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December 23, 1994

IN REPLY REFER TO:

HAND DELIVERY

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL. 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 940001-E1

Dear Ms. Bayo:

ACK Enclosed for filing in the above docket, on behalf of Tampa
Electric Company, are fifteen (15) copies of Schedules A1 - A12 for
AFA the month of November 1994.

APP _____ Please acknowledge receipt and filing of the above by stamping
CAF the duplicate copy of this letter and returning same to this
CMU writer.

CTR _____ Thank you for your assistance in connection with this matter.

EAG *Dubley*

LEG *Brown*

LIN *4*

OPC _____

ROM _____

SEC JDB/bjm

WPS Enclosures

OVN cc: All Parties of Record (w/encl.)

Sincerely,

James D. Beasley
James D. Beasley

RECEIVED & FILED
man
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

12892 DEC 23 1994

FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules A1 - A12 for the month of November, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail or hand delivery (*) on this 23rd day of December, 1994 to the following:

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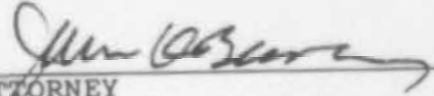
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ATTORNEY

TAMPA ELECTRIC COMPANY
DOCKET NO. 940001-EI

TAMPA ELECTRIC COMPANY

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1. Schedule A1 - A12 (NOVEMBER, 1994)

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FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
NORTH OF: NOVEMBER, 1994

	\$				MWh				cents/kWh			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	28,557,978	25,739,075	2,818,903	11.0	1,304,670	1,135,867	168,803	14.9	2.18890	2.26603	(0.07713)	(3.4)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4. Adjustments to Fuel Cost (A5, pd)	(2,993)	0	(2,993)	0.0	1,304,670 (a)	1,135,867 (a)	168,803	14.9	(0.00023)	0.00000	(0.00023)	0.0
5. TOTAL COST OF GENERATED POWER	28,555,015	25,739,075	2,815,940	10.9	1,304,670	1,135,867	168,803	14.9	2.18866	2.26603	(0.07735)	(3.4)
6. Fuel Cost of Purchased Power - Firm (A8)	102,895	228,500	(125,605)	(55.0)	2,281	3,874	(1,593)	(41.2)	4.51096	5.89525	(1.38429)	(23.5)
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (A9)	81,539	46,700	34,839	74.6	2,182	1,781	401	22.5	3.73689	2.62212	1.11477	42.5
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. X Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. X Economy Purchases	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (ABA)	484,921	754,800	(269,879)	(35.8)	31,685 (a)	41,810 (a)	(10,125)	(24.2)	1.53844	1.80531	(0.27487)	(15.2)
12. TOTAL COST OF PURCHASED POWER	669,355	1,030,000	(360,645)	(35.0)	36,148	47,687	(11,539)	(23.8)	1.85171	2.16993	(0.31822)	(14.7)
13. TOTAL AVAILABLE kWh (LINE 5 + LINE 12)					1,340,818	1,183,554	157,264	13.3				
14. Fuel Cost of Economy Sales (A7)	2,019,925	438,700	2,441,225	556.5	196,386	25,228	171,158	678.4	1.46661	1.73894	(0.27233)	(15.7)
15. Gain on Economy Sales - BOM (ATA)	532,169	100,240	431,929	630.9	196,386 (a)	25,228 (a)	171,158	678.4	0.27101	0.28734	(0.01633)	(31.8)
16. Fuel Cost of Sch. D Separ. Sales (A7)	419,321	551,600	(132,279)	(24.0)	32,495	39,993	(7,500)	(19.0)	1.29400	1.37924	(0.08524)	(6.2)
17. Fuel Cost of Sch. D Jurisd. Sales (A7)	56,642	62,100	(5,458)	(8.8)	3,897	3,980	(83)	(2.1)	1.45348	1.56030	(0.10682)	(6.8)
18. Fuel Cost of Sch. G Jurisd. Sales (A7)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A7)	0	107,000	(107,000)	(100.0)	0	5,967	(5,967)	(100.0)	0.00000	1.79320	(1.79320)	(100.0)
20. Fuel Cost of RPP Sch. D Separ. Sales (A7)	20,372	710,200	(689,828)	(96.0)	1,241	36,024	(34,783)	(96.6)	2.28622	1.97146	0.31476	16.0
21. Fuel Cost of Other Power Sales (A7)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	3,816,420	1,969,840	1,846,580	93.8	233,909	111,192	122,717	110.4	1.67434	1.77157	(0.09723)	(5.5)
23. Net Inadvertent Interchange (A10)					201	0	201	0.0				
24. Wheeling Rec'd. Less Wheeling Delr'd.					809	0	809	0.0				
25. Interchange and Wheeling Losses					4,277	1,746	2,531	145.0				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	25,307,941	24,799,235	508,706	2.1	1,103,728	1,070,396	33,332	3.1	2.29295	2.31683	(0.02388)	(1.0)
27. Net Unbilled (A4)	(714,644) (a)	(622,326) (a)	(91,718)	14.7	(31,167)	(26,887)	(4,280)	15.9	(0.06475)	(0.05820)	(0.00655)	11.3
28. Company Use (A4)	60,488 (a)	62,554 (a)	(2,066)	(3.3)	2,630	2,700	(70)	(2.3)	0.00560	0.00601	(0.00041)	(6.8)
29. T & D Losses (A4)	1,204,120 (a)	1,228,681 (a)	(24,561)	(2.0)	52,514	52,832	(318)	(1.0)	0.11152	0.11796	(0.00644)	(5.5)
30. System kWh Sales	25,307,941	24,799,235	508,706	2.1	1,079,743	1,041,551	38,192	3.7	2.34389	2.38099	(0.03710)	(1.6)
31. Wholesale kWh Sales	(57,519)	(10,947)	(31,972)	194.3	(2,454)	(821)	(1,633)	198.9	2.34389	2.38088	(0.03699)	(1.6)
32. Jurisdictional kWh Sales	25,250,422	24,788,288	472,134	1.9	1,077,289	1,040,730	36,559	3.5	2.34389	2.38099	(0.03710)	(1.6)
33. Jurisdictional Loss Multiplier - 1.0005												
34. Jurisdictional kWh Sales Adjusted for Line Losses	25,283,047	24,792,070	470,969	1.9	1,077,289	1,040,730	36,559	3.5	2.34386	2.38210	(0.03824)	(1.6)
35. GPFF *	67,678	67,678	0	0.0	1,077,289	1,040,730	36,559	3.5	0.00628	0.00650	(0.00022)	(3.4)
36. True-up *	(158,690)	(158,690)	0	0.0	1,077,289	1,040,730	36,559	3.6	(0.01473)	(0.01525)	0.00052	(3.4)
37. Total Jurisdictional Fuel Cost	25,172,935	24,781,866	470,969	1.9	1,077,289	1,040,730	36,559	3.5	2.33661	2.37244	(0.03583)	(1.6)
38. Revenue Tax Factor									1.00003	1.00003	0.00000	0.0
39. Fuel Cost Adjusted for Taxes									2.33855	2.37541	(0.03686)	(1.6)
40. Fuel FAC Rounded to the Nearest .001 cents per kWh									2.339	2.375	(0.036)	(1.5)

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
PERIOD TO DATE THROUGH: NOVEMBER, 1994

