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ORIGINAL
FILE COPY

Jack L. Haskins
Manager of Rates and Regulatory Matters
and Assistant Secretary

the southern electric system

October 28, 1994

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee FL 32399-0870

Dear Ms. Bayo:

~~931044-ET~~

RE: Docket No. ~~931004-EI~~

Enclosed are an original and fifteen copies of the tariff sheet nos. 6.29 and 6.31 that were revised pursuant to Commission action at the October 18, 1994 agenda conference.

ACK Upon approval, please return two approved sets of the tariff sheets to me.

AFA _____

APP _____ Sincerely,

CAF _____
CMU _____
CTR _____
EAG Bery *Jack L. Haskins*

LEG _____
LIN _____
OPC _____
RCH _____
SEC _____
WAS _____
OTH _____

cc: Florida Public Service Commission
Connie Kummer

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FPSC-BUREAU OF RECORDS

REGISTRY
FLORIDA
SERVICE
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MAIL ROOM

"Our business is customer satisfaction"

DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

STANDBY AND SUPPLEMENTARY SERVICE (SBS)
(SBS1, SBS2)Availability

Available throughout the entire territory served by the Company.

Applicability

Applicable to any Customer which, having on-site generating equipment operated for other than emergency and/or test purposes, requests Standby or a combination of Standby and Supplementary Service. A Customer is required to take service under this rate schedule if its total on-site generating capability: (1) exceeds 100 KW, (2) supplies at least 20% of its total on-site electrical load, and (3) is operated for other than emergency purposes.

Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point.

Character of Service

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Procedures

Customers receiving service from this schedule must:

1. Execute a Standard Form of Contract for Electric Power identifying the Supplementary Service Capacity (NC) required to be maintained by the Company. In the event of a bona fide change in the Customer's maximum supplementary service requirements, the Supplementary Service Capacity (NC) for the future may be changed accordingly by mutual agreement. However, contractual changes to the NC will be limited to two (2) each year.
2. Execute a Standby Service Agreement identifying the Standby Service Capacity (BC), not less than 100 KW, required to be maintained by the Company. In the event of a bona fide change in the Customer's standby service requirements, the Standby Service Capacity (BC) for the future may be changed accordingly by mutual agreement. However, contractual changes to the BC will be limited to two (2) each year.
3. Execute a Standby Service Interconnection Agreement and reimburse the Company for any necessary additional metering costs incurred by the Company as a result of supplying electric service to the Customer under the terms of this schedule.

Limitation of Above 7,499 KW Demand Range for Billing Purposes

This billing range will be available only to Customers: (1) which have a BC or NC that is above 7,499 and (2) which are required to take service under this rate schedule pursuant to the criteria contained in the section on Applicability set forth above.

ISSUED BY:

EFFECTIVE:

GULF POWER COMPANY

Section No. VI
Fifth Revised Sheet No. 6.31
Canceling Fourth Revised Sheet No. 6.31

Provision for Lowering Standby Service Capacity (BC)

The BC may be decreased by mutual agreement between the Customer and the Company provided the Customer has sufficiently demonstrated that its continuing requirements for Standby capacity are now less than the established BC. If the Customer's BC has been decreased and, within 12 months of such change, the Customer's BC increases through the operation of the provisions of this tariff, the Customer shall pay the difference between what was billed during the elapsed time as demand charges and what would have been billed to the Customer as demand charges using the lesser of the newly established BC or the BC in effect before the decrease. This adjustment will appear on the bill for the billing period in which the increased BC is first effective.

Provision for Coordinated Maintenance Months (CMMs)

The Customer will be allowed up to a total maximum of four (4) billing months in the period September through May to be designated as Coordinated Maintenance Months (CMMs), subject to the approval of the Company. The Customer's request for designation of a particular month as a CMM should ordinarily be submitted six (6) months in advance. The Company, in its sole discretion, may accept a request submitted less than six (6) months in advance. The request for Company approval of a proposed CMM must be submitted in writing.

If the highest standby demand occurring during an approved CMM exceeds the Customer's BC, then this new higher BC would be used in the determination of the Reservation Charge for only the current month. For future billing periods, this new higher BC will be waived for purposes of the calculation of the Reservation Charge and the previous lower BC will be applicable. However, this new higher BC will be used in the determination of the Local Facilities Charge for the current month as well as future billing periods, except as provided under the paragraph entitled "Provision for Lowering Standby Service Capacity (BC)".

During an approved CMM, the Customer will not be billed for the Daily On-Peak Standby Demand Charges or Daily Non-SE On-Peak Standby Demand Charges that would otherwise be applicable.

Determination of the On-Peak Period

The on-peak period for calendar months April through October is defined as being those hours between 12:00 P.M. and 9:00 P.M. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 A.M. and 10:00 A.M. and between 6:00 P.M. and 10:00 P.M. Central Standard Time/Central Daylight Time, Monday through Friday.

Determination of the Off-Peak Period

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

ISSUED BY:

EFFECTIVE:

STANDBY AND SUPPLEMENTARY SERVICE (SBS)
(SBS1, SBS2)

Availability

Available throughout the entire territory served by the Company.

Applicability

Applicable to any Customer which, having on-site generating equipment operated for other than emergency and/or test purposes, requests Standby or a combination of Standby and Supplementary Service. A Customer is required to take service under this rate schedule if its total on-site generating capability: (1) exceeds 100 KW, (2) supplies at least 20% of its total on-site electrical load, and (3) is operated for other than emergency purposes.

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3. Execute a Standby Service Interconnection Agreement and reimburse the Company for any necessary additional metering costs incurred by the Company as a result of supplying electric service to the Customer under the terms of this schedule.

Limitation of Above 7,499 KW Demand Range for Billing Purposes

This billing range will be available only to Customers: (1) which have a BC or NC that is above 7,499 and (2) which are required to take service under this

rate schedule pursuant to the criteria contained in the section on Applicability
set forth above. Included in Rate PX/PXT for final rate calculations in the
Company's last general rate case, Docket No. 891348-EL

Provision for Lowering Standby Service Capacity (BC)

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During an approved CMM, the Customer will not be billed for the Daily On-Peak Standby Demand Charges or Daily Non-SE On-Peak Standby Demand Charges that would otherwise be applicable.

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