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MACFARLANE AUSLEY FERGUSON & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

III MADISON STREET SUITE 2300 P.O. BOX 1531 (20# 33601) TAMPA, FLORIDA 33601 (813) 273-4200 FAX (813) 273-196 227 SOUTH CALHOUN STREET P.O. BOX 391 (2IP 32302) TALLAHASSEE, FLORIDA 32301 1904) 224-9115 FAX (904) 222-7560

December 14, 1994

HAND DELIVERED

400 CLEVELAND STREET
P. O. BOX 1669 1219 346171
CLEARWATER, FLORIDA 34615
18131 441 8966 FAX (813) 442 8470

IN REPLY REFER TO

Tallahassee

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 101 East Gaines Street Tallahassee, Florida 32301

> Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor; FPSC Docket No. 940001-E1

Dear Ms. Bayo:

	Dear ns. bayo.
ACK - AFR - APP -	Enclosed for filing in the above-styled docket are fifteen (15) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of October 1994. Portions of Forms 423-1(a), 423-2, 423-2(a), 423-2(b) and 423-2(c) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.
CMIII .	
CTR .	Please acknowledge receipt and filing of the above by stamping
E'G	Occupation.
150	Brown
Marie II	Browel Thank you for your assistance in connection with this matter.
Lini	
OPC	RECEIVED & FRED
RCH	Diches and the second s
	- Was Jun Den Co
SEC	James D. Beasley
WAS	
DTH	JDB/pp
Sec. 1111	encls.

cc: All Parties of Record (w/o encls.)

12558 DEC 14 %

FPSC-RECORDS/REPORTING

FPSC Form 423-1

MONTHLY REPORT OF COST AND SUALITY OF FUEL CIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: October Year: 1994
- 2. Reporting Company: Tampa Electric Company
- Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
- 4. Signature of Official Submitting Report:
- 5. Date Completed: December 15, 1994

TAT	200	-	e
y. L. Steel, Nige	Pres	3	Controller

Line No. (a)	Plant Name (b)	Supplier Name	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content X (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/8bl) (1)
2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21. 22. 23. 24. 25.	Gannon Gannon Gannon Phillips	Coestal Fuels Coestal Fuels Coestal Fuels Coestal Fuels Coestal Fuels	Tampa Tampa Tampa Tampa Tampa	LTC LTC LTC LTC LTC	Gannon Gannon Gannon Phillips	10-13-94 10-19-94 10-20-94 10-31-94 10-15-94	F02 F02 F02 F02 F02 F02	.34	139,664	170.06 170.22 3,272.48 177.31 510.25	\$22.5630 \$22.3531 \$22.7897 \$23.2775 \$23.1257
22. 23. 24. 25.											

* No analysis taken. FPSC FORM 423-1 (2/87)

rei Controller

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: October Year: 1994

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

4. Signature of Official Submitting Report:

5. Date Completed: December 15, 1994

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision
1.	July, 1994	Big Bend	Coastal Fuels	5.	10,330.72	423-1(a)	Column (m), Sumlity	\$0.0000	\$0.1697	\$23.8246 1	SRO Qtr BTU Adj.
2.	July, 1994	Gannon	Coastal Fuels	1.	4,298.87	423-1(a)	Column (m), Quality	\$0.0000	\$0,1697	\$23,6944 3	IRD OTF BTU Adj.
3.	August, 1994	Gannon	Coastal Fuels	1.	3,554.47	423-1(a)	Column (m), Quality	\$0,0000	\$0.1697	\$24.6436 3	RD Qtr BTU Adj.
4.	August, 1994	Gannon	Coastal Fuels	3.	3,499.29	423-1(a)	Column (m), Quality	\$0.0000	\$0.1697	\$23.1484 3	RD Otr BTU Adj.
5.	September, 1994	Gannon	Coastal Fuels	2.	3,976.02	423-1(a)	Column (m), Quality	\$0,0000	\$0.1697	\$22,7326 3	RD Qtr STU Adj.
6.	September, 1994	Sig Send	Coastal Fuels	3.	10,365.81	423-1(a)	Column (m), wuelity	\$0,0000	\$0.1697	\$22.8796 3	RD Otr BTU Adj.

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FPSC FORM 423-1(b) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: December 15, 1994

Lefter, Vice Pres & Controller

									As	Received	d Coel 0	uslity
Line		Hine	Purchase	Transport		Effective Purchase Price	Total Transport Charges	Delivered Price Transfer Facility	Sul fur	8TU Content		Moisture Content
No.	Supplier Name	Location	Type	Mode	Tons	(S/Ton)	(\$/Ton)	(\$/Ton)	*	(BTU/(b)	X	*
(a)	(b)	(c)	(d)	(e)	(1)	(9)	(h)	(1)	(1)	(k)	(1)	(m)
1.	Zeigler Coal	10, IL, 145, 157	LTC	RB	87259.4			\$43.247	3.10	11,006	9.70	12.90
2.	Mapco	9, KY, 233	LTC	RB	52007.3			\$45.170	2.78	12,640	7.50	7.70
3.	Consolidation Coal	9, KY, 225	LTC	88	59531.6			842.456	2.72	11,934	5.63	12.00
4.	Consolidation Coal	3, W. VA., 061	LTC	RB	35022.54			\$39.900	2.37	13,219	7.46	5.70
5.	Zeigler Coel	10, IL, 145, 157	S	RB	37215.5			\$23.710	3.00	11,027	9.70	12.70
6.	Basin Resources	17, CO, 071	LTC	RES	61422.06			\$41.032	0.44	12,994	9.62	6.20
7.	Unionvale	2.PA.059	S	28	7898,53			\$34.250	2.70	13,137	8.40	5.10
8.	Unionvale	3, W. VA, 049	S	RB	1726.62			\$34.250	3.50	13,044	9.50	4.40
9.	Unionvale	3, W. VA, 009	S	RB	3157.85			\$34.750	2.90	12,486	9.00	6.90
10.	Consolidation Coal	9, KY , 225	S	RB	20779.6			\$32.000	2.70	12,075	5.50	11.00
11.	Oxbow Carbon Intern'l	H/A	S	RB	16917			\$13.000	•	•		
12.		10,11,059	S	RB	41224.8			\$28.790	2.80	12,654	9.10	6.90
13.												

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Garman Station.

FPSC FORM 423-2 (2/87)

HONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 1994

2. Reporting Company: Tampa Electric Company

3. Flant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: December 15, 1994

Legier, Vice Preg. & Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Hine Price (\$/Ton) (f)	Shorthaul & Loading Charges (11/Ton) (g)	Original Invoice Price (\$/Ion) (h)	Adjustments (\$/Ton) (1)	Base Price (\$/ron) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Yen) (1)
1.	Zeigler Conl	10,11,145,157	LTC	87,259,40	N/A	\$0.00		\$0,000		50.000	
2.	Hapco	9,KY,233	LTC	52,007.30	H/A	90.00		\$0,000		\$0,000	
3.	Consolidation Cont	9, KY, 225	LTC	59,551.60	N/A	\$0.00		\$0.000		\$0.000	
4.	Consolidation Coal	3. W. VA. 061	LTC	35,022.54	N/A	\$0.00		\$0.000		\$0.000	
5.	Zeigier Coal	10, 11, 145, 157	5	37,215.50	H/A	\$0.00		\$0.000		\$0,000	
6.	Basin Rescurces	17, CO, 071	LTC	61,422.06	N/A	\$0,00		\$0,012		50.000	
7.	Unionvale	2,PA,059	S	7,898.53	N/A	\$0.00		\$0.000		\$8.000	
8.	Unionvete	3, W. VA, 049	\$	1,726.82	N/A	\$0.00		\$0.000		\$0.000	
9.	Unionvale	3, W. VA. 009	S	3,157.85	N/A	\$0.00		\$0.000		\$0.000	
10.	Consolidation Cost	9,KY,225	S	20,779.60	N/A	\$0.00		\$0,000		\$0.000	
11.	Oxbow Carbon Intern't	H/A	\$	16,917.00	N/A	\$0.00		\$0.000		\$0.000	
12.	Sugar Camp	10,11,059	s	41,224.80	H/A	\$0.00		\$0.000		\$0,000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gennon Station.

