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MACFARLANE AUSLEY FERGUSON & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

111 MADISON STREET, SUITE 2300
P.O. BOX 1831 (ZIP 33601)
TAMPA, FLORIDA 33602
(813) 273-4200 FAX (813) 273-4396

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(904) 224-9115 FAX (904) 222-7560

October 6, 1994

HAND DELIVERED

400 CLEVELAND STREET
P.O. BOX 1000 (ZIP 34617)
CLEARWATER, FLORIDA 34616
(813) 441-0000 FAX (813) 442-0470

IN REPLY REFER TO:

Tallahassee

ORIGINAL
FILE COPY

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, Florida 32301

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 940001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are fifteen (15) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of August 1994. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

ACK-2(b)
APP
CAF Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley
James D. Beasley

LEG 4 RECEIVED & FILED

FPSC BUREAU OF RECORDS

JDB/pp
encs.

cc: All Parties of Record (w/o encls.)

DOCUMENT NUMBER-DATE

10275 OCT-68

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1994

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

4. Signature of Official Submitting Report:

5. Date Completed: October 14, 1994

V. L. Leffer, Vice Pres. & Controller

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Garron	Coastal Fuels	Tampa	LTC	Garron	08-05-94	F02				
2.	Garron	Coastal Fuels	Tampa	LTC	Garron	08-22-94	F02	0.38	139,712	3,554.47	\$24.4739
3.	Garron	Coastal Fuels	Tampa	LTC	Garron	08-25-94	F02			169.81	\$22.9614
4.	Hookers Pt	Coastal Fuels	Tampa	LTC	Garron	08-30-94	F02	0.36	139,569	3,499.29	\$22.9787
5.	Phillips	Coastal Fuels	Tampa	LTC	Hookers Pt	08-25-94	F02			139.38	\$21.3147
6.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	08-01-94	F06	0.49	140,220	521.15	\$23.1336
7.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	08-01-94	F06	2.54	149,440	161.50	\$18.9801
8.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	08-02-94	F06	2.54	149,440	147.63	\$20.0900
9.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	08-05-94	F06	2.54	149,440	906.46	\$20.0900
10.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	08-08-94	F06	2.54	149,440	305.35	\$20.0900
11.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	08-09-94	F06	2.48	149,650	303.15	\$20.4400
12.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	08-10-94	F06	2.48	149,650	300.40	\$20.4400
13.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	08-11-94	F06	2.48	149,650	305.02	\$20.4400
14.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	08-15-94	F06	2.48	149,650	609.46	\$20.4400
15.	Hookers Pt	Coastal Fuels	Tampa	LTC	Phillips	08-20-94	F06	2.48	149,650	459.42	\$19.6800
16.					Hookers Pt			0.88	154,280	86,329.39	\$14.9100
17.											
18.											
19.											
20.											
21.											
22.											
23.											
24.											
25.											

* No analysis taken.
FPSC FORM 423-1 (2/87)

DOCUMENT NUMBER - DATE

10275 OCT-94

FPSC - RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1994
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

4. Signature of Official Submitting Report:

5. Date Completed: October 14, 1994

L. L. Lefler, Vice Pres. & Controller

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)	
1.	Garver	Coastal Fuels	Garver	08-05-94	F02	3,554.47												
2.	Garver	Coastal Fuels	Garver	08-22-94	F02	169.81												
3.	Garver	Coastal Fuels	Garver	08-25-94	F02	3,499.29												
4.	Hooters Pt	Coastal Fuels	Hooters Pt	08-30-94	F02	139.38												
5.	Phillips	Coastal Fuels	Phillips	08-25-94	F02	521.15												
6.	Phillips	Coastal Fuels	Phillips	08-01-94	F06	161.50												
7.	Phillips	Coastal Fuels	Phillips	08-01-94	F06	147.63												
8.	Phillips	Coastal Fuels	Phillips	08-02-94	F06	906.46												
9.	Phillips	Coastal Fuels	Phillips	08-05-94	F06	305.35												
10.	Phillips	Coastal Fuels	Phillips	08-08-94	F06	303.15												
11.	Phillips	Coastal Fuels	Phillips	08-09-94	F06	300.40												
12.	Phillips	Coastal Fuels	Phillips	08-10-94	F06	305.02												
13.	Phillips	Coastal Fuels	Phillips	08-11-94	F06	609.66												
14.	Phillips	Coastal Fuels	Phillips	08-15-94	F06	459.42												
15.	Hooters Pt	Coastal Fuels	Hooters Pt	08-20-94	F06	86,329.39												
16.																		
17.																		
18.																		
19.																		
20.																		
21.																		
22.																		
23.																		
24.																		
25.																		
26.																		

