



**Florida Power**  
CORPORATION

ORIGINAL  
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**JAMES A. MCGEE**  
SENIOR COUNSEL

January 16, 1995

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, Florida 32399-0870

Re: Docket No. 950001-EI

Dear Ms. Bayo:

Enclosed for filing in the subject docket are fifteen copies of the Direct Testimony of Karl H. Weiland and fifteen copies of the Direct Testimony of Larry G. Turner.

Please acknowledge your receipt of the above filings on the enclosed copy of this letter and return to the undersigned. Also enclosed is a 3.5 inch diskette containing the above-referenced documents in Word Perfect format. Thank you for your assistance.

Very truly yours,

James A. McGee

JAM/jb  
Enclosures

cc: Parties of Record

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- ACK
- NEA
- APP \_\_\_\_\_
- CAF \_\_\_\_\_
- CMU \_\_\_\_\_
- CTR \_\_\_\_\_
- EAG *Dubley 5*
- LEG *Brown*
- LRT *Oris Test v 4*
- OPC \_\_\_\_\_
- ROB \_\_\_\_\_
- SEC *1*
- WFS \_\_\_\_\_
- QTH \_\_\_\_\_

*Turner*  
DOCUMENT NUMBER - DATE  
00593 JAN 17 95  
FPSC-RECORDS/REPORTING

*Weiland*  
DOCUMENT NUMBER - DATE  
00592 JAN 17 95  
FPSC-RECORDS/REPORTING

*Lew*  
BUREAU OF RECORDS

GENERAL OFFICE

**CERTIFICATE OF SERVICE**

Docket No. 950001-EI

I HEREBY CERTIFY that a true copy of the Direct Testimony of Karl H. Weiland and a true copy of the Direct Testimony of Larry G. Turner was sent by regular U.S. mail to the following individuals this 16th day of January, 1995:

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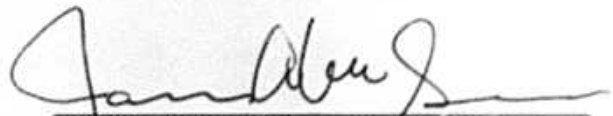
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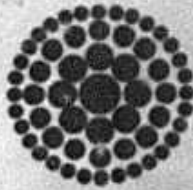
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**Florida  
Power**  
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**BEFORE THE  
FLORIDA PUBLIC SERVICE COMMISSION**

**DOCKET No. 950001-EI**

**LEVELIZED FUEL COST FACTORS  
APRIL THROUGH SEPTEMBER 1995**

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**DIRECT TESTIMONY  
AND EXHIBITS OF**

**KARL H. WIELAND**

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**For Filing January 17, 1995**

**DOCUMENT NUMBER-DATE  
00592 JAN 17 1995  
FPSC-RECORDS/REPORTING**

**FLORIDA POWER CORPORATION**

**DOCKET NO. 950001-EI**

**Levelized Fuel and Capacity Cost Factors  
April through September 1995**

**DIRECT TESTIMONY OF  
KARL H. WIELAND**

1 **Q. Please state your name and business address.**

2 **A. My name is Karl H. Wieland. My business address is Post Office Box**  
3 **14042, St. Petersburg, Florida 33733.**

4

5 **Q. By whom are you employed and in what capacity?**

6 **A. I am employed by Florida Power Corporation as Director of Business**  
7 **Planning.**

8

9 **Q. Have the duties and responsibilities of your position with the**  
10 **Company remained the same since you last testified in this**  
11 **proceeding?**

12 **A. Yes.**

13

14 **Q. What is the purpose of your testimony?**

15 **A. The purpose of my testimony is to present for Commission approval**  
16 **the Company's levelized fuel and capacity cost factors for the period**  
17 **of April through September 1995.**

1 Q. Do you have an exhibit to your testimony?

2 A. Yes. I have prepared an exhