

Steel Hector & Davis

Tallahassee, Florida

Matthew M. Childs, P.A.
(904) 222-4448

December 20, 1994

ORIGINAL
FILE COPY

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399

RE: DOCKET NO. 940001-EI

Dear Ms. Bayo:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, Florida Power & Light Company hereby files twenty (20) copies of Commission Schedules A1 through A13 for the month of November, 1994.

Respectfully submitted,

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mas
FPSC-BUREAU OF RECORDS

Matthew M. Childs
Matthew M. Childs, P.A.

- ACK _____
- ASL
- ATP _____
- CAF _____
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- CRR _____
- EDS *Dudley-5*
- LES *Brown*
- LIV *4*
- CFC _____
- RON _____
- SEO *1*
- WAS _____

MMC/jd

Enclosures

cc: All Parties of Record

DOCUMENT NUMBER - DATE
12689 DEC 20 94
FPSC-RECORDS/REPORTING

Tallahassee Office
215 South Monroe
Suite 601
Tallahassee, FL 32301-1804
(904) 222-2900
Fax: (904) 222-8410

4000 Southeast Financial Center
Miami, FL 33131-2398
(305) 577-2800
Fax: (305) 358-1418

515 North Flagler Drive
1200 Northridge Circle
West Palm Beach, FL 33401-4307
(305) 850-7200
Fax: (305) 855-1509

440 Royal Palm Way
Palm Beach, FL 33480
(305) 850-7200

1200 North Federal Highway
Suite 408
Boca Raton, FL 33432
(305) 394-5000
Fax: (305) 394-4858

CERTIFICATE OF SERVICE
DOCKET NO. 940001-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A13 for the month of November have been furnished by Hand Delivery** or U. S. Mail this 20th day of December, 1994, to the following:

Martha Brown, Esq.**
Division of Legal Services
FPSC
101 East Gaines Street
Tallahassee, FL 32399

Joseph A. McGlothlin, Esq.
John W. McWhirter, Jr., Esq.
Vicki Gordon Kaufman, Esq.
315 S. Calhoun Street
Suite 716
Tallahassee, FL 32301

G. Edison Holland, Esq.
Jeffrey A. Stone, Esq.
Beggs and Lane
P. O. Box 12950
Pensacola, FL 32576

Floyd R. Self, Esq.
Messer, Vickers, Caparello,
Madsen, Lewis, Goldman &
Metz, P.A.
P. O. Box 1876
Tallahassee, FL 32302-1876

Richard A. Zambo, P.A.
598 S.W. Hidden River Ave.
Palm City, FL 34990

John Roger Howe, Esq.
Office of Public Counsel
111 West Madison Street
Room 812
Tallahassee, FL 32399

Lee L. Willis, Esq.
James D. Beasley, Esq.
Macfarlane Ausley Ferguson
& McMullen
P. O. Box 391
Tallahassee, FL 32302

James A. McGee, Esq.
Florida Power Corporation
P. O. Box 14042
St. Petersburg, FL 33733

Prentice P. Pruitt, Esq.**
Division of Legal Services
FPSC
101 East Gaines Street
Tallahassee, FL 32399

Matthew A. Kane, Jr., Esq.
Tropicana Products, Inc.
P. O. Box 338
Bradenton, FL 34206


Matthew M. Childs, P.A.

FLORIDA POWER & LIGHT COMPANY
PERIOD: OCTOBER 1994 - MARCH 1995
STATUS OF OVER/UNDER RECOVERIES:

Current Month: November 1994

Over/(Under) Recovery (\$4,729,602)
(Sch A2, pg 2 of 2,
lines D7 + D8).

Less: Over/(Under) Recovery (12,426,151)
included in factor
projection.

Net Over/(Under) Recovery \$7,696,549
for month.

Period to Date: October 1994 through March 1995

Over/(Under) Recovery (\$4,875,991)
(Sch A2, pg 2 of 2,
lines D7 + D8).

Less: Over/(Under) Recovery (12,026,453)
included in levelized
projection.

Period to Date Net \$7,150,462
Over/(Under) Recovery to be
carried forward.

DOCUMENT NUMBER - DATE

12689 DEC 20 85

FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: NOVEMBER 1994

| | DOLLARS | | | | MWH | | | | cKWH | | | |
|---|---------------|---------------|-------------|--------|---------------|---------------|-------------|--------|----------|-----------|------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % | | | AMOUNT | % |
| 1 Fuel Cost of System Net Generation (A3) | 77,409,799 | 77,343,940 | 65,859 | 0.1 | 4,930,536 | 4,527,912 | 402,624 | 8.9 | 1,5700 | 1,7082 | (0,1382) | (8.1) |
| 2 Nuclear Fuel Disposal Costs (A13) | 1,133,051 | 894,257 | 238,794 | 26.7 | 1,210,182 | 973,818 | 236,364 | 24.3 | 0,0936 | 0,0918 | 0,0018 | 2.0 |
| 3 Coal Car Investment | 37,909 | 37,990 | (81) | (0.2) | 0 | 0 | 0 | NA | 0,0000 | 0,0000 | 0,0000 | NA |
| 3a DOE Decontamination and Decommissioning Cost | 5,236,314 | 4,655,000 | 581,314 | 12.5 | 0 | 0 | 0 | NA | 0,0000 | 0,0000 | 0,0000 | NA |
| 3b Gas Pipeline Enhancements | 336,546 | 334,997 | 1,549 | 0.5 | 0 | 0 | 0 | NA | 0,0000 | 0,0000 | 0,0000 | NA |
| 4 Adjustments to Fuel Cost (A2, page 1) | (1,541,016) | (1,849,816) | 308,800 | (16.7) | 0 | 0 | 0 | NA | 0,0000 | 0,0000 | 0,0000 | NA |
| 5 TOTAL COST OF GENERATED POWER | 82,612,603 | 81,416,368 | 1,196,235 | 1.5 | 4,930,536 | 4,527,912 | 402,624 | 8.9 | 1,6755 | 1,7981 | (0,1226) | (6.8) |
| 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8) | 12,557,733 | 18,129,509 | (3,571,776) | (22.1) | 721,059 | 952,321 | (231,262) | (24.3) | 1,7418 | 1,8937 | (0,0479) | (2.8) |
| 7 Energy Cost of Sched C & X Econ Purch (Broker) (A9) | 4,365,617 | 2,157,460 | 2,208,157 | 102.4 | 239,649 | 115,845 | 123,804 | 106.9 | 1,8217 | 1,8624 | (0,0407) | (2.2) |
| 8 Energy Cost of Other Econ Purch (Non-Broker) (A9) | 2,619,523 | 191,040 | 2,428,483 | NA | 158,039 | 8,207 | 149,832 | NA | 1,6575 | 2,3278 | (0,6703) | (28.8) |
| 9 Energy Cost of Sched E Economy Purch (A9) | 0 | 0 | 0 | NA | 0 | 0 | 0 | NA | 0,0000 | 0,0000 | 0,0000 | NA |
| 10 Capacity Cost of Sched E Economy Purchases (A2) | 0 | 0 | 0 | NA | 0 | 0 | 0 | NA | 0,0000 | 0,0000 | 0,0000 | NA |
| 11 Energy Payments to Qualifying Facilities (A8a) | 5,045,789 | 7,541,412 | (2,495,623) | (33.1) | 278,476 | 420,274 | (141,798) | (33.7) | 1,8119 | 1,7944 | 0,0175 | 1.0 |
| 12 TOTAL COST OF PURCHASED POWER | 24,588,642 | 26,019,421 | (1,430,779) | (5.5) | 1,397,223 | 1,496,647 | (99,424) | (6.6) | 1,7598 | 1,7385 | 0,0213 | 1.2 |
| 13 TOTAL AVAILABLE (LINE 5 + LINE 12) | 107,201,245 | 107,435,789 | (234,544) | (0.2) | 6,327,759 | 6,024,559 | 303,200 | 5.0 | 1,6941 | 1,7833 | (0,0892) | (5.0) |
| 14 Fuel Cost of Economy Sales (A7) | (292,062) | (1,804,041) | 1,511,979 | (83.8) | (12,075) | (65,841) | 53,766 | (81.7) | 2,4187 | 2,7400 | (0,3213) | (11.7) |
| 15 Gain on Economy Sales (A7a) | (58,222) | (535,850) | 477,628 | (89.1) | (12,075) | (65,841) | 53,766 | (81.7) | 0,4822 | 0,8139 | (0,3317) | (40.8) |
| 16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A7) | 21,681 | 0 | 21,681 | NA | 3,623 | 0 | 3,623 | NA | 0,5984 | 0,0000 | 0,5984 | NA |
| 17 Fuel Cost of Other Power Sales (A7) | (265,007) | 0 | (265,007) | NA | (11,158) | 0 | (11,158) | NA | 2,3750 | 0,0000 | 2,3750 | NA |
| 18 TOTAL FUEL COST AND GAINS OF POWER SALES | (593,610) | (2,339,891) | 1,746,281 | (74.6) | (19,610) | (65,841) | 46,231 | (70.2) | 3,0271 | 3,5539 | (0,5268) | (14.8) |
| 19 Net Inadvertent Interchange (A10) | 0 | 0 | 0 | NA | 0 | 0 | 0 | NA | | | | |
| 20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19) | 106,807,635 | 105,095,898 | 1,511,737 | 1.4 | 6,308,149 | 5,958,718 | 349,431 | 5.9 | 1,8900 | 1,7837 | (0,0737) | (4.2) |
| 21 Net Unbilled Sales (A4) | (5,520,165) * | (3,325,262) * | (2,194,903) | 66.0 | (326,637) | (188,539) | (138,098) | 73.2 | (0,0882) | (0,0586) | (0,0296) | 50.5 |
| 22 Company Use (A4) | 265,803 * | 315,279 * | (49,476) | (15.7) | 15,726 | 17,876 | (2,148) | (12.0) | 0,0042 | 0,0056 | (0,0014) | (25.0) |
| 23 T & D Losses (A4) | 4,656,799 * | 6,915,186 * | (2,258,387) | (32.7) | 275,550 | 392,084 | (116,534) | (29.7) | 0,0744 | 0,1219 | (0,0475) | (39.0) |
| 24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p2) | 106,807,635 | 105,095,898 | 1,511,737 | 1.4 | 6,261,195,696 | 5,670,967,000 | 590,228,696 | 10.4 | 1,7027 | 1,8532 | (0,1506) | (8.1) |
| 25 Wholesale Retail Sales (EXCL FKEC & CKW A2,p2) | 843,995 | 177,118 | 666,877 | 263.6 | 37,822,407 | 9,557,000 | 28,265,407 | 295.8 | 1,7027 | 1,8532 | (0,1506) | (8.1) |
| 26 Jurisdictional KWH Sales | 105,963,640 | 104,918,780 | 1,044,860 | 1.0 | 6,223,372,799 | 5,661,410,000 | 561,962,799 | 9.9 | 1,7027 | 1,8532 | (0,1506) | (8.1) |
| 26a Jurisdictional Loss Multiplier | | | | | | | | | 1,00035 | 1,00035 | 0 | |
| 27 Jurisdictional KWH Sales Adjusted for Line Losses | 106,000,727 | 104,955,501 | 1,045,226 | 1.0 | 6,223,372,799 | 5,661,410,000 | 561,962,799 | 9.9 | 1,7033 | 1,8539 | (0,1506) | (8.1) |
| 28 TRUE-UP ** | (5,753,110) | (5,753,110) | 0 | 0.0 | 6,223,372,799 | 5,661,410,000 | 561,962,799 | 9.9 | (0,0924) | (0,1016) | 0,0092 | (9.1) |
| 29 TOTAL JURISDICTIONAL FUEL COST | 100,247,617 | 99,202,391 | 1,045,226 | 1.1 | 6,223,372,799 | 5,661,410,000 | 561,962,799 | 9.9 | 1,6109 | 1,7523 | (0,1414) | (8.1) |
| 30 Revenue Tax Factor | | | | | | | | | 1,01609 | 1,01609 | 0 | |
| 31 Fuel Factor Adjusted for Taxes | | | | | | | | | 1,6368 | 1,7805 | (0,1437) | (8.1) |
| 32 GPIF ** | 517,987 | 517,987 | 0 | 0.0 | 6,223,372,799 | 5,661,410,000 | 561,962,799 | 9.9 | 0,0083 | 0,0091 | (0,0008) | (8.8) |
| 33 Fuel Factor Including GPIF | | | | | | | | | 1,6451 | 1,7896 | (0,1445) | (8.1) |
| 34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH | | | | | | | | | 1,645 | 1,790 | (0,145) | (8.1) |