S. Date Completed: October 14, 1994

Submitting Report: L. L. Tefley, Vice Pres. & Controller

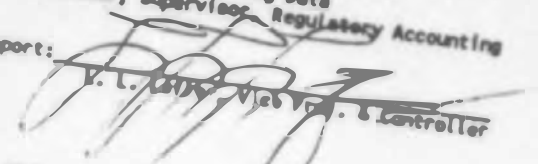
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

Page 1 of 1

1. Reporting Month: August Year: 1994

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

4. Signature of Official Submitting Report:  J. L. Chronister, Supervisor, Regulatory Accounting

5. Date Completed: October 16, 1994

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	July, 1994	Phillips	Coastal Fuels	7.	176.78	423-1(a)	Column (g), Volume	176.78	176.79	826.3220	To correct bbls
2.	July, 1994	Phillips	Coastal Fuels	7.	176.79	423-1(a)	Column (i), Invoice Amount	84,299.64	84,307.36	826.3643	Invoice Correction
3.											
4.											
5.											
6.											
7.											
8.											
9.											
10.											
11.											
12.											
13.											
14.											
15.											

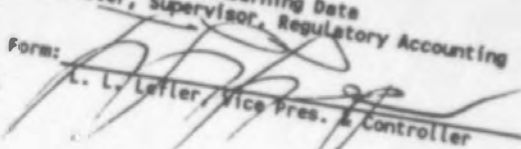
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
L. L. Laffer, Vice Pres. & Controller

6. Date Completed: October 16, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)
1.	Peachbody Development	9, KY, 225, 233	LTC	RB	45,695.00
2.	Zeigler Coal	10, IL, 145, 157	LTC	RB	85,053.50
3.	Rapco	9, KY, 233	LTC	RB	38,105.50
4.	Consolidation Coal	9, KY, 225	LTC	RB	69,991.70
5.	Peachbody Development	10, IL, 165	LTC	RB	9,539.10
6.	Consolidation Coal	3, W. VA., 061	S	RB	9,189.00
7.	Pyramid	9, KY, 101	LTC	RB	26,707.60
8.	Zeigler Coal	10, IL, 145, 157	S	RB	57,267.00
9.	Basin Resources	17, CO, 071	LTC	RB	38,487.68
10.	Unionvale	2, PA, 059	S	RB	15,348.60
11.	Unionvale	3, W. VA., 049	S	RB	4,699.60
12.					
13.					

Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)
		848.999
		843.113
		844.710
		842.656
		848.979
		847.289
		823.800
		823.650
		840.183
		834.500
		834.500

As Received Coal Quality			
Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
3.06	12,705	9.06	6.89
3.05	11,096	9.45	12.52
2.80	12,697	7.52	7.59
2.80	11,938	5.84	11.72
2.01	12,327	8.32	8.33
2.77	13,380	7.47	4.55
2.68	11,116	8.71	14.02
3.09	11,070	9.43	12.76
0.44	12,948	9.88	6.27
2.56	13,212	7.65	5.57
2.98	13,031	8.88	4.7

(1) An Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Carbon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: October 14, 1994

L. L. Lollar, Vice Pres. & Controller

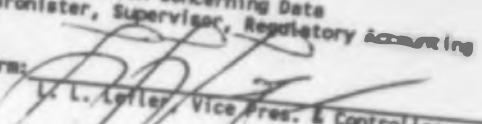
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Peabody Development	9, KY, 225, 233	LTC	45,695.00	N/A	\$0.00					
2.	Zeigler Coal	10, IL, 145, 157	LTC	85,053.50	N/A	\$0.00		\$0.000		\$0.000	
3.	Rapco	9, KY, 233	LTC	38,105.50	N/A	\$0.00		\$0.000		\$0.000	
4.	Consolidation Coal	9, KY, 225	LTC	69,991.70	N/A	\$0.00		\$0.000		\$0.000	
5.	Peabody Development	10, IL, 145	LTC	9,539.10	N/A	\$0.00		\$0.000		\$0.000	
6.	Consolidation Coal	3, W. VA., 061	LTC	9,189.00	N/A	\$0.00		\$0.000		\$0.000	
7.	Pyramid	9, KY, 101	S	24,707.60	N/A	\$0.00		\$0.000		\$0.000	
8.	Zeigler Coal	10, IL, 145, 157	S	57,267.80	N/A	\$0.00		\$0.000		\$0.000	
9.	Basin Resources	17, CO, 071	LTC	38,487.68	N/A	\$0.00		\$0.000		\$0.000	
10.	Unimale	2, PA, 059	S	15,348.60	N/A	\$0.00		\$0.303		\$0.000	
11.	Unimale	3, W. VA, 049	S	4,699.60	N/A	\$0.00		\$0.000		\$0.000	
12.								\$0.000		\$0.000	
13.								\$0.000		\$0.000	

- (1) An Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Garcon Station.
- (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1994
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
L. L. Laffer, Vice Pres. & Controller

6. Date Completed: October 14, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (g)	Add'l Shorthaul & Loading Charges (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (p)	Delivered Price (q)
								Rail Rate (i)	Other Rail Charges (j)	River Barge Rate (k)	Trans- loading Rate (l)	Ocean Barge Rate (m)	Other Water Charges (n)	Other Related Charges (o)		
1.	Pembury Development	9, KY, 225, 233	Union & Webster Cnty, KY	RB	45,695.00											\$48,999
2.	Zeigler Coal	10, IL, 145, 157	Randolph & Perry Cnty, IL	RB	85,053.50											\$43,113
3.	Rapco	9, KY, 233	Webster Cnty, KY	RB	38,105.50											\$44,710
4.	Consolidation Coal	9, KY, 225	Union Cnty, KY	RB	69,991.70											\$42,456
5.	Pembury Development	10, IL, 165	Saline Cnty, IL	RB	9,539.10											\$48,979
6.	Consolidation Coal	3, W. VA., 061	Barrenburg Cnty, W. Va.	RB	9,189.00											\$47,289
7.	Pyramid	9, KY, 101	Randolph & Perry Cnty, IL	RB	24,707.40											\$23,880
8.	Zeigler Coal	10, IL, 145, 157	Lee Animes Cnty, CO.	RB	57,267.80											\$23,850
9.	Basin Resources	17, CO, 071	Greene Cnty, PA.	R&B	38,487.68											\$40,183
10.	Unionvale	2, PA, 059	Marion Cnty, W. VA.	RB	15,348.60											\$34,500
11.	Unionvale	3, W. VA., 049		RB	4,699.60											\$34,500
12.																
13.																

- (1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Garman Station.
- (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form:

L. A. [Signature], Vice President & Controller

6. Date Completed: October 16, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Gatliff Coal	9,KV,235	LTC	R&B	46,763.00			862.200	1.15	12,739	6.95	7.63
2.	Gatliff Coal	8,TN,013	LTC	R&B	20,230.00			851.895	1.15	12,739	6.95	7.63

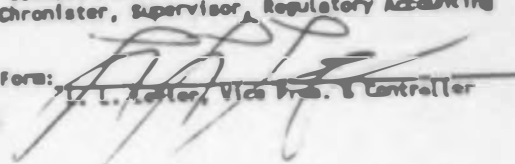
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Garrison Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 16095. Signature of Official Submitting Form:  J. L. Carter, Vice Pres. & Controller

6. Date Completed: October 14, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Gatliff Coal	9, KY, 235	LTC	46,763.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Gatliff Coal	8, TN, 013	LTC	20,230.00	N/A	\$0.000		\$0.000		\$0.000	

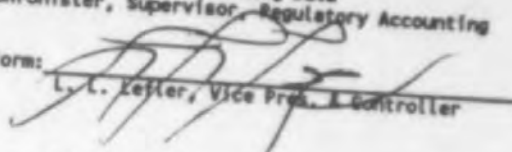
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Garrison Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1994
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Carron Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
L. L. Keffler, Vice Pres. & Controller

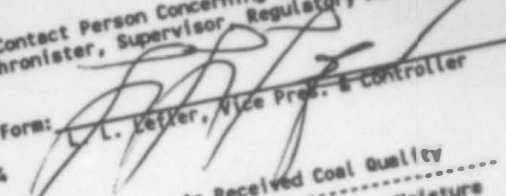
6. Date Completed: October 16, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	
1.	Gatliff Coal	9,KV,235	Union & Webster Cnty, KY	R&B	46,763.00										
2.	Gatliff Coal	8,TN,013	Campbell Cnty, TN	R&B	20,230.00			\$0.000	\$0.000						\$62.200
								\$0.000	\$0.000						\$51.895

- (1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Carron Station but could ultimately be delivered to Big Bend Station.
- (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

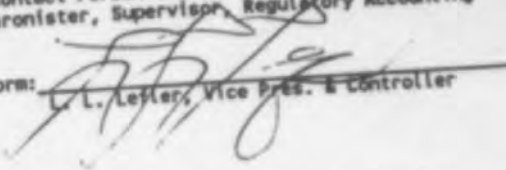
1. Reporting Month: August Year: 1994
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
5. Signature of Official Submitting Form:  L. L. Ketter, Vice Pres. & Controller
6. Date Completed: October 14, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	322,798.00			\$49.036	2.57	11,708	8.74	10.60

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 1994
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station

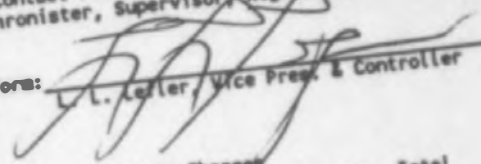
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
5. Signature of Official Submitting Form:  L. L. Lester, Vice Pres. & Controller
6. Date Completed: October 16, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	322,798.00	N/A	30.000		30.000		30.000	

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1994
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
5. Signature of Official Submitting Form:  J. L. Leifer, Vice Pres. & Controller
6. Date Completed: October 14, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Short-haul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer facility	N/A	Devant, La.	OS	322,798.00		80.000		80.000							\$49.036

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TOBAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1994
2. Reporting Company: Tampa Electric Company
3. Plant Name: Canyon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form:

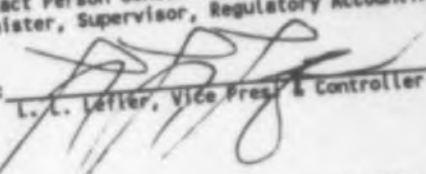
6. Date Completed: October 14, 1994

[Signature]
L. L. Laffler, Vice Pres. & Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	B/A	B/A	OB	88,476.00							
2.	Gatliff Coal	8,KY,235	LTC	UR	117,134.00			849.550	1.13	11,749	6.63	12.01
3.	Gatliff Coal	8,KY,195	S	UR	944.00			857.165	1.10	12,764	6.93	7.67
								814.100	0.57	13,130	3.65	8.17

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

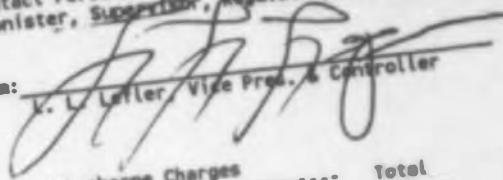
1. Reporting Month: August Year: 1994
2. Reporting Company: Tampa Electric Company
3. Plant Name: Cayman Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
5. Signature of Official Submitting Form:  L. L. Lettier, Vice Pres. & Controller
6. Date Completed: October 14, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	88,476.00	N/A	20.000	20.000	20.000	20.000	20.000	20.000
2.	Gatliff Coal	8,KV,235	LTC	117,134.00	N/A	20.000	20.000	20.000	20.000	20.000	20.000
3.	Gatliff Coal	8,KV,195	S	944.00	N/A	20.000	20.000	20.000	20.000	20.000	20.000