(2) Tamps Electric purchases coal F.G.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: October Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Reguletory Accounting (813) - 228 - 1609

TROVER

- 5. Signature of Official Submitting Form:
- 6. Date Completed: December 15, 1994

Shipping on Point	Trans-		(2) Effective Purchase	Add*{ Shorthaul		Other Other	River	Waterbo Trans-			Other	Total	Delivered Price
	port		Effective	Shorthaul	0.41				Ocean	Other	Other		
(d)	Hode (e)	Tons (f)	Price (\$/Ton) (g)	Charges	Rate (\$/Ton) (i)	Rail Charges (\$/Ton) (j)			Rete	Charges			Transfer facility (\$/Ton) (q)
Webster Cnty, KY Union Cnty, KY 61 Rorwgalia Cnty, W.Ve. 157 Randolph & Perry Cnty, IL Las Animas Cnty, CO. Greene Cnty, PA. Harion Cnty, W. VA. Brooke Cnty, W. VA. Union Cnty, KY W/A	RO RS RO RS RAS RO RO RO RO	52,007.30 59,531.60 35,022.54 37,215.50 61,422.06 7.898.53 1,726.82 3,157.85 20,779.60 16,917.00		\$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000		\$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000						******	\$43.247 \$45.170 \$42.456 \$39.900 \$23.710 \$41.032 \$34.250 \$34.250 \$34.750 \$32.000 \$13.000 \$28.790
0	5,157 Rendolph & Perry Cnty, IL Webster Cnty, KY Union Cnty, KY 061 Rorwigalie Cnty, W.Ve. 1,157 Rendolph & Perry Cnty, IL Les Animes Cnty, CD. Greene Cnty, PA. Harion Cnty, W. VA. Brooke Cnty, W. VA. Union Cnty, KY W/A	5,157 Rendolph & Perry Cnty, IL RB Webster Cnty, KY RB Union Cnty, KY RB O61 Rorwselie Cnty, W.Ve. RB 1,157 Rendolph & Perry Cnty, IL RB Les Animas Cnty, CD. R&B Greene Cnty, PA. RB SP Marion Cnty, W. VA. RB Union Cnty, W. VA. RB W/A RB	5,157 Rendolph & Perry Cnty, IL RB 87,259.40 Webster Cnty, KY RB 52,007.30 Union Cnty, KY RB 59,531.60 061 Rorwgalie Cnty, W.Ve. RB 35,022.54 1,157 Randolph & Perry Cnty, IL RB 37,215.50 Les Animas Cnty, CO. R&B 61,422.06 Greene Cnty, PA. RB 7.898.53 19 Marion Cnty, W. VA. RB 1,726.82 19 Brooke Cnty, W. VA. RB 3,157.85 Union Cnty, KY RB 20,779.60 M/A RB 16,917.00	5,157 Rendolph & Perry Cnty, IL RB 87,259.40 Webster Cnty, KY RB 52,007.30 Union Cnty, KY RB 59,531.60 Off Rorwigelie Cnty, W.Ve. RB 35,022.54 RB 35,022.54 RB 37,215.50 LB Animas Cnty, CD. R&B 61,422.06 Greene Cnty, PA. RB 7.898.53 RB 7.898.53 RB 1,726.82 RB 1,726.82 RB 1,726.82 RB 1,726.82 RB 1,726.82 RB 20,779.60 RB 16,917.00	5,157 Rendolph & Perry Cnty, IL RB 87,259.40 \$0.000 Webster Cnty, KY RB 52,007.30 \$0.000 Union Cnty, KY RB 59,531.60 \$0.000 Union Cnty, KY RB 59,531.60 \$0.000 i,157 Randolph & Perry Cnty, IL RB 37,215.50 \$0.000 Las Animas Cnty, CD. R&B 61,422.06 \$0.000 Greene Cnty, PA. RB 7.898.53 \$0.000 Greene Cnty, V. VA. RB 1,726.82 \$0.000 PB PROOKE Cnty, W. VA. RB 3,157.85 \$0.000 Union Cnty, KY RB 20,779.60 \$0.000 W/A RB 16,917.00 \$0.000	5,157 Rendolph & Perry Cnty, IL RB 87,259.40 \$0.000 Webster Cnty, KY RB 52,007.30 \$0.000 Union Cnty, KY RB 59,531.60 \$0.000 \$0.0	5,157 Rendolph & Perry Cnty, IL RB 87,259.40 \$0.000	5,157 Rendolph & Perry Cnty, 1L RB 87,259.40 \$0.000 \$0.000 Webster Cnty, KY RB 52,007.30 \$0.000 \$0.000 \$0.000 Union Cnty, KY RB 59,531.60 \$0.000	5,157 Rendolph & Perry Cnty, IL RB 87,259.40 \$0.000 \$0.000 \$0.000 Union Cnty, KY RB 52,007.30 \$0.000	5,157 Rendolph & Perry Cnty, IL RB 87,259.40 \$0.000	5,157 Rendolph & Perry Cnty, IL RB 87,259.40 \$0.000	5,157 Rendolph & Perry Cnty, IL RB 87,259.40 \$0.000	5,157 Rendolph & Perry Cnty, IL RB 87,259.40 \$0.000 \$0.000 Webster Cnty, KY RB 52,007.30 \$0.000 \$0.000 \$0.000 Union Cnty, KY RB 59,531.60 \$0.000 \$0.0