	0				MW				cents/ENH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	59,231,689	54,505,277	4,646,412	8.5	2,697,459	2,429,952	267,507	11.0	2.19583	2.24635	(0.05052)	(2.2)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4. Adjustments to Fuel Cost (A2, pg1)	(6,451)	0	(6,451)	0.0	2,697,459 (a)	2,429,952 (a)	267,507	11.0	(0.00024)	0.00000	(0.00024)	0.0
5. TOTAL COST OF GENERATED POWER	59,225,198	54,505,277	4,639,921	8.5	2,697,459	2,429,952	267,507	11.0	2.19559	2.24635	(0.05076)	(2.3)
6. Fuel Cost of Purchased Power - Firm (A8)	329,980	431,200	(90,220)	(60.2)	6,484	21,823	(15,339)	(61.1)	3.88944	3.80083	0.08861	2.1
7. Energy Cost of Sch. C-1 Economy Purchases (Broker) (A9)	199,453	90,200	109,253	121.1	5,607	3,419	2,188	64.0	3.55721	2.63820	0.91901	34.8
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (ABA)	987,686	1,511,400	(523,714)	(34.7)	64,922	84,657	(19,735)	(23.5)	1.52604	1.78532	(0.25928)	(14.5)
12. TOTAL COST OF PURCHASED POWER	1,517,119	2,432,600	(915,481)	(37.6)	70,013	109,899	(39,886)	(28.3)	1.92496	2.21367	(0.28871)	(13.0)
13. TOTAL AVAILABLE ENH (LINE 5 + LINE 12)					2,766,372	2,539,851	226,421	9.3				
14. Fuel Cost of Economy Sales (A7)	5,489,632	1,585,700	3,904,932	245.3	371,115	88,266	282,849	320.5	1.45767	1.77488	(0.31721)	(17.9)
15. Gain on Economy Sales - MW (A/A)	965,100	337,120	627,980	186.3	371,115	88,266 (a)	282,849	320.5	0.26005	0.38194	(0.12189)	(31.9)
16. Fuel Cost of Sch. D Separ. Sales (A7)	908,539	1,134,000	(225,461)	(19.3)	69,033	81,765	(12,732)	(15.6)	1.31600	1.38764	(0.07164)	(5.2)
17. Fuel Cost of Sch. E Jurisd. Sales (A7)	111,219	126,300	(15,081)	(11.9)	7,657	8,092	(435)	(5.4)	1.45251	1.56000	(0.10749)	(6.9)
18. Fuel Cost of Sch. G Jurisd. Sales (A7)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A7)	0	295,400	(295,400)	(100.0)	0	11,508	(11,508)	(100.0)	0.00000	1.78485	(1.78485)	(100.0)
20. Fuel Cost of BPP Sch. D Separ. Sales (A7)	77,891	950,600	(872,709)	(91.9)	3,482	48,154	(44,672)	(92.0)	2.31399	1.97488	0.33911	17.2
21. Fuel Cost of Other Power Sales (A7)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	7,471,581	4,320,720	3,150,861	72.9	451,207	237,705	213,502	89.0	1.65582	1.81707	(0.16125)	(8.9)
23. Net Interchange Interchange (A10)					349	0	349	0.0				
24. Wheeling Net'd. from Wheeling Del'd.					1,551	0	1,551	0.0				
25. Interchange and Wheeling Losses					8,336	2,794	4,602	123.7				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 + 22 + 23 + 24 + 25)	53,870,736	52,697,357	1,173,379	1.1	2,318,549	2,298,332	20,217	0.9	2.29759	2.29285	0.00474	0.2
27. Net Scaled (A4)	(993,069) (a)	(1,019,623) (a)	26,554	(30.6)	(43,257)	(70,630)	27,381	(28.0)	(0.04287)	(0.07047)	0.02760	(29.2)
28. Company Doc (A4)	124,782 (a)	123,014 (a)	1,768	0.0	5,431	5,400	31	0.6	0.00555	0.00551	0.00004	0.7
29. T & B Losses (A4)	2,401,045 (a)	2,632,160 (a)	(231,115)	(0.5)	107,149	114,798	(7,649)	(6.7)	0.10945	0.11705	(0.00760)	(6.5)
30. System ENH Sales	53,270,736	52,697,357	573,379	1.1	2,249,226	2,248,772	454	0.0	2.36840	2.34338	0.02502	1.1
31. Wholesale ENH Sales	(57,519)	(38,981)	(18,538)	47.6	(2,454)	(1,862)	(792)	47.7	2.34389	2.34543	(0.00154)	(0.1)
32. Jurisdictional ENH Sales	53,213,217	52,658,376	554,841	1.1	2,246,772	2,247,110	(338)	0.0	2.36843	2.34338	0.02505	1.1
33. Jurisdictional Loss Multiplier - 1.0005												
34. Jurisdictional ENH Sales Adjusted for Line Losses	53,225,042	52,684,705	540,337	1.0	2,246,772	2,247,110	(338)	0.0	2.36899	2.34455	0.02444	1.0
35. GP17 *	135,350	135,350	0	0.0	2,246,772	2,247,110	(338)	0.0	0.00482	0.00482	0.00000	0.0
36. True-up *	(317,380)	(317,380)	0	0.0	2,246,772	2,247,110	(338)	0.0	(0.01413)	(0.01412)	(0.00001)	0.1
37. Total Jurisdictional Fuel Cost	53,043,818	52,500,681	543,137	1.0	2,246,772	2,247,110	(338)	0.0	2.36889	2.33845	0.03044	1.0
38. Revenue Tax Factor									1.00083	1.00083	0.00000	0.0
39. Fuel Cost Adjusted for Taxes									2.36285	2.33839	0.02446	1.0
40. Fuel FAC Rounded to the Nearest .001 cents per ENH									2.363	2.338	0.025	1.1

* Based on Jurisdictional Sales (a) included for informational purposes only

TAMPA ELECTRIC COMPANY

SCHEDULE A1A

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1

FOR THE MONTH OF NOVEMBER, 1994

LINE	DESCRIPTION	REFERENCE	AMOUNT
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1	Fuel Cost of System Net Generation	Schedule A - 3 Line 7	28,557,978
2	Fuel Related Transactions	Schedule A - 13	0
4	Adjustments to Fuel Cost	Schedule A - 2 Line A - 6	(2,963)
6	Fuel Cost Purchased Power	Schedule A - 8 Col. 8	102,895
7+8+9	Energy Cost of Economy Purchases	Schedule A - 9 Col. 8	81,539
10	Demand & Non-Fuel Cost of Purchased Power	Schedule A - 9 Footnote	0
11	Energy Payments to Qualifying Facilities	Schedule A - 8a Col. 8	484,921
22	Fuel Cost of Power Sold	Schedule A - 7 Col. 7	3,916,429
26	Total Fuel and Net Power Transactions		=====
			\$25,307,941
			=====

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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	28,557,978	25,739,075	2,818,903	11.0	59,231,689	54,585,277	4,646,412	8.5
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	3,916,429	1,969,840	1,946,589	99.8	7,471,581	4,320,730	3,150,851	72.9
3. FUEL COST OF PURCHASED POWER	102,895	228,500	(125,605)	(55.0)	329,980	831,200	(501,220)	(60.3)
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	484,921	754,800	(269,879)	(36.8)	987,666	1,511,400	(523,734)	(34.7)
4. ENERGY COST OF ECONOMY PURCHASES	81,539	46,700	34,839	74.6	199,453	90,200	109,253	121.1
5. TOTAL FUEL & NET POWER TRANSACTION	25,310,904	24,799,235	511,669	2.1	53,277,227	52,697,357	579,870	1.1
6. ADJUSTMENTS TO FUEL COST	(2,953)	0	(2,953)	0.0	(6,491)	0	(6,491)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	25,307,941	24,799,235	508,706	2.1	53,270,736	52,697,357	573,379	1.1

* INCLUDES ECONOMY SALES PROFITS (80%)

