

Steel Hector & Davis

Tallahassee, Florida

Matthew M. Childs, P.A.
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November 14, 1994

Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399

RE: DOCKET NO. **940001-EI**

Dear Ms. Bayo:

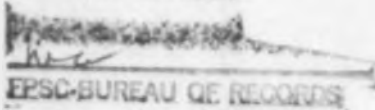
Enclosed for filing please find the original and fifteen (15) copies of Florida Power & Light Company's Petition For Approval of Fuel Cost Recovery, Capacity Cost Recovery, Oil Backout Cost Recovery True-Up and GPIF for Period Ending September 1994 in the above referenced docket.

Also enclosed please find the original and fifteen (15) copies of the Testimony of R. Silva and B. T. Birkett.

Very truly yours,



Matthew M. Childs, P.A.

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

- ACK
- AFV
- APP
- CAF
- CMR
- CTR
- EAG
- LEG
- LIN
- OPC
- RCH
- SEC
- WAS
- OTH

Rec: 15 All Parties of Record

Brown
Christof 4

Birkett
DOCUMENT NUMBER-DATE
11512 NOV 14 8

Silva
DOCUMENT NUMBER-DATE
11511 NOV 14 8

Petition
DOCUMENT NUMBER-DATE
11510 NOV 14 8

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**BEFORE THE FLORIDA
PUBLIC SERVICE COMMISSION**

**DOCKET NO. 940001-EI
FLORIDA POWER & LIGHT COMPANY
NOVEMBER 14, 1994**

**GENERATING PERFORMANCE
INCENTIVE FACTOR PERFORMANCE
RESULTS AND GPIF CALCULATION FOR**

APRIL 1994 THROUGH SEPTEMBER 1994

**TESTIMONY & EXHIBITS OF:
R. SILVA**

DOCUMENT NUMBER-DATE

11511 NOV 14 8

FPSC-RECORDS/REPORTING

BEFORE THE PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF R. SILVA

DOCKET NO. 940001-EI

NOVEMBER 14, 1994

**GENERATING PERFORMANCE INCENTIVE FACTOR
PERFORMANCE RESULTS AND GPIF CALCULATION FOR**

APRIL 1994, THROUGH SEPTEMBER, 1994

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF R. SILVA

DOCKET NO. 940001-EI

NOVEMBER 14, 1994

1 Q. Please state your name and business address.

2 A. My name is Rene Silva and my business address is 9250 W. Flagler Street,
3 Miami, Florida 33174.

4
5 Q. Mr. Silva, would you please state your present position with Florida Power
6 and Light Company (FPL).

7 A. I am the Manager of Forecasting and Regulatory Response for the Power
8 Generation Business Unit of FPL.

9
10 Q. Mr. Silva, have you previously had testimony presented in this docket?

11 A. Yes, I have.

12
13 Q. Mr. Silva, what is the purpose of your testimony?

14 A. The purpose of my testimony is to present actual performance results for
15 Equivalent Availability Factor (EAF) and Average Net Operating Heat Rate
16 (ANOHR) for the twenty five (25) units used to determine the Generating
17 Performance Incentive Factor (GPIF) and to compare these actual results to the
18 targets that were approved in Commission Order No. PSC-94-0390-FOF-EI,
19 issued April 4, 1994, for the period April, 1994 through September, 1994. On the

1
2 basis of this comparison, I have calculated an incentive amount for the period.

3 Q. Have you prepared, or caused to have prepared under your direction,
4 supervision or control, an exhibit in this proceeding?

5 A. Yes, I have. It consists of one document. Page 1 of that document is an index to
6 the contents of the document.
7

8 Q. What is the incentive amount you have calculated for the period April, 1994
9 through September, 1994?

10 A. I have calculated a GPIF reward of \$3,065,156.
11

12 Q. Will you please explain how the reward amount is calculated?

13 A. The steps involved in making this calculation are contained in Document No. 1.
14 Page 2 of Document No. 1 is the GPIF Reward/Penalty Table (Actual) and shows
15 an overall GPIF performance point value of +3.7214 which corresponds to a GPIF
16 reward of \$3,065,156. Page 3 is the calculation of the maximum allowed incentive
17 dollars. The calculation of the system actual GPIF performance is shown on page
18 4. This page lists each unit, the performance indicators (ANOHR and EAF), the
19 weighing factors and the associated GPIF points.
20

21 Page 5 is the actual EAF and adjustments summary. This page lists each of the
22 twenty five (25) GPIF units, the actual outage factors and the actual EAF in
23 Columns 1 through 5. Column 6 is the adjustment for planned outage variation,
24 which is shown on page 6. Column 7 is the adjusted actual EAF and Column 8
25 is the target EAF. Column 9 contains the Generating Performance Incentive

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Points for availability as determined from the tables submitted and approved by the Commission prior to the start of the period. These tables are shown on pages 8 through 32.

Page 7 shows the adjustments to ANOHR. For each of the twenty five (25) GPIF units, it shows the target heat rate formula, the actual Net Output Factor (NOF) and the actual ANOHR in Columns 1 through 4. Since heat rate varies with NOF, it is necessary to determine both the target and actual heat rates at the same NOF. This adjustment is to provide a common basis for comparison purposes and is shown numerically for each GPIF unit in Columns 5 through 8. Column 9 contains the Generating Performance Incentive Points that have been determined from the table submitted for each unit and approved by the Commission. These same tables are shown on pages 8 through 32.

Q. Are there any changes to the targets approved by through Commission Order No. PSC-94-0390-POF-EI ?

A. No, the approved targets have not changed. However, the actual availability (EAF) of St. Lucie Unit No. 1, used in the calculation of the GPIF, was adjusted to compensate for the loss in availability resulting from an externally caused natural event during the month of June, 1994.

Q. Can you describe this externally caused natural event ?

A. Yes. On June 6, 1994 a severe thunderstorm accompanied by high wind activity struck the St. Lucie Nuclear Plant site. The high winds blew a piece of metal into

1 the transformer of Unit No. 1 causing a unit reactor trip . As a result, St. Lucie
2 Unit 1 experienced a full forced outage. Since the event was an unpredictable,
3 natural disturbance, neither FPL nor the customer should be penalized for the
4 resulting loss in availability . Therefore, the loss in availability directly caused by
5 the extreme weather will be excluded from the GPIF calculation by adjusting the
6 actual equivalent availability (EAF) of St. Lucie Unit No. 1 for the April, 1994
7 through September, 1994 period. In addition, the occurrence will be excluded
8 from calculations performed to determine future availability targets for St Lucie
9 Unit No. 1. This approach is consistent with the GPIF Operating Manual, section
10 4.3.

11
12 Q. How was the actual EAF of St. Lucie Unit No. 1 affected by the severe
13 storm?

14 A. The full forced outage hours due directly to the severe storm were removed from
15 the total equivalent forced outage hours for the April, 1994 through September,
16 1994 period. The period hours were also reduced by the number of full forced
17 outage hours. The Adjusted Actual EAF was recalculated with the adjusted outage
18 hours and period hours. The adjustment to St. Lucie Unit No. 1 is directly related
19 to the impact of the severe storm on that unit. Page 6 of 32 in Document 1 shows
20 the final adjusted EAF for St. Lucie Unit No. 1. The equivalent forced outage
21 hours were reduced by 118.4 equivalent hours from 248.2 equivalent hours to
22 129.8 equivalent hours. The period hours were reduced from 4391 hours to 4273
23 hours. The severe storm adjustment changed the actual EAF from 92.3% to
24 94.8%. The normal adjustment for differences between target and actual planned
25 outage hours was not affected because no planned outages had neither been

1 scheduled nor performed on St. Lucie Unit No. 1 during the April, 1994 through
2 September, 1994 period.

3 This methodology is consistent with that used for prior natural disturbances and
4 disasters such as Hurricane Andrew.

5 Q. Mr. Silva, will you explain the primary reason or reasons why FPL will be
6 rewarded under the GPIF for the period April, 1994 through September,
7 1994 ?

8 A. Yes. Improvements in the availability of FPL's nuclear generating units
9 contributed to the majority of the GPIF reward. The improvement in the nuclear
10 unit availability at Turkey Point Units No. 3 and No. 4, and St. Lucie Units No.
11 1 and No. 2 contributed significantly to the GPIF reward. Additionally,
12 availability performance at the St. Johns Units 1 and 2 and at Scherer Unit 4 also
13 contributed to FPL's reward. More detail is provided below.

14
15 Q. Mr. Silva, would you please summarize the performance of FPL's nuclear
16 units availability?

17 A. Turkey Point Unit 3 operated at an adjusted actual EAF of 68.6% as compared to
18 its target of 67.0%. This will result in a + 5.33 point reward which corresponds
19 to a GPIF reward of \$ 311,672.

20
21 Turkey Point Unit 4 operated at an adjusted actual EAF of 96.0% as compared
22 to its target of 93.6%. This will result in a + 8.00 point reward which corresponds
23 to a GPIF reward of \$649,700.

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25 St. Lucie Unit 1 operated at an adjusted actual EAF of 94.8% as compared to its

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target of 93.4%. This will result in a +4.67 point reward which corresponds to a GPIF reward of \$ 488,099.

St. Lucie Unit 2 operated at an adjusted actual EAF of 82.1% as compared to its target of 70.3%. This will result in a +10.00 point reward which corresponds to a GPIF reward of \$1,179,477.

The total GPIF reward for the nuclear units' availability performance is \$2,628,948.

Q. Mr. Silva, please summarize the nuclear units performance as it relates to the ANOHR of the units.

A. Turkey Point nuclear unit 3 operated with an adjusted actual ANOHR of 11131 BTU/KWH which was poorer than projected by 45 BTU/KWH. This ANOHR is within ± 75 BTU/KWH of the projected target, therefore there is no GPIF reward or penalty.

Turkey Point nuclear unit 4 operated with an adjusted actual ANOHR of 11220 BTU/KWH which was poorer than projected by 4 BTU/KWH. This ANOHR is within ± 75 BTU/KWH of the projected target, therefore there is no GPIF reward or penalty.

St. Lucie nuclear unit 1 operated with an adjusted actual ANOHR of 10942 BTU/KWH which was poorer than projected by 96 BTU/KWH. This will result in a -10.00 point penalty which corresponds to a GPIF penalty of (\$235,566).

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St. Lucie nuclear unit 2 operated with an adjusted actual ANOHR of 10902 BTU/KWH which was poorer than projected by 106 BTU/KWH. This will result in a -3.41 point penalty which corresponds to a GPIF penalty of (\$58,891).

The total penalty for the nuclear units' heat rate performance is (\$294,457).

Q. Mr. Silva, what will the total GPIF incentive reward be for the FPL nuclear units for EAF and ANOHR?

A. \$2,334,491.

Q. Mr. Silva, would you please summarize the performance of FPL's fossil units?

A. Fourteen (14) of the units performed better than their availability targets, while the remaining seven (7) performed poorer than their targets. The combined fossil unit availability performance will result in a GPIF reward of \$493,947. Five (5) of the units operated with ANOHR's that were better than projected and seven (7) units operated with ANOHR's that were poorer than projected. The remaining nine (9) units were within the ± 75 BTU/KWH dead band and they will receive no incentive reward or penalty. The combined fossil unit heat rate performance will result in a GPIF reward of \$236,719.

The performance of the twenty one (21) fossil units included in the GPIF for the period of September, 1994 through April, 1994 will receive a total combined GPIF reward of \$730,666 for EAF and ANOHR.

1 Q. Mr. Silva, does this conclude your testimony?

2 A. Yes, it does.

DOCUMENT NO. 1

WITNESS: R. SILVA

DOCKET NO: 940001-EI

GENERATING PERFORMANCE INCENTIVE FACTOR

APRIL, 1994 THROUGH SEPTEMBER, 1994

INDEX OF ACTUAL PERFORMANCE DOCUMENTATION
FLORIDA POWER & LIGHT COMPANY
PERIOD OF: APRIL, 1994 THROUGH SEPTEMBER, 1994

<u>DOCUMENT</u>	<u>INDEX OF MANUAL PAGES</u>	<u>TITLE</u>
1	6.203.001	Index of Manual Pages
	6.203.002	GPIF Reward/Penalty Table (Actual)
	6.203.003	GPIF Calculation of Maximum Allowed Incentive Dollars (Actual)
	6.203.004	Derivation of System Actual GPIF Points
	6.203.005	Actual Equivalent Availability and Adjustments Summary
	6.203.006	EAJ Adjustments Documentation
	6.203.007	Adjustments to Average Net Operating Heat Rates & Adjustment Summary
	6.203.008 through 6.203.032	GPIF Unit Points Tables
	6.203.033	Planned Outage Schedule (Actual)

Issued By: Florida Power & Light Company

110289

Docket No.: 940001-EI
 FPL Witness: R. Silva
 Exhibit: No.: _____
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GENERATING PERFORMANCE INCENTIVE FACTOR
 REWARD/PENALTY TABLE (ACTUAL)
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: APRIL 1994 THRU SEPTEMBER 1994

GENERATING PERFORMANCE INCENTIVE POINTS (GPIF)	FUEL SAVINGS/(LOSS) (\$000)	GENERATING PERFORMANCE INCENTIVE FACTOR (\$000)
+10	16964.25	8236.57
+ 9	15267.83	7412.91
+ 8	13571.41	6589.25
+ 7	11874.98	5765.59
+ 6	10178.55	4941.94
+ 5	8482.12	4118.28
+ 4	6785.70	3294.63
+ 3 ←----- 3.7214	5089.28	3065.16 ----->2470.97
+ 2	3392.85	1647.31
+ 1	1727.30	823.66
0	0.00	0.00
- 1	(1727.30)	(823.66)
- 2	(3454.59)	(1647.31)
- 3	(5181.89)	(2470.97)
- 4	(6909.18)	(3294.63)
- 5	(8636.47)	(4118.28)
- 6	(10363.77)	(4941.94)
- 7	(12091.07)	(5765.59)
- 8	(13818.37)	(6589.25)
- 9	(15545.66)	(7412.91)
-10	(17272.95)	(8236.57)

GENERATING PERFORMANCE INCENTIVE FACTOR
CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS

ACTUAL

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: APRIL 1994 THRU SEPTEMBER 1994

LINE 1	BEGINNING OF PERIOD BALANCE OF COMMON EQUITY END OF MONTH BALANCE OF COMMON EQUITY:		\$ 4022400000
LINE 2	MONTH OF APRIL	94	\$ 4013620000
LINE 3	MONTH OF MAY	94	\$ 4008934000
LINE 4	MONTH OF JUNE	94	\$ 4030745000
LINE 5	MONTH OF JULY	94	\$ 4132872000
LINE 6	MONTH OF AUGUST	94	\$ 4137856000
LINE 7	MONTH OF SEPTEMBER	94	\$ 4109124000
LINE 8	AVERAGE COMMON EQUITY FOR THE PERIOD (SUMMATION OF LINE 1 THROUGH LINE 7 DIVIDED BY 7)		\$ 4065078000
LINE 9	25 BASIS POINTS		0.0025
LINE 10	REVENUE EXPANSION FACTOR		60.4525%
LINE 11	MAXIMUM ALLOWED INCENTIVE DOLLARS (LINE 8 TIMES LINE 9 DIVIDED BY LINE 10 TIMES 0.5)		\$ 8405520
LINE 12	JURISDICTIONAL SALES		39165092000 KWH
LINE 13	TOTAL SALES		39967601000 KWH
LINE 14	JURISDICTIONAL SEPARATION FACTOR (LINE 12 DIVIDED BY LINE 13)		97.99%
LINE 15	MAXIMUM ALLOWED JURISDICTIONAL INCENTIVE DOLLARS (LINE 11 TIMES LINE 14)		\$ 8236568

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APRIL 1994 THRU SEPTEMBER 1994

DERIVATION OF SYSTEM ACTUAL GPIF POINTS

PLANT/UNIT	PERFORMANCE INDICATOR	WEIGHTING FACTOR %	UNIT POINTS	WEIGHTED UNIT POINTS
CAPE CANAVERAL 1	EAF	0.52	-10.00	-0.0517
	ANOHR	2.49	5.30	0.1318
CAPE CANAVERAL 2	EAF	0.53	-9.37	-0.0496
	ANOHR	0.92	-10.00	-0.0922
FORT MYERS 1	EAF	0.13	4.70	0.0061
	ANOHR	0.39	0.00	0.0000
FORT MYERS 2	EAF	0.68	-0.96	-0.0065
	ANOHR	1.49	0.00	0.0000
MANATEE 1	EAF	0.50	-3.28	-0.0164
	ANOHR	2.18	0.00	0.0000
MANATEE 2	EAF	0.61	8.44	0.0515
	ANOHR	2.42	-0.63	-0.0152
PORT EVERGLADES 1	EAF	0.04	-10.00	-0.0037
	ANOHR	0.57	0.00	0.0000
PORT EVERGLADES 2	EAF	0.05	-10.00	-0.0047
	ANOHR	0.61	0.00	0.0000
PORT EVERGLADES 3	EAF	0.13	-10.00	-0.0132
	ANOHR	1.79	-2.23	-0.0400
PORT EVERGLADES 4	EAF	0.16	10.00	0.0163
	ANOHR	1.30	-10.00	-0.1296
PUTNAM 1	EAF	0.34	10.00	0.0340
	ANOHR	4.83	0.00	0.0000
PUTNAM 2	EAF	0.37	0.67	0.0025
	ANOHR	3.32	2.68	0.0889
ST. JOHNS RIVER 1	EAF	1.41	10.00	0.1407
	ANOHR	0.51	-3.17	-0.0161
ST. JOHNS RIVER 2	EAF	1.43	10.00	0.1430
	ANOHR	0.65	-3.85	-0.0249
RIVIERA 3	EAF	0.38	7.10	0.0272
	ANOHR	0.87	10.00	0.0869
RIVIERA 4	EAF	0.56	2.87	0.0162
	ANOHR	1.28	0.00	0.0000
SANFORD 4	EAF	0.09	10.00	0.0091
	ANOHR	2.18	7.21	0.1572
SANFORD 5	EAF	0.25	10.00	0.0253
	ANOHR	1.14	0.00	0.0000
TURKEY POINT 1	EAF	0.38	10.00	0.0384
	ANOHR	3.56	8.19	0.2916
TURKEY POINT 2	EAF	0.23	10.00	0.0234
	ANOHR	0.78	0.00	0.0000
TURKEY POINT 3	EAF	7.10	5.33	0.3784
	ANOHR	2.03	0.00	0.0000
TURKEY POINT 4	EAF	9.86	8.00	0.7886
	ANOHR	3.32	0.00	0.0000
ST. LUCIE 1	EAF	12.69	4.67	0.5926
	ANOHR	2.86	-10.00	-0.2860
ST. LUCIE 2	EAF	14.32	10.00	1.4320
	ANOHR	2.10	-3.41	-0.0715
SCHERER 4	EAF	2.12	10.00	0.2118
	ANOHR	1.51	-10.00	-0.1510
GPIF SYSTEM TOTAL:		100.00		3.7276

