	0	0	0	0	0.000	0
ORLANDO UTILITIES COMM.	EMERGENCY-A	0	0	0	0	0.000	0
GAINESVILLE	EMERGENCY-A	0	0	0	0	0.000	0
LAKELAND	EMERGENCY-A	0	0	0	0	0.000	0
CURRENT MONTH TOTAL		80,113	0	80,113	50,113	1.801	802,471
DIFFERENCE		10,113	0	10,113	10,113	0.001	182,471
DIFFERENCE %		28.3	0	28.3	28.3	0.1	25.4
CUMULATIVE ACTUAL		110,721	0	110,721	110,721	1.828	1,802,448
CUMULATIVE ESTIMATED		140,000	0	140,000	140,000	1.582	2,214,200
CUMULATIVE DIFFERENCE		(29,279)	0	(29,279)	(29,279)	0.124	(411,758)
CUMULATIVE DIFFERENCE %		(8.2)	0	(8.2)	(8.2)	8.8	(18.7)

FLORIDA POWER CORPORATION
SCHEDULE A7a

ECONOMY ENERGY SALES
FOR THE MONTH OF:
AUGUST 1994

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	FUEL COST \$	TOTAL COST \$	FUEL COST C/KWH	TOTAL COST C/KWH	80% GAIN ON ECONOMY ENERGY SALES \$
ESTIMATED		40,000	840,000	780,000	1.800	1.900	88,000
ACTUAL:							
FLORIDA MUNICIPAL POWER AUTH.	ECONOMY-C	4,378	84,342	78,148	1.470	1.808	11,843
FLORIDA POWER & LIGHT	ECONOMY-C	29,731	473,129	831,747	1.581	1.788	48,888
FORT PIERCE	ECONOMY-C	375	5,468	7,112	1.468	1.887	1,317
VERO BEACH	ECONOMY-C	26	423	813	1.208	1.751	1.62
LAKE WORTH	ECONOMY-C	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	ECONOMY-C	3	72	111	2.400	3.700	31
HOMESTEAD	ECONOMY-C	27	395	884	1.463	2.088	136
JACKSONVILLE ELECT. AUTH.	ECONOMY-C	88	808	878	1.443	1.743	134
TAMPA ELECTRIC	ECONOMY-C	188	3,871	5,987	1.888	3.014	1,821
ORLANDO UTILITIES COMM.	ECONOMY-C	4,015	80,832	72,878	1.808	1.842	18,785
TALLAHASSEE	ECONOMY-C	385	5,081	8,851	1.315	1.848	712
GAINESVILLE	ECONOMY-C	3,151	48,888	80,783	1.457	1.928	11,142
REEDY CREEK	ECONOMY-C	78	1,174	1,902	1.488	2.408	842
SOUTHERN	ECONOMY-C	200	4,800	5,000	2.300	2.800	328
YORBBAMEE	ECONOMY-C	4,818	78,388	102,181	1.813	2.077	18,281
ST. CLOUD	ECONOMY-C	1,131	17,883	25,414	1.878	2.247	6,041
STARKE	ECONOMY-C	13	200	400	1.838	3.077	188
KEY WEST	ECONOMY-C	202	2,828	4,788	1.448	2.378	1,488
SEMINOLE	ECONOMY-C	0	0	0	0.000	0.000	0
LAKELAND	ECONOMY-C	0	0	0	0.000	0.000	0
ORLETHORPE	ECONOMY-C	0	0	0	0.000	0.000	0
CURRENT MONTH TOTAL		48,888	787,182	908,882	1.808	1.864	111,888
DIFFERENCE		8,888	127,182	148,882	(0.031)	(0.048)	18,888
DIFFERENCE %		22.2	19.8	18.3	(1.9)	(2.4)	18.3
CUMULATIVE ACTUAL		108,428	1,883,802	2,009,808	1.808	1.908	282,888
CUMULATIVE ESTIMATED		140,000	2,214,200	2,820,000	1.882	1.871	324,840
CUMULATIVE DIFFERENCE		(31,572)	(330,398)	(810,192)	0.024	0.035	(71,878)
CUMULATIVE DIFFERENCE %		(24.70)	(23.51)	(23.28)	1.52	1.87	(22.08)

FLORIDA POWER CORPORATION
SCHEDULE A7B

GAIN ON OTHER POWER SALES
FOR THE MONTH OF:
AUGUST 1984

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	NONFUEL COST C/KWH	REFUND FACTOR	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED					0.000	1.000	0
ACTUAL:							
SEMINOLE	LOAD FOLLOWIN	0	0	0	0.000	1.000	0
SEMINOLE	BACKUP-G	0	0	0	0.000	1.000	0
TAMPA ELECTRIC	EMERGENCY-A	0	0	0	0.000	1.000	0
SOUTHERN	EMERGENCY-A	0	0	0	0.000	1.000	0
FLORIDA POWER & LIGHT	EMERGENCY-A	482	0	482	1.818	1.000	8.961
ORLANDO UTILITIES COMM.	EMERGENCY-A	0	0	0	0.000	1.000	0
GAINESVILLE	EMERGENCY-A	0	0	0	0.000	1.000	0
TALLAHASSEE	EMERGENCY-A	0	0	0	0.000	1.000	0
SEMINOLE	EMERGENCY-A	0	0	0	0.000	1.000	0
LAKELAND	SCHEDULED-S	0	0	0	0.000	1.000	0
REEDY CREEK	SCHEDULED-S	0	0	0	0.000	1.000	0
FLORIDA POWER & LIGHT	SCHEDULED-S	0	0	0	0.000	1.000	0
LAKELAND	SCHEDULED-S	0	0	0	0.000	1.000	0
SEMINOLE	SPIN-D	0	0	0	0.000	1.000	0
ST CLOUD	ASSURE-F	0	0	0	0.000	1.000	0
FORT PIERCE	ASSURE-F	0	0	0	0.000	1.000	0
SEBRING	ASSURE-F	0	0	0	0.000	1.000	0
VERO BEACH	ASSURE-F	0	0	0	0.000	1.000	4.280
HOMESTEAD	ASSURE-F	0	0	0	0.000	1.000	8.836
NEW BAYTNA BEACH	RESERVE-H	0	0	0	0.000	1.000	10.204
SEMINOLE	REGULATION-I	0	0	0	0.000	1.000	0
ST. CLOUD	REGULATION-I	0	0	0	0.000	1.000	0
NEW BAYTNA BEACH	REGULATION-I	0	0	0	0.000	1.000	0
REEDY CREEK	REGULATION-I	0	0	0	0.000	1.000	0
ADJUSTMENTS	VARIOUS						
VARIOUS							
					482	7.130	1.000
					0	7.130	0.000
					0	0.0	0.0
		482	0	0	482	0.0	26.088
		482	0	0	0.0	0.0	26.088
		0.0	0.0	0.0	0.0	0.0	0.0
CURRENT MONTH TOTAL							
DIFFERENCE							
DIFFERENCE %							
		3,848	0	0	3,848	1.822	1,000
		0	0	0	0	0.000	1,000
		3,848	0.0	0.0	3,848	1.822	0.000
		0.0	0.0	0.0	0	0.0	0.0
CUMULATIVE ACTUAL							
CUMULATIVE ESTIMATED							
CUMULATIVE DIFFERENCE							
CUMULATIVE DIFFERENCE %							

FLORIDA POWER CORPORATION
SCHEDULE A8

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
AUGUST 1984

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST \$/KWH	TOTAL COST \$/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		82,236			82,236	1,944	1,944	1,588,770
ACTUAL								
SEBRING	FIRM	0			0	0.000	0.000	0
GLADES	FIRM	21			21	6.800	6.800	1,448
TAMPA ELECTRIC	FIRM	5,480			5,480	2.988	2.988	163,718
SOUTHERN CO-UPS	FIRM - UPS	34,487			34,487	1.922	1.922	662,348
SOUTHERN CO-UPS	FIRM - SCH R	48,542			48,542	2.065	2.065	997,588
JACKSONVILLE ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0
LAKE WORTH UTILITIES	EMERGENCY-A	0			0	0.000	0.000	0
TAMPA ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0
ADJUSTMENTS								
TAMPA ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0
ORLANDO	SCHEDULED-B	0			0	0.000	0.000	0
CURRENT MONTH TOTAL		88,510			88,510	2,082	2,082	1,825,103
DIFFERENCE		6,274			6,274	0,118	0,118	228,333
DIFFERENCE %		7.8			7.8	8.1	8.1	14.2
CUMULATIVE ACTUAL		471,201			471,201	2,184	2,184	10,337,883
CUMULATIVE ESTIMATED		197,950			197,950	1,978	1,985	3,848,800
CUMULATIVE DIFFERENCE		273,251			273,251	2,386	2,338	6,388,883
CUMULATIVE DIFFERENCE %		138.04			1.38	11.882	11.721	161.78

FLORIDA POWER CORPORATION
SCHEDULE A&A

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
AUGUST 1984

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		488,083						
ACTUAL					488,083	2.280	2.280	10,362,380
OCCIDENTAL CHEMICAL ADJ	CO-GEN	1,361			1,361	2.800	2.800	38,179
MORGUE RECOVERY GROUP ADJ	CO-GEN	7,132			7,132	2.800	2.800	(264)
U.S. A&S-CHEM ADJ	CO-GEN	(186)			(186)	2.800	2.800	188,888
ADJ		2,808			2,808	2.800	2.800	(17,784)
REDWOOD CHEMICAL ADJ	CO-GEN	0			0			81,432
ADJ		0			0			4,882
PINELLAS COUNTY ADJ	CO-GEN	25,728			25,728	0.000	0.000	0
ADJ		(828)			(828)	2.400	2.400	817,424
ST. JOE PAPER ADJ	CO-GEN	1,372			1,372	2.800	2.800	18,111
LFC POWER SYSTEMS ADJ	CO-GEN	0			0	2.800	2.800	38,788
ADJ		13			13	2.808	2.808	648
BAY COUNTY ADJ	CO-GEN	7,328			7,328	2.700	2.700	82
ADJ		0			0			187,802
TIMBER ENERGY ADJ	CO-GEN	7,833			7,833	2.000	2.000	(8,848)
PASCO COUNTY ADJ	CO-GEN	128			128	2.800	2.800	188,888
ADJ		13,887			13,887	2.800	2.800	28,888
SEMINOLE FERTILIZER ADJ	CO-GEN	(210)			(210)	1.800	1.800	381,838
ADJ		8,000			8,000	1.800	1.800	(15,888)
DADE COUNTY ADJ	CO-GEN	0			0	2.400	2.400	78,000
ADJ		21,888			21,888	2.400	2.400	(37,888)
FLORIDA CRUSHED STONE ADJ	CO-GEN	0			0	3.800	3.800	825,338
ADJ		1,988			1,988			33,028
CITRUS WORLD ADJ	CO-GEN	(313)			(313)	0.000	0.000	77,230
ADJ		0			0			(2,821)
LAKE COGEN LIMITED ADJ	CO-GEN	70,887			70,887	2.800	2.800	0
PASCO COGEN LIMITED ADJ	CO-GEN	72,483			72,483	2.800	2.800	1,783,828
ADJ		(83)			(83)	2.800	2.800	28,133
CILANDO COGEN ADJ	CO-GEN	81,812			81,812	2.800	2.800	1,884,038
ADJ		0			0	2.800	2.800	41,228
RIDGE GENERATING STATIO ADJ	CO-GEN	14,872			14,872	2.413	2.413	1,290,300
MULBERRY ENERGY ADJ	CO-GEN	34,844			34,844	0	0	13,208
ADJ		0			0	2.873	2.873	358,817
AUBURNDALE (EL CORADO) ADJ	CO-GEN	83,881			83,881	2.873	2.873	3,888
ADJ		0			0	2.750	2.710	1,027,000
TIGER BAY ADJ	CO-GEN	348			348	2.750	2.710	80,128
ADJ		0			0	1.840	1.840	2,884,783
ADJ		0			0			278,090
ADJ		0			0			8,771
CURRENT MONTH TOTAL								0
DIFFERENCE		433,874			433,874	2.708	2.708	11,729,332
DIFFERENCE %		(24,418)			(24,418)	0.448	0.448	1,377,872
		(5.3)			(5.3)	18.7	18.7	13.3
CUMULATIVE ACTUAL		2,578,888			2,578,888	2.558	2.558	86,888,488
CUMULATIVE ESTIMATED		1,920,970			1,920,970	2.387	2.387	48,477,840
CUMULATIVE DIFFERENCE		657,888			657,888	0.182	0.182	20,512,388
CUMULATIVE DIFFERENCE %		34.2			34.2	8.1	8.1	48.1