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. SALES REVENUE								
1. JURISDICTIONAL SALES REVENUE								
a. BASE FUEL REVENUE	0	0	0	0.0	0	0	0	0.0
b. FUEL RECOVERY REVENUE	25,297,555	24,439,715	857,840	3.5	52,683,953	52,790,184	(106,231)	(0.2)
c. JURISDICTIONAL FUEL REVENUE	25,297,555	24,439,715	857,840	3.5	52,683,953	52,790,184	(106,231)	(0.2)
d. NONFUEL REVENUE	50,730,802	49,462,000	1,268,802	2.6	105,762,333	106,299,000	(536,667)	(0.5)
e. TOTAL JURISDICTIONAL SALES REVENUE	76,028,357	73,901,715	2,126,642	2.9	158,446,286	159,089,184	(642,898)	(0.4)
2. NONJURISDICTIONAL SALES REVENUE	541,963	605,000	(63,037)	(10.4)	1,016,426	1,212,000	0	0.0
3. TOTAL SALES REVENUE	76,570,320	74,506,715	2,063,605	2.8	159,462,712	160,301,184	(838,472)	(0.5)
C. KWH SALES								
1. JURISDICTIONAL SALES	MWH 1,077,289	1,040,730	36,559	3.5	2,246,772	2,247,110	(338)	0.0
2. NONJURISDICTIONAL SALES	2,454	821	1,633	198.9	2,454	1,662	792	41.7
3. TOTAL SALES	1,079,743	1,041,551	38,192	3.7	2,249,226	2,248,772	454	0.0
4. JURISDIC. SALES-% TOTAL KWH SALES	0.9977272	0.9992118	(0.0014846)	(0.1)	0.9989090	0.9992609	(0.0003519)	0.0

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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B-1c)	25,297,555	24,439,715	857,840	3.5	52,683,953	52,790,184	(106,231)	(0.2)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	158,690	158,690	0	0.0	317,380	317,380	0	0.0
b. INCENTIVE PROVISION	(67,678)	(67,678)	0	0.0	(135,356)	(135,356)	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	25,388,567	24,530,727	857,840	3.5	52,865,977	52,972,208	(106,231)	(0.2)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	25,307,941	24,799,235	508,706	2.1	53,270,736	52,697,357	573,379	1.1
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE C-4)	0.9977272	0.9992118	(0.0014846)	(0.1)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS	25,350,422	24,779,688	470,734	1.9	53,213,217	52,658,376	554,841	1.1
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	25,263,047	24,792,078	470,969	1.9	53,225,842	52,684,705	541,137	1.0
7. TRUE-UP PROV. FOR NO. +/- COLLECTED (LINE D-3 - LINE D-6B)	125,520	(261,351)	386,871	(148.0)	(359,865)	287,503	(647,368)	(225.2)
8. INTEREST PROVISION FOR THE MONTH	19,000	4,742	14,258	300.7	38,222	9,526	28,696	301.2
9. TRUE-UP & INT. PROV. BEG. OF MONTH	4,295,853	1,347,089	2,948,764	218.9	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(158,690)	(158,690)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE D-7 through D-10)	4,281,683	931,790	3,349,893	359.5	NOT APPLICABLE			

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	X	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	X
E. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE D-9)	4,295,853	1,347,089	2,948,764	218.9	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES D-7 + D-9 + D-10)	4,262,683	927,048	3,335,635	359.8	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	8,558,536	2,274,137	6,284,399	276.3	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE E-3)	4,279,268	1,137,069	3,142,199	276.3	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.000	5.000	0.000	0.0	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.660	5.000	0.660	13.2	NOT APPLICABLE			
7. TOTAL (LINE E-5 + LINE E-6)	10.660	10.000	0.660	8.6	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE E-7)	5.330	5.000	0.330	6.6	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE E-8/12)	0.444	0.417	0.027	6.5	NOT APPLICABLE			
10. INT. PROVISION (LINE E-4 x LINE E-9)	19,000	4,742	14,258	300.7	NOT APPLICABLE			

TAMPA ELECTRIC COMPANY

SUPPLEMENTAL SCH.A2

FUEL ADJUSTMENT REVENUE
NOVEMBER, 1994

	GROUP A	GROUP A1	GROUP B STANDARD	GROUP C	TOTAL
KWH SALES 3RD PARTY	482,499,983 0	10,067,832 0	312,136,901 0	25,195,788 0	829,900,504 0
NET SALES FUEL CHG. \$/KWH	482,499,983 0.023660	10,067,832 0.023151	312,136,901 0.023540	25,195,788 0.022851	829,900,504 -
TOTAL FUEL REV.	11,415,950	233,080	7,347,703	575,749	19,572,482
ON-PEAK					
KWH SALES 3RD PARTY	34,091 0	0 0	33,402,927 0	29,008,411 0	62,445,429 0
NET SALES FUEL CHG. \$/KWH	34,091 0.026609	0 0.023151	33,402,927 0.026668	29,008,411 0.025899	62,445,429 -
TOTAL FUEL REV.	914	0	890,785	751,289	1,642,992
OFF-PEAK					
KWH SALES 3RD PARTY	132,042 0	0 0	91,066,330 0	93,744,594 0	184,942,966 0
NET SALES FUEL CHG. \$/KWH	132,042 0.022511	0 0.023151	91,066,330 0.022401	93,744,594 0.021752	184,942,966 -
TOTAL FUEL REV.	2,972	0	2,039,977	2,035,132	4,082,081
TOTAL					
KWH SALES 3RD PARTY	482,666,116 0	10,067,832 0	436,606,158 0	147,948,793 0	1,077,288,899 0
NET SALES FUEL CHG. \$/KWH	482,666,116 -	10,067,832 -	436,606,158 -	147,948,793 -	1,077,288,899 -
TOTAL FUEL REV.	11,419,836	233,080	10,278,469	3,366,170	25,297,555

GROUP RATE	DESCRIPTION
A	RS GS TS RESIDENTIAL SERVICE GENERAL SERVICE - NON DEMAND TEMPORARY SERVICE
A1	SL-2 OL-1 & 3 STREET LIGHTING SERVICE GENERAL OUTDOOR LIGHTING SERVICE
B	GSD GSLD SBP GENERAL SERVICE - DEMAND GENERAL SERVICE - LARGE DEMAND FIRM STANDBY AND SUPPLEMENTAL SERVICE
C	IS-1 IS-3 SBI-1 SBI-3 INDUSTRIAL INTERRUPTIBLE SERVICE INTERRUPTIBLE SERVICE INDUSTRIAL INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE

* THIRD PARTY PURCHASED POWER FOR THE MONTH WILL AGREE WITH THE SUM OF COLUMNS 5 ON SCHEDULES A8, A8A & A9 EXCLUDING ANY ADJUSTMENTS.