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: OCTOBER 1994 THROUGH NOVEMBER 1994

| | DOLLARS | | | | MWH | | | | cKWH | | | |
|--|----------------|----------------|----------------------|---------|----------------|----------------|----------------------|---------|----------|-----------|----------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| 1 Fuel Cost of System Fuel Generation (A3) | 159,215,897 | 159,081,447 | 134,450 | 0.1 | 10,388,386 | 9,576,795 | 811,591 | 8.5 | 1.5326 | 1.6611 | (0.1285) | (7.7) |
| 2 Nuclear Fuel Disposal Costs (A13) | 2,626,649 | 2,059,024 | 567,625 | 27.6 | 2,810,410 | 2,242,213 | 568,197 | 25.3 | 0.0935 | 0.0918 | 0.0017 | 1.9 |
| 3 Coal Car Investment | 76,051 | 76,213 | (162) | (0.2) | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 3a DOE Decontamination and Decommissioning Cost | 5,236,314 | 4,655,000 | 581,314 | 12.5 | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 3b Gas Pipeline Enhancements | 674,659 | 671,556 | 3,103 | 0.5 | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 4 Adjustments to Fuel Cost (A2 page 1) | (4,040,178) | (3,335,610) | (704,568) | 21.1 | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 5 TOTAL COST OF GENERATED POWER | 163,789,392 | 163,207,610 | 581,762 | 0.4 | 10,388,386 | 9,576,795 | 811,591 | 8.5 | 1.5767 | 1.7042 | (0.1275) | (7.5) |
| 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8) | 26,195,481 | 33,215,933 | (7,020,452) | (21.1) | 1,505,000 | 1,959,394 | (454,394) | (23.2) | 1.7405 | 1.6952 | 0.0454 | 2.7 |
| 7 Energy Cost of Sched C & X Econ Purch (Broker) (A9) | 8,548,091 | 4,359,560 | 4,188,531 | 96.1 | 471,331 | 231,274 | 240,057 | 103.8 | 1.8138 | 1.8850 | (0.0714) | (3.8) |
| 8 Energy Cost of Other Econ Purch (Non-Broker) (A9) | 5,679,030 | 394,460 | 5,284,570 | NA | 317,578 | 17,646 | 299,932 | NA | 1.7882 | 2.2354 | (0.4472) | (20.0) |
| 9 Energy Cost of Sched E Economy Purch (A9) | 0 | 0 | 0 | NA | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 10 Capacity Cost of Sched E Economy Purches (A2) | 0 | 0 | 0 | NA | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 11 Energy Payments to Qualifying Facilities (A8a) | 11,379,827 | 14,921,704 | (3,541,877) | (23.7) | 683,838 | 830,605 | (146,767) | (17.7) | 1.6641 | 1.7965 | (0.1324) | (7.4) |
| 12 TOTAL COST OF PURCHASED POWER | 51,802,429 | 52,891,657 | (1,089,228) | (2.1) | 2,977,747 | 3,038,919 | (61,172) | (2.0) | 1.7397 | 1.7405 | (0.0008) | (0.0) |
| 13 TOTAL AVAILABLE (LINE 5 + LINE 12) | 215,591,821 | 216,099,268 | (507,467) | (0.2) | 13,366,133 | 12,615,715 | 750,418 | 5.9 | 1.6130 | 1.7129 | (0.0999) | (5.8) |
| 14 Fuel Cost of Economy Sales (A7) | (708,539) | (2,942,233) | 2,233,694 | (75.9) | (30,266) | (109,957) | 79,691 | (72.5) | 2.3410 | 2.6758 | (0.3348) | (12.5) |
| 15 Gain on Economy Sales (A7a) | (175,026) | (890,546) | 715,520 | (80.3) | (30,266) | (109,957) | 79,691 | (72.5) | 0.5783 | 0.8099 | (0.2316) | (28.6) |
| 16 Fuel Cost of Unit Power Sales (SL2 Partps) (A7) | (262,266) | (14,917) | (247,349) | 1,658.2 | (40,658) | (2,804) | (37,854) | 1,350.0 | 0.6451 | 0.5320 | 0.1131 | 21.3 |
| 17 Fuel Cost of Other Power Sales (A7) | (1,050,581) | 0 | (1,050,581) | NA | (45,980) | 0 | (45,980) | NA | 2.2849 | 0.0000 | 2.2849 | NA |
| 18 TOTAL FUEL COST AND GAINS OF POWER SALES | (2,196,412) | (3,847,696) | 1,651,284 | (42.9) | (116,904) | (112,761) | (4,143) | 3.7 | 1.8788 | 3.4123 | (1.5335) | (44.9) |
| 19 Net Inadvertent Interchange (A10) | 0 | 0 | 0 | NA | 0 | 0 | 0 | NA | | | | |
| 20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19) | 213,395,407 | 212,251,591 | 1,143,816 | 0.5 | 13,249,229 | 12,502,953 | 746,276 | 6.0 | 1.6106 | 1.6976 | (0.0870) | (5.1) |
| 21 Net Unbilled Sales (A4) | 52,214,879 * | 51,772,494 * | 442,385 | 0.8 | 3,241,952 | 3,049,750 | 192,202 | 6.3 | 0.4060 | 0.4207 | (0.0147) | (3.5) |
| 22 Company Use (A4) | 509,417 * | 636,753 * | (127,336) | (20.0) | 31,629 | 37,509 | (5,880) | (15.7) | 0.0040 | 0.0052 | (0.0012) | (23.1) |
| 23 T & D Losses (A4) | (49,122,604) * | (51,480,603) * | 2,357,999 | (4.6) | (3,049,957) | (3,032,552) | (17,405) | 0.6 | (0.3819) | (0.4183) | 0.0364 | (8.7) |
| 24 SYSTEM KWH SALES (EXCL FKEC & CKW A2 p2) | 213,395,407 | 212,251,591 | 1,143,816 | 0.5 | 12,862,099,182 | 12,307,301,000 | 554,798,182 | 4.5 | 1.6591 | 1.7246 | (0.0655) | (3.8) |
| 25 Wholesale KWH Sales (EXCL FKEC & CKW A2 p2) | 1,554,009 | 729,003 | 824,946 | 113.2 | 93,665,055 | 42,274,000 | 51,391,055 | 121.6 | 1.6591 | 1.7246 | (0.0655) | (3.8) |
| 26 Jurisdictional KWH Sales | 211,841,398 | 211,522,528 | 318,870 | 0.2 | 12,768,434,127 | 12,265,027,000 | 503,407,127 | 4.1 | 1.6591 | 1.7246 | (0.0655) | (3.8) |
| 26a Jurisdictional Loss Multiplier | - | - | - | - | - | - | - | - | 1.00035 | 1.00035 | 0.0000 | - |
| 27 Jurisdictional KWH Sales Adjusted for Line Losses | 211,915,542 | 211,596,561 | 318,981 | 0.2 | 12,768,434,127 | 12,265,027,000 | 503,407,127 | 4.1 | 1.6597 | 1.7252 | (0.0655) | (3.8) |
| 28 TRUE-UP ** | (11,506,220) | (11,506,220) | 0 | 0.0 | 12,768,434,127 | 12,265,027,000 | 503,407,127 | 4.1 | (0.0901) | (0.0938) | 0.0037 | (3.9) |
| 29 TOTAL JURISDICTIONAL FUEL COST | 200,409,322 | 200,090,348 | 318,981 | 0.2 | 12,768,434,127 | 12,265,027,000 | 503,407,127 | 4.1 | 1.5696 | 1.6314 | (0.0618) | (3.8) |
| 30 Revenue Tax Factor | | | | | | | | | 1.01609 | 1.01609 | 0.0000 | - |
| 31 Fuel Factor Adjusted for Taxes | | | | | | | | | 1.5949 | 1.6576 | (0.0627) | (3.8) |
| 32 GPIF ** | 1,035,973 | 1,035,973 | 0 | 0.0 | 12,768,434,127 | 12,265,027,000 | 503,407,127 | 4.1 | 0.0081 | 0.0084 | (0.0003) | (3.6) |
| 33 Fuel Factor Adjusted for Taxes | | | | | | | | | 1.6030 | 1.6660 | (0.0630) | (3.8) |
| 34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH | | | | | | | | | 1.603 | 1.666 | (0.063) | (3.8) |

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1

Month of November, 1994

| LINE | DESCRIPTION | REFERENCE | AMOUNT |
|-------|--|--------------------------|---------------|
| 1 | Fuel Cost of System Net Generation | Schedule A-3 Line 7 | \$77,409,799 |
| 2 | Nuclear Fuel Disposal Costs | Schedule A-2 Line A1a | \$1,133,051 |
| 3 | Coal Car Investment | Schedule A-2 Line A1b | \$37,909 |
| 3a | DOE Decontamination and Decommissioning Cost | Schedule A-2 Line A1c | \$5,236,314 |
| 3b | Gas Pipeline Enhancements | Schedule A-2 Line A1d | \$336,546 |
| 4 | Adjustments to Fuel Cost | Schedule A-2 Line A-6 | \$(1,541,016) |
| 6 | Fuel Cost of Purchased Power | Schedule A-8 Col. 8 | \$12,557,733 |
| 7+8+9 | Energy Costs of Economy Purchases | Schedule A-9 Col. 5 | \$6,985,140 |
| 11 | Energy Payments to Qualifying Facilities | Schedule A-8a Col. 8 | \$5,045,769 |
| 18 | Fuel Cost of Power Sold | Schedule A-7 Col. 7 | \$(593,610) |
| 20 | Total Fuel and Net Power Transactions | | \$106,607,635 |

| CALCULATION OF TRUE-UP AND INTEREST PROVISION | | | | | | | | SCHEDULE A2 | |
|--|---------------|---------------|----------------------|---------|----------------|----------------|----------------------|-------------|--|
| Company: Florida Power & Light Company | | | | | | | | Page 1 of 2 | |
| Month of: | | | | Nov-94 | | | | | |
| CURRENT MONTH | | | | | PERIOD TO DATE | | | | |
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | |
| A. Fuel Costs & Net Power Transactions | | | | | | | | | |
| 1. Fuel Cost of System Net Generation | \$77,409,799 | \$77,343,940 | \$65,859 | 0.1 | \$159,215,895 | \$159,081,447 | \$134,448 | 0.1 | |
| 1a. Nuclear Fuel Disposal Costs | \$1,133,051 | \$894,257 | 238,794 | 26.7 | 2,626,648 | 2,059,024 | 567,624 | 27.6 | |
| 1b. Coal Cars Depreciation & Return | \$37,909 | \$37,990 | (81) | (0.2) | 76,051 | 76,213 | (162) | (0.2) | |
| 1c. Gas Pipelines Depreciation & Return | \$336,546 | \$334,997 | 1,549 | 0.5 | 674,658 | 671,556 | 3,102 | 0.5 | |
| 1d. DOE D&D Fund Payment | 5,236,314 | 4,655,000 | 581,314 | 12.5 | 5,236,314 | 4,655,000 | 581,314 | 12.5 | |
| 2. Fuel Cost of Power Sold | (593,610) | (2,339,891) | 1,746,281 | (74.6) | (2,196,412) | (3,847,696) | 1,651,284 | (42.9) | |
| 3. Fuel Cost of Purchased Power | 12,557,733 | 16,129,509 | (3,571,776) | (22.1) | 26,195,481 | 33,215,933 | (7,020,452) | (21.1) | |
| 3a. Demand & Non Fuel Cost of Purchased Power | 0 | 0 | 0 | N/A | 0 | 0 | 0 | N/A | |
| 3b. Energy Payments to Qualifying Facilities | 5,045,769 | 7,541,412 | (2,495,643) | (33.1) | 11,379,827 | 14,921,704 | (3,541,877) | (23.7) | |
| 4. Energy Cost of Economy Purchases | 6,985,140 | 2,348,500 | 4,636,640 | 197.4 | 14,227,121 | 4,754,020 | 9,473,101 | 199.3 | |
| 5. Total Fuel Costs & Net Power Transactions | 108,148,651 | 106,945,714 | 1,202,937 | 1.1 | 217,435,584 | 215,587,201 | 1,848,383 | 0.9 | |
| 6. Adjustments to Fuel Cost: (Detailed below) | | | | | | | | | |
| Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW) | (1,556,111) | (1,320,816) | (235,295) | 17.8 | (3,187,592) | (2,806,610) | (380,982) | 13.6 | |
| Inventory Adjustments | 20,500 | 0 | 20,500 | N/A | 4,662 | 0 | 4,662 | N/A | |
| Non Recoverable Oil/Tank Bottoms | (5,405) | 0 | (5,405) | N/A | (140,982) | 0 | (140,982) | N/A | |
| DOE - Nuclear Fuel Disposal Costs - Credit | 0 | (529,000) | 529,000 | (100.0) | (716,265) | (529,000) | (187,265) | 35.4 | |
| 7. Adjusted Total Fuel Costs & Net Power Transactions | \$106,607,635 | \$105,095,898 | \$1,511,737 | 1.4 | \$213,395,406 | \$212,251,591 | \$1,143,815 | 0.5 | |
| B. Sales Revenues (Excludes Franchise Fees) | | | | | | | | | |
| 1. Jurisdictional Sales Revenues | | | | | | | | | |
| a. Base Fuel Revenues | \$0 | \$0 | \$0 | N/A | \$0 | \$0 | \$0 | N/A | |
| b. Fuel Recovery Revenues (Excludes Revenue Taxes) | \$96,002,726 | \$87,309,681 | \$8,693,045 | 10.0 | \$196,445,385 | \$189,149,982 | \$7,295,404 | 3.9 | |
| c. Jurisdictional Fuel Revenues | 96,002,726 | 87,309,681 | 8,693,045 | 10.0 | 196,445,385 | 189,149,982 | 7,295,404 | 3.9 | |
| d. Non Fuel Revenues | 263,161,578 | 239,398,416 | 23,763,162 | 9.9 | 541,142,901 | 239,398,416 | 301,744,485 | 126.0 | |
| e. Total Jurisdictional Sales Revenues | 359,164,305 | 326,708,097 | 32,456,207 | 9.9 | 737,588,286 | 428,548,398 | 309,039,889 | 72.1 | |
| 2. Non Jurisdictional Sales Revenues | 6,608,948 | 4,174,760 | 2,434,188 | 58.3 | 14,251,237 | 4,174,760 | 10,076,477 | 241.4 | |
| 3. Total Sales Revenues | \$365,773,253 | \$330,882,857 | \$34,890,395 | 10.5 | \$751,839,523 | \$432,723,158 | \$319,116,366 | 73.7 | |
| C. kWh Sales | | | | | | | | | |
| 1. Jurisdictional Sales kWh | 6,223,172,799 | 5,661,410,000 | 561,962,799 | 9.9 | 12,768,434,127 | 12,265,027,000 | 503,407,127 | 4.1 | |
| 2. Non Jurisdictional Sales (excluding FKEC & CKW) | 37,822,897 | 9,557,000 | 28,265,897 | 295.8 | 93,665,055 | 42,274,000 | 51,391,055 | 121.6 | |
| 3. Sub-Total Sales (excluding FKEC & CKW) | 6,261,195,696 | 5,670,967,000 | 590,228,696 | 10.4 | 12,862,099,182 | 12,307,301,000 | 554,798,182 | 4.5 | |
| 4. Non Jurisdictional Sales to Other FERC Customers | 82,311,739 | 66,330,000 | 15,981,739 | 24.1 | 163,505,798 | 140,945,000 | 22,560,798 | 16.0 | |
| 5. Total Sales | 6,343,507,435 | 5,737,297,000 | 606,210,435 | 10.6 | 13,025,604,980 | 12,448,246,000 | 577,358,980 | 4.6 | |
| 6. Jurisdictional Sales % of Total kWh Sales (from C1/C3) | 99.39592% | 99.83147% | (0.43555) | (0.4) | 99.27177% | 99.65631% | (0.38454) | (0.4) | |

| CALCULATION OF TRUE-UP AND INTEREST PROVISION | | | | | | | | SCHEDULE A2 |
|---|--|----------------|----------------------|----------------|---------------|----------------|----------------------|-------------|
| Company: Florida Power & Light Company | | | | | | | | Page 2 of 2 |
| Month of: Nov-94 | | | | | | | | |
| CURRENT MONTH | | | | PERIOD TO DATE | | | | |
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| D. True-up Calculation | | | | | | | | |
| 1. Jurisdictional Fuel Revenues (line B-1c) | \$96,002,726 | \$87,309,681 | \$8,693,045 | 10.0 | \$196,445,385 | \$189,149,982 | \$7,295,403 | 3.9 |
| 2. Fuel Adjustment Revenues Not Applicable to Period: | | | | | | | | |
| a. True-up Provision | 5,753,110 | 5,753,110 | 0 | 0.0 | 11,506,221 | 11,506,221 | 0 | 0.0 |
| b. In-Period True-up | 0 | 0 | 0 | N/A | 0 | 0 | 0 | N/A |
| c. Incentive Provision, Net of Revenue Taxes (a) | (509,785) | (509,785) | 0 | 0.0 | (1,019,570) | (1,019,570) | 0 | 0.0 |
| 3. Jurisdictional Fuel Revenues Applicable to Period | \$101,246,051 | \$92,553,006 | \$8,693,045 | 9.4 | \$206,932,035 | \$199,636,632 | \$7,295,403 | 3.7 |
| 4. Adj Total Fuel Costs & Net Power Transactions (Line A-7) | \$106,607,635 | \$105,095,898 | \$1,511,737 | 1.4 | \$213,395,406 | \$212,251,591 | \$1,143,815 | 0.5 |
| a. Nuclear Fuel Expense - 100% Retail | 174,270 | 0 | 174,270 | N/A | 356,845 | 0 | 356,845 | N/A |
| b. DOE Disp Costs Credit and D&D Fund Pymnt-100% Retail | 5,236,314 | 4,126,000 | 1,110,314 | 26.9 | 4,520,048 | 4,126,000 | 394,048 | 9.6 |
| c. Adjusted Total Fuel Costs & Net Power Transactions (excluding 100% Retail Nuclear Fuel Expense, DOE Credit, and DOE's D&D Fund Payments) | 101,197,051 | 100,969,898 | 227,153 | 0.2 | 208,518,513 | 208,125,591 | 392,922 | 0.2 |
| 5. Jurisdictional Sales % of Total kWh Sales (Line C-6) | 99.39592% | 99.83147% | (0.43555) | (0.4) | N/A | N/A | N/A | N/A |
| 6. Jurisdictional Total Fuel Costs & Net Power Transactions (Line D4c x D5 x 1.00053(b)) + (Line D4a) + (Line D4b) | \$106,049,634 | \$104,979,157 | \$1,070,477 | 1.0 | \$211,985,886 | \$211,663,085 | \$322,801 | 0.2 |
| 7. True-up Provision for the Month - Over/(Under) Recovery (Line D3 - Line D6) | (\$4,803,582) | (\$12,426,151) | \$7,622,569 | (61.3) | (\$5,053,851) | (\$12,026,453) | \$6,972,602 | (58.0) |
| 8. Interest Provision for the Month (Line E10) | 73,980 | 0 | 73,980 | N/A | 177,860 | 0 | 177,860 | N/A |
| 9. True-up & Interest Provision Beg. of Month | 28,619,163 | 29,165,249 | (\$546,086) | (1.9) | 34,518,662 | 34,518,662 | 0 | 0.0 |
| 9a. Deferred True-up Beginning of Period | (6,684,993) | 0 | (6,684,993) | N/A | (6,684,993) | 0 | (6,684,993) | N/A |
| 10. True-up Collected (Refunded) | (5,753,110) | (5,753,110) | 0 | 0.0 | (11,506,221) | (11,506,221) | 0 | 0.0 |
| 11. End of Period Net True-up Amount Over/(Under) Recovery (Lines D7 through D10) | \$11,451,458 | \$10,985,988 | \$465,469 | 4.2 | \$11,451,458 | \$10,985,988 | \$465,469 | 4.2 |
| E. Interest Provision | | | | | | | | |
| 1. Beginning True-up Amount (Lines D9 + D9a) | \$21,934,170 | N/A | N/A | -- | N/A | N/A | N/A | -- |
| 2. Ending True-up Amount Before Interest (D7+D9+D9a+D10) | \$11,377,478 | N/A | N/A | -- | N/A | N/A | N/A | -- |
| 3. Total of Beginning & Ending True-up Amount | \$33,311,648 | N/A | N/A | -- | N/A | N/A | N/A | -- |
| 4. Average True-up Amount (50% of Line E3) | \$16,655,824 | N/A | N/A | -- | N/A | N/A | N/A | -- |
| 5. Interest Rate - First Day Reporting Business Month | 5.00000% | N/A | N/A | -- | N/A | N/A | N/A | -- |
| 6. Interest Rate - First Day Subsequent Business Month | 5.66000% | N/A | N/A | -- | N/A | N/A | N/A | -- |
| 7. Total (Line E5 + Line E6) | 10.66000% | N/A | N/A | -- | N/A | N/A | N/A | -- |
| 8. Average Interest Rate (50% of Line E7) | 5.33000% | N/A | N/A | -- | N/A | N/A | N/A | -- |
| 9. Monthly Average Interest Rate (Line E8 / 12) | 0.44417% | N/A | N/A | -- | N/A | N/A | N/A | -- |
| 10. Interest Provision (Line E4 x Line E9) | \$73,980 | N/A | N/A | -- | N/A | N/A | N/A | -- |
| (a) | GPIF REWARD OF \$3,107,919 / 6 Mos. x 98.4167% Revenue Tax Factor = \$509,785.22 | | | | | | | |
| (b) | Jurisdictional Loss Multiplier per Schedule E2 filed June 27, 1994. | | | | | | | |

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF NOVEMBER 1994

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|--|---------------|------------|-------------|---------|----------------|-------------|--------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| FUEL COST OF SYSTEM NET GENERATION (\$) | | | | | | | | |
| 1 * HEAVY OIL | 41,495,380 | 37,059,405 | 4,435,975 | 12.0 | 89,634,320 | 77,025,347 | 12,608,973 | 16.4 |
| 2 * LIGHT OIL | 11,571 | 572,603 | (561,032) | (98.0) | 138,908 | 684,612 | (545,704) | (79.7) |
| 3 COAL | 7,766,035 | 9,089,365 | (1,323,330) | (14.6) | 15,419,596 | 17,897,042 | (2,477,446) | (13.8) |
| 4 GAS | 21,896,830 | 25,601,317 | (3,704,487) | (14.5) | 38,956,601 | 51,806,856 | (12,850,255) | (24.8) |
| 5 NUCLEAR | 6,239,983 | 5,021,250 | 1,218,733 | 24.3 | 15,066,470 | 11,667,590 | 3,398,880 | 29.1 |
| 6 OIL/MSLSON | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 7 TOTAL (\$) | 77,409,799 | 77,343,940 | 65,859 | 0.1 | 159,215,895 | 159,081,447 | 134,448 | 0.1 |
| SYSTEM NET GENERATION (MWH) | | | | | | | | |
| 8 HEAVY OIL | 1,760,776 | 1,661,253 | 99,523 | 6.0 | 3,861,938 | 3,467,536 | 394,402 | 11.4 |
| 9 LIGHT OIL | 232 | 10,369 | (10,137) | (97.8) | 3,644 | 12,392 | (8,748) | (70.6) |
| 10 COAL | 469,823 | 562,813 | (92,990) | (16.5) | 904,710 | 1,112,560 | (207,850) | (18.7) |
| 11 GAS | 1,489,522 | 1,319,659 | 169,863 | 12.9 | 2,807,685 | 2,742,091 | 65,594 | 2.4 |
| 12 NUCLEAR | 1,210,182 | 973,818 | 236,364 | 24.3 | 2,810,410 | 2,242,213 | 568,197 | 25.3 |
| 13 OIL/MSLSON | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 14 TOTAL (MWH) | 4,930,536 | 4,527,912 | 402,624 | 8.9 | 10,388,387 | 9,576,793 | 811,594 | 8.5 |
| UNITS OF FUEL BURNED | | | | | | | | |
| 15 * HEAVY OIL (Bbl) | 2,765,662 | 2,539,816 | 225,846 | 8.9 | 6,056,223 | 5,287,006 | 769,217 | 14.5 |
| 16 * LIGHT OIL (Bbl) | 472 | 17,353 | (16,881) | (97.3) | 5,357 | 20,860 | (15,503) | (74.3) |
| 17 COAL (TON) | 242,526 | 262,719 | (20,193) | (7.7) | 474,927 | 516,473 | (41,546) | (8.0) |
| 18 GAS (MCF) | 12,182,848 | 9,707,934 | 2,474,914 | 25.5 | 22,399,473 | 20,437,562 | 1,961,911 | 9.6 |
| 19 NUCLEAR (MMBTU) | 13,344,127 | 10,782,824 | 2,561,303 | 23.8 | 31,027,794 | 24,911,680 | 6,116,114 | 24.6 |
| 20 OIL/MSLSON (TON) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| BTU BURNED (MMBTU) | | | | | | | | |
| 21 HEAVY OIL | 17,569,273 | 16,86,212 | 1,383,061 | 8.5 | 38,411,002 | 33,689,037 | 4,721,965 | 14.0 |
| 22 LIGHT OIL | 2,750 | 100,845 | (98,095) | (97.3) | 30,426 | 121,290 | (90,864) | (74.9) |
| 23 COAL | 4,596,981 | 5,503,705 | (906,724) | (16.5) | 8,888,455 | 10,822,595 | (1,934,140) | (17.9) |
| 24 GAS | 12,182,848 | 9,707,934 | 2,474,914 | 25.5 | 22,399,473 | 20,437,562 | 1,961,911 | 9.6 |
| 25 NUCLEAR | 13,344,127 | 10,782,824 | 2,561,303 | 23.8 | 31,027,794 | 24,911,680 | 6,116,114 | 24.6 |
| 26 OIL/MSLSON | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 27 TOTAL (MMBTU) | 47,695,979 | 42,281,520 | 5,414,459 | 12.8 | 100,757,150 | 89,982,164 | 10,774,986 | 12.0 |
| GENERATION MIX (%MWH) | | | | | | | | |
| 28 HEAVY OIL | 35.71 | 36.69 | (0.98) | (2.7) | 37.18 | 36.21 | 0.97 | 2.7 |
| 29 LIGHT OIL | 0.00 | 0.23 | (0.23) | (100.0) | 0.04 | 0.13 | (0.09) | (69.2) |
| 30 COAL | 9.53 | 12.43 | (2.90) | (23.3) | 8.71 | 11.62 | (2.91) | (25.0) |
| 31 GAS | 30.21 | 29.14 | 1.07 | 3.7 | 27.03 | 28.63 | (1.60) | (5.6) |
| 32 NUCLEAR | 24.54 | 21.51 | 3.03 | 14.1 | 27.05 | 23.41 | 3.64 | 15.5 |
| 33 OIL/MSLSON | 0.00 | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 |
| 34 TOTAL (%) | 100.00 | 100.00 | 0.00 | 0.0 | 100.00 | 100.00 | 0.00 | 0.0 |
| FUEL COST PER UNIT | | | | | | | | |
| 35 * HEAVY OIL (\$/Bbl) | 15.0038 | 14.5914 | 0.4124 | 2.8 | 14.8004 | 14.5688 | 0.2316 | 1.6 |
| 36 * LIGHT OIL (\$/Bbl) | 24.5153 | 32.9972 | (8.4819) | (25.7) | 25.9302 | 32.8192 | (6.8890) | (21.0) |
| 37 COAL (\$/TON) | 32.0215 | 34.5973 | (2.5758) | (7.4) | 32.4673 | 34.6524 | (2.1851) | (6.3) |
| 38 GAS (\$/MCF) | 1.7973 | 2.6372 | (0.8399) | (31.8) | 1.7392 | 2.5349 | (0.7957) | (31.4) |
| 39 NUCLEAR (\$/MMBTU) | 0.4676 | 0.4657 | 0.0019 | 0.4 | 0.4856 | 0.4684 | 0.0172 | 3.7 |
| 40 OIL/MSLSON (\$/TON) | 0.0000 | 0.0000 | 0.0000 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| FUEL COST PER MMBTU (\$/MMBTU) | | | | | | | | |
| 41 * HEAVY OIL | 2.3618 | 2.2896 | 0.0722 | 3.2 | 2.3336 | 2.2864 | 0.0472 | 2.1 |
| 42 * LIGHT OIL | 4.2077 | 5.6780 | (1.4703) | (25.9) | 4.5654 | 5.6444 | (1.0790) | (19.1) |
| 43 COAL | 1.6894 | 1.6515 | 0.0379 | 2.3 | 1.7348 | 1.6537 | 0.0811 | 4.9 |
| 44 GAS | 1.7973 | 2.6372 | (0.8399) | (31.8) | 1.7392 | 2.5349 | (0.7957) | (31.4) |
| 45 NUCLEAR | 0.4676 | 0.4657 | 0.0019 | 0.4 | 0.4856 | 0.4684 | 0.0172 | 3.7 |
| 46 OIL/MSLSON | 0.0000 | 0.0000 | 0.0000 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 47 TOTAL (\$/MMBTU) | 1.6230 | 1.8293 | (0.2063) | (11.3) | 1.5802 | 1.7679 | (0.1877) | (10.6) |
| BTU BURNED PER KWH (BTU/KWH) | | | | | | | | |
| 48 HEAVY OIL | 9.978 | 9.743 | 235 | 2.4 | 9.946 | 9.716 | 230 | 2.4 |
| 49 LIGHT OIL | 11.854 | 9.726 | 2,128 | 21.9 | 8.349 | 9.788 | (1,439) | (14.7) |
| 50 COAL | 9.784 | 9.779 | 5 | 0.1 | 9.825 | 9.728 | 97 | 1.0 |
| 51 GAS | 8.179 | 7.356 | 823 | 11.2 | 7.978 | 7.453 | 525 | 7.0 |
| 52 NUCLEAR | 11,027 | 11,073 | (46) | (0.4) | 11,040 | 11,110 | (70) | (0.6) |
| 53 OIL/MSLSON | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 54 TOTAL (BTU/KWH) | 9.674 | 9.338 | 336 | 3.6 | 9.790 | 9.396 | 394 | 3.2 |
| GENERATED FUEL COST PER KWH (¢/KWH) | | | | | | | | |
| 55 * HEAVY OIL | 2.3567 | 2.2308 | 0.1259 | 5.6 | 2.3210 | 2.2213 | 0.0997 | 4.5 |
| 56 * LIGHT OIL | 4.9880 | 5.5223 | (0.5343) | (9.7) | 3.8118 | 5.5246 | (1.7128) | (31.0) |
| 57 COAL | 1.6530 | 1.6150 | 0.0380 | 2.4 | 1.7044 | 1.6086 | 0.0958 | 6.0 |
| 58 GAS | 1.4701 | 1.9400 | (0.4699) | (24.2) | 1.3875 | 1.8893 | (0.5018) | (26.6) |
| 59 NUCLEAR | 0.5156 | 0.5156 | 0.0000 | 0.0 | 0.5361 | 0.5204 | 0.0157 | 3.0 |
| 60 OIL/MSLSON | 0.0000 | 0.0000 | 0.0000 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 61 TOTAL (¢/KWH) | 1.5790 | 1.7082 | (0.1292) | (8.1) | 1.5326 | 1.6611 | (0.1285) | (7.7) |

* Diesel & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil. Values may not agree with Schedule A6

MONTH OF: NOVEMBER 1994

| (MWH) | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|-------|---------------|-----------|------------|--------|----------------|------------|------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| 1 | 4 930 536 | 4 527 912 | 402 624 | 8.9 | 10 388 386 | 9 576 795 | 811 591 | 8.5 |
| 2 | (19 610) | (65 841) | 46 231 | (70.2) | (116 904) | (112 761) | (4 143) | 3.7 |
| 3 | 0 | 0 | 0 | NA | 0 | 0 | 0 | NA |
| 4 | 721 059 | 952 321 | (231 262) | (24.3) | 1 505 000 | 1 959 394 | (454 394) | (23.2) |
| 4a | 278 476 | 420 274 | (141 798) | (33.7) | 683 838 | 830 605 | (146 767) | (17.7) |
| 5 | 397 688 | 124 052 | 273 636 | 220.6 | 788 909 | 248 920 | 539 989 | 216.9 |
| 6 | 0 | 0 | 0 | NA | 0 | 0 | 0 | NA |
| 7 | 6 308 149 | 5 958 718 | 349 431 | 5.9 | 13 249 229 | 12 502 953 | 746 276 | 6.0 |
| 8 | 6 343 507 | 5 737 297 | 606 210 | 10.6 | 13 025 605 | 12 448 246 | 577 359 | 4.6 |
| 8a | 3 568 589 | 3 238 289 | 330 300 | 10.2 | 3 968 595 | 3 855 250 | 113 345 | 2.9 |
| 8b | 3 241 952 | 3 049 750 | 192 202 | 6.3 | 3 241 952 | 3 049 750 | 192 202 | 6.3 |
| 9 | 15 728 | 17 876 | (2 148) | (12.0) | 31 629 | 37 509 | (5 880) | (15.7) |
| 10 | 275 551 | 392 084 | (116 533) | (29.7) | 918 638 | 822 698 | 95 940 | 11.7 |
| 11 | 0 | 0 | 0 | - | 0 | 0 | 0 | - |
| 12 | | | | | | | | |
| 13 | 0.2 | 0.3 | (0.1) | -- | 0.2 | 0.3 | (0.1) | -- |
| 14 | 4.37 | 6.58 | (2.21) | -- | 6.93 | 6.58 | 0.35 | -- |
| 15 | 0.0 | 0.0 | 0.0 | -- | 0.0 | 0.0 | 0.0 | -- |

| | (\$) | | | | | | | |
|-----|-------------|-------------|-------------|--------|-------------|-------------|-------------|--------|
| 16 | 77 409 799 | 77 343 940 | 65 859 | 0.1 | 159 215 896 | 159 081 447 | 134 449 | 0.1 |
| 16a | 6 743 820 | 5 922 244 | 821 576 | 13.9 | 8 613 672 | 7 461 793 | 1 151 879 | 15.4 |
| 16b | (1 541 016) | (1 849 816) | 308 800 | (16.7) | (4 040 178) | (3 335 610) | (704 568) | 21.1 |
| 17 | (593 610) | (2 339 891) | 1 746 281 | (74.6) | (2 196 412) | (3 847 696) | 1 651 284 | (42.9) |
| 18 | 12 557 733 | 16 129 509 | (3 571 776) | (22.1) | 26 195 481 | 33 215 933 | (7 020 452) | (21.1) |
| 18a | 0 | 0 | 0 | NA | 0 | 0 | 0 | NA |
| 18b | 5 045 769 | 7 541 412 | (2 495 643) | (33.1) | 11 379 827 | 14 921 704 | (3 541 877) | (23.7) |
| 19 | 6 985 140 | 2 348 500 | 4 636 640 | 197.4 | 14 227 121 | 4 754 020 | 9 473 101 | 199.3 |
| 20 | 106 807 635 | 105 095 896 | 1 511 737 | 1.4 | 213 395 407 | 212 251 591 | 1 143 816 | 0.5 |

| | (¢/KWH) | | | | | | | |
|-----|---------|--------|----------|--------|--------|--------|----------|--------|
| 21 | 1 5700 | 1 7082 | (0 1382) | (8.1) | 1 5326 | 1 6611 | (0 1285) | (7.7) |
| 21a | - | - | - | - | - | - | - | - |
| 22 | 3 0271 | 3 5539 | (0 5268) | (14.8) | 1 8788 | 3 4123 | (1 5335) | (44.9) |
| 23 | 1 7416 | 1 6937 | 0 0479 | 2.8 | 1 7406 | 1 6952 | 0 0454 | 2.7 |
| 23a | - | - | - | - | - | - | - | - |
| 23b | 1 8119 | 1 7944 | 0 0175 | 1.0 | 1 6641 | 1 7965 | (0 1324) | (7.4) |
| 24 | 1 7564 | 1 8932 | (0 1368) | (7.2) | 1 8034 | 1 9099 | (0 1065) | (5.6) |
| 25 | 1 6900 | 1 7637 | (0 0737) | (4.2) | 1 6106 | 1 6976 | (0 0870) | (5.1) |

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A5

ACTUAL FOR THE PERIOD/MONTH OF: NOVEMBER 1994

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| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | | |
|-----------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|---------------------------------|-----------|---------------------|------------------------------|---------------------|--------------------------|---------------------------|------------------------|---------|-------|
| PLANT/UNIT | NET CAPABILITY (MW) | NET GENERATION (MWH) | CAPACITY FACTOR (%) | EQUIVALENT AVAILABILITY FACTOR (%) | NET OUTPUT FACTOR (%) | AVERAGE NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (¢/KWH) | COST OF FUEL (\$/UNIT) | | |
| | | | (1) | (2) | (3) | | | | | | | (4/KWH) | (\$/UNIT) | | |
| 1 RIVIERA | # 3 | 272 | 139,520 | 71.1 | 99.2 | 71.1 | 9,755 | #6 OIL | 212,804 | BBLS | 6,383 | 1,358,328 | 2,968,560 | 2,1277 | 13.95 |
| 2 | # 3 | | 4,992 | | | | | GAS | 51,395 | MCF | 1,000 | 51,395 | 92,375 | 1,8506 | 1.80 |
| 3 | # 4 | 275 | (94) | 0.0 | 0.0 | 0.0 | 0 | #6 OIL | 0 | BBLS | 0,000 | 0 | 0 | 0.0000 | 0.00 |
| 4 | # 4 | | (94) | | | | | GAS | 0 | MCF | 1,000 | 0 | 0 | 0.0000 | 0.00 |
| 5 SANFORD | # 3 | 137 | 11,966 | 7.6 | 100.0 | 59.2 | 11,750 | #6 OIL | 21,953 | BBLS | 6,312 | 138,567 | 323,052 | 2,6999 | 14.72 |
| 6 | # 3 | | (173) | | | | | GAS | 0 | MCF | 1,000 | 0 | 0 | 0.0000 | 0.00 |
| 7 | # 4 | 362 | 62,047 | 20.9 | 100.0 | 56.4 | 10,507 | #6 OIL | 103,284 | BBLS | 6,312 | 651,929 | 1,519,886 | 2,4496 | 14.72 |
| 8 | # 4 | | 0 | | | | | GAS | 0 | MCF | 1,000 | 0 | 0 | 0.0000 | 0.00 |
| 9 | # 5 | | 0 | | | | | GAS | 0 | MCF | 1,000 | 0 | 0 | 0.0000 | 0.00 |
| 10 | # 5 | 362 | 94,607 | 31.4 | 100.0 | 56.7 | 10,329 | #6 OIL | 154,810 | BBLS | 6,312 | 977,161 | 2,278,123 | 2,4080 | 14.72 |
| 11 TURKEY POINT | # 1 | 387 | 150,858 | 67.0 | 100.0 | 71.4 | 9,441 | #6 OIL | 221,894 | BBLS | 6,326 | 1,403,701 | 3,381,768 | 2,2417 | 15.24 |
| 12 | # 1 | | 42,405 | | | | | GAS | 420,899 | MCF | 1,000 | 420,899 | 756,502 | 1,7840 | 1.80 |
| 13 | # 2 | 367 | (150) | 0.0 | 0.0 | 0.0 | 0 | #6 OIL | 0 | BBLS | 0,000 | 0 | 0 | 0.0000 | 0.00 |
| 14 | # 2 | | (150) | | | | | GAS | 0 | MCF | 1,000 | 0 | 0 | 0.0000 | 0.00 |
| 15 CUTLER | # 5 | 67 | 0 | 0.0 | 100.0 | 0.0 | 0 | #6 OIL | 0 | BBLS | 0,000 | 0 | 0 | 0.0000 | 0.00 |
| 16 | # 5 | | 0 | | | | | GAS | 0 | MCF | 1,000 | 0 | 0 | 0.0000 | 0.00 |
| 17 | # 6 | 137 | 0 | 0.0 | 100.0 | 0.0 | 0 | #6 OIL | 0 | BBLS | 0,000 | 0 | 0 | 0.0000 | 0.00 |
| 18 | # 6 | | 0 | | | | | GAS | 0 | MCF | 1,000 | 0 | 0 | 0.0000 | 0.00 |
| 19 FT MYERS | 1-12 | 565 | 7 | 0.0 | 100.0 | 10.0 | 50,000 | #2 OIL | 60 | BBLS | 5,833 | 350 | 1,701 | 24,2974 | 28.35 |
| 20 LAUDERDALE | 1-12 | 364 | 0 | 0.2 | 88.8 | 57.3 | 14,177 | #2 OIL | 0 | BBLS | 0,000 | 0 | 0 | 0.0000 | 0.00 |
| 21 | 1-12 | | 96 | | | | | GAS | 1,361 | MCF | 1,000 | 1,361 | 2,446 | 2,5481 | 1.80 |
| 22 | 13-24 | 364 | 0 | 0.3 | 93.1 | 65.0 | 16,578 | #2 OIL | 0 | BBLS | 0,000 | 0 | 0 | 0.0000 | 0.00 |
| 23 | 13-24 | | 628 | | | | | GAS | 10,411 | MCF | 1,000 | 10,411 | 18,712 | 2,9796 | 1.80 |
| 24 EVERGLADES | 1-12 | 364 | 9 | 0.2 | 59.9 | 66.5 | 18,678 | #2 OIL | 54 | BBLS | 5,783 | 312 | 1,506 | 17,5115 | 27.89 |
| 25 | 1-12 | | 364 | | | | | GAS | 6,655 | MCF | 1,000 | 6,655 | 11,961 | 3,2825 | 1.80 |

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A5

ACTUAL FOR THE PERIOD-MONTH OF NOVEMBER 1994

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| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) |
|---|---------------------|----------------------|---------------------|------------------------------------|-----------------------|---------------------------------|-----------|---------------------|------------------------------|---------------------|--------------------------|---------------------------|------------------------|
| PLANT/UNIT | NET CAPABILITY (MW) | NET GENERATION (MWH) | CAPACITY FACTOR (%) | EQUIVALENT AVAILABILITY FACTOR (%) | NET OUTPUT FACTOR (%) | AVERAGE NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (¢/KWH) | COST OF FUEL (\$/UNIT) |
| 1 PLATNAM # 1 | 239 | 0 | 33.6 | 45.5 | 43.3 | 9,302 | #2 OIL | 0 BBL | 0.000 | 0 | 0 | 0.0000 | 0.00 |
| 2 # 1 | | 8 | | | | | #2 OIL | 12 BBL | 5.830 | 70 | 430 | 5.5123 | 35.83 |
| 3 # 1 | | 58,877 | | | | | GAS | 547,689 MCF | 1.000 | 547,689 | 984,388 | 1.6719 | 1.80 |
| 4 # 2 | 239 | 0 | 73.5 | 97.7 | 84.8 | 9,108 | #6 OIL | 0 BBL | 0.000 | 0 | 0 | 0.0000 | 0.00 |
| 5 # 2 | | 0 | | | | | #2 OIL | 0 BBL | 0.000 | 0 | 0 | 0.0000 | 0.00 |
| 6 # 2 | | 126,671 | | | | | GAS | 1,153,708 MCF | 1.000 | 1,153,708 | 2,073,616 | 1.6370 | 1.80 |
| 7 ST JOHNS (1) # 1 | 125 | 86,024 | 96.8 | 100.0 | 96.8 | 9,686 | COAL | 34,941 TONS | 23.846 | 833,203 | 1,378,554 | 1.6025 | 39.45 |
| 8 # 1 | | 132 | | | | | #2 OIL | 220 BBL | 5.832 | 1,283 | 5,053 | 3.8142 | 22.97 |
| 9 # 2 | 125 | 86,818 | 97.6 | 100.0 | 97.6 | 9,606 | COAL | 34,119 TONS | 24.442 | 833,937 | 1,346,131 | 1.5505 | 39.45 |
| 10 # 2 | | 63 | | | | | #2 OIL | 104 BBL | 5.832 | 607 | 2,386 | 3.7791 | 22.94 |
| 11 SCHIFFER # 4 | 556 | 296,982 | 78.1 | 100.0 | 78.1 | 9,865 | COAL | 173,466 TONS | 16.890 | 2,929,841 | 5,041,349 | 1.6975 | 29.06 |
| 12 # 4 | | 13 | | | | | #2 OIL | 22 BBL | 5.817 | 128 | 496 | 3.8215 | 22.53 |
| 13 TURKEY POINT # 3 | 666 | 509,136 | 102.6 | 99.5 | 102.6 | 10,915 | NUCLEAR | 5,557,125 MMBTU | --- | 5,557,125 | 2,578,675 | 0.5065 | 0.46 |
| 14 # 4 | 666 | 171,107 | 41.4 | 50.1 | 84.3 | 11,378 | NUCLEAR | 1,946,884 MMBTU | --- | 1,946,884 | 869,163 | 0.5080 | 0.45 |
| 15 ST LUCIE # 1 | 839 | (3,809) | 0.0 | 0.0 | 0.0 | 0 | NUCLEAR | 0 MMBTU | --- | 0 | 1,384 | 0.0000 | 0.00 |
| 16 # 2 | 714 | 533,748 | 100.2 | 100.0 | 100.2 | 10,942 | NUCLEAR | 5,840,118 MMBTU | --- | 5,840,118 | 2,790,761 | 0.5229 | 0.48 |
| 17 | | | | | | | | | | | | | |
| 18 | | | | | | | | | | | | | |
| 19 | | | | | | | | | | | | | |
| 20 SYSTEM TOTALS | 15,198 | 4,930,536 | --- | --- | --- | 9,674 | --- | 2,766,134 BBL | --- | 47,695,979 | 77,409,799 | 1.5700 | --- |
| 21 | | | | | | | | 12,182,848 MCF | | | | | |
| 22 *** EXCLUDES PARTICIPANTS | | | | | | | | 242,526 TONS | COAL | | | | |
| 23 *** INCLUDES PARTICIPANTS | | | | | | | | 0 TONS | ORIMULSION | | | | |
| 24 (1) CALCULATED ON CALENDAR MONTH PERIOD OTHER DATA IS FISCAL | | | | | | | | 13,344,127 MMBTU | NUCLEAR | | | | |

(A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) # 2 OIL - PREVIOUSLY REPORTED AS PART OF COAL.

MONTH OF NOV 1994

| | CURRENT MONTH | | | | PERIOD TO DATE | | | | |
|------------------------------|--------------------|------------|------------|------------|----------------|------------|------------|------------|---------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | | |
| | | | AMOUNT | % | | | AMOUNT | % | |
| 1 PURCHASES | | | | | | | | | |
| <<<<< HEAVY OIL >>>>> | | | | | | | | | |
| 2 | UNITS (BBL) | 2,939,901 | 2,270,601 | 669,300 | 29.5 | 5,189,365 | 4,693,107 | 496,258 | 10.0 |
| 3 | UNIT COST (\$/BBL) | 15.3632 | 16.5564 | -.8068 | 5.5 | 14.8578 | 14.7935 | .0623 | .4 |
| 4 | AMOUNT (\$) | 45,166,398 | 33,951,790 | 12,114,608 | 36.7 | 77,102,433 | 69,636,750 | 7,465,683 | 11.0 |
| 5 BURNED | | | | | | | | | |
| 6 | UNITS (BBL) | 2,764,682 | 2,539,818 | 224,864 | 8.9 | 6,049,360 | 5,287,008 | 762,352 | 14.4 |
| 7 | UNIT COST (\$/BBL) | 14.9985 | 16.5914 | -.4071 | 2.8 | 14.7864 | 14.5688 | .2176 | 1.5 |
| 8 | AMOUNT (\$) | 41,465,965 | 37,059,404 | 4,406,561 | 11.9 | 89,448,375 | 77,025,347 | 12,423,028 | 16.1 |
| 9 ENDING INVENTORY | | | | | | | | | |
| 10 | UNITS (BBL) | 4,373,965 | 3,506,727 | 867,238 | 26.7 | 4,373,965 | 3,506,727 | 867,238 | 26.7 |
| 11 | UNIT COST (\$/BBL) | 14.9030 | 16.0080 | -.0030 | .0 | 14.9030 | 16.0080 | -.0030 | .0 |
| 12 | AMOUNT (\$) | 65,185,052 | 52,271,379 | 12,913,673 | 26.7 | 65,185,052 | 52,271,379 | 12,913,673 | 26.7 |
| 13 | OTHER USAGE (\$) | 384,948 | | | | 608,459 | | | |
| 14 | DAYS SUPPLY | 49 | | | | | | | |
| 15 PURCHASES | | | | | | | | | |
| <<<<< LIGHT OIL >>>>> | | | | | | | | | |
| 16 | UNITS (BBL) | 1,054 | 0 | 1,054 | 100.0 | 4,174 | 0 | 4,174 | 100.0 |
| 17 | UNIT COST (\$/BBL) | 29.2848 | .0000 | 29.2848 | 100.0 | 25.9782 | .0000 | 25.9782 | 100.0 |
| 18 | AMOUNT (\$) | 54,294 | 0 | 54,294 | 100.0 | 108,433 | 0 | 108,433 | 100.0 |
| 19 BURNED | | | | | | | | | |
| 20 | UNITS (BBL) | 1,395 | 17,353 | 15,958 | 92.0 | 7,114 | 20,860 | 13,746 | 65.9 |
| 21 | UNIT COST (\$/BBL) | 24.1419 | 32.9973 | 8.8554 | 26.8 | 25.3444 | 32.8194 | 7.4730 | 22.8 |
| 22 | AMOUNT (\$) | 33,678 | 572,603 | 538,925 | 94.1 | 180,314 | 684,512 | 504,298 | 73.7 |
| 23 ENDING INVENTORY | | | | | | | | | |
| 24 | UNITS (BBL) | 264,821 | 171,073 | 93,746 | 34.8 | 264,821 | 171,073 | 93,746 | 34.8 |
| 25 | UNIT COST (\$/BBL) | 29.2030 | 29.9211 | -.7181 | 2.4 | 29.2030 | 29.9211 | -.7181 | 2.4 |
| 26 | AMOUNT (\$) | 7,733,558 | 5,118,752 | 2,614,806 | 51.1 | 7,733,558 | 5,118,752 | 2,614,806 | 51.1 |
| 27 | OTHER USAGE (\$) | | | | | | | | |
| 28 | DAYS SUPPLY | | | | | | | | |
| 29 PURCHASES | | | | | | | | | |
| <<<<<<< COAL >>>>>>> | | | | | | | | | |
| 30 | UNITS (TON) | 272,073 | 299,632 | 27,559 | 9.2 | 437,063 | 544,611 | 107,548 | 19.7 |
| 31 | UNIT COST (\$/TON) | 33.1877 | 34.6888 | 1.4431 | 4.2 | 33.5279 | 34.5815 | 1.0536 | 3.0 |
| 32 | AMOUNT (\$) | 9,029,480 | 10,376,400 | 1,347,010 | 13.0 | 14,653,790 | 18,833,450 | 4,179,660 | 22.2 |
| 33 BURNED | | | | | | | | | |
| 34 | UNITS (TON) | 262,526 | 262,719 | 20,193 | 7.7 | 474,927 | 516,472 | 41,545 | 8.0 |
| 35 | UNIT COST (\$/TON) | 32.0215 | 34.5973 | 2.5758 | 7.4 | 32.4673 | 34.6525 | 2.1852 | 6.3 |
| 36 | AMOUNT (\$) | 7,766,035 | 9,089,365 | 1,323,330 | 14.6 | 15,419,596 | 17,897,043 | 2,477,447 | 13.8 |
| 37 ENDING INVENTORY | | | | | | | | | |
| 38 | UNITS (TON) | 153,832 | 235,671 | 81,839 | 34.7 | 153,832 | 235,671 | 81,839 | 34.7 |
| 39 | UNIT COST (\$/TON) | 52.1661 | 55.0766 | 17.0699 | 40.7 | 52.1661 | 55.0766 | 17.0699 | 40.7 |
| 40 | AMOUNT (\$) | 8,021,425 | 8,266,055 | 244,630 | 3.0 | 8,021,425 | 8,266,055 | 244,630 | 3.0 |
| 41 | OTHER USAGE (\$) | | | | | | | | |
| 42 | DAYS SUPPLY | | | | | | | | |
| 43 BURNED | | | | | | | | | |
| <<<<<<<<< GAS >>>>>>>>> | | | | | | | | | |
| 44 | UNITS (MCF) | 12,182,848 | 9,697,154 | 2,485,694 | 25.6 | 22,399,473 | 20,424,351 | 1,975,122 | 9.7 |
| 45 | UNIT COST (\$/MCF) | 1.7973 | 2.6372 | -.8399 | 31.8 | 1.7392 | 2.5349 | -.7957 | 31.4 |
| 46 | AMOUNT (\$) | 21,896,830 | 25,573,443 | 3,676,613 | 14.4 | 38,956,601 | 51,773,183 | 12,816,582 | 24.8 |
| 47 BURNED | | | | | | | | | |
| <<<<<<<<< NUCLEAR >>>>>>> | | | | | | | | | |
| 48 | UNITS (MWDTU) | 13,344,127 | 10,782,825 | 2,561,302 | 23.8 | 31,027,794 | 24,911,682 | 6,116,112 | 24.6 |
| 49 | U. COST (\$/MWDTU) | .4678 | .4657 | .0019 | .4 | .4856 | .4684 | -.0172 | 3.7 |
| 50 | AMOUNT (\$) | 6,239,983 | 5,021,250 | 1,218,733 | 24.3 | 15,066,470 | 11,667,589 | 3,398,881 | 29.1 |
| 51 BURNED | | | | | | | | | |
| <<<<<<<<< ORIMULSION >>>>>>> | | | | | | | | | |
| 52 | UNITS (TON) | 0 | 0 | 0 | 100.0 | 0 | 0 | 0 | 100.0 |
| 53 | UNIT COST (\$/TON) | .0000 | .0000 | .0000 | 100.0 | .0000 | .0000 | .0000 | 100.0 |
| 54 | AMOUNT (\$) | 0 | 0 | 0 | 100.0 | 0 | 0 | 0 | 100.0 |
| 55 BURNED | | | | | | | | | |
| <<<<<<<<< PROPANE >>>>>>> | | | | | | | | | |
| 56 | UNITS (GAL) | 2,406 | 100 | 2,306 | 100.0 + | 4,506 | 200 | 4,306 | 100.0 + |
| 57 | UNIT COST (\$/GAL) | .7905 | 1.0000 | -.2095 | 21.0 | .7896 | 1.0000 | -.2104 | 21.0 |
| 58 | AMOUNT (\$) | 1,902 | 100 | 1,802 | 100.0 + | 3,558 | 200 | 3,358 | 100.0 + |