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FPL Witness: R. Silva

Exhibit No.:

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ACTUAL EQUIVALENT AVAILABILITY AND ADJUSTMENTS

APRIL 1994 THRU SEPTEMBER 1994

UNIT	ACTUAL				EAF	PLANNED OUTAGE ADJ TO EAF(1)	ADJUSTED ACTUAL EAF	TARGET EAF	POINTS FROM TABLES	ACTUAL FUEL SAV/(LOSS)
	FOF	MOF	POF	EAF						
CAPE CANAVERAL 1	2.3	6.0	0.0	91.7	0.0	91.7	94.7	-10.00	(- 87.7)	
CAPE CANAVERAL 2	3.1	5.6	5.7	85.7	5.2	90.9	93.2	-9.37	(- 84.1)	
FORT MYERS 1	0.6	3.2	0.0	96.1	0.0	96.1	95.2	4.70	10.3	
FORT MYERS 2	4.8	1.2	3.5	90.5	3.2	93.8	94.0	-0.96	(- 11.1)	
MANATEE 1	1.0	7.1	0.0	91.9	0.0	91.9	92.7	-3.28	(- 27.8)	
MANATEE 2	0.7	2.7	1.8	94.9	1.7	96.6	94.5	8.44	87.4	
PORT EVERGLADES 1	3.8	3.4	0.0	92.9	0.0	92.9	96.0	-10.00	(- 6.3)	
PORT EVERGLADES 2	4.7	1.6	51.5	42.2	44.8	87.1	95.3	-10.00	(- 8.0)	
PORT EVERGLADES 3	8.2	4.6	0.0	87.3	0.0	87.3	95.2	-10.00	(- 22.4)	
PORT EVERGLADES 4	0.5	0.1	12.1	87.3	3.9	91.2	87.1	10.00	27.6	
PUTNAM 1	0.6	0.3	5.1	94.0	1.0	95.0	89.4	10.00	57.6	
PUTNAM 2	4.5	1.2	0.9	93.4	0.8	94.3	94.2	0.67	4.2	
ST. JOHNS RIVER 1	0.6	0.0	0.0	99.4	0.0	99.4	95.6	10.00	238.8	
ST. JOHNS RIVER 2	1.2	0.0	5.1	93.7	5.1	98.7	95.3	10.00	242.7	
RIVIERA 3	2.4	1.9	32.7	63.0	4.5	67.5	65.4	7.10	46.1	
RIVIERA 4	5.7	3.1	0.0	91.3	0.0	91.3	90.4	2.87	27.5	
SANFORD 3	0.3	1.5	0.0	98.2	0.0	98.2	94.6	10.00	15.4	
SANFORD 4	0.7	1.3	0.0	97.9	0.0	97.9	94.1	10.00	42.9	
TURKEY POINT 1	0.8	1.1	3.8	94.2	3.7	98.0	82.6	10.00	65.1	
TURKEY POINT 2	1.5	2.6	0.0	96.0	0.0	96.0	87.4	10.00	39.7	
TURKEY POINT 3	1.7	1.4	26.1	70.8	-2.2	68.6	67.0	5.33	652.0	
TURKEY POINT 4	3.0	1.0	0.0	96.0	0.0	96.0	93.6	8.00	1338.6	
ST. LUCIE 1	3.0	2.1	0.0	94.8	0.0	94.8	93.4	4.67	1004.6	
ST. LUCIE 2	4.5	2.9	11.8	80.8	1.3	82.1	70.3	10.00	2429.9	
SCHERER 4	0.3	0.0	0.0	99.7	0.0	99.7	95.9	10.00	359.6	

									6442.6	

1) EQUIVALENT AVAILABILITY ADJUSTMENT DUE TO PLANNED OUTAGE ACTUAL DURATION
VERSUS TARGETED DURATION SEE SHEET 6.203.009 FOR FORMULAS AND CALCULATION DATA.

Equivalent Availability Adjustments
 Period Of: April 1994 through September 1994

PLANT/UNIT	PERIOD HOURS	ACTUALS			TARGETS		ADJUSTED
		EFOH	EMOH	EPOH	POF	POH	ACTUAL EAF%
Cape Canaveral 1	4391.0	100.7	263.2	0.0	0.0%	0.0	91.7%
Cape Canaveral 2	4391.0	134.3	244.2	250.9	0.0%	0.0	90.9%
Fort Myers 1	4391.0	27.9	141.6	0.0	0.0%	0.0	96.1%
Fort Myers 2	4391.0	212.4	52.1	151.9	0.0%	0.0	93.6%
Monroe 1	4391.0	49.0	310.5	0.0	0.0%	0.0	91.9%
Monroe 2	4391.0	29.3	119.9	79.3	0.0%	0.0	96.6%
Port Everglades 1	4391.0	164.7	147.4	0.0	0.0%	0.0	92.9%
Port Everglades 2	4391.0	205.2	70.3	2291.2	0.0%	0.0	97.1%
Port Everglades 3	4391.0	359.6	200.4	0.0	0.0%	0.0	97.3%
Port Everglades 4	4391.0	21.5	5.3	531.7	9.2%	359.0	91.2%
Putnam 1	4391.0	24.6	14.4	225.6	4.1%	190.0	95.0%
Putnam 2	4391.0	195.7	54.1	39.9	0.0%	0.0	94.3%
St. Johns River 1	4391.0	26.3	0.0	0.0	0.0%	0.0	99.4%
St. Johns River 2	4391.0	53.1	0.0	225.1	0.0%	0.0	99.7%
Riviera 3	4391.0	109.0	93.0	1436.9	27.9%	1223.0	67.5%
Riviera 4	4391.0	249.0	134.7	0.0	0.0%	0.0	91.3%
Sanford 4	4391.0	13.9	95.6	0.0	0.0%	0.0	99.2%
Sanford 5	4391.0	31.5	59.7	0.0	0.0%	0.0	97.9%
Turkey Point 1	4391.0	35.9	49.2	167.8	0.0%	0.0	99.0%
Turkey Point 2	4391.0	63.9	113.2	0.0	0.0%	0.0	96.0%
Turkey Point 3	4391.0	75.9	61.1	1144.0	29.4%	1247.0	69.6%
Turkey Point 4	4391.0	132.0	43.8	0.0	0.0%	0.0	99.0%
St. Lucie 1	4273.0	129.9	91.7	0.0	0.0%	0.0	94.9%
St. Lucie 2	4391.0	197.6	127.9	517.9	10.4%	455.0	92.1%
Scherer 4	4391.0	12.3	0.0	0.0	0.0%	0.0	99.7%

ADJ. ACTUAL EAF% = 100% - POF - $\frac{PH - POH}{T}$

$$\left(\frac{EFOH}{A} + \frac{EMOH}{A} \right) \times \frac{PH - POH}{T} \times 100\%$$

ADJUSTMENTS TO AVERAGE NET OPERATING HEAT RATES & ADJUSTMENTS SUMMARY

FROM: APRIL 1994 THRU SEPTEMBER 1994

1 UNIT	2 HEAT RATE (1) FORMULA	3 ACTUAL		5 TARGET(2) ANOHR AT ACTUAL BTU/KWH	6 ADJUST.(3) TO ANOHR BTU/KWH	7 TARGET(4) ANOHR BTU/KWH	8 ADJUST.(5) ACTUAL ANOHR BTU/KWH	9 GPIF(6) FROM TABLES	ACTUAL FUEL SAV/(LOSS)
		NOF %	ANOHR BTU/KWH						
CAPE CANAVERAL 1	ANOHR- -29.85 NOF +11756.	71.9	9495	9649	-154	8978	8824.	5.30	223
CAPE CANAVERAL 2	ANOHR- -5.21 NOF + 9894.	68.8	9691	9535	156	9400	9556.	-10.00	(-156)
FORT MYERS 1	ANOHR- -5.72 NOF +10606.	72.6	10193	10190	3	10054	10057.	0.00	0
FORT MYERS 2	ANOHR- -1.30 NOF + 9542.	76.3	9505	9442	63	9418	9481.	0.00	0
MANATEE 1	ANOHR- -18.65 NOF +11110.	53.2	10094	10117	-23	9658	9635.	0.00	0
MANATEE 2	ANOHR- -6.07 NOF +10309.	59.7	10030	9946	84	9785	9869.	-0.63	(- 25)
PORT EVERGLADES 1	ANOHR- -8.11 NOF +10730.	65.0	10211	10202	9	9960	9969.	0.00	0
PORT EVERGLADES 2	ANOHR- -4.13 NOF +10331.	64.9	10033	10062	-29	9936	9907.	0.00	0
PORT EVERGLADES 3	ANOHR- -11.85 NOF +10457.	73.1	9693	9590	103	9320	9422.	-2.23	(- 67)
PORT EVERGLADES 4	ANOHR- -7.71 NOF +10106.	65.6	9782	9600	182	9372	9554.	-10.00	(-220)
PUTNAM 1	ANOHR- -41.64 NOF +12248.	83.2	8759	8783	-24	8183	8159.	0.00	0
PUTNAM 2	ANOHR- -38.18 NOF +12020.	83.3	8680	8839	-159	8302	8143.	2.68	160
ST. JOHNS RIVER 1	ANOHR- -27.03 NOF +12091.	98.9	9522	9417	105	9370	9475.	-3.17	(- 27)
ST. JOHNS RIVER 2	ANOHR- -10.03 NOF +10312.	99.0	9444	9319	125	9302	9427.	-3.85	(- 42)
RIVIERA 3	ANOHR- -14.37 NOF +11086.	76.6	9728	9985	-257	9691	9434.	10.00	147
RIVIERA 4	ANOHR- -12.84 NOF +10973.	77.3	9915	9977	-62	9717	9655.	0.00	0
SANFORD 4	ANOHR- -17.43 NOF +11342.	61.8	9987	10264	-277	9760	9483.	7.21	266
SANFORD 5	ANOHR- -19.87 NOF +11414.	66.9	10026	10084	-58	9534	9476.	0.00	0
TURKEY POINT 1	ANOHR- -16.08 NOF +10919.	70.0	9415	9793	-378	9444	9066.	8.19	495
TURKEY POINT 2	ANOHR- -11.94 NOF +10713.	64.2	9992	9946	46	9624	9670.	0.00	0
TURKEY POINT 3	ANOHR- -25.92 NOF +13678.	94.8	11265	11220	45	11086	11131.	0.00	0
TURKEY POINT 4	ANOHR- -22.51 NOF +13468.	97.1	11286	11282	4	11216	11220.	0.00	0
ST. LUCIE 1	ANOHR- -25.73 NOF +13419.	96.3	11037	10941	96	10846	10942.	-10.00	(-484)
ST. LUCIE 2	ANOHR- -33.40 NOF +14140.	94.1	11103	10997	106	10795	10902.	-3.41	(-232)
SCHERER 4	ANOHR- -16.00 NOF +10450.	77.1	9977	9143	834	8855	9689.	-10.00	(-255)