FACTOR = 1.0003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	28,384	340,425	(312,041)	(91.7)	101,643	661,873	(560,230)	(84.6)
2 LIGHT OIL	4,187	148,782	(144,595)	(97.2)	26,715	243,644	(216,929)	(89.0)
3 COAL	28,525,407	25,249,868	3,275,539	13.0	59,103,331	53,679,760	5,423,571	10.1
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	28,557,978	25,739,075	2,818,903	11.0	59,231,689	54,585,277	4,646,412	8.5
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	(520)	10,811	(11,331)	(104.8)	102	21,018	(20,916)	(99.5)
9 LIGHT OIL	35	2,452	(2,454)	(98.6)	361	4,022	(3,661)	(91.0)
10 COAL	1,305,155	1,122,567	182,588	16.3	2,696,996	2,404,912	292,084	12.1
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,304,670	1,135,867	168,803	14.9	2,697,459	2,429,952	267,507	11.0
UNITS OF FUEL BURNED								
15 HEAVY OIL (DBL)	1,512	22,341	(20,829)	(93.2)	6,025	43,443	(37,418)	(86.1)
16 LIGHT OIL (DBL)	176	6,707	(6,531)	(97.4)	1,130	10,965	(9,835)	(89.7)
17 COAL (TON)	546,500	468,900	77,600	16.5	1,142,367	1,000,900	141,467	14.1
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	9,435	141,216	(131,781)	(93.3)	38,543	274,596	(236,053)	(86.0)
22 LIGHT OIL	1,036	38,904	(37,868)	(97.3)	6,631	63,604	(56,973)	(89.6)
23 COAL	13,324,683	12,226,688	1,097,995	9.0	27,723,518	25,070,473	2,653,045	10.6
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	13,335,154	12,406,808	928,346	7.5	27,768,692	25,408,673	2,360,019	9.3
GENERATION MIX (% MWH)								
28 HEAVY OIL	(0.04)	0.95	(0.99)	-	0.00	0.86	(0.86)	-
29 LIGHT OIL	0.00	0.22	(0.22)	-	0.01	0.17	(0.16)	-
30 COAL	100.04	98.83	1.21	-	99.99	98.97	1.02	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/DBL)	18.77	15.24	3.53	23.2	16.87	15.24	1.63	10.7
36 LIGHT OIL (\$/DBL)	23.79	22.19	1.61	7.3	23.64	22.22	1.42	6.4
37 COAL (\$/TON)	52.20	53.85	(1.65)	(3.1)	51.74	53.63	(1.89)	(3.5)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	3.01	2.41	0.60	24.9	2.64	2.41	0.23	9.5
42 LIGHT OIL	4.04	3.82	0.22	5.6	4.03	3.93	0.20	5.2
43 COAL	2.14	2.07	0.07	3.4	2.13	2.14	(0.01)	(0.3)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.14	2.07	0.07	3.4	2.13	2.15	(0.02)	(0.9)
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	(18,144)	13,062	(31,206)	(238.9)	377,873	13,065	364,808	2,792.3
49 LIGHT OIL	29,600	15,630	13,970	89.4	18,368	15,814	2,554	16.2
50 COAL	10,209	10,892	(683)	(6.3)	10,279	10,425	(146)	(1.4)
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,221	10,923	(702)	(6.4)	10,294	10,456	(162)	(1.5)
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	(5.45)	0.12	(8.61)	(273.3)	99.65	3.15	96.50	3,063.5
56 LIGHT OIL	11.96	5.98	5.98	100.0	7.40	6.06	1.34	22.1
57 COAL	3.19	2.26	(0.96)	(2.7)	2.19	2.23	(0.04)	(1.8)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.19	2.27	(0.08)	(3.6)	2.20	2.25	(0.05)	(2.2)

MONTH OF: NOVEMBER, 1994

(MWH)	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 SYSTEM NET GENERATION	1,304,670	1,135,867	168,803	14.9	2,697,459	2,429,952	267,507	11.0
2 POWER SOLD	233,909	111,192	122,717	110.4	451,287	237,785	213,502	89.8
2A WHEELING DELIVERED	79,388	0	79,388	0.0	190,172	0	190,172	0.0
3 INADVERTENT INTERCHANGE DELIV.-NET	0	0	0	0.0	0	0	0	0.0
3A INTERCHANGE AND WHEELING LOSSES	4,277	1,746	2,531	145.0	8,336	3,734	4,602	123.2
4 PURCHASED POWER	2,281	5,288	(3,007)	(56.9)	8,484	24,127	(15,643)	(64.8)
4A ENERGY PUR. FROM QUALIFYING FACIL.	31,685	41,810	(10,125)	(24.2)	64,722	84,657	(19,935)	(23.5)
4B WHEELING RECEIVED	80,193	0	80,193	0.0	191,723	0	191,723	0.0
5 ECONOMY PURCHASES	2,182	1,781	401	22.5	5,607	3,419	2,188	64.0
6 INADVERTENT INTERCHANGE RCVD.- NET	287	0	287	0.0	349	0	349	0.0
7 NET ENERGY FOR LOAD	1,103,728	1,071,808	31,920	3.0	2,318,549	2,300,818	17,731	0.8
8 SALES	1,079,743	1,042,953	36,790	3.5	2,249,226	2,251,076	(1,850)	(0.1)
8A NET UNBILLED SALES	(31,167)	(26,817)	(4,350)	15.9	(43,257)	(70,638)	27,381	(38.8)
9 COMPANY USE	2,638	2,700	(62)	(2.3)	5,431	5,400	31	0.6
10 T & D LOSSES (ESTIMATED)	52,514	53,932	(1,418)	(1.0)	107,149	114,788	(7,639)	(6.7)
11 UNACCOUNTED FOR ENERGY (EST.)	0	0	0	0.0	0	0	0	0.0
13 % COMPANY USE TO WEL	0.24	0.25	(0.01)	(4.0)	0.23	0.23	0.00	0.0
14 % T & D LOSSES TO NEL	4.76	4.95	(0.19)	(3.8)	4.62	4.99	(0.37)	(7.4)
15 % UNACCOUNTED FOR ENERGY TO NEL	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
(\$)								
16 FUEL COST OF SYS NET GEN.	28,557,978	25,739,075	2,818,903	11.0	59,231,689	54,585,277	4,646,412	8.5
16A ADJUSTMENTS TO FUEL COST	(2,963)	0	(2,963)	0.0	(6,491)	0	(5,481)	0.0
17 FUEL COST OF POWER SOLD *	3,916,429	1,959,840	1,956,589	98.8	7,471,581	4,320,720	3,150,861	72.9
18 FUEL COST OF PURCHASED POWER	102,895	228,506	(125,605)	(55.0)	329,980	831,200	(501,220)	(60.3)
18A DEMAND & N-FUEL COST OF PUR.PWR.	0	0	0	0.0	0	0	0	0.0
18B ENERGY PMTS. TO QUALIFIED FACIL.	484,921	754,803	(269,879)	(35.8)	987,686	1,511,400	(523,714)	(34.7)
19 ENERGY COST OF ECONOMY PURCH.	81,539	46,700	34,839	74.6	199,453	90,200	109,253	121.1
20 TOTAL FUEL & NET PWR TRANSACTION	25,307,941	24,789,235	508,706	2.1	53,270,736	52,697,357	573,379	1.1
cents/KWH								
21 FUEL COST OF SYS NET GEN.	2.19	2.27	(0.08)	(3.5)	2.20	2.25	(0.05)	(2.2)
21A ADJUSTMENTS TO FUEL COST	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
22 FUEL COST OF POWER SOLD *	1.67	1.77	(0.10)	(5.6)	1.68	1.82	(0.16)	(8.9)
23 FUEL COST OF PURCHASED POWER	4.51	5.90	(1.39)	(23.6)	3.89	3.81	0.08	2.1
23A DEMAND & N-FUEL COST OF PUR.PWR.	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
23B ENERGY PMTS. TO QUALIFIED FACIL.	1.63	1.81	(0.28)	(15.6)	1.83	1.79	(0.26)	(14.8)
24 ENERGY COST OF ECONOMY PURCH.	3.74	2.62	1.12	42.7	3.96	2.64	1.32	49.8
25 TOTAL FUEL & NET PWR TRANSACTION	2.29	2.32	(0.03)	(1.3)	2.30	2.29	0.01	0.4

LINES 2,4,4A,5 & 7 RESTATED BELOW FOR MWH SUBJECT TO RECOVERY CLAUSE.