LINE 9 & 23 EXCLUDE 0 BARRELS, \$(5,405) CURRENT MONTH AND (5,000) BARRELS, \$(140,982) PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,133,051 CURRENT MONTH AND \$1,852,838 PERIOD-TO-DATE.

COMPANY: FLORIDA POWER & LIGHT COMPANY

POWER SOLD
FOR THE MONTH OF NOVEMBER, 1984

SCHEDULE A7

| (1) | (2) | (3) | (4) | (5) | (6) | | (7) | (8) |
|--|-----------------|----------------------|--------------------------------------|-------------------------------|---------------|----------------|-------------------------------------|----------------------------|
| SOLD TO | TYPE & SCHEDULE | TOTAL KWH SOLD (000) | KWH WHEELED FROM OTHER SYSTEMS (000) | KWH FROM OWN GENERATION (000) | cents/KWH | | TOTAL \$ FOR FUEL ADJ. (5) x (6)(a) | TOTAL COST \$ (5) x (6)(b) |
| | | | | | (a) FUEL COST | (b) TOTAL COST | | |
| ESTIMATED: | | | | | | | | |
| | C | 65,841 | 0 | 65,841 | 2.740 | 3.757 | 1,804,041 | 2,473,853 |
| | S | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 |
| ST. LUCIE RELIABILITY 80% OF COMMON ECONOMY SALES | | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 |
| TOTAL | | 65,841 | 0 | 65,841 | 2.740 | 3.757 | 2,330,891 * | 2,473,853 |
| ACTUAL: | | | | | | | | |
| ECONOMY | | 12,075 | 0 | 12,075 | 2.419 | 3.021 | 292,062 | 364,839 |
| FMPA (SCL 1) | | (2,142) | 0 | (2,142) | 0.336 | 0.336 | (7,187) | (7,187) |
| OUC (SCL 1) | | (1,481) | 0 | (1,481) | 0.979 | 0.979 | (14,494) | (14,494) |
| SEMIHOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED) | | 164 | 0 | 164 | 2.368 | 2.723 | 3,884 | 4,488 |
| UTILITY BOARD OF THE CITY OF KEY WEST | OS | 6,674 | 0 | 6,674 | 2.313 | 2.808 | 154,383 | 187,383 |
| CITY OF LAKE WORTH UTILITIES | OS | 2,040 | 0 | 2,040 | 2.336 | 2.816 | 47,897 | 57,694 |
| OGLETHORPE POWER CORPORATION | OS | 200 | 0 | 200 | 2.200 | 2.430 | 5,897 | 6,488 |
| TAMPA ELECTRIC COMPANY | OS | 1,820 | 0 | 1,820 | 2.500 | 3.000 | 45,825 | 54,744 |
| FLORIDA KEYS ELECTRIC COOPERATIVE | | 180 | 0 | 180 | 0.000 | 0.000 | 7,381 | 7,381 |
| PROR MONTHS ADJUSTMENT | AF | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 1,643 |
| ECONOMY SUB-TOTAL | | 12,075 | 0 | 12,075 | 2.419 | 3.021 | 292,062 | 364,839 |
| ST. LUCIE PARTICIPATION SUB-TOTAL | | (3,623) | 0 | (3,623) | 0.568 | 0.568 | (21,081) | (21,081) |
| SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL | | 11,158 | 0 | 11,158 | 2.375 | 2.888 | 265,007 | 319,798 |
| 80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a) | | | | | | | 58,222 | |
| TOTAL | | 19,610 | 0 | 19,610 | 2.720 | 3.340 | 583,810 * | 662,957 |
| CURRENT MONTH: | | | | | | | | |
| DIFFERENCE | | (46,231) | 0 | (46,231) | (0.010) | (0.371) | (1,746,281) | (1,810,896) |
| DIFFERENCE (%) | | (70.2) | 0.0 | (70.2) | (0.4) | (10.0) | (74.8) | (73.2) |
| PERIOD TO DATE: | | | | | | | | |
| ACTUAL | | 116,924 | 0 | 116,924 | 1.720 | 2.101 | 2,196,412 | 2,458,067 |
| ESTIMATED | | 112,781 | 0 | 112,781 | 2.822 | 3.619 | 3,847,696 | 4,070,332 |
| DIFFERENCE | | 4,143 | 0 | 4,143 | (0.893) | (1.507) | (1,651,284) | (1,612,265) |
| DIFFERENCE (%) | | 3.6 | 0.0 | 3.7 | (31.0) | (41.8) | (42.9) | (39.8) |

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

COMPANY: FLORIDA POWER & LIGHT COMPANY

GAIN ON ECONOMY ENERGY SALES
FOR THE MONTH OF NOVEMBER, 1994

SCHEDULE A7a

| (1) SOLD TO | (2) TYPE & SCHEDULE | (3) TOTAL KWH SOLD (000) | (4) | | (5) | | (6) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a) |
|---------------------------------------|------------------------------|--------------------------------------|---------------------|----------------------|---------------------|----------------------|--|
| | | | \$ | | ¢/KWH | | |
| | | | (a) FUEL COST | (b) TOTAL COST | (a) FUEL COST | (b) TOTAL COST | |
| ESTIMATED: | | | | | | | |
| 80% OF GAIN ON ECONOMY SALES | C | 65,841 | 1,804,041 | 2,473,853 | 2,740 | 3,757 | 688,812 |
| TOTAL | | 65,841 | 1,804,041 | 2,473,853 | 2,740 | 3,757 | x 80 535,850 |
| ACTUAL: | | | | | | | |
| FLORIDA MUNICIPAL POWER AGENCY | C | 831 | 18,541 | 20,877 | 2,231 | 2,512 | 2,336 |
| FLORIDA POWER CORPORATION | C | 5,285 | 142,891 | 183,163 | 2,700 | 3,486 | 40,472 |
| FT. PIERCE UTILITIES AUTHORITY | C | 311 | 5,272 | 5,903 | 1,886 | 1,927 | 721 |
| CITY OF GAINESVILLE | C | 194 | 4,897 | 6,272 | 2,524 | 3,233 | 1,375 |
| CITY OF HOMESTEAD | C | 58 | 1,397 | 1,563 | 2,485 | 2,791 | 166 |
| JACKSONVILLE ELECTRIC AUTHORITY | C | 396 | 5,135 | 5,835 | 1,309 | 1,477 | 700 |
| UTILITY BOARD OF THE CITY OF KEY WEST | C | 111 | 2,712 | 3,142 | 2,443 | 2,831 | 430 |
| KISSIMEE UTILITY AUTHORITY | C | 689 | 16,738 | 20,353 | 2,502 | 3,042 | 3,617 |
| CITY OF LAKE WORTH UTILITIES | C | 20 | 325 | 354 | 1,825 | 1,770 | 29 |
| ORLANDO UTILITIES COMMISSION | C | 1,058 | 24,387 | 28,501 | 2,305 | 2,894 | 4,114 |
| REEDY CREEK IMPROVEMENT DISTRICT | C | 285 | 3,785 | 5,355 | 1,432 | 2,021 | 1,560 |
| SEMINOLE ELECTRIC COOPERATIVE, INC. | C | 1,358 | 27,798 | 33,072 | 2,050 | 2,439 | 5,276 |
| SOUTHERN COMPANIES | C | 275 | 8,875 | 7,563 | 2,500 | 2,750 | 688 |
| CITY OF ST. CLOUD | C | 190 | 4,955 | 6,044 | 2,808 | 3,181 | 1,089 |
| CITY OF STARKE | C | 88 | 2,117 | 3,097 | 2,482 | 3,601 | 980 |
| TAMPA ELECTRIC COMPANY | C | 787 | 18,913 | 28,743 | 2,588 | 3,747 | 8,830 |
| CITY OF VERO BEACH | C | 206 | 4,518 | 4,912 | 2,183 | 2,394 | 394 |
| SUB-TOTAL | | 12,075 | 292,082 | 364,839 | 2,419 | 3,021 | 72,777 |
| 80% OF GAIN ON ECONOMY SALES | | | | | | | x 80 |
| TOTAL | | 12,075 | 292,082 | 364,839 | 2,419 | 3,021 | 58,222 |
| CURRENT MONTH: | | | | | | | |
| DIFFERENCE | | (53,788) | (1,511,979) | (2,109,014) | (9,321) | (9,736) | (477,628) |
| DIFFERENCE (%) | | (81.7) | (83.6) | (85.3) | (11.7) | (19.8) | (88.1) |
| PERIOD TO DATE: | | | | | | | |
| ACTUAL | | 30,288 | 708,538 | 927,321 | 2,341 | 3,084 | 175,026 |
| ESTIMATED | | 108,857 | 2,942,233 | 4,055,415 | 2,678 | 3,888 | 890,546 |
| DIFFERENCE | | (78,569) | (2,233,695) | (3,128,094) | (337) | (804) | (715,520) |
| DIFFERENCE (%) | | (72.5) | (75.9) | (77.1) | (12.5) | (16.9) | (80.3) |

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
FOR THE MONTH OF NOVEMBER, 1984