FLORIDA POWER CORPORATION
 SCHEDULE A8

ECONOMY ENERGY PURCHASES
 INCLUDING LONG TERM PURCHASES
 FOR THE MONTH OF:
 AUGUST 1994

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST \$/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED \$/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		131,644	2,649	3,487,473	3,625	4,772,181	1,284,708
ACTUAL							
SOUTHERN SERVICES INC	ECONOMY-C	1,327	2,730	36,228	0,163	2,187	0
FLORIDA POWER & LIGHT	ECONOMY-C	10,857	3,317	360,132	4,081	440,938	80,804
FORT PIERCE	ECONOMY-C	48	3,479	1,670	4,585	2,201	531
VERO BEACH	ECONOMY-C	212	2,988	8,331	1,001	2,123	0
LAKE WORTH	ECONOMY-C	11	2,755	303	3,609	387	94
DUKE POWER	ECONOMY-C	0	0,000	0	0,000	0	0
HOMESTEAD	ECONOMY-C	3	3,800	114	4,900	147	33
JACKSONVILLE ELECT AUTH	ECONOMY-C	4,973	3,015	149,920	3,830	190,477	40,557
TAMPA ELECTRIC	ECONOMY-C	12,410	2,811	348,880	3,845	477,217	128,367
ORLANDO UTILITIES COMM	ECONOMY-C	1,357	3,837	52,089	0,774	10,504	0
TALLAHASSEE	ECONOMY-C	2,552	2,972	75,844	3,770	98,212	20,368
GAINESVILLE	ECONOMY-C	959	3,139	30,107	4,039	39,735	8,628
NEW SMYRNA BEACH	ECONOMY-C	0	0,000	0	0,000	0	0
CAJUN ELECTRIC	ECONOMY-C	0	0,000	0	0,000	0	0
KISSIMMEE	ECONOMY-C	0	0,000	0	0,000	0	0
SEMINOLE	ECONOMY-C	1,219	2,990	36,443	0,857	10,449	0
LAKELAND	ECONOMY-C	0	0,000	0	0,000	0	0
ENERGY SERVICES	ECONOMY-C	0	0,000	0	0,000	0	0
KEY WEST	ECONOMY-C	0	0,000	0	0,000	0	0
OGLETHORPE	ECONOMY-C	10,069	2,238	225,103	0,000	0	0
SUBTOTAL - ENERGY PURCHASES (BROKER)		45,997	2,877	1,323,122	3,484	1,802,494	279,372
SOUTHEASTERN POWER ADMIN	HYDRO	1,585	1,378	21,809	2,026	32,109	10,300
SEMINOLE	LOAD FOLLOWING	328	1,560	5,083	1,550	5,083	0
SOUTHERN	LONG TERM-E	37,793	2,249	849,803	2,580	974,883	125,000
SOUTHERN	ASSURED-F	0	0,000	0	0,000	0	0
TALLAHASSEE	ASSURED-F	0	0,000	0	0,000	0	0
TAMPA ELECTRIC	NEGOTIATED-J	0	0,000	0	0,000	0	0
SUBTOTAL - ENERGY PURCHASES (NON-BROKER)		39,704	2,208	878,755	2,549	1,012,055	135,300
ADJUSTMENTS							
SEPA		0	0,000	(18,654)	0,000	(18,654)	0
CURRENT MONTH TOTAL		85,701	2,545	2,181,223	3,029	2,595,895	414,672
DIFFERENCE		(45,943)	(0,104)	(1,308,250)	(0,596)	(2,176,266)	(870,036)
DIFFERENCE %		(34.9)	(3.9)	(37.5)	(16.4)	(45.6)	(67.7)
CUMULATIVE ACTUAL		135,605	2,669	3,614,388	3,148	4,289,302	674,347
CUMULATIVE ESTIMATED		150,752	2,018	3,042,505	2,934	4,422,638	1,380,133
CUMULATIVE DIFFERENCE		(15,147)	0,647	571,881	0,214	(153,336)	(705,786)
CUMULATIVE DIFFERENCE %		(10.1)	32.1	18.8	7.3	(3.5)	(51.1)