2 ADJ. POWER SOLD	233,909	111,192	122,717	110.4	451,287	237,785	213,502	89.8
4 PURCHASED POWER (SYSTEM)	2,281	3,876	(1,595)	(41.2)	8,484	21,823	(13,339)	(61.1)
4A QUALIFIED FACIL. (SYSTEM)	31,685	41,810	(10,125)	(24.2)	64,722	84,657	(19,935)	(23.5)
5 ECONOMY PURCHASES (SYSTEM)	2,182	1,781	401	22.5	5,607	3,419	2,188	64.0
7 ADJ. NET ENERGY FOR LOAD	1,103,728	1,079,396	33,332	3.1	2,318,549	2,298,332	20,217	0.9

NOTE: LINES 17,18,18B,19,20,22,23,23B,24 & 25 ARE BASED ON (MWH) AND (\$) SUBJECT TO RECOVERY CLAUSE ONLY.
* INCLUDES ECONOMY SALES PROFITS (80%)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPAC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.01	32	-182	0.0	91.5	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.02	32	-181	0.0	94.2	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.03	32	-181	0.0	100.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.04	42	-181	0.0	100.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.05	67	-182	0.0	100.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	205	-907	0.0	97.8	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
GAN.01	119	32355	37.8	99.7	65.4	11323	COAL	14655	24998000	366345.7	874519	2.70	59.67
GAN.02	119	35765	41.7	94.3	71.1	11588	COAL	16630	24922000	414452.9	992375	2.77	59.67
GAN.03	155	52089	46.7	87.3	70.3	10879	COAL	22499	25186000	566659.8	1342600	2.58	59.67
GAN.04	189	80770	59.4	97.2	70.2	10569	COAL	34078	25050000	853653.9	2033563	2.52	59.67
GAN. 1 - 4	582	200979	48.0	94.5	69.6	10952	COAL	87862	25051925	2201112.3	5243057	2.61	59.67
GAN.05	227	130608	79.9	92.7	81.2	10250	COAL	53542	25004000	1328764.2	3195053	2.45	59.67
GAN.06	362	204687	78.5	94.3	82.6	10494	COAL	85999	24978000	2148083.0	5131885	2.51	59.67
GAN. 5 & 6	589	335295	79.1	93.7	82.0	10399	COAL	139541	24987976	3486847.2	8326938	2.48	59.67
GANNON STA.	1171	536274	63.6	94.1	76.9	10606	COAL	227403	25012684	5687959.5	13569995	2.53	59.67
B.B.01	405	278578	95.5	98.3	95.5	9808	COAL	111631	24476000	2732280.4	5417993	1.94	48.53
B.B.02	406	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
B.B.03	430	240268	77.6	83.4	88.3	9850	COAL	95349	24820000	2366562.2	4627748	1.93	48.53
B.B. 1 - 3	1241	518846	58.1	61.0	92.0	9827	COAL	206980	24634470	5098842.6	10045741	1.94	48.53
B.R.04	441	250035	78.7	86.2	88.3	10150	COAL	112117	22636000	2537880.4	4909671	1.96	43.79
B.B. STA.	1682	768881	63.5	67.6	90.8	9932	COAL	319097	23932293	7636723.0	14955412	1.95	46.87
COAL UNITS	2853	1305155	63.5	78.5	84.5	10209	COAL	546500	24381853	13324682.5	28525407	2.19	52.20
SEB-PHIL. #1(HVY OIL)	17	85	0.7	28.4	2.4	23562	HVY.OIL	321	6242072	2002.8	6026	7.09	18.77
SEB-PHIL. #2(HVY OIL)	17	302	2.5	97.7	5.1	24611	HVY.OIL	1191	6242072	7432.4	22358	7.40	18.77
SEB-PHILLIPS TOTAL	34	387	1.6	63.1	4.1	24380	HVY.OIL	1512	6242072	9435.2	28384	7.33	18.77
SEB-DINNER LAKE(GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	0	0	-	-	-	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-DINNER LAKE TOTAL	0	0	0.0	0.0	0.0	0	-	-	-	0.0	0	0.00	-
SEBRING UNITS (GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	34	387	-	-	-	24380	HVY.OIL	1512	6242072	9435.2	28384	7.33	18.77
SEBRING UNITS TOTAL	34	387	1.6	63.1	4.1	24380	-	-	-	9435.2	28384	7.33	-
GAN.C.T.#1	15	11	0.1	100.0	52.4	20536	LGT.OIL	38	5863869	225.9	915	8.32	24.08
B.B.C.T.#1	15	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	65	11	0.0	100.0	28.2	35009	LGT.OIL	66	5879186	385.1	1565	14.23	23.71
B.B.C.T.#3	65	13	0.0	100.0	25.0	32677	LGT.OIL	72	5879186	424.8	1707	13.13	23.71
C.T. TOTAL	160	35	0.0	100.0	31.3	29594	LGT.OIL	176	5875838	1035.8	4187	11.96	23.79
SYSTEM	3252	1304670	55.7	80.6	91.9	10221	-	-	-	13335153.5	28567978	2.19	-

LEGEND:
H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

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(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELD OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) cents/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6)(B)
ESTIMATED:								
VARIOUS	ECON.	25,228.0	0.0	25,228.0	1.887	2.383	476,000.00	401,300.00
VARIOUS SEPARATED	SCH. -D	39,993.0	0.0	39,993.0	1.379	1.655	551,800.00	462,000.00
VARIOUS JURISDICTIONAL	SCH. -D	3,980.0	0.0	3,980.0	1.560	1.560	62,100.00	62,100.00
VARIOUS JURISDICTIONAL	SCH. -J	5,967.0	0.0	5,967.0	1.793	1.793	107,000.00	107,000.00
HARDEE POWER PARTNERS SEPARATED	SCH. -D	36,024.0	0.0	36,024.0	1.971	2.673	710,200.00	562,800.00
TOTAL INCLUDING VARIABLE O & M COSTS LESS VARIABLE O & M COSTS PLUS 80% OF ECON. ENERGY SALES PROFITS	-	111,192.0	0.0	111,192.0	1.715	2.154	1,806,900.00 (37,300.00)	2,395,200.00
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	111,192.0	0.0	111,192.0	1.772	2.154	1,969,840.00	2,395,200.00
ACTUAL:								
FLA. PWR. CORP.	ECON.-C	15,024.0	0.0	15,024.0	1.682	2.653	252,721.76	398,616.43
FLA. PWR. & LIGHT	ECON.-C	152,777.0	0.0	152,777.0	1.605	1.848	2,452,065.74	2,823,373.75
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	240.0	0.0	240.0	1.686	2.221	4,045.21	5,331.58
CITY OF GAINESVILLE	ECON.-C	477.0	0.0	477.0	1.610	2.390	7,681.19	11,400.72
CITY OF HOMESTEAD	ECON.-C	162.0	0.0	162.0	1.627	2.153	2,636.21	3,487.87
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	4,657.0	0.0	4,657.0	1.644	2.264	76,568.58	105,439.20
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	5,736.0	0.0	5,736.0	1.639	2.224	94,009.75	127,568.70
SEMINOLE ELECTRIC CO-OP	ECON.-C	2,649.0	0.0	2,649.0	1.654	2.054	43,810.44	54,406.04
CITY OF ST. CLOUD	ECON.-C	1,297.0	0.0	1,297.0	1.649	2.366	21,391.47	30,686.39
CITY OF STARKE	ECON.-C	123.0	0.0	123.0	1.642	3.156	2,020.26	3,882.43
TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	551.0	0.0	551.0	1.630	2.131	8,978.08	11,743.70
FMPA	ECON.-C	7,180.0	0.0	7,180.0	1.630	2.011	117,044.35	144,359.20
KEY WEST	ECON.-C	5.0	0.0	5.0	1.575	2.304	78.75	115.19
REEDY CREEK	ECON.-C	5,488.0	0.0	5,488.0	1.595	2.102	87,513.29	115,347.61
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FMPA	SEPAR. SCH. -D	7,200.0	0.0	7,200.0	1.294	1.553	93,168.00	111,816.00
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	3,600.0	0.0	3,600.0	1.294	1.553	46,584.00	55,908.00
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	7,124.0	0.0	7,124.0	1.294	1.553	92,184.56	110,635.72
REEDY CREEK	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
WAUCHULA	SEPAR. SCH. -D	4,513.0	0.0	4,513.0	1.294	1.553	58,398.22	70,086.89
FT. MEADE	SEPAR. SCH. -D	2,768.0	0.0	2,768.0	1.294	1.553	35,817.92	42,987.04
ST. CLOUD	SEPAR. SCH. -D	7,200.0	0.0	7,200.0	1.294	1.553	93,168.00	111,816.00
HARDEE POWER PARTNERS	SEPAR. SCH. -D	1,241.0	0.0	1,241.0	2.214	2.834	27,475.74	35,169.94
SEMINOLE ELECTRIC CO-OP PRRCO-1	JURISD. SCH. -D	3,327.0	0.0	3,327.0	1.464	1.464	48,700.45	48,700.45
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	570.0	0.0	570.0	1.393	1.393	7,941.67	7,941.67
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FMPA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
REEDY CREEK	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
OGLETHORPE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF ST. CLOUD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00