- (1) As Electro-Comi Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Garmon Station.
- (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLAN'S DRIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Honth: October Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: December 15, 1994

. Ketter Nice Pros. & Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i) \$61.870	Sul fur Content	BTU Content (BTU/lb) (k)	Ash	Quality Moisture Content % (m)
2.		8,TN,013	LTC	R&B	27,167.00			\$51.945	1.02	12,886	7.05	6.61
3.	Thunder Basin	19,WY,005	LTC	R&B	11,501.36			\$23.760	0.30	8,599	5.72	27.87

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: December 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c) 9,KV,235	Purchase Type (d)	Tons (e)	F.O.B.(2) Hine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g) \$0.000	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i) \$0.000	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k) \$0.000	Effective Purchase Price (\$/Ton) (1)
2.	Gatliff Coal	8,TN,013	LTC	27,167.00	N/A	\$0.000		\$0,000		\$0.000	
3.	Thunder Basin	19,WY,005	LTC	11,501.36	N/A	\$0.000		20.000		\$0,000	

FPSC FORM 423-2(a) (2/87)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS OFFICE OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Hame: Electro-Coal Transfer Facility - Garmon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: December 15, 1994

Lalle, Vice View & Controller

						- 4 44 4		Charges		Waterbo	rne Chi	orges			
Line No. Supplier Name	Nine Location	Shipping Point	Trans- port Node	Tons	(2) Effective Purchase Price (\$/Ton)		Rail	Charges	Barge Rate		Barge Rate	Water Charges	Related	Charges	Price Transfer Fecility (\$/Ton)
(a) (b)	(c)	(d)	(e)	(1)	(9)	(h)	(1)	(1)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1. Getliff Coel	9, KY, 235	Union & Webster Cnty, KY	REO	19,366.00		\$0,000	*****	\$0,000	******	******		*****	******	******	\$61.870
2. Gatliff Coal	8, TN, 013	Campbell Cnty, TN	REB	27, 167.00		\$0.000		\$0.000							\$51.945
3. Thunder Basin	19,47,005	Compbell Cnty, W	RED	11,501.36		\$0.000		\$0.000							\$23.760

- (1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Garmon Station but could ultimately be delivered to Big Bend Station.
- (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TOWNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Tear: 1994

2. Reporting Company: Timpa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: December 15, 1994

L. Letter Nice Pres. & Controlle

						Effective	Total					Quality
Line No. (a)	Supplier Name (b)	Hine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (%/Ton) (g)	Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)		ETU Content (STU/(b) (k)		Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	08	335,543.00			\$45.950	2.62	12,028	8.21	9.22

FPSC FORM 423-2 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: October Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

- 4. Hame, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
- 5. Signature of Official Submitting Form:

6. Date Completed: December 15, 1994

L. L. Metter, vice pres. & confroller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e) 335,543,00	F.O.B. Hine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g) \$0,000	Original invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i) \$0.000	Gaso Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k) \$0,000	Effective Purchase Price (\$/Ton) (1)
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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: October Year: 1994
- 2. Reporting Company: Tampe Electric Company
- 3. Plant Name: Big Bend Station

- Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
- 5. Signature of Official Submitting Form:

6. Date Completed: December 15, 1994

. Lette, Me vrey & Controller

							Add*l	Rail	Charges		Waterbo	orne Ch	arges		Total	
Line		Hine	Shipping	Trans	•	Effective Purchase Price		Rail	Rail	Barge	loading	Barge	Vater	Related		FOB Plant
No.	Supplier Name	Location	Point	Hode	Tons	(\$/Ton)										(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(9)	(h)	(1)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1. 1	remefer fecility	N/A	Devent, La.	08	335,543.00	*******	\$0.000	******	\$0.000		******	******	******	*****	******	\$45.950

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: October Year: 1994
- Z. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. None, Title & Telephone Number of contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Assumbling (813) - 228 - 1609

5. Elemature of Official Submitting Form:

6. Date Completed: December 15, 1994

Wijer/V/e Prey Controller

Line No. (a)	Supplier Name (b) Transfer Facility	Nine Location (c)	Purchase Type (d)	Transport Hode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (9)	Total Transport Charges (\$/Ton; (h)	FOB Plant Price (\$/Ton) (1)	Sul fur Contini	ATU	Ash Conteliç	
2.	Gotifff Coal	8, KY, 235	LTC	UR	81,729,00			\$58,052	1.08	12,769	6,61	8.36
3.	Gantiff Coat	6,47,195	5	UR	49,472.50			\$58,123	0.94	13,000		5.19

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 1994

2. Reporting Company: Tampa Electric Company

3. Primit vome Gaven Station

4. Name, Title & Telephone Number of Contact Person Concerning Sota Stamitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (613) - 288 - 1609

5. Signature of Official Submitting Form:

6. Date completed: December 15, 1994

Lefter, Vice Pres. & Controller

Line Hine Purchase Price Charges Frice Adjus No. Supplier Name Location Type Tons (\$/7501) (\$	Price Base Adjunt Process Stenta Price Manta Price S/lon) (5/ton) (5/Ton) (5/Ton) (1) (1) (j) (4) (1) S0.000 90.000
2. Getiff Cost 8,KY,235 LTC 81,729040 N/A \$0,000 \$	so.000 sp.000
3. Gartiff Comt 8,KY,195 8 49,472.00 N/A \$0.000 \$	\$0,000

FPSC FORM 423-2(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS OFTAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Hame: Garmon Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: December 15, 1994

. Jeffer Nice Pres. Mcontroller

							Add 1	Rail Charges								
Lin		Nine	Shipping	Trans-		Effective Purchase Price	Shor theul	Rofl	Rail	Barge	Loading	Barge	Water	Related	Transpor- tation Charges	FOB Plant
No.	Supplier Name (b)	Location (c)	Point (d)	Mode (e)	Tons (f)	(\$/Ton) (g)										(\$/Ton) (q)
1.	Transfer Facility	N/A	Davent, La.	OS	16,486.00	27,177	\$0.000		\$0,000							\$65.164
2.	Gatliff Coal	8,KY,235	Whitley Cnty, KY	UR	81,729.00		\$0.000		\$0.000							\$58.052
3.	Getliff Coel	8, KV, 195	Pike Cnty, KY	UR	49,472.00		\$0.000		\$0.000							\$58,123

FPSC FORM 423-2(b) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: October Year: 1994