(-217)

- 1) THESE FORMULAS ARE AS APPROVED BY THE COMMISSION IN THE PROJECTED DATA AND REFLECT ON MONTHLY ACTUAL DATA SUBMITTED.
- 2) CALCULATED FROM ANOHR FORMULA IN COLUMN 2 USING ACTUAL NOF IN COLUMN 3.
- 3) ADJUSTMENT TO ANOHR=ACTUAL ANOHR - TARGET ANOHR AT ACTUAL NOF (COLUMN 6 = COLUMN 4 - COLUMN 5.)
- 4) AT TARGET NOF AS APPROVED BY THE COMMISSION IN PROJECTED DATA.
- 5) AT TARGET NOF, ADJUSTED ACTUAL ANOHR = TARGET ANOHR + ADJUSTMENTS (COLUMN 8 = COLUMN 7 + COLUMN 6).
- 6) OBTAINED FROM GPIF POINTS TABLES AS APPROVED BY THE COMMISSION IN PROJECTED TARGETS.

GENERATING PERFORMANCE INCENTIVE POINTS TABLE
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: APRIL 1994 THRU SEPTEMBER 1994
 UNIT: CAPE CANAVERAL 1

EQUIVALENT AVAILABILITY ACTUAL AVG. POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS(LOSS) (\$000)	ADJUSTED HEAT RATE
		97.20	+10	422.12	8754
+10	87.70	96.95	+9	379.91	8768
+9	78.93	96.70	+8	337.70	8783
+8	70.16	96.45	+7	295.49	8798
+7	61.39	96.20	+6	253.27	8813
+6	52.62	95.95	+5	211.06	8828←ADJ. ACT. HR= 8824
+5	43.85	95.70	+4	168.85	8843
+4	35.08	95.45	+3	126.64	8858
+3	26.31	95.20	+2	84.42	8873
+2	17.54	94.95	+1	42.21	8888
+1	8.77			0.00	8903
0	0.00	94.70	0	0.00	8978
				0.00	9053
		94.45	-1	(42.21)	9067
-1	(8.77)	94.20	-2	(84.42)	9082
-2	(17.54)	93.95	-3	(126.64)	9097
-3	(26.31)	93.70	-4	(168.85)	9112
-4	(35.08)	93.45	-5	(211.06)	9127
-5	(43.85)	93.20	-6	(253.27)	9142
-6	(52.62)	92.95	-7	(295.49)	9157
-7	(61.39)	92.70	-8	(337.70)	9172
-8	(70.16)	92.45	-9	(379.91)	9187
-9	(78.93)	92.20←EAF=91.7	-10	(422.12)	9202
-10	(87.70)				
				WEIGHTING FACTOR	2.49
				WEIGHTING FACTOR = 0.52	

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 Exhibit: No.: _____
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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: APRIL 1994 THRU SEPTEMBER 1994
 UNIT: CAPE CANAVERAL 2

EQUIVALENT AVAILABILITY ACTUAL AVG. POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED HEAT RATE
+10	89.80	95.70	+10	156.44	9268
+ 9	80.82	95.45	+ 9	140.80	9273
+ 8	71.84	95.20	+ 8	125.15	9279
+ 7	62.86	94.95	+ 7	109.51	9285
+ 6	53.88	94.70	+ 6	93.86	9290
+ 5	44.90	94.45	+ 5	78.22	9296
+ 4	35.92	94.20	+ 4	62.58	9302
+ 3	26.94	93.95	+ 3	46.93	9307
+ 2	17.96	93.70	+ 2	31.29	9313
+ 1	8.98	93.45	+ 1	15.64	9319
				0.00	9325
0	0.00	93.20	0	0.00	9400
				0.00	9475
- 1	(8.98)	92.95	- 1	(15.64)	9480
- 2	(17.96)	92.70	- 2	(31.29)	9486
- 3	(26.94)	92.45	- 3	(46.93)	9492
- 4	(35.92)	92.20	- 4	(62.58)	9497
- 5	(44.90)	91.95	- 5	(78.22)	9503
- 6	(53.88)	91.70	- 6	(93.86)	9509
- 7	(62.86)	91.45	- 7	(109.51)	9514
- 8	(71.84)	91.20	- 8	(125.15)	9520
- 9	(80.82)	90.95	ADJ ACT - 9	(140.80)	9526 ADJ ACT
-10	(89.80)	90.70<-EAF=90.9	-10	(156.44)	9532<-HR= 9556

WEIGHTING FACTOR = 0.53

WEIGHTING FACTOR = 0.92

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: APRIL 1994 THRU SEPTEMBER 1994
 UNIT: FORT MYERS 1

EQUIVALENT AVAILABILITY ACTUAL AVG. POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED HEAT RATE
+10	22.00	97.20	+10	66.73	9900
+ 9	19.80	97.00	+ 9	60.05	9907
+ 8	17.60	96.80	+ 8	53.38	9915
+ 7	15.40	96.60	+ 7	46.71	9923
+ 6	13.20	96.40	+ 6	40.04	9931
+ 5	11.00	96.20	+ 5	33.36	9939
+ 4	8.80	96.00	+ 4	26.69	9947
+ 3	6.60	95.80	+ 3	20.02	9955
+ 2	4.40	95.60	+ 2	13.35	9963
+ 1	2.20	95.40	+ 1	6.67	9971
				0.00	9979
0	0.00	95.20	0	0.00	10054
					←ADJ ACT HR-10057
				0.00	10129
- 1	(2.20)	95.00	- 1	(6.67)	10136
- 2	(4.40)	94.80	- 2	(13.35)	10144
- 3	(6.60)	94.60	- 3	(20.02)	10152
- 4	(8.80)	94.40	- 4	(26.69)	10160
- 5	(11.00)	94.20	- 5	(33.36)	10168
- 6	(13.20)	94.00	- 6	(40.04)	10176
- 7	(15.40)	93.80	- 7	(46.71)	10184
- 8	(17.60)	93.60	- 8	(53.38)	10192
- 9	(19.80)	93.40	- 9	(60.05)	10200
-10	(22.00)	93.20	-10	(66.73)	10208

WEIGHTING FACTOR = 0.13

WEIGHTING FACTOR = 0.39

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: APRIL 1994 THRU SEPTEMBER 1994
 UNIT: FORT MYERS 2

EQUIVALENT AVAILABILITY ACTUAL AVG. POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED HEAT RATE
+10	115.90	96.50	+10	253.17	9255
+ 9	104.31	96.25	+ 9	227.86	9263
+ 8	92.72	96.00	+ 8	202.54	9272
+ 7	81.13	95.75	+ 7	177.22	9281
+ 6	69.54	95.50	+ 6	151.90	9290
+ 5	57.95	95.25	+ 5	126.59	9299
+ 4	46.36	95.00	+ 4	101.27	9307
+ 3	34.77	94.75	+ 3	75.95	9316
+ 2	23.18	94.50	+ 2	50.63	9325
+ 1	11.59	94.25	+ 1	25.32	9334
0	0.00	94.00	0	0.00	9343
					9418
					←-ADJ ACT
					9493 HR= 9481
					←-ADJ ACT
					EAF=93.8
- 1	(11.59)	93.75	- 1	(25.32)	9501
- 2	(23.18)	93.50	- 2	(50.63)	9510
- 3	(34.77)	93.25	- 3	(75.95)	9519
- 4	(46.36)	93.00	- 4	(101.27)	9528
- 5	(57.95)	92.75	- 5	(126.59)	9537
- 6	(69.54)	92.50	- 6	(151.90)	9545
- 7	(81.13)	92.25	- 7	(177.22)	9554
- 8	(92.72)	92.00	- 8	(202.54)	9563
- 9	(104.31)	91.75	- 9	(227.86)	9572
-10	(115.90)	91.50	-10	(253.17)	9581

WEIGHTING FACTOR = 0.68

WEIGHTING FACTOR = 1.49

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: APRIL 1994 THRU SEPTEMBER 1994
 UNIT: MANATEE
 1