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1994
2. Reporting Company: Tampa Electric Company
3. Plant Name: Canyon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
5. Signature of Official Submitting Form: 
6. Date Completed: October 14, 1994

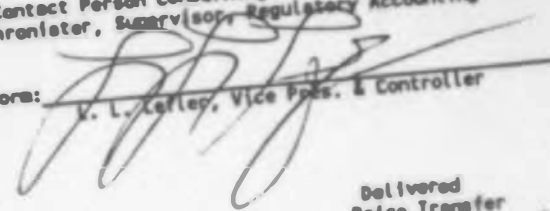
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)
1.	Transfer Facility	N/A	Devent, La.
2.	Gatliff Coal	8, KY, 235	Whitley Cnty, KY
3.	Gatliff Coal	8, KY, 195	Pike Cnty, KY

Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
				Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Related Charges (\$/Ton) (n)		
OB	88,476.00		\$0.000		\$0.000						\$49.550
UR	117,134.00		\$0.000		\$0.000						\$57.145
UR	944.00		\$0.000		\$0.000						\$14.180

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: August Year: 1994
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

4. Signature of Official Submitting Form: 
L. L. Laffer, Vice Pres. & Controller

5. Date Completed: October 14, 1994

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	April, 1994	Transfer Facility	Carven	Gatliff Coal	1.	62,842.56	423-2(a)	Col. (k), Quality Adj.	80.000	80.509	861.822	Quality Adj.
2.	April, 1994	Transfer Facility	Carven	Gatliff Coal	2.	26,874.44	423-2(a)	Col. (k), Quality Adj.	80.000	80.509	852.983	Quality Adj.
3.	April, 1994	Transfer Facility	Carven	Gatliff Coal	3.	3,888.01	423-2(a)	Col. (k), Quality Adj.	80.000	80.509	847.304	Quality Adj.
4.	April, 1994	Transfer Facility	Carven	Gatliff Coal	2.	69,211.00	423-2(a)	Col. (k), Quality Adj.	80.000	80.509	859.183	Quality Adj.
5.	May, 1994	Transfer Facility	Carven	Gatliff Coal	1.	32,702.39	423-2(a)	Col. (k), Quality Adj.	80.000	80.509	862.707	Quality Adj.
6.	May, 1994	Transfer Facility	Carven	Gatliff Coal	2.	24,629.61	423-2(a)	Col. (k), Quality Adj.	80.000	80.509	852.394	Quality Adj.
7.	May, 1994	Transfer Facility	Carven	Gatliff Coal	2.	106,495.00	423-2(a)	Col. (k), Quality Adj.	80.000	80.509	858.417	Quality Adj.
8.	June, 1994	Transfer Facility	Carven	Gatliff Coal	1.	62,207.98	423-2(a)	Col. (k), Quality Adj.	80.000	80.509	860.539	Quality Adj.
9.	June, 1994	Transfer Facility	Carven	Gatliff Coal	2.	21,053.02	423-2(a)	Col. (k), Quality Adj.	80.000	80.509	852.394	Quality Adj.
10.	June, 1994	Transfer Facility	Carven	Gatliff Coal	3.	77,278.00	423-2(a)	Col. (k), Quality Adj.	80.000	80.509	857.951	Quality Adj.
11.	June, 1994	Transfer Facility	Carven	Gatliff Coal	3.	14,316.00	423-2(a)	Col. (k), Quality Adj.	80.000	80.509	858.842	Quality Adj.
12.	July, 1994	Transfer Facility	Big Bend	Sugar Camp	9.	4,812.00	423-2(a)	Col. (k), Quality Adj.	80.000	80.270	828.990	Quality Adj.
13.	July, 1994	Transfer Facility	Big Bend	Basin Resources	10.	100,158.17	423-2(a)	Col. (l), Retro Price Adj.	80.000	80.088	839.968	Retroactive Price Adj.
14.												
15.												