FLORIDA POWER CORPORATION
 SCHEDULE A10

ACTUAL UNSCHEDULED INADVERTENT INTERCHANGE
 FOR THE MONTH OF: AUGUST 1994

RECEIVED FROM OR DELIVERED TO	* TOTAL KWH EXCHANGE
FLORIDA POWER & LIGHT CO.	390,031,000
TAMPA ELECTRIC CO.	(527,571,000)
ORLANDO UTILITIES COMM.	(3,261,000)
CITY OF ST CLOUD	(1,166,000)
CITY OF TALLAHASSEE	52,703,000
CITY OF GAINESVILLE	20,929,000
CITY OF KISSIMMEE	20,160,000
CITY OF NEW SMYRNA BEACH	24,818,000
SOUTHERN SERVICES, INC.	(4,241,000)
SEMINOLE ELECTRIC COOP.	27,717,000
REEDY CREEK IMP. DIST.	0
CR #3 PARTICIPANTS	1,127,500
WHEELED ENERGY	
TOTAL (Schedule A1, Line 19: MWH)	<u>6,389,019</u>
	<u>7,635,519</u>

* () DENOTES KWH DELIVERED

RESIDENTIAL BILL COMPARISON
 FOR THE MONTHLY USAGE OF 1000 KWH

	APRIL 1994	MAY 1994	JUNE 1994	JULY 1994	AUGUST 1994	SEPTEMBER 1994	AVERAGE
ESTIMATED							
BASE RATE REVENUES \$	49.05	49.05	49.05	49.05	49.05		49.05
FUEL RECOVERY FACTOR (C/KWH)	1.899	2.338	1.991	1.940	1.981		2.021
GROUP LOSS MULTIPLIER	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038
FUEL RECOVERY REVENUES \$	19.06	23.47	19.99	19.47	19.69	0.00	20.29
TOTAL REVENUES \$	68.11	72.52	69.04	68.52	68.94	0.00	69.34
ACTUAL							
BASE RATE REVENUES \$	49.05	49.05	49.05	49.05	49.05		49.05
FUEL RECOVERY FACTOR (C/KWH)	2.254	2.672	2.292	2.063	2.081		2.260
GROUP LOSS MULTIPLIER	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038
FUEL RECOVERY REVENUES \$	22.83	26.82	23.01	20.71	20.89	0.00	22.89
TOTAL REVENUES \$	71.88	75.87	72.06	69.76	69.94	0.00	71.74
DIFFERENCE							
BASE RATE REVENUES \$	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL RECOVERY REVENUES \$	3.57	3.35	3.02	1.24	1.00	0.00	2.40
TOTAL REVENUES \$	3.57	3.35	3.02	1.24	1.00	0.00	2.40
DIFFERENCE %							
BASE RATE REVENUES %	0.0	0.0	0.0	0.0	0.0	0.00	0.0
FUEL RECOVERY REVENUES %	18.7	14.3	15.1	6.4	5.0	0.00	11.6
TOTAL REVENUES %	5.2	4.8	4.4	1.8	1.5	0.00	3.5

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(1)