EQUIVALENT AVAILABILITY ACTUAL AVG. POINTS	FUEL SAVINGS/(LOSS) (3000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (3000)	ADJUSTED HEAT RATE
+10	84.90	95.20	+10	369.92	9362
+ 9	76.41	94.95	+ 9	332.93	9384
+ 8	67.92	94.70	+ 8	295.94	9406
+ 7	59.43	94.45	+ 7	258.94	9428
+ 6	50.94	94.20	+ 6	221.95	9450
+ 5	42.45	93.95	+ 5	184.96	9472
+ 4	33.96	93.70	+ 4	147.97	9494
+ 3	25.47	93.45	+ 3	110.98	9516
+ 2	16.98	93.20	+ 2	73.98	9538
+ 1	8.49	92.95	+ 1	36.99	9560
0	0.00	92.70	0	0.00	9583
					<-ADJ ACT 9658 HR= 9635
- 1	(8.49)	92.45	- 1	0.00	9733
- 2	(16.98)	92.20	- 2	(36.99)	9755
- 3	(25.47)	91.95<-ADJ ACT	- 3	(73.98)	9777
- 4	(33.96)	91.70 EAF=91.9	- 4	(110.98)	9799
- 5	(42.45)	91.45	- 5	(147.97)	9821
- 6	(50.94)	91.20	- 6	(184.96)	9843
- 7	(59.43)	90.95	- 7	(221.95)	9865
- 8	(67.92)	90.70	- 8	(258.94)	9887
- 9	(76.41)	90.45	- 9	(295.94)	9909
-10	(84.90)	90.20	-10	(332.93)	9931
				(369.92)	9954

WEIGHTING FACTOR = 0.50

WEIGHTING FACTOR = 2.18

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: APRIL 1994 THRU SEPTEMBER 1994
 UNIT: MANATEE

EQUIVALENT AVAILABILITY ACTUAL AVG. POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED HEAT RATE
					9567
				410.38	9581
			+10	369.35	9595
			+9	328.31	9609
+10	103.60	97.00	+8	287.27	9624
+9	93.24	96.75 ← ADJ ACT	+7	246.23	9638
+8	82.88	96.50 ← EAF-96.6	+6	205.19	9652
+7	72.52	96.25	+5	164.15	9667
+6	62.16	96.00	+4	123.12	9681
+5	51.80	95.75	+3	82.08	9695
+4	41.44	95.50	+2	41.04	9710
+3	31.08	95.25	+1	0.00	
+2	20.72	95.00			
+1	10.36	94.75			
0	0.00	94.50	0	0.00	9785
				0.00	9860 ← ADJ ACT
				(41.04)	9874 HR- 9869
			-1	(82.08)	9888
			-2	(123.12)	9902
	(10.36)	94.25	-3	(164.15)	9917
	(20.72)	94.00	-4	(205.19)	9931
-1	(31.08)	93.75	-5	(246.23)	9945
-2	(41.44)	93.50	-6	(287.27)	9960
-3	(51.80)	93.25	-7	(328.31)	9974
-4	(62.16)	93.00	-8	(369.35)	9988
-5	(72.52)	92.75	-9	(410.38)	10003
-6	(82.88)	92.50	-10		
-7	(93.24)	92.25			
-8	(103.60)	92.00			
-9					
-10					
					WEIGHTING FACTOR = 2.42
					WEIGHTING FACTOR = 0.61

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: APRIL 1994 THRU SEPTEMBER 1994
 UNIT: PORT EVERGLADES 1

EQUIVALENT AVAILABILITY ACTUAL AVG. POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED HEAT RATE
+10	6.30	98.00	+10	97.32	9794
+ 9	5.67	97.80	+ 9	87.59	9803
+ 8	5.04	97.60	+ 8	77.85	9812
+ 7	4.41	97.40	+ 7	68.12	9821
+ 6	3.78	97.20	+ 6	58.39	9830
+ 5	3.15	97.00	+ 5	48.66	9839
+ 4	2.52	96.80	+ 4	38.93	9848
+ 3	1.89	96.60	+ 3	29.20	9857
+ 2	1.26	96.40	+ 2	19.46	9866
+ 1	0.63	96.20	+ 1	9.73	9875
				0.00	9885
0	0.00	96.00	0	0.00	9960
				0.00	10035
- 1	(0.63)	95.80	- 1	(9.73)	10044
- 2	(1.26)	95.60	- 2	(19.46)	10053
- 3	(1.89)	95.40	- 3	(29.20)	10062
- 4	(2.52)	95.20	- 4	(38.93)	10071
- 5	(3.15)	95.00	- 5	(48.66)	10080
- 6	(3.78)	94.80	- 6	(58.39)	10089
- 7	(4.41)	94.60	- 7	(68.12)	10098
- 8	(5.04)	94.40	- 8	(77.85)	10107
- 9	(5.67)	94.20	ADJ ACT - 9	(87.59)	10116
-10	(6.30)	94.00	-10	(97.32)	10126

WEIGHTING FACTOR = 0.04

WEIGHTING FACTOR = 0.57

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: APRIL 1994 THRU SEPTEMBER 1994
 UNIT: PORT EVERGLADES 2

EQUIVALENT AVAILABILITY ACTUAL AVG. POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED HEAT RATE
+10	8.00	97.30	+10	104.33	9769
+ 9	7.20	97.10	+ 9	93.89	9778
+ 8	6.40	96.90	+ 8	83.46	9787
+ 7	5.60	96.70	+ 7	73.03	9796
+ 6	4.80	96.50	+ 6	62.60	9805
+ 5	4.00	96.30	+ 5	52.16	9815
+ 4	3.20	96.10	+ 4	41.73	9824
+ 3	2.40	95.90	+ 3	31.30	9833
+ 2	1.60	95.70	+ 2	20.87	9842
+ 1	0.80	95.50	+ 1	10.43	9851
				0.00	9861
0	0.00	95.30	0	0.00	9936 ←ADJ ACT HR= 9907
				0.00	10011
- 1	(0.80)	95.10	- 1	(10.43)	10020
- 2	(1.60)	94.90	- 2	(20.87)	10029
- 3	(2.40)	94.70	- 3	(31.30)	10038
- 4	(3.20)	94.50	- 4	(41.73)	10047
- 5	(4.00)	94.30	- 5	(52.16)	10057
- 6	(4.80)	94.10	- 6	(62.60)	10066
- 7	(5.60)	93.90	- 7	(73.03)	10075
- 8	(6.40)	93.70	- 8	(83.46)	10084
- 9	(7.20)	93.50	- 9	(93.89)	10093
-10	(8.00)	93.30	-10	(104.33)	10103

WEIGHTING FACTOR = 0.05

WEIGHTING FACTOR = 0.61

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: APRIL 1994 THRU SEPTEMBER 1994
 UNIT: PORT EVERGLADES 3

EQUIVALENT AVAILABILITY ACTUAL AVG. POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED HEAT RATE
+10	22.40	97.20	+10	304.41	9124
+ 9	20.16	97.00	+ 9	273.97	9136
+ 8	17.92	96.80	+ 8	243.53	9148
+ 7	15.68	96.60	+ 7	213.09	9160
+ 6	13.44	96.40	+ 6	182.65	9172
+ 5	11.20	96.20	+ 5	152.20	9184
+ 4	8.96	96.00	+ 4	121.76	9196
+ 3	6.72	95.80	+ 3	91.32	9208
+ 2	4.48	95.60	+ 2	60.88	9220
+ 1	2.24	95.40	+ 1	30.44	9232
				0.00	9245
0	0.00	95.20	0	0.00	9320
				0.00	9395
- 1	(2.24)	95.00	- 1	(30.44)	9407
- 2	(4.48)	94.80	- 2	(60.88)	9419
- 3	(6.72)	94.60	- 3	(91.32)	9431←ADJ ACT
- 4	(8.96)	94.40	- 4	(121.76)	9443 HR= 9422
- 5	(11.20)	94.20	- 5	(152.20)	9455
- 6	(13.44)	94.00	- 6	(182.65)	9467
- 7	(15.68)	93.80	- 7	(213.09)	9479
- 8	(17.92)	93.60	- 8	(243.53)	9491
- 9	(20.16)	93.40	ADJ ACT - 9	(273.97)	9503
-10	(22.40)	93.20←EAF=87.3	-10	(304.41)	9516

WEIGHTING FACTOR = 0.13

WEIGHTING FACTOR = 1.79

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: APRIL 1994 THRU SEPTEMBER 1994
 UNIT: PORT EVERGLADES 4

EQUIVALENT AVAILABILITY ACTUAL AVG. POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED HEAT RATE
+10	27.60	89.60	←ADJ ACT +10	220.07	9194
+9	24.84	89.35	EAF-91.2 + 9	198.06	9204
+8	22.08	89.10	+ 8	176.06	9214
+7	19.32	88.85	+ 7	154.05	9224
+6	16.56	88.60	+ 6	132.04	9235
+5	13.80	88.35	+ 5	110.03	9245
+4	11.04	88.10	+ 4	88.03	9255
+3	8.28	87.85	+ 3	66.02	9266
+2	5.52	87.60	+ 2	44.01	9276
+1	2.76	87.35	+ 1	22.01	9286
				0.00	9297
0	0.00	87.10	0	0.00	9372
				0.00	9447
-1	(2.76)	86.85	- 1	(22.01)	9457
-2	(5.52)	86.60	- 2	(44.01)	9467
-3	(8.28)	86.35	- 3	(66.02)	9477
-4	(11.04)	86.10	- 4	(88.03)	9488
-5	(13.80)	85.85	- 5	(110.03)	9498
-6	(16.56)	85.60	- 6	(132.04)	9508
-7	(19.32)	85.35	- 7	(154.05)	9519
-8	(22.08)	85.10	- 8	(176.06)	9529
-9	(24.84)	84.85	- 9	(198.06)	9539
-10	(27.60)	84.60	-10	(220.07)	9550 ←ADJ ACT 9554 ←HR= 9554
WEIGHTING FACTOR = 0.16				WEIGHTING FACTOR = 1.30	