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL KWH PURCHASED (000) | (4) KWH FOR OTHER UTILITIES (000) | (5) KWH FOR INTERRUPT- IBLE (000) | (6) KWH FOR FIRM (000) | (7) cents/KWH | | (8) TOTAL \$ FOR FUEL ADJ. (8) x (7)(a) \$ |
|---|------------------------------|---|---|--|------------------------------------|---------------------|----------------------|--|
| | | | | | | (a) FUEL COST | (b) TOTAL COST | |
| | | | | | | | | |
| ESTIMATED | | | | | | | | |
| SOUTHERN COMPANIES (UPS & R) | | 640,370 | 0 | 0 | 640,370 | 1.870 | | 12,142,110 |
| ST. LUCE RELIABILITY SURPP | | 43,291 | 0 | 0 | 43,291 | 0.515 | | 222,949 |
| | | 250,000 | 0 | 0 | 250,000 | 1.400 | | 3,764,450 |
| TOTAL | | 952,321 | 0 | 0 | 952,321 | 1.684 | | 16,120,500 |
| ACTUAL | | | | | | | | |
| SOUTHERN COMPANIES | UPS | 128,083 | 0 | 0 | 128,083 | 1.794 | | 2,300,022 |
| SOUTHERN COMPANIES | R | 338,315 | 0 | 0 | 338,325 | 1.891 | | 6,257,450 |
| PRIOR MONTH ADJUSTMENT | | 0 | 0 | 0 | 0 | | | 87,402 |
| | | 466,008 | 0 | 0 | 466,008 | 1.861 | | 8,653,874 |
| FMPA (SL 2) | | 27,429 | 0 | 0 | 27,429 | 0.503 | | 151,760 |
| PRIOR MONTH ADJUSTMENT | | (14) | 0 | 0 | (14) | | | (6,319) |
| | | 27,415 | 0 | 0 | 27,415 | 0.531 | | 145,441 |
| OUC (SL 2) | | 18,968 | 0 | 0 | 18,968 | 0.472 | | 89,512 |
| PRIOR MONTH ADJUSTMENT | | (9) | 0 | 0 | (9) | | | (7,763) |
| | | 18,959 | 0 | 0 | 18,959 | 0.431 | | 81,749 |
| JACKSONVILLE ELECTRIC AUTHORITY | UPS | 230,445 | 0 | 0 | 230,445 | 1.821 | | 4,350,732 |
| PRIOR MONTH ADJUSTMENT | | (20,805) | 0 | 0 | (20,805) | | | (883,868) |
| | | 209,640 | 0 | 0 | 209,640 | 1.753 | | 3,675,866 |
| SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED) | | 37 | 0 | 0 | 37 | 2.170 | | 803 |
| ST. LUCE PARTICIPATION SUB-TOTAL | | 46,374 | 0 | 0 | 46,374 | 0.400 | | 227,190 |
| TOTAL | | 721,059 | 0 | 0 | 721,059 | 1.742 | | 12,557,733 |
| CURRENT MONTH: | | | | | | | | |
| DIFFERENCE | | (231,262) | 0 | 0 | (231,262) | 0.048 | | (3,571,776) |
| DIFFERENCE (%) | | (24.3) | 0.0 | 0.0 | (24.3) | 2.8 | | (22.1) |
| PERIOD TO DATE: | | | | | | | | |
| ACTUAL | | 1,505,000 | 0 | 0 | 1,505,000 | 1.741 | | 26,195,481 |
| ESTIMATED | | 1,800,303 | 0 | 0 | 1,800,303 | 1.656 | | 33,215,933 |
| DIFFERENCE | | (454,303) | 0 | 0 | (454,303) | 0.045 | | (7,020,452) |
| DIFFERENCE (%) | | (23.2) | 0.0 | 0.0 | (23.2) | 2.7 | | (21.1) |

COMPANY: FLORIDA POWER & LIGHT COMPANY

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF NOVEMBER, 1984

SCHEDULE A8a

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | | (8) |
|---|-----------------------|------------------------------------|--|---|-----------------------------|---------------------|----------------------|---|
| PURCHASED FROM | TYPE & SCHEDULE | TOTAL KWH PURCHASED (000) | KWH FOR OTHER UTILITIES (000) | KWH FOR INTERRUPT- IBLE (000) | KWH FOR FIRM (000) | cents/KWH | | TOTAL \$ FOR FUEL ADJ. (8) x (7)(b) \$ |
| | | | | | | (a) FUEL COST | (b) TOTAL COST | |
| ESTIMATED: | | | | | | | | |
| QUALIFYING FACILITIES | | 420,274 | 0 | 0 | 420,274 | 1.794 | 1.794 | 7,541,412 |
| TOTAL | | 420,274 | 0 | 0 | 420,274 | 1.794 | 1.794 | 7,541,412 |
| ACTUAL: | | | | | | | | |
| ROYSTER COMPANY | | 5,974 | 0 | 0 | 5,974 | 1.807 | 1.807 | 95,992 |
| DOWNTOWN GOVERNMENT CENTER | | 0 | 0 | 0 | 0 | 0.000 | 0.000 | 0 |
| BIO-ENERGY PARTNERS, INC. | | 6,118 | 0 | 0 | 6,118 | 2.058 | 2.058 | 125,884 |
| SOLID WASTE AUTHORITY OF PALM BEACH COUNTY | | 29,385 | 0 | 0 | 29,385 | 1.589 | 1.589 | 468,801 |
| TROPICANA PRODUCTS, INC. | | 1,047 | 0 | 0 | 1,047 | 1.970 | 1.970 | 20,623 |
| FLORIDA CRUSHED STONE | | 75,210 | 0 | 0 | 75,210 | 1.756 | 1.756 | 1,318,765 |
| BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE | | 32,017 | 0 | 0 | 32,017 | 2.011 | 2.011 | 643,960 |
| BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE | | 27,171 | 0 | 0 | 27,171 | 1.982 | 1.982 | 538,502 |
| U. S. SUGAR CORPORATION - BRYANT | | 3,700 | 0 | 0 | 3,700 | 1.858 | 1.858 | 68,672 |
| U. S. SUGAR CORPORATION - CLEWISTON | | 105 | 0 | 0 | 105 | 1.994 | 1.994 | 2,094 |
| GEORGIA PACIFIC CORPORATION | | 28 | 0 | 0 | 28 | 1.948 | 1.948 | 506 |
| CEDAR-BAY GENERATING COMPANY | | 79,895 | 0 | 0 | 79,895 | 1.798 | 1.798 | 1,411,290 |
| LEE COUNTY RESOURCE RECOVERY | | 17,828 | 0 | 0 | 17,828 | 1.958 | 1.958 | 348,680 |
| TOTAL | | 278,478 | 0 | 0 | 278,478 | 1.812 | 1.812 | 5,045,769 |
| CURRENT MONTH: DIFFERENCE | | (141,798) | 0 | 0 | (141,798) | 0.018 | 0.018 | (2,495,643) |
| DIFFERENCE (%) | | (33.7) | 0.0 | 0.0 | (33.7) | 1.0 | 1.0 | (33.1) |
| PERIOD TO DATE: ACTUAL | | 683,839 | 0 | 0 | 683,838 | 1.864 | 1.864 | 11,379,827 |
| ESTIMATED | | 830,605 | 0 | 0 | 830,605 | 1.796 | 1.796 | 14,921,704 |
| DIFFERENCE | | (146,767) | 0 | 0 | (146,767) | (0.132) | (0.132) | (3,541,877) |
| DIFFERENCE (%) | | (17.7) | 0.0 | 0.0 | (17.7) | (7.4) | (7.4) | (23.7) |

COMPANY: FLORIDA POWER & LIGHT COMPANY

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF NOVEMBER, 1954

SCHEDULE AG

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL KWH PURCHASED (000) | (4) TRANS. COST cents/KWH | (5) TOTAL \$ FOR FUEL ADJ. (3) x (4) | (6) COST IF GENERATED | | (7) FUEL SAVINGS (6)(b) - (5) \$ |
|---|------------------------|-------------------------------------|---------------------------------|--|--------------------------|------------------|---|
| | | | | | (a) cents/KWH | (b) \$ | |
| ESTIMATED: | | | | | | | |
| FLORIDA | C | 115,845 | 1.862 | 2,157,460 | 2.070 | 2,397,988 | 240,528 |
| SOUTHERN COMPANIES | C | 8,207 | 2.328 | 191,040 | 2.540 | 208,458 | 17,418 |
| TOTAL | | 124,052 | 1.880 | 2,348,500 | 2.101 | 2,606,446 | 257,946 |
| ACTUAL: | | | | | | | |
| FLORIDA POWER CORPORATION | C | 38,773 | 1.722 | 667,727 | 1.922 | 745,184 | 77,457 |
| FT. PIERCE UTILITIES AUTHORITY | C | 35 | 2.020 | 707 | 2.163 | 757 | 50 |
| CITY OF GAINESVILLE | C | 11,380 | 1.737 | 197,647 | 1.942 | 221,041 | 23,394 |
| JACKSONVILLE ELECTRIC AUTHORITY | C | 11,318 | 2.005 | 226,971 | 2.188 | 247,699 | 20,718 |
| CITY OF LAKE WORTH UTILITIES | C | 258 | 1.904 | 5,303 | 2.158 | 5,738 | 433 |
| ORLANDO UTILITIES COMMISSION | C | 1,888 | 1.758 | 34,943 | 1.917 | 38,088 | 3,125 |
| SEMINOLE ELECTRIC COOPERATIVE, INC. | C | 20,298 | 1.728 | 350,500 | 1.958 | 398,753 | 48,253 |
| CITY OF TALLAHASSEE | C | 2,725 | 2.078 | 56,655 | 2.221 | 60,531 | 3,876 |
| TAMPA ELECTRIC COMPANY | C | 152,877 | 1.848 | 2,825,156 | 2.091 | 3,198,638 | 371,482 |
| SOUTHERN COMPANIES | C | 1,803 | 2.758 | 49,882 | 3.058 | 55,127 | 5,445 |
| MUNICIPAL ELECTRIC AUTHORITY OF GEORGIA | OS | 108,150 | 1.528 | 1,650,375 | 2.008 | 2,171,235 | 520,860 |
| OGLETHORPE POWER CORPORATION | OS | 48,086 | 1.912 | 919,488 | 2.165 | 1,040,207 | 120,711 |
| FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL | | 239,649 | 1.822 | 4,365,617 | 2.050 | 4,912,397 | 546,780 |
| NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL | | 158,039 | 1.658 | 2,619,523 | 2.067 | 3,266,589 | 647,046 |
| TOTAL | | 397,688 | 1.756 | 6,985,140 | 2.057 | 8,178,986 | 1,193,826 |
| CURRENT MONTH: | | | | | | | |
| DIFFERENCE | | 273,636 | (0.137) | 4,636,640 | (0.044) | 5,572,520 | 935,880 |
| DIFFERENCE (%) | | 220.8 | (7.2) | 197.4 | (2.1) | 213.8 | 362.8 |
| PERIOD TO DATE: | | | | | | | |
| ACTUAL | | 788,909 | 1.803 | 14,227,121 | 2.079 | 16,402,759 | 2,175,638 |
| ESTIMATED | | 248,919 | 1.910 | 4,754,020 | 2.145 | 5,338,719 | 584,699 |
| DIFFERENCE | | 539,990 | (0.106) | 9,473,101 | (0.066) | 11,064,040 | 1,590,939 |
| DIFFERENCE (%) | | 216.9 | (5.6) | 199.3 | (3.1) | 207.2 | 272.1 |

COMPANY: FLORIDA POWER & LIGHT COMPANY

SCHEDULE A10

12/12/94

ACTUAL UNSCHEDULED (INADVERTENT) INTERCHANGE
FOR THE PERIOD/MONTH OF: NOVEMBER 1994

RECEIVED FROM
OR
DELIVERED TO

TOTAL KWH
EXCHANGED

SEE ATTACHED

INTERCHANGE FOR FISCAL MONTH OF NOVEMBER, 1994

SCHEDULED INTERCHANGE (MWH)

| | Receipts | Deliveries | Net |
|--|-----------|------------|-------------|
| *SCS Southern Company Services | 953,094 | 266 | (952,828) |
| TEC Tampa Electric Company | 173,376 | 2,592 | (171,083) |
| FPC Florida Power Corporation | 122,007 | 5,210 | (116,797) |
| FMP Florida Municipal Power Agency | 1,123 | 631 | (292) |
| OUC Orlando Utilities Commission | 2,313 | 19,970 | 17,657 |
| JEA Jacksonville Electric Authority | 463,000 | 960 | (463,510) |
| JEA Loss Payback | 2,041 | 0 | (2,041) |
| VER City of Vero Beach | 0 | 4,405 | 4,405 |
| FTP FL Power Utilities Authority | 35 | 4,450 | 4,415 |
| LWU Lake Worth Utilities Authority | 266 | 9,190 | 8,924 |
| NSB Util. Comm. City of New Smyrna Beach | 0 | 2,708 | 2,708 |
| HST City of Homestead | 0 | 2,325 | 2,325 |
| SEC Seminole Electric Cooperative, Inc. | 23,540 | 1,356 | (22,184) |
| SEC Loss Payback | 0 | 0 | 0 |
| SEC Inadvertent Payback | 0 | 0 | 0 |
| STK City of Starke | 0 | 698 | 698 |
| GVL City of Gainesville | 12,854 | 480 | (12,174) |
| ALC City of Alachua | 0 | 119 | 119 |
| CLW City of Clewiston | 0 | 605 | 605 |
| KIS Kissimmee Utility Authority | 0 | 3,273 | 3,273 |
| LAK City of Lakeland | 0 | 0 | 0 |
| STC City of St. Cloud | 0 | 190 | 190 |
| GCS City of Green Cove Springs | 0 | 481 | 481 |
| JBH City of Jacksonville Beach | 0 | 2,893 | 2,893 |
| KEY Util. Board of The City of Key West | 0 | 37,747 | 37,747 |
| TAL City of Tallahassee | 3,408 | 0 | (3,408) |
| RCI Ready Creek Energy Services, Inc. | 0 | 265 | 265 |
| TOTAL SCHEDULED INTERCHANGE | 1,757,946 | 101,041 | (1,656,905) |