AUGUST, 1994
KWH SALES AND CUSTOMER DATA
FLORIDA POWER CORPORATION

SCHEDULE A-12

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
1 KWH SALES	1,363,724,189	1,488,692,000	-124,967,811	-8.4
2 RESIDENTIAL	757,407,469	809,727,000	-52,319,531	-6.5
3 COMMERCIAL	298,599,778	292,750,000	5,849,778	2.0
4 INDUSTRIAL	2,213,871	2,297,000	-83,129	-3.6
5 STREET & HIGHWAY LIGHTING	165,198,629	160,305,000	4,893,629	3.1
6 OTHER SALES TO PUBLIC AUTHOR.	0	0	0	0.0
7 INTERDEPARTMENT SALES	2,587,143,936	2,753,771,000	-166,627,064	-6.1
8 TOTAL JURISDICTIONAL SALES	222,539,502	177,060,000	45,479,502	25.7
9 SALES FOR RESALE	2,809,683,438	2,930,831,000	-121,147,562	-4.1
10 TOTAL SALES				
11 NUMBER OF CUSTOMERS	1,086,504	1,102,744	-16,240	-1.5
12 RESIDENTIAL	123,157	125,449	-2,292	-1.8
13 COMMERCIAL	3,214	3,277	-63	-1.9
14 INDUSTRIAL	2,443	2,618	-175	-6.7
15 STREET & HIGHWAY LIGHTING	14,782	11,016	3,766	34.2
16 OTHER SALES TO PUBLIC AUTHOR.	0	0	0	0.0
17 INTERDEPARTMENT SALES	1,230,100	1,245,104	-15,004	-1.2
18 TOTAL JURISDICTIONAL SALES	16	16	0	0.0
19 SALES FOR RESALE	1,230,118	1,245,120	-15,004	-1.2
20 TOTAL SALES				
21 KWH USE PER CUSTOMER	1,255	1,350	-95	-7.0
22 RESIDENTIAL	6,150	6,455	-305	-4.7
23 COMMERCIAL	92,906	89,335	3,571	4.0
24 INDUSTRIAL	906	877	29	3.3
25 STREET & HIGHWAY LIGHTING	11,176	14,552	-3,376	-23.2
26 OTHER SALES TO PUBLIC AUTHOR.	0	0	0	0.0
27 INTERDEPARTMENTAL SALES	2,103	2,212	-109	-4.9
28 TOTAL JURISDICTIONAL SALES	13,908,719	11,066,250	2,842,469	25.7
29 SALES FOR RESALE	2,284	2,354	-70	-3.0
30 TOTAL SALES				

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APR - AUG, 1994
 KWH SALES AND CUSTOMER DATA
 FLORIDA POWER CORPORATION

SCHEDULE A-12

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
1 KWH SALES				
2 RESIDENTIAL	6,133,774,197	5,974,301,000	159,473,197	2.7
3 COMMERCIAL	3,863,616,301	3,654,027,000	9,589,301	0.3
4 INDUSTRIAL	1,536,003,436	1,449,261,000	86,742,436	6.0
5 STREET & HIGHWAY LIGHTING	10,985,620	11,491,000	-505,380	-4.4
6 OTHER SALES TO PUBLIC AUTHOR.	835,455,680	788,911,000	46,544,680	5.9
7 INTERDEPARTMENT SALES	0	0	0	0.0
8 TOTAL JURISDICTIONAL SALES	12,179,835,234	11,877,991,000	301,844,234	2.5
9 SALES FOR RESALE	799,657,444	604,704,000	194,953,444	32.2
TOTAL SALES	12,979,492,678	12,482,695,000	496,797,678	4.0
10 NUMBER OF CUSTOMERS				
11 RESIDENTIAL	1,090,509	1,105,468	-14,959	-1.4
12 COMMERCIAL	122,845	124,835	-1,990	-1.6
13 INDUSTRIAL	3,194	3,280	-86	-2.0
14 STREET & HIGHWAY LIGHTING	2,429	2,602	-173	-6.6
15 OTHER SALES TO PUBLIC AUTHOR.	14,707	10,924	3,783	34.6
16 INTERDEPARTMENT SALES	0	0	0	0.0
17 TOTAL JURISDICTIONAL SALES	1,233,684	1,247,088	-13,404	-1.1
18 SALES FOR RESALE	16	16	0	0.0
TOTAL SALES	1,233,700	1,247,104	-13,404	-1.1
19 KWH USE PER CUSTOMER				
20 RESIDENTIAL	5,625	5,404	221	4.1
21 COMMERCIAL	29,823	29,271	552	1.9
22 INDUSTRIAL	460,903	444,559	36,344	8.2
23 STREET & HIGHWAY LIGHTING	4,523	4,416	107	2.4
24 OTHER SALES TO PUBLIC AUTHOR.	56,807	72,218	-15,411	-21.3
25 INTERDEPARTMENTAL SALES	0	0	0	0.0
26 TOTAL JURISDICTIONAL SALES	9,873	9,525	348	3.7
27 SALES FOR RESALE	49,978,590	37,794,000	12,184,590	32.2
TOTAL SALES	10,521	10,009	512	5.1