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: APRIL 1994 THRU SEPTEMBER 1994
 UNIT: PUTNAM 1

EQUIVALENT AVAILABILITY ACTUAL AVG. POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED HEAT RATE
+10	57.60	91.90	←ADJ ACT +10	820.13	
+ 9	51.84	91.65	EAF=95.0 + 9	738.12	7682
+ 8	46.08	91.40	+ 8	656.10	7729
+ 7	40.32	91.15	+ 7	574.09	7776
+ 6	34.56	90.90	+ 6	492.08	7824
+ 5	28.80	90.65	+ 5	410.07	7871
+ 4	23.04	90.40	+ 4	328.05	7918
+ 3	17.28	90.15	+ 3	246.04	7966
+ 2	11.52	89.90	+ 2	164.03	8013
+ 1	5.76	89.65	+ 1	82.01	8060
				0.00	8108
0	0.00	89.40	0	0.00	←ADJ ACT 8183 HR= 8159
- 1	(5.76)	89.15	- 1	0.00	8258
- 2	(11.52)	88.90	- 2	(82.01)	8305
- 3	(17.28)	88.65	- 3	(164.03)	8352
- 4	(23.04)	88.40	- 4	(246.04)	8399
- 5	(28.80)	88.15	- 5	(328.05)	8447
- 6	(34.56)	87.90	- 6	(410.07)	8494
- 7	(40.32)	87.65	- 7	(492.08)	8541
- 8	(46.08)	87.40	- 8	(574.09)	8589
- 9	(51.84)	87.15	- 9	(656.10)	8636
-10	(57.60)	86.90	-10	(738.12)	8683
				(820.13)	8731

WEIGHTING FACTOR = 0.34

WEIGHTING FACTOR = 4.83

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: APRIL 1994 THRU SEPTEMBER 1994
 UNIT: PUTNAM 2

EQUIVALENT AVAILABILITY ACTUAL AVG. POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED HEAT RATE
+10	62.50	96.70	+10	563.81	7915
+ 9	56.25	96.45	+ 9	507.43	7946
+ 8	50.00	96.20	+ 8	451.05	7977
+ 7	43.75	95.95	+ 7	394.67	8008
+ 6	37.50	95.70	+ 6	338.28	8039
+ 5	31.25	95.45	+ 5	281.90	8071
+ 4	25.00	95.20	+ 4	225.52	8102
+ 3	18.75	94.95	+ 3	169.14	8133 ← ADJ ACT
+ 2	12.50	94.70	+ 2	112.76	8164 HR= 8143
+ 1	6.25	94.45	+ 1	56.38	8195
			← ADJ ACT EAF=94.3	0.00	8227
0	0.00	94.20	0	0.00	8302
				0.00	8377
- 1	(6.25)	93.95	- 1	(56.38)	8408
- 2	(12.50)	93.70	- 2	(112.76)	8439
- 3	(18.75)	93.45	- 3	(169.14)	8470
- 4	(25.00)	93.20	- 4	(225.52)	8501
- 5	(31.25)	92.95	- 5	(281.90)	8533
- 6	(37.50)	92.70	- 6	(338.28)	8564
- 7	(43.75)	92.45	- 7	(394.67)	8595
- 8	(50.00)	92.20	- 8	(451.05)	8626
- 9	(56.25)	91.95	- 9	(507.43)	8657
-10	(62.50)	91.70	-10	(563.81)	8689
	WEIGHTING FACTOR = 0.37			WEIGHTING FACTOR = 3.32	

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: APRIL 1994 THRU SEPTEMBER 1994
 UNIT: ST. JOHNS RIVER 1

EQUIVALENT AVAILABILITY ACTUAL AVG. POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED HEAT RATE
+10	238.80	97.60	<-ADJ ACT +10	86.02	9194
+ 9	214.92	97.40	EAF-99.4 + 9	77.42	9204
+ 8	191.04	97.20	+ 8	68.81	9214
+ 7	167.16	97.00	+ 7	60.21	9224
+ 6	143.28	96.80	+ 6	51.61	9234
+ 5	119.40	96.60	+ 5	43.01	9244
+ 4	95.52	96.40	+ 4	34.41	9254
+ 3	71.64	96.20	+ 3	25.81	9264
+ 2	47.76	96.00	+ 2	17.20	9274
+ 1	23.88	95.80	+ 1	8.60	9284
				0.00	9295
0	0.00	95.60	0	0.00	9370
				0.00	9445
- 1	(23.88)	95.40	- 1	(8.60)	9455
- 2	(47.76)	95.20	- 2	(17.20)	9465
- 3	(71.64)	95.00	- 3	(25.81)	9475<-ADJ ACT
- 4	(95.52)	94.80	- 4	(34.41)	9485 HR= 9475
- 5	(119.40)	94.60	- 5	(43.01)	9495
- 6	(143.28)	94.40	- 6	(51.61)	9505
- 7	(167.16)	94.20	- 7	(60.21)	9515
- 8	(191.04)	94.00	- 8	(68.81)	9525
- 9	(214.92)	93.80	- 9	(77.42)	9535
-10	(238.80)	93.60	-10	(86.02)	9546
WEIGHTING FACTOR = 1.41			WEIGHTING FACTOR = 0.51		

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 FPL Witness: R. Silva
 Exhibit: No.: _____
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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: APRIL 1994 THRU SEPTEMBER 1994
 UNIT: ST. JOHNS RIVER 2

EQUIVALENT AVAILABILITY ACTUAL AVG. POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED HEAT RATE
+10	242.70	97.30	←ADJ ACT +10	110.11	9097
+ 9	218.43	97.10	EAF-98.7 + 9	99.10	9110
+ 8	194.16	96.90	+ 8	88.09	9123
+ 7	169.89	96.70	+ 7	77.08	9136
+ 6	145.62	96.50	+ 6	66.07	9149
+ 5	121.35	96.30	+ 5	55.05	9162
+ 4	97.08	96.10	+ 4	44.04	9175
+ 3	72.81	95.90	+ 3	33.03	9188
+ 2	48.54	95.70	+ 2	22.02	9201
+ 1	24.27	95.50	+ 1	11.01	9214
				0.00	9227
0	0.00	95.30	0	0.00	9302
				0.00	9377
- 1	(24.27)	95.10	- 1	(11.01)	9390
- 2	(48.54)	94.90	- 2	(22.02)	9403
- 3	(72.81)	94.70	- 3	(33.03)	9416
- 4	(97.08)	94.50	- 4	(44.04)	9429←ADJ ACT
- 5	(121.35)	94.30	- 5	(55.05)	9442 HR= 9427
- 6	(145.62)	94.10	- 6	(66.07)	9455
- 7	(169.89)	93.90	- 7	(77.08)	9468
- 8	(194.16)	93.70	- 8	(88.09)	9481
- 9	(218.43)	93.50	- 9	(99.10)	9494
-10	(242.70)	93.30	-10	(110.11)	9507

WEIGHTING FACTOR = 1.43

WEIGHTING FACTOR = 0.65

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: APRIL 1994 THRU SEPTEMBER 1994
 UNIT: RIVIERA 3

EQUIVALENT AVAILABILITY ACTUAL AVG. POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED HEAT RATE
+10	64.90	68.40	+10	147.33	9521<-ADJ ACT
+ 9	58.41	68.10	+ 9	132.60	9530 HR= 9434
+ 8	51.92	67.80	+ 8	117.86	9540
+ 7	45.43	67.50<-ADJ ACT + 7	+ 7	103.13	9549
+ 6	38.94	67.20 EAF=67.5	+ 6	88.40	9559
+ 5	32.45	66.90	+ 5	73.66	9568
+ 4	25.96	66.60	+ 4	58.93	9578
+ 3	19.47	66.30	+ 3	44.20	9587
+ 2	12.98	66.00	+ 2	29.47	9597
+ 1	6.49	65.70	+ 1	14.73	9606
				0.00	9616
0	0.00	65.40	0	0.00	9691
				0.00	9766
- 1	(6.49)	65.10	- 1	(14.73)	9775
- 2	(12.98)	64.80	- 2	(29.47)	9785
- 3	(19.47)	64.50	- 3	(44.20)	9794
- 4	(25.96)	64.20	- 4	(58.93)	9804
- 5	(32.45)	63.90	- 5	(73.66)	9813
- 6	(38.94)	63.60	- 6	(88.40)	9823
- 7	(45.43)	63.30	- 7	(103.13)	9832
- 8	(51.92)	63.00	- 8	(117.86)	9842
- 9	(58.41)	62.70	- 9	(132.60)	9851
-10	(64.90)	62.40	-10	(147.33)	9861

WEIGHTING FACTOR = 0.38

WEIGHTING FACTOR = 0.87

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: APRIL 1994 THRU SEPTEMBER 1994
 UNIT: RIVIERA 4

EQUIVALENT AVAILABILITY ACTUAL AVG. POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED HEAT RATE
+10	95.80	93.40	+10	216.41	9542
+ 9	86.22	93.10	+ 9	194.77	9552
+ 8	76.64	92.80	+ 8	173.13	9562
+ 7	67.06	92.50	+ 7	151.49	9572
+ 6	57.48	92.20	+ 6	129.85	9582
+ 5	47.90	91.90	+ 5	108.21	9592
+ 4	38.32	91.60	+ 4	86.57	9602
+ 3	28.74	91.30 ←-ADJ ACT	+ 3	64.92	9612
+ 2	19.16	91.00 EAF-91.3	+ 2	43.28	9622
+ 1	9.58	90.70	+ 1	21.64	9632
				0.00	9642
0	0.00	90.40	0	0.00	9717 ←-ADJ ACT HR= 9655
				0.00	9792
- 1	(9.58)	90.10	- 1	(21.64)	9802
- 2	(19.16)	89.80	- 2	(43.28)	9812
- 3	(28.74)	89.50	- 3	(64.92)	9822
- 4	(38.32)	89.20	- 4	(86.57)	9832
- 5	(47.90)	88.90	- 5	(108.21)	9842
- 6	(57.48)	88.60	- 6	(129.85)	9852
- 7	(67.06)	88.30	- 7	(151.49)	9862
- 8	(76.64)	88.00	- 8	(173.13)	9872
- 9	(86.22)	87.70	- 9	(194.77)	9882
-10	(95.80)	87.40	-10	(216.41)	9892

WEIGHTING FACTOR = 0.56

WEIGHTING FACTOR = 1.28

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: APRIL 1994 THRU SEPTEMBER 1994
 UNIT: SANFORD 4

EQUIVALENT AVAILABILITY ACTUAL AVG. POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED HEAT RATE
+10	15.40	96.60←ADJ ACT	+10	369.18	9405
+ 9	13.86	96.40 EAF=98.2	+ 9	332.26	9433
+ 8	12.32	96.20	+ 8	295.34	9461
+ 7	10.78	96.00	+ 7	258.43	9489←ADJ ACT
+ 6	9.24	95.80	+ 6	221.51	9517 HR= 9483
+ 5	7.70	95.60	+ 5	184.59	9545
+ 4	6.16	95.40	+ 4	147.67	9573
+ 3	4.62	95.20	+ 3	110.75	9601
+ 2	3.08	95.00	+ 2	73.84	9629
+ 1	1.54	94.80	+ 1	36.92	9657
				0.00	9685
0	0.00	94.60	0	0.00	9760
				0.00	9835
- 1	(1.54)	94.40	- 1	(36.92)	9863
- 2	(3.08)	94.20	- 2	(73.84)	9891
- 3	(4.62)	94.00	- 3	(110.75)	9919
- 4	(6.16)	93.80	- 4	(147.67)	9947
- 5	(7.70)	93.60	- 5	(184.59)	9975
- 6	(9.24)	93.40	- 6	(221.51)	10003
- 7	(10.78)	93.20	- 7	(258.43)	10031
- 8	(12.32)	93.00	- 8	(295.34)	10059
- 9	(13.86)	92.80	- 9	(332.26)	10087
-10	(15.40)	92.60	-10	(369.18)	10115
WEIGHTING FACTOR = 0.09			WEIGHTING FACTOR = 2.18		

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: APRIL 1994 THRU SEPTEMBER 1994
 UNIT: SANFORD 5

EQUIVALENT AVAILABILITY ACTUAL AVG. POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED HEAT RATE
+10	42.90	96.60	<--ADJ ACT +10	192.98	9365
+ 9	38.61	96.35	EAF=97.9 + 9	173.68	9374
+ 8	34.32	96.10	+ 8	154.38	9383
+ 7	30.03	95.85	+ 7	135.08	9393
+ 6	25.74	95.60	+ 6	115.79	9402
+ 5	21.45	95.35	+ 5	96.49	9412
+ 4	17.16	95.10	+ 4	77.19	9421
+ 3	12.87	94.85	+ 3	57.89	9430
+ 2	8.58	94.60	+ 2	38.60	9440
+ 1	4.29	94.35	+ 1	19.30	9449
				0.00	9459
0	0.00	94.10	0	0.00	9534
				0.00	<--ADJ ACT HR= 9476
- 1	(4.29)	93.85	- 1	(19.30)	9609
- 2	(8.58)	93.60	- 2	(38.60)	9618
- 3	(12.87)	93.35	- 3	(57.89)	9627
- 4	(17.16)	93.10	- 4	(77.19)	9637
- 5	(21.45)	92.85	- 5	(96.49)	9646
- 6	(25.74)	92.60	- 6	(115.79)	9656
- 7	(30.03)	92.35	- 7	(135.08)	9665
- 8	(34.32)	92.10	- 8	(154.38)	9674
- 9	(38.61)	91.85	- 9	(173.68)	9684
-10	(42.90)	91.60	-10	(192.98)	9693
					9703

WEIGHTING FACTOR = 0.25

WEIGHTING FACTOR = 1.14

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: APRIL 1994 THRU SEPTEMBER 1994
 UNIT: TURKEY POINT 1

EQUIVALENT AVAILABILITY ACTUAL AVG. POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED HEAT RATE
+10	65.10	87.10	+10	604.08	8999
+ 9	58.59	86.65	+ 9	543.67	9036
+ 8	52.08	86.20	+ 8	483.27	9073
+ 7	45.57	85.75	+ 7	422.86	9110
+ 6	39.06	85.30	+ 6	362.45	9147
+ 5	32.55	84.85	+ 5	302.04	9184
+ 4	26.04	84.40	+ 4	241.63	9221
+ 3	19.53	83.95	+ 3	181.23	9258
+ 2	13.02	83.50	+ 2	120.82	9295
+ 1	6.51	83.05	+ 1	60.41	9332
				0.00	9369
0	0.00	82.60	0	0.00	9444
				0.00	9519
- 1	(6.51)	82.15	- 1	(60.41)	9556
- 2	(13.02)	81.70	- 2	(120.82)	9593
- 3	(19.53)	81.25	- 3	(181.23)	9630
- 4	(26.04)	80.80	- 4	(241.63)	9667
- 5	(32.55)	80.35	- 5	(302.04)	9704
- 6	(39.06)	79.90	- 6	(362.45)	9741
- 7	(45.57)	79.45	- 7	(422.86)	9778
- 8	(52.08)	79.00	- 8	(483.27)	9815
- 9	(58.59)	78.55	- 9	(543.67)	9852
-10	(65.10)	78.10	-10	(604.08)	9889

WEIGHTING FACTOR = 0.38

WEIGHTING FACTOR = 3.56

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: APRIL 1994 THRU SEPTEMBER 1994
 UNIT: TURKEY POINT 2

EQUIVALENT AVAILABILITY ACTUAL AVG. POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED HEAT RATE
+10	39.70	90.90	←ADJ ACT +10		
+ 9	35.73	90.55	←ADJ ACT +9	132.65	9428
+ 8	31.76	90.20	←ADJ ACT +8	119.38	9440
+ 7	27.79	89.85	←ADJ ACT +7	106.12	9452
+ 6	23.82	89.50	←ADJ ACT +6	92.85	9464
+ 5	19.85	89.15	←ADJ ACT +5	79.59	9476
+ 4	15.88	88.80	←ADJ ACT +4	66.32	9488
+ 3	11.91	88.45	←ADJ ACT +3	53.06	9500
+ 2	7.94	88.10	←ADJ ACT +2	39.79	9512
+ 1	3.97	87.75	←ADJ ACT +1	26.53	9524
				13.26	9536
0	0.00	87.40	0	0.00	9549
					9624
- 1	(3.97)	87.05	- 1	(0.00)	9699 ←ADJ ACT
- 2	(7.94)	86.70	- 2	(13.26)	9711 NR= 9670
- 3	(11.91)	86.35	- 3	(26.53)	9723
- 4	(15.88)	86.00	- 4	(39.79)	9735
- 5	(19.85)	85.65	- 5	(53.06)	9747
- 6	(23.82)	85.30	- 6	(66.32)	9759
- 7	(27.79)	84.95	- 7	(79.59)	9771
- 8	(31.76)	84.60	- 8	(92.85)	9783
- 9	(35.73)	84.25	- 9	(106.12)	9795
-10	(39.70)	83.90	-10	(119.38)	9807
				(132.65)	9820
WEIGHTING FACTOR = 0.23		WEIGHTING FACTOR = 0.78			

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 FPL Witness: R. Silva
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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: APRIL 1994 THRU SEPTEMBER 1994
 UNIT: TURKEY POINT 3

EQUIVALENT AVAILABILITY ACTUAL AVG. POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED HEAT RATE
+10	1203.90	70.00	+10	345.10	10906
+ 9	1083.51	69.70	+ 9	310.59	10916
+ 8	963.12	69.40	+ 8	276.08	10927
+ 7	842.73	69.10	+ 7	241.57	10937
+ 6	722.34	68.80	+ 6	207.06	10948
+ 5	601.95	68.50	+ 5	172.55	10958
+ 4	481.56	68.20	+ 4	138.04	10969
+ 3	361.17	67.90	+ 3	103.53	10979
+ 2	240.78	67.60	+ 2	69.02	10990
+ 1	120.39	67.30	+ 1	34.51	11000
				0.00	11011
0	0.00	67.00	0	0.00	11086
					<-ADJ ACT HR=11131
- 1	(120.39)	66.70	- 1	0.00	11161
- 2	(240.78)	66.40	- 2	(34.51)	11171
- 3	(361.17)	66.10	- 3	(69.02)	11182
- 4	(481.56)	65.80	- 4	(103.53)	11192
- 5	(601.95)	65.50	- 5	(138.04)	11203
- 6	(722.34)	65.20	- 6	(172.55)	11213
- 7	(842.73)	64.90	- 7	(207.06)	11224
- 8	(963.12)	64.60	- 8	(241.57)	11234
- 9	(1083.51)	64.30	- 9	(276.08)	11245
-10	(1203.90)	64.00	-10	(310.59)	11255
				(345.10)	11266