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TAMPA ELECTRIC COMPANY

POWER SOLD
FOR THE MONTH OF NOVEMBER, 1994

SCHEDULE A7
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH--- (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)
ADJUSTMENTS:								
HARDEE POWER PARTNERS	10/94 SEPAR. SCH. -D	(2,241.0)	0.0	(2,241.0)	2.174	2.817	(48,719.34)	(63,128.97)
HARDEE POWER PARTNERS	10/94 SEPAR. SCH. -D	2,241.0	0.0	2,241.0	2.214	2.834	49,615.74	63,509.94
SUB-TOTAL ECONOMY POWER SALES		196,366.0	0.0	196,366.0	1.615	1.953	3,170,546.08	3,835,757.80
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		32,405.0	0.0	32,405.0	1.294	1.553	419,320.70	503,249.65
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		3,897.0	0.0	3,897.0	1.453	1.453	56,642.12	56,642.12
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00
SUB-TOTAL HARDEE POWER PART. SCH. D SALES-SEPAR.		1,241.0	0.0	1,241.0	2.286	2.865	28,372.14	35,550.91
TOTAL INCLUDING VARIABLE O & M COSTS		233,909.0	0.0	233,909.0	1.571	1.894	3,674,881.04	4,431,200.48
LESS VARIABLE O & M COSTS		-	-	-	-	-	(290,621.68)	-
LESS VARIABLE O & M COSTS - HARDEE		-	-	-	-	-	0.00	-
PLUS 80% OF ECON. ENERGY SALES PROFITS		-	-	-	-	-	532,169.38	-
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		233,909.0	0.0	233,909.0	1.674	1.894	3,916,428.74	4,431,200.48
CURRENT MONTH:								
DIFFERENCE	-	122,717.0	0.0	122,717.0	(0.098)	(0.260)	1,946,588.74	2,036,000.48
DIFFERENCE %	-	110.4	0.0	110.4	(5.5)	(12.1)	98.8	85.0
PERIOD TO DATE:								
ACTUAL	-	451,287.0	0.0	451,287.0	1.656	1.876	7,471,581.05	8,465,034.90
ESTIMATED	-	237,785.0	0.0	237,785.0	1.817	2.145	4,320,720.00	5,100,300.00
DIFFERENCE	-	213,502.0	0.0	213,502.0	(0.161)	(0.269)	3,150,861.05	3,364,734.90
DIFFERENCE %	-	89.8	0.0	39.8	(8.9)	(12.5)	72.9	66.0

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ECONOMY ENERGY SALES & PROFITS
FOR THE MONTH OF NOVEMBER, 1994

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(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) \$		(5) cents/KWH		(6) GAIN OF ECONOMY ENERGY SALES (4)(b) - (4)(a)	(7) 80% OF GAIN OF ECONOMY ENERGY SALES (6) x .80
			(A) FUEL COST	(B) TOTAL COST	(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:								
VARIOUS	ECON.	25,228.0	476,000.00	601,300.00	1.887	2.383	125,300.00	100,240.00
TOTAL	-	25,228.0	476,000.00	601,300.00	1.887	2.383	125,300.00	100,240.00
ACTUAL:								
FLA. PWR. CORP.	ECON.-C	15,024.0	252,721.76	398,616.43	1.682	2.653	145,894.67	116,715.74
FLA. PWR. & LIGHT	ECON.-C	152,777.0	2,452,065.74	2,823,373.75	1.605	1.848	371,308.01	297,046.39
CITY OF LAKELAND	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	240.0	4,045.21	5,331.58	1.686	2.221	1,286.37	1,029.10
CITY OF GAINSVILLE	ECON.-C	477.0	7,681.19	11,400.72	1.610	2.390	3,710.53	2,975.62
CITY OF HOMESTEAD	ECON.-C	162.0	2,655.21	3,487.87	1.627	2.153	851.66	681.33
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	4,657.0	76,548.58	105,439.20	1.644	2.264	28,890.62	23,112.50
LAKE WORTH UTILITIES	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	5,736.0	94,009.75	127,568.70	1.639	2.224	33,558.95	26,847.16
SEMINOLE ELECTRIC CO-OP	ECON.-C	2,649.0	43,810.44	54,405.04	1.654	2.054	10,594.60	8,475.68
CITY OF ST. CLOUD	ECON.-C	1,297.0	21,391.47	30,686.39	1.649	2.366	9,294.92	7,435.94
CITY OF STARKE	ECON.-C	123.0	2,020.36	3,882.43	1.642	3.156	1,862.17	1,489.74
TALLAHASSEE	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	551.0	8,979.05	11,743.70	1.630	2.131	2,764.62	2,211.70
FMPA	ECON.-C	7,150.0	117,044.35	144,359.20	1.630	2.011	27,314.85	21,851.88
KEY WEST	ECON.-C	6.0	78.75	115.18	1.575	2.304	36.43	29.14
REEDY CREEK	ECON.-C	5,458.0	87,513.29	115,347.61	1.595	2.102	27,834.32	22,267.46
HARDEE PWR. PART. TO OTHERS	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
TOTAL	-	196,366.0	3,170,546.08	3,835,757.80	1.616	1.953	665,211.72	532,169.38
CURRENT MONTH:								
DIFFERENCE	-	171,138.0	2,694,546.08	3,234,457.80	(0.272)	(0.430)	539,911.72	431,929.38
DIFFERENCE %	-	878.4	566.1	537.5	(14.4)	(18.0)	430.9	430.9
PERIOD TO DATE:								
ACTUAL	-	371,116.0	6,958,882.03	7,165,257.71	1.606	1.931	1,206,375.28	965,100.23
ESTIMATED	-	88,266.0	1,807,300.00	2,118,700.00	1.923	2.400	421,400.00	337,120.00
DIFFERENCE	-	282,849.0	4,261,582.43	5,046,557.71	(0.317)	(0.469)	784,975.28	627,980.23
DIFFERENCE %	-	320.5	251.1	238.2	(16.5)	(19.5)	186.3	186.3

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
FOR THE MONTH OF NOVEMBER, 1994