FLORIDA POWER CORPORATION
 NUCLEAR FUEL EXPENSE
 AUGUST 1994

SCHEDULE A13

BATCH 9
 ASSEMBLIES THAT ARE IN BATCHES

\$ = 90.4473%

UNAMORTIZED FUEL - 08/30/94
 REFUELING ADDITION
 LESS: AMORTIZATION - JULY 1994

UNAMORTIZED FUEL - 07/30/94

MMBTU = 90.4473%

UNAMORTIZED FUEL - 08/30/94
 REFUELING ADDITION
 LESS: AMORTIZATION - JULY 1994

UNAMORTIZED FUEL - 07/30/94

AMORTIZATION RATE - CENTS/MMBTU

MMBTU BURNED - 100.00%
 LESS: PARTICIPANTS - 9.5527%

MMBTU BURNED - 90.4473%

NUCLEAR FUEL EXPENSE - AUG 1994

	BATCH 9 (5)	BATCH 10 (38)	BATCH 11 (84)	BATCH 12 (72)	TOTAL (177)
UNAMORTIZED FUEL - 08/30/94 REFUELING ADDITION LESS: AMORTIZATION - JULY 1994	\$949,529.34	\$6,872,432.82	\$20,908,805.84	\$37,118,503.29	\$65,849,271.09
UNAMORTIZED FUEL - 07/30/94	\$45,278.43	\$230,950.87	\$984,763.33	0.00	\$0.00
MMBTU = 90.4473%	\$904,250.91	\$6,641,481.95	\$19,924,042.31	\$36,219,979.93	\$2,159,515.99
UNAMORTIZED FUEL - 08/30/94 REFUELING ADDITION LESS: AMORTIZATION - JULY 1994	1,437,174	12,372,806	48,635,356	118,038,856	180,484,192
UNAMORTIZED FUEL - 07/30/94	0	0	0	0	0
MMBTU BURNED - 100.00% LESS: PARTICIPANTS - 9.5527%	68,531	415,828	2,290,680	2,856,990	5,632,029
MMBTU BURNED - 90.4473%	1,368,643	11,956,978	46,344,676	115,181,866	174,852,163
AMORTIZATION RATE - CENTS/MMBTU	88.07	55.54	42.99	31.45	
NUCLEAR FUEL EXPENSE - AUG 1994	78,642	477,182	2,628,664	3,278,532	6,463,020
	7,512	45,584	251,108	313,189	617,393
	71,130	431,598	2,377,556	2,965,343	5,845,627
	\$46,995.59	\$239,709.53	\$1,022,111.32	\$932,600.37	\$2,241,416.81

CR#3 NET GENERATION 100% (KWH)	815,049,000	100%
LINE LOSS FACTOR	0.931020	← CHANGES EACH JULY WHEN PARTICIPANTS EIA-801 INFO IS RECEIVED.
GENERATION ADJUSTED FOR LOSSES	575,052,384	100%
PERCENT ALLOCATED TO FPC	90.4473%	
FPC GENERATION	520,119,337	
DISPOSAL COST RATE	.001	
TOTAL CURRENT DISPOSAL COST	\$520,119.34	FPC ONLY

DB 659000/150040
 CR 120.51

659000/150040 = ACCOUNT 518.10