WEIGHTING FACTOR = 7.10

WEIGHTING FACTOR = 2.03

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: APRIL 1994 THRU SEPTEMBER 1994
 UNIT: TURKEY POINT 4

EQUIVALENT AVAILABILITY ACTUAL AVG. POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED HEAT RATE
+10	1672.80	96.60	+10	562.60	11019
+ 9	1505.52	96.30	+ 9	506.34	11031
+ 8	1338.24	96.00	←-ADJ ACT + 8	450.08	11043
+ 7	1170.96	95.70	EAF=96.0 + 7	393.82	11055
+ 6	1003.68	95.40	+ 6	337.56	11067
+ 5	836.40	95.10	+ 5	281.30	11080
+ 4	669.12	94.80	+ 4	225.04	11092
+ 3	501.84	94.50	+ 3	168.78	11104
+ 2	334.56	94.20	+ 2	112.52	11116
+ 1	167.28	93.90	+ 1	56.26	11128
				0.00	11141
0	0.00	93.60	0	0.00	11216 ←-ADJ ACT HR=11220
				0.00	11291
- 1	(167.28)	93.30	- 1	(54.74)	11303
- 2	(334.56)	93.00	- 2	(109.48)	11315
- 3	(501.84)	92.70	- 3	(164.22)	11327
- 4	(669.12)	92.40	- 4	(218.96)	11339
- 5	(836.40)	92.10	- 5	(273.70)	11352
- 6	(1003.68)	91.80	- 6	(328.44)	11364
- 7	(1170.96)	91.50	- 7	(383.18)	11376
- 8	(1338.24)	91.20	- 8	(437.92)	11388
- 9	(1505.52)	90.90	- 9	(492.66)	11400
-10	(1672.80)	90.60	-10	(547.40)	11413
	WEIGHTING FACTOR = 9.86			WEIGHTING FACTOR = 3.32	

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FPL Witness: R. Silva

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: APRIL 1994 THRU SEPTEMBER 1994
 UNIT: ST. LUCIE 1

EQUIVALENT AVAILABILITY ACTUAL AVG. POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED HEAT RATE
+10	2152.80	96.40	+10	484.60	10751
+ 9	1937.52	96.10	+ 9	436.14	10753
+ 8	1722.24	95.80	+ 8	387.68	10755
+ 7	1506.96	95.50	+ 7	339.22	10757
+ 6	1291.68	95.20	+ 6	290.76	10759
+ 5	1076.40	94.90 ← ADJ ACT	+ 5	242.30	10761
+ 4	861.12	94.60 EAF-94.8	+ 4	193.84	10763
+ 3	645.84	94.30	+ 3	145.38	10765
+ 2	430.56	94.00	+ 2	96.92	10767
+ 1	215.28	93.70	+ 1	48.46	10769
				0.00	10771
0	0.00	93.40	0	0.00	10846
				0.00	10921
- 1	(215.28)	93.10	- 1	(48.46)	10923
- 2	(430.56)	92.80	- 2	(96.92)	10925
- 3	(645.84)	92.50	- 3	(145.38)	10927
- 4	(861.12)	92.20	- 4	(193.84)	10929
- 5	(1076.40)	91.90	- 5	(242.30)	10931
- 6	(1291.68)	91.60	- 6	(290.76)	10933
- 7	(1506.96)	91.30	- 7	(339.22)	10935
- 8	(1722.24)	91.00	- 8	(387.68)	10937
- 9	(1937.52)	90.70	- 9	(436.14)	10939
-10	(2152.80)	90.40	-10	(484.60)	10941 ← HR-10942
					ADJ ACT
	WEIGHTING FACTOR = 12.69			WEIGHTING FACTOR = 2.86	

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FPL Witness: R. Silva

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: APRIL 1994 THRU SEPTEMBER 1994
 UNIT: ST. LUCIE 2

EQUIVALENT AVAILABILITY ACTUAL AVG. POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED HEAT RATE
+10	2429.90	74.80 ← ADJ ACT	+10	356.40	10630
+ 9	2186.91	74.35	+ 9	320.76	10639
+ 8	1943.92	73.90	+ 8	285.12	10648
+ 7	1700.93	73.45	+ 7	249.48	10657
+ 6	1457.94	73.00	+ 6	213.84	10666
+ 5	1214.95	72.55	+ 5	178.20	10675
+ 4	971.96	72.10	+ 4	142.56	10684
+ 3	728.97	71.65	+ 3	106.92	10693
+ 2	485.98	71.20	+ 2	71.28	10702
+ 1	242.99	70.75	+ 1	35.64	10711
				0.00	10721
0	0.00	70.30	0	0.00	10796
				0.00	10871
- 1	(242.99)	69.85	- 1	(68.11)	10880
- 2	(485.98)	69.40	- 2	(136.22)	10889
- 3	(728.97)	68.95	- 3	(204.33)	10898
- 4	(971.96)	68.50	- 4	(272.44)	10907 ← ADJ ACT
- 5	(1214.95)	68.05	- 5	(340.55)	10916 HR-10902
- 6	(1457.94)	67.60	- 6	(408.66)	10925
- 7	(1700.93)	67.15	- 7	(476.77)	10934
- 8	(1943.92)	66.70	- 8	(544.88)	10943
- 9	(2186.91)	66.25	- 9	(612.99)	10952
-10	(2429.90)	65.80	-10	(681.10)	10962
WEIGHTING FACTOR = 14.32			WEIGHTING FACTOR = 2.10		

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: APRIL 1994 THRU SEPTEMBER 1994
 UNIT: SCHERER 4

EQUIVALENT AVAILABILITY ACTUAL AVG. POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED HEAT RATE
+10	359.60	97.90 ← ADJ ACT	+10	255.43	8715
+ 9	323.64	97.70	+ 9	229.88	8721
+ 8	287.68	97.50	+ 8	204.34	8728
+ 7	251.72	97.30	+ 7	178.80	8734
+ 6	215.76	97.10	+ 6	153.26	8741
+ 5	179.80	96.90	+ 5	127.71	8747
+ 4	143.84	96.70	+ 4	102.17	8754
+ 3	107.88	96.50	+ 3	76.63	8760
+ 2	71.92	96.30	+ 2	51.09	8767
+ 1	35.96	96.10	+ 1	25.54	8773
				0.00	8780
0	0.00	95.90	0	0.00	8855
				0.00	8930
- 1	(35.96)	95.70	- 1	(26.61)	8936
- 2	(71.92)	95.50	- 2	(53.22)	8943
- 3	(107.88)	95.30	- 3	(79.83)	8949
- 4	(143.84)	95.10	- 4	(106.44)	8956
- 5	(179.80)	94.90	- 5	(133.05)	8962
- 6	(215.76)	94.70	- 6	(159.65)	8969
- 7	(251.72)	94.50	- 7	(186.26)	8975
- 8	(287.68)	94.30	- 8	(212.87)	8982
- 9	(323.64)	94.10	- 9	(239.48)	8988
-10	(359.60)	93.90	-10	(266.09)	8995 ← ADJ ACT -HR= 9689
	WEIGHTING FACTOR = 2.12			WEIGHTING FACTOR = 1.51	

**PLANNED OUTAGE SCHEDULE
FLORIDA POWER & LIGHT COMPANY
PERIOD OF APRIL, 1994 THROUGH SEPTEMBER, 1994**

<u>PLANT/UNIT</u>		<u>ACTUAL OUTAGE</u>	<u>REASON FOR OUTAGE</u>
Cape Canaveral	1	NONE	
Cape Canaveral	2	05/02/94 - 05/12/94	Minor Boiler Overhaul
Fort Myers	1	NONE	
Fort Myers	2	(04/01/94) - 04/07/94	Major Boiler Overhaul
Manatee	1	NONE	
Manatee	2	05/01/94 - 05/05/94	Minor Boiler Overhaul
Port Everglades	1	NONE	
Port Everglades	2	04/13/94 - 07/16/94	Major Turb./Gen. Overhaul
Port Everglades	3	NONE	
Port Everglades	4	04/08/94 - 05/01/94	Major Boiler Overhaul
Putnam	1	04/01/94 - 04/20/94	Major Turb./Gen. Overhaul
Putnam	2	04/27/94 - 04/30/94	Minor Comb. Turbine Overhaul
St. Johns River	1	NONE	
St. Johns River	2	(04/01/94) - 04/09/94	Major Turb./Gen. Overhaul
Riviera	3	(04/01/94) - 05/30/94	Major Turb./Gen. Overhaul
Riviera	4	NONE	
Sanford	4	NONE	
Sanford	5	NONE	
Turkey Point	1	04/22/94 - 04/29/94	Minor Boiler Overhaul
Turkey Point	2	NONE	
Turkey Point	3	04/01/94 - 05/20/93	Reactor Refueling
Turkey Point	4	NONE	
St. Lucie	1	NONE	
St. Lucie	2	(04/01/94) - 04/22/94	Reactor Refueling