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (613) 228 - 1609

4. Signature of Official Submitting Form:

5. Date Completed: December 15, 1994

L. Lefter, Vice Prod. & Controller

		form	Intended		Original	Old					Delivered Price Trans	fer
No.	Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (9)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Facility (\$/Ton) (1)	Reason for Revision (m)
1.	January, 1994	Transfer Facility	Big Bend	Consolidation Coal	4.	17,286.00	423-2(b)	Col. (k), Quality	\$0.000	\$0.887	851.021	Quality Adj.
2.	February, 1994	Transfer Facility	Big Bend	Consolidation Coal	4.	22,331.00	423-2(b)	Col. (k), Quality	\$0,000	\$0.887	\$51.429	Quality Adj.
3.	April, 1994	Transfer Facility	Big Bend	Нарсо	3.	30,301.85	423-2(a)	Col. (k), Quality	\$0.000	(\$0,006)	844.654	Quelity Adj.
6.	May, 1994	Transfer Facility	Big Bend	Марсо	3.	37,926.95	423-2(a)	Col. (k), Quality	\$0.000	(\$0.006)	844.654	Quality Adj.
5.	June, 1994	Transfer Facility	Big Bend	Марсо	3.	29,937.87	423-2(a)	Col. (k), Quality	\$0.000	(\$0,006)	844.654	Quelity Adj.
6.	July, 1994	Transfer Fecility	Big Bend	Besin Resources	10.	100, 158.17	423-2(b)	Col. (i), Reil			\$41.048	Transportation Cost
7.	July, 1994	Transfer	Big Bend	Basin Resources	11.	13,015.00	423-2(b)	Col. (f), Townge	13,015.00	13,015.80	\$39.730	Tornage Adj.
8.	July, 1994	Transfer	Big Bend	Basin Resources	11.	13,015.60	423-2(b)	Col. (i), Rail			\$40.810	Transportation Cost
9.	August, 1994	Transfer	Big Bend	Basin Resources	9.	38,487.68	423-2(b)	Col. (i), Rail			\$41.273	Transportation Cost
10.	September, 1994	Transfer	Big Bend	Basin Resources	6.	63,664.10	423-2(b)	Col. (f), Tormage	63,664.10	63,664.12	\$39.730	Tonnage Adj.
11.	September, 1994	Transfer	Big Bend	Basin Resources	6.	63,664.12	423-2(b)	Col. (i), Retro	\$0.000	\$0,006	\$40.966	Retroactive Price
12.	July, 1994	Transfer Facility	Big Bend	Consolidation Coal	4.	105,110.60	423-2(b)	Col. (f), Torrage	105,110.60	28,192.00	\$46.176	Tonnage Adj.
13.	July, 1994	Transfer Fecility	Big Bend	Consolidation Coal	4.	0.00	423-2(b)	Col. (f), Tonnage	0.00	76,918.60	\$46.176	Tonnage Adj.
14.	July, 1994	Transfer facility	Big Bend	Consolidation Coal	4.	76,918.60	423-2(b)	Col. (i), Retro	\$0.000	\$1.000	847.176	Retroactive Price
15.	August, 1994	Transfer	Big Bend	Conselidation Coal	4.	69,991.70	423-2(b)	Col. (f), Towage	69,991.70	15,278.60	\$42.456	Torrege Adj.
FPSC	FORM 423-2(C)	(2/87)										

HOWITHLY REPORT OF COST AND CHALITY OF COAL FOR ELECTRIC PLANTS REPORT OF AN AUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: October Year: 1994

2. Reporting Company: Tampac Lectric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) 228 - 1609

4. Signature of Official Submitting Form:

5. Date Completed: December 15, 1994

1. Latter Vist Pros. & Controller

		Form	Intended		Original	Old					Price Transf	er
Line No.	Reported	Plant Name (c)	Generating Plant (d)	Suppl for	Number (f)	Tons (g)	Form No. (h)	Designator & Title	Old Value (j)	West Value (k)	facility (%/Ton) (%)	Reason for Revision (m)
	**********		*******	****************	******	********	******	*********		E #	********	**********
1.	August, 1994	Transfer Facility	Big Bend	Consolidation Coal	4.	0.00	423-2(b)	Col. (1), Tonnage	0.,00	54,713.19	342.456	Torringe Adj.
2.	August, 1996	Transfer Facility	Big Send	Consol Idetion Coat	4.	54,713.10	423-2(b)	Col. (i), Retro Price Adj.	\$0.000	\$1,000	\$43,456	Retroactive Price

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FPSC FORM 423-2(C) (2/87)