ACTUAL INTERCHANGE (MWH)

| | | | |
|------------------------------|-----------|---------|-------------|
| FPC at Deland | 0 | 10,942 | 10,942 |
| FPC at Barberville | 0 | 1 | 1 |
| FPC at Suwannee | 22,050 | 642 | (21,408) |
| FPC at Palmett | 3,943 | 33,592 | 29,649 |
| FPC at North Longwood | 126 | 119,203 | 119,075 |
| FPC at Sanford | 0 | 27,207 | 27,207 |
| FPC at Doral | 26,252 | 0 | (26,252) |
| TEC at Johnson | 156,068 | 0 | (156,068) |
| TEC at Manatee | 154,099 | 603 | (154,296) |
| TEC at Manatee 28 | 166,350 | 425 | (165,925) |
| OUC at Indian River | 68,069 | 2,248 | (66,121) |
| FMP at Green Cove Springs #1 | 0 | 3,961 | 3,961 |
| FMP at Green Cove Springs #2 | 0 | 4,688 | 4,688 |
| FMP at Jacksonville Beach #1 | 0 | 9,495 | 9,495 |
| FMP at Jacksonville Beach #2 | 0 | 9,513 | 9,513 |
| FMP at Herdby | 0 | 8,222 | 8,222 |
| FMP at Jacksonville Beach #3 | 0 | 19,014 | 19,014 |
| JEA at Switzerland | 174,201 | 0 | (174,201) |
| JEA at Duval #1 | 60,668 | 6,268 | (52,398) |
| JEA at Duval #2 | 60,905 | 7,720 | (53,185) |
| JEA at Normandy 115 kV | 38,282 | 0 | (38,282) |
| JEA at Eport | 0 | 97,962 | 97,962 |
| FTP at West | 10,801 | 103 | (10,698) |
| FTP at Midway | 1 | 30,773 | 30,772 |
| LWU at Hypcho | 0 | 13,337 | 13,337 |
| VER at West M | 9,643 | 997 | (8,646) |
| VER at West E | 22 | 22,307 | 22,285 |
| HST at Lucy | 5,389 | 23,490 | 18,100 |
| NSB at Smyrna V1 | 0 | 7,208 | 7,208 |
| NSB at Smyrna V2 | 0 | 18,801 | 18,801 |
| *SCS at Kingsland | 18,933 | 13,409 | (5,524) |
| *SCS at Hatch #1 | 514,105 | 0 | (514,105) |
| *SCS at Hatch #2 | 614,826 | 0 | (614,826) |
| SEC at Black Creek | 0 | 0 | 0 |
| SEC at Putnam | 0 | 0 | 0 |
| SEC at Rice #1 | 97,694 | 1 | (97,693) |
| SEC at Rice #2 | 98,130 | 1 | (98,129) |
| SEC at Lee | 134,650 | 0 | (134,650) |
| STK at Starke | 0 | 4,332 | 4,332 |
| GVL at Deerhaven | 4,180 | 8,249 | 4,069 |
| KEY at Marathon | 0 | 46,530 | 46,530 |
| Subtotal - Metered Exchange | 2,440,467 | 553,243 | (1,887,244) |
| Less Transfers SCS/JEA | 240,108 | 240,108 | 0 |
| Less Transmission for others | | | (104) |
| Less Partial Requirements | | 15,850 | 15,850 |
| Less SEC Load Replacement | 246,367 | | (246,367) |
| TOTAL ACTUAL INTERCHANGE | 1,954,012 | 297,285 | (1,656,623) |

INADVERTENT NET INTERCHANGE Received

*adjusted to Eastern Prevailing Time and includes Unit Power Sales

282

**RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 1,000 KWH**

| | OCTOBER 1994 | NOVEMBER 1994 | DECEMBER 1994 | JANUARY 1995 | FEBRUARY 1995 | MARCH 1995 | AVERAGE PERIOD TO DATE |
|--|-----------------|------------------|------------------|-----------------|------------------|---------------|------------------------------|
|--|-----------------|------------------|------------------|-----------------|------------------|---------------|------------------------------|

ESTIMATED:

| | | | | | | | |
|------------------------|---------|---------|---------|--|--|--|---------|
| Base Rate Revenues | (\$) | 47.38 | 47.38 | | | | 47.38 |
| Fuel Recovery Factor | (c/KWH) | 1.561 | 1.790 | | | | 1.676 |
| Group Loss Multiplier | | 1.00210 | 1.00210 | | | | 1.00210 |
| Fuel Recovery Revenues | (\$) | 15.64 | 17.94 | | | | 16.79 |
| Total Revenues | (\$) | 63.02 | 65.32 | | | | 64.17 |

ACTUAL:

| | | | | | | | |
|------------------------|---------|---------|---------|--|--|--|---------|
| Base Rate Revenues | (\$) | 47.38 | 47.38 | | | | 47.38 |
| Fuel Recovery Factor | (c/KWH) | 1.563 | 1.645 | | | | 1.604 |
| Group Loss Multiplier | | 1.00210 | 1.00210 | | | | 1.00210 |
| Fuel Recovery Revenues | (\$) | 15.66 | 16.48 | | | | 16.07 |
| Total Revenues | (\$) | 63.04 | 63.86 | | | | 63.45 |

DIFFERENCE

| | | | | | | | |
|--------------------|------|------|--------|--|--|--|-------|
| Base Rate Revenues | (\$) | 0 | 0 | | | | 0 |
| Fuel Adj Revenues | (\$) | 0.02 | (1.46) | | | | -0.72 |
| Total Revenues | (\$) | 0.02 | (1.46) | | | | -0.72 |

DIFFERENCE (%)

| | | | | | | | |
|--------------------|--|------|--------|--|--|--|--------|
| Base Rate Revenues | | 0 | 0 | | | | 0 |
| Fuel Adj Revenues | | 0.13 | (8.14) | | | | (4.01) |
| Total Revenues | | 0.03 | (2.24) | | | | (1.11) |

| CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---------------|-----------|------------|---|----------------|-----------|------------|---|
| ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | AMOUNT | % | | | AMOUNT | % |

KWH SALES (000)

| | | | | | | | | | |
|----|---------------------------------|-----------|-----------|----------|--------|------------|------------|----------|--------|
| 1 | Residential | 3,190,273 | 2,827,717 | 362,556 | 12.8% | 6,657,432 | 6,325,246 | 332,186 | 5.3% |
| 2 | Commercial | 2,622,212 | 2,398,752 | 223,460 | 9.3% | 5,289,737 | 5,049,072 | 240,664 | 4.8% |
| 3 | Industrial | 326,944 | 349,716 | (22,772) | -6.5% | 651,928 | 711,289 | (59,361) | -8.3% |
| 4 | Street & Highway Lighting | 26,245 | 30,869 | (4,624) | -15.0% | 54,528 | 63,558 | (9,029) | -14.2% |
| 5 | Other Sales to Public Authority | 50,172 | 48,002 | 2,170 | 4.5% | 100,261 | 103,249 | (2,989) | -2.9% |
| 5A | Railways & Railroads | 7,527 | 6,352 | 1,175 | 18.5% | 14,549 | 12,613 | 1,937 | 15.4% |
| 6 | Interdepartmental Sales | | | | | | | | |
| 7 | Total Jurisdictional Sales | 6,223,373 | 5,661,410 | 561,963 | 9.9% | 12,768,434 | 12,265,027 | 503,407 | 4.1% |
| 8 | Sales for Resale | 120,135 | 75,887 | 44,248 | 58.3% | 255,685 | 183,219 | 72,466 | 39.6% |
| 9 | Total Sales | 6,343,508 | 5,737,297 | 606,211 | 10.6% | 13,024,119 | 12,448,246 | 575,873 | 4.6% |

NUMBER OF CUSTOMERS

| | | | | | | | | | |
|-----|---------------------------------|-----------|-----------|----------|--------|-----------|-----------|----------|--------|
| 10 | Residential | 3,057,775 | 3,075,929 | (18,154) | -0.6% | 3,039,933 | 3,056,079 | (16,146) | -0.5% |
| 11 | Commercial | 369,301 | 374,532 | (5,231) | -1.4% | 368,479 | 373,616 | (5,138) | -1.4% |
| 12 | Industrial | 16,088 | 15,465 | 623 | 4.0% | 16,126 | 15,438 | 688 | 4.5% |
| 13 | Street & Highway Lighting | 2,023 | 2,693 | (670) | -24.9% | 2,010 | 2,669 | (659) | -24.7% |
| 14 | Other Sales to Public Authority | 293 | 294 | (1) | -0.5% | 293 | 295 | (2) | -0.6% |
| 14A | Railways & Railroads | 23 | 23 | 0 | 0.0% | 23 | 23 | 0 | 0.0% |
| 15 | | | | | | | | | |
| 15 | Total Jurisdictional | 3,445,503 | 3,468,937 | (23,434) | -0.7% | 3,426,863 | 3,448,120 | (21,257) | -0.6% |
| 17 | Sales for Resale | 14 | 10 | 4 | 40.0% | 14 | 10 | 4 | 40.0% |
| 18 | Total Customers | 3,445,517 | 3,468,947 | (23,430) | -0.7% | 3,426,877 | 3,448,130 | (21,253) | -0.6% |

KWH USE PER CUSTOMER

| | | | | | | | | | |
|-----|---------------------------------|-----------|-----------|---------|--------|------------|------------|----------|--------|
| 19 | Residential | 1,043 | 919 | 124 | 13.5% | 2,190 | 2,070 | 120 | 5.8% |
| 20 | Commercial | 7,100 | 6,405 | 696 | 10.9% | 14,356 | 13,514 | 842 | 6.2% |
| 21 | Industrial | 20,322 | 22,613 | (2,291) | -10.1% | 40,426 | 46,073 | (5,647) | -12.3% |
| 22 | Street & Highway Lighting | 12,973 | 11,462 | 1,511 | 13.2% | 27,133 | 23,815 | 3,318 | 13.9% |
| 23 | Other Sales to Public Authority | 171,236 | 163,034 | 8,202 | 5.0% | 342,186 | 350,252 | (8,065) | -2.3% |
| 23A | Railways & Railroads | 327,263 | 276,178 | 51,085 | 18.5% | 632,579 | 548,374 | 84,205 | 15.4% |
| 24 | | | | | | | | | |
| 25 | Total Jurisdictional | 1,806 | 1,632 | 174 | 10.7% | 3,726 | 3,557 | 169 | 4.8% |
| 26 | Sales for Resale | 8,581,070 | 7,588,700 | 992,370 | 13.1% | 18,263,182 | 18,321,900 | (58,718) | -0.3% |
| 27 | Total Sales | 1,841 | 1,654 | 187 | 11.3% | 3,801 | 3,610 | 190 | 5.3% |

SPENT FUEL DISPOSAL COSTS

NOVEMBER 1994

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|-------------------------------|---------------|-----------|------------|-------|----------------|-----------|------------|---------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| ST LUCIE 1 | | | | | | | | |
| 1 Amortization of Fuel Burned | 0 | 0 | 0 | | 0 | 0 | 0 | |
| 2 Fuel Burned During Month | 29 | 0 | 29 | | 507,437 | 34,000 | 473,437 | 1392.5% |
| ST LUCIE 2 | | | | | | | | |
| 3 Fuel Burned During Month | 497,900 | 454,000 | 43,900 | 9.7% | 978,131 | 893,000 | 85,131 | 9.5% |
| TURKEY POINT 3 | | | | | | | | |
| 4 Amortization of Fuel Burned | 0 | 0 | 0 | | 0 | 0 | 0 | |
| 5 Fuel Burned During Month | 475,353 | 440,000 | 35,353 | 8.0% | 933,874 | 864,000 | 69,874 | 8.1% |
| TURKEY POINT 4 | | | | | | | | |
| 6 Fuel Burned During Month | 159,769 | 0 | 159,769 | | 207,206 | 268,000 | (60,794) | -22.7% |
| 7 TOTAL | 1,133,051 | 894,000 | 239,051 | 26.7% | 2,626,648 | 2,059,000 | 567,648 | 27.6% |

AMOUNTS MAY NOT TIE TO OTHER SCHEDULES DUE TO ROUNDING

EFFECTIVE JANUARY 1994 THIS SCHEDULE EXCLUDES ALL DOE CREDITS.