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR SYSTEM	(7) CENTS/KWH (A) FUEL CLAUSE (B) TOTAL COST		(8) TOTAL \$ FOR FUEL CLAUSE (6) x (7A)	(9) TOTAL \$ FOR TOTAL COST (6) x (7B)
ESTIMATED:									
VARIOUS HARDEE POWER PARTNERS ST. CLOUD	EMER. IPP PRAKING	2,195.0 2,863.0 230.0	0.0 0.0 0.0	1,412.0 0.0 0.0	783.0 2,863.0 230.0	4.585 6.123 7.522	4.585 6.123 7.522	35,900.00 175,300.00 17,300.00	35,900.00 175,300.00 17,300.00
TOTAL		5,288.0	0.0	1,412.0	3,876.0	5.895	5.895	228,500.00	228,500.00
ACTUAL:									
HARDEE PWR. PART.-NATIVE FLA. POWER & LIGHT TALLAHASSEE	IPP SCH. -J SCH. -J	160.0 1,825.0 296.0	0.0 0.0 0.0	0.0 0.0 0.0	160.0 1,825.0 296.0	72.969 3.000 2.799	72.969 3.000 2.799	116,751.10 54,743.75 8,285.01	116,751.10 54,743.75 8,285.01
ADJUSTMENTS:									
HARDEE PWR. PART.-NATIVE 10/94	IPP	(6,203.0)	0.0	0.0	(6,203.0)	4.126	4.126	(255,928.85)	(255,928.85)
HARDEE PWR. PART.-NATIVE 10/94	IPP	6,203.0	0.0	0.0	6,203.0	2.800	2.800	173,714.66	173,714.66
SEMINOLE 9/94	STEAM-B	(367.0)	0.0	0.0	(367.0)	2.670	2.670	(9,797.38)	(9,797.38)
SEMINOLE 9/94	STEAM-B	367.0	0.0	0.0	367.0	3.223	3.223	11,827.65	11,827.65
ORLANDO 9/94	STEAM-A	(158.0)	0.0	0.0	(158.0)	2.600	2.600	(4,108.00)	(4,108.00)
ORLANDO 9/94	STEAM-A	158.0	0.0	0.0	158.0	3.743	3.743	5,911.04	5,911.04
ORLANDO 9/94	C.T. -A	(51.9)	0.0	(143.9)	(373.1)	5.000	5.000	(18,655.00)	(18,655.00)
ORLANDO 9/94	C.T. -A	447.0	0.0	143.9	303.1	6.160	6.160	18,670.96	18,670.96
TOTAL		2,281.0	0.0	0.0	2,281.0	4.511	4.511	102,894.94	102,894.94
CURRENT MONTH:									
DIFFERENCE		(3,007.0)	0.0	(1,412.0)	(1,595.0)	(1.354)	(1.384)	(125,605.06)	(125,605.06)
DIFFERENCE x PERIOD TO DATE:		(56.8)	0.0	(100.0)	(41.2)	(23.5)	(23.5)	(55.0)	(55.0)
ACTUAL		8,484.0	0.0	0.0	8,484.0	3.889	3.889	329,980.18	329,980.18
ESTIMATED		24,127.0	0.0	2,304.0	21,823.0	3.809	3.809	831,200.00	831,200.00
DIFFERENCE		(15,643.0)	0.0	(2,304.0)	(13,339.0)	0.080	0.080	(501,219.82)	(501,219.82)
DIFFERENCE x PERIOD TO DATE:		(64.8)	0.0	(100.0)	(61.1)	2.1	2.1	(60.3)	(60.3)

PURCHASED POWER FROM QUALIFIED FACILITIES
(COGENERATION)
FOR THE MONTH OF NOVEMBER, 1994

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR SYSTEM	(7) CENTS/KWH (A) FUEL CLAUSE (B) TOTAL COST		(8) TOTAL FOR FUEL CLAUSE (6) x (7) (A)	(9) TOTAL \$ FOR TOTAL COST (6) x (7) (B)
ESTIMATED:									
VARIOUS	COGEN.	41,810.0	0.0	0.0	41,810.0	1.805	1.805	754,800.00	754,800.00
TOTAL	-	41,810.0	0.0	0.0	41,810.0	1.805	1.805	754,800.00	754,800.00
ACTUAL:									
INC-AGRICO-NICHOLS	COGEN.	2,327.0	0.0	0.0	2,327.0	1.659	1.659	38,602.29	38,602.29
McKAY BAY REFUSE	COGEN.	5,596.0	0.0	0.0	5,596.0	1.468	1.468	82,141.89	82,141.89
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
INC-AGRICO-NEW WALES	COGEN.	186.0	0.0	0.0	186.0	2.463	2.463	4,581.13	4,581.11
HILLSBOROUGH COUNTY	COGEN.	19,386.0	0.0	0.0	19,386.0	1.478	1.478	286,219.63	286,219.82
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CF INDUSTRIES INC.	COGEN.	423.0	0.0	0.0	423.0	1.700	1.700	24,189.44	24,189.44
FARMLAND HYDRO LP.	COGEN.	0.0	0.0	0.0	0.0	1.808	1.808	0.00	0.00
INC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	1.697	1.697	0.00	0.00
AUBURNDALE POWER PARTNERS	COGEN.	538.0	0.0	0.0	538.0	1.613	1.613	8,673.63	8,673.63
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
SUB-TOTAL FOR NOV., 1994	-	31,685.0	0.0	0.0	31,685.0	1.526	1.526	483,590.40	483,590.40
ADJUSTMENTS FOR SEPT., 1994									
INC-AGRICO-NICHOLS	COGEN.								
McKAY BAY REFUSE	COGEN.	(9,281.0)	0.0	0.0	(9,281.0)	1.614	1.614	(149,817.17)	(149,817.17)
MULBERRY PHOSPHATES INC.	COGEN.	9,281.0	0.0	0.0	9,281.0	1.619	1.619	(150,291.27)	(150,291.27)
CARGILL RIDGEWOOD	COGEN.								
INC-AGRICO-NEW WALES	COGEN.								
HILLSBOROUGH COUNTY	COGEN.	(17,112.0)	0.0	0.0	(17,112.0)	1.625	1.625	(278,017.36)	(278,017.36)
CARGILL MILLPOINT	COGEN.	17,112.0	0.0	0.0	17,112.0	1.630	1.630	(278,893.12)	(278,893.12)
CF INDUSTRIES INC.	COGEN.								
FARMLAND INDUSTRIES	COGEN.								
INC-AGRICO-S. PIERCE	COGEN.	(959.0)	0.0	0.0	(959.0)	1.743	1.743	(16,714.00)	(16,714.00)
AUBURNDALE POWER PARTNERS	COGEN.	959.0	0.0	0.0	959.0	1.746	1.746	(16,747.59)	(16,747.59)
AS AVAILABLE ASSIGNMENT	COGEN.	2.0	0.0	0.0	2.0	7.659	7.659	153.18	153.18
		(2.0)	0.0	0.0	(2.0)	9.297	9.297	(185.94)	(185.94)
SUB-TOTAL FOR SEPT., 1994 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	1,330.69	1,330.69
GRAND TOTAL		31,685.0	0.0	0.0	31,685.0	1.530	1.530	484,921.09	484,921.09
CURRENT MONTH:									
DIFFERENCE	-	(10,125.0)	0.0	0.0	(10,125.0)	(0.275)	(0.275)	(269,878.91)	(269,878.91)
DIFFERENCE %	-	(24.2)	0.0	0.0	(24.2)	(15.2)	(15.2)	(36.9)	(35.8)
PERIOD TO DATE:									
ACTUAL		64,722.0	0.0	0.0	64,722.0	1.526	1.526	987,685.88	987,685.88
ESTIMATED		84,857.0	0.0	0.0	84,857.0	1.785	1.785	1,511,400.00	1,511,400.00
DIFFERENCE	-	(19,935.0)	0.0	0.0	(19,935.0)	(0.259)	(0.259)	(523,714.12)	(523,714.12)
DIFFERENCE %	-	(23.5)	0.0	0.0	(23.5)	(14.6)	(14.6)	(34.7)	(34.7)

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ECONOMY ENERGY PURCHASES
FOR THE MONTH OF NOVEMBER, 1994

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)		(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR SYSTEM	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL CLAUSE (6)x(7)	COST IF GENERATED		FUEL SAVINGS (9)(D)-(8)
								(A) cents/KWH	(B) \$	
ESTIMATED:										
VARIOUS	ECON.	1,781.0	0.0	0.0	1,781.0	2.622	46,700.00	3.212	57,200.00	10,500.00
TOTAL		1,781.0	0.0	0.0	1,781.0	2.622	46,700.00	3.212	57,200.00	10,500.00
ACTUAL:										
FLA. PWR. CORP.	ECON.-C	30.0	0.0	0.0	30.0	3.492	1,047.65	4.902	3,470.60	422.95
FLA. PWR. & LIGHT	ECON.-C	767.0	0.0	0.0	767.0	3.747	28,742.61	4.899	31,672.30	8,829.69
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
PT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	174.0	0.0	0.0	174.0	3.588	6,242.52	5.070	8,821.15	2,578.63
CITY OF HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	354.0	0.0	0.0	354.0	3.952	13,989.30	6.282	18,694.74	4,705.44
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	602.0	0.0	0.0	602.0	3.662	22,045.97	4.828	29,061.77	7,015.80
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.0	0.0	0.0	0.000	207.48	0.000	0.00	(207.48)
TALLAHASSEE	ECON.-C	255.0	0.0	0.0	255.0	3.633	9,263.22	5.089	12,971.91	3,708.69
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
FHPA	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
OOLETHORPE	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		2,182.0	0.0	0.0	2,182.0	3.737	81,538.75	4.977	108,802.49	27,063.74
CURRENT MONTH:										
DIFFERENCE		401.0	0.0	0.0	401.0	1.115	34,838.75	1.765	51,402.49	16,563.74
DIFFERENCE %		22.5	0.0	0.0	22.5	42.5	74.8	55.0	89.9	157.7
PERIOD TO DATE:										
ACTUAL		5,607.0	0.0	0.0	5,607.0	3.557	199,452.84	4.791	268,647.32	69,194.48
ESTIMATED		3,419.0	0.0	0.0	3,419.0	2.638	90,200.00	3.071	105,000.00	14,800.00
DIFFERENCE		2,188.0	0.0	0.0	2,188.0	0.919	109,252.84	1.720	163,647.32	54,394.48
DIFFERENCE %		64.0	0.0	0.0	64.0	34.8	121.1	56.0	155.9	367.5

ACTUAL UNSCHEDULED (INADVERTENT) INTERCHANGE AND WHEELING

 FOR THE MONTH OF NOVEMBER, 1994

RECEIVED FROM OR DELIVERED TO	TOTAL MWH EXCHANGED
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FLORIDA POWER & LIGHT CO.	(290,551)
FLORIDA POWER CO-OP.	334,210
CITY OF LAKELAND	34,840
SEMINOLE ELECTRIC CO-OP	(77,936)
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SUB-TOTAL	287
-----	-----
WHOLESALE	0
-----	-----
TOTAL	287
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() DENOTES MWH DELIVERED

RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 1000 KWH

	OCT., 1994	NOV., 1994	DEC., 1994	JAN., 1995	FEB., 1995	MAR., 1995	AVERAGE PERIOD TO DATE
ESTIMATED:							
BASE RATE REVENUES (\$)	58.72	58.72	-	-	-	-	58.72
FUEL RECOVERY FACTOR c/KWH	2.368	2.368	-	-	-	-	2.368
FUEL RECOVERY REVENUES (\$)	23.68	23.68	-	-	-	-	23.68
TOTAL REVENUES (\$)	82.40	82.40	-	-	-	-	82.40
ACTUAL:							
BASE RATE REVENUES (\$)	58.72	58.72	-	-	-	-	58.72
FUEL RECOVERY FACTOR c/KWH	2.368	2.368	-	-	-	-	2.368
FUEL RECOVERY REVENUES (\$)	23.68	23.68	-	-	-	-	23.68
TOTAL REVENUES (\$)	82.40	82.40	-	-	-	-	82.40
DIFFERENCE:							
BASE RATE REVENUES (\$)	0.00	0.00	-	-	-	-	0.00
FUEL RECOVERY REVENUES (\$)	0.00	0.00	-	-	-	-	0.00
TOTAL REVENUES (\$)	0.00	0.00	-	-	-	-	0.00
DIFFERENCE (%):							
BASE RATE REVENUES	0.0	0.0	-	-	-	-	0.0
FUEL RECOVERY REVENUES	0.0	0.0	-	-	-	-	0.0
TOTAL REVENUES	0.0	0.0	-	-	-	-	0.0

NOTE: BASE RATE REVENUES INCLUDE CONSERVATION, OIL BACKOUT & CAPACITY CHARGES AND GROSS RECEIPTS TAX.

TAMPA ELECTRIC COMPANY

KWH SALES AND CUSTOMER DATA
MONTH OF: NOVEMBER, 1994

SCHEDULE A12

		CURRENT MONTH				PERIOD TO DATE			
MWH SALES		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	X	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	X
1	RESIDENTIAL	420,078	404,648	15,430	3.8	909,036	921,859	(12,763)	(1.4)
2	COMMERCIAL	373,363	361,147	12,216	3.4	761,008	760,380	628	0.1
3	INDUSTRIAL	189,114	185,278	3,836	2.1	381,902	374,941	6,961	1.9
4	STREET & HIGHWAY LIGHTING	3,896	3,756	140	3.9	7,740	7,500	240	3.2
5	OTHER SALES TO PUBLIC AUTHORITY	90,838	87,319	3,519	4.0	187,026	184,734	2,292	1.2
6	INTERDEPARTMENTAL SALES	0	0	0	0.0	0	0	0	0.0
7	TOTAL JURISDICTIONAL SALES	1,077,289	1,042,142	35,147	3.4	2,246,772	2,249,414	(2,642)	(0.1)
8	SALES FOR RESALE	2,454	821	1,633	198.9	2,454	1,662	792	47.7
9	TOTAL SALES	1,079,743	1,042,963	36,780	3.5	2,249,226	2,251,076	(1,850)	(0.1)
NUMBER OF CUSTOMERS						AVERAGE			
10	RESIDENTIAL	430,894	433,915	(3,221)	(0.7)	429,436	432,280	(2,844)	(0.7)
11	COMMERCIAL	53,792	53,622	170	0.3	53,727	53,576	151	0.3
12	INDUSTRIAL	504	511	(7)	(1.4)	504	511	(7)	(1.4)
13	STREET & HIGHWAY LIGHTING	153	126	25	19.5	153	128	25	19.5
14	OTHER SALES TO PUBLIC AUTHORITY	4,007	3,934	73	1.9	4,004	3,931	73	1.9
15		0	0	0	0.0	0	0	0	0.0
16	TOTAL JURISDICTIONAL	489,150	492,110	(2,960)	(0.6)	487,824	490,426	(2,602)	(0.5)
17	SALES FOR RESALE	1	1	0	0.0	1	1	0	0.0
18	TOTAL CUSTOMERS	489,151	492,111	(2,960)	(0.6)	487,825	490,427	(2,602)	(0.5)
KWH USE PER CUSTOMER									
19	RESIDENTIAL	975	933	42	4.5	2,117	2,133	(16)	(0.8)
20	COMMERCIAL	6,941	6,735	206	3.1	14,164	14,193	(29)	(0.2)
21	INDUSTRIAL	375,226	362,579	12,647	3.5	757,742	733,740	24,002	3.3
22	STREET & HIGHWAY LIGHTING	25,464	29,297	(3,833)	(13.1)	50,588	58,594	(8,006)	(13.7)
23	OTHER SALES TO PUBLIC AUTHORITY	22,670	22,196	474	2.1	46,710	46,994	(284)	(0.6)
24		0	0	0	0.0	0	0	0	0.0
25	TOTAL JURISDICTIONAL	2,202	2,118	84	4.0	4,606	4,587	19	0.4
26	SALES FOR RESALE	2,454,000	821,000	1,633,000	198.9	2,454,000	1,662,000	792,000	47.7
27	TOTAL SALES	2,207	2,119	88	4.2	4,611	4,590	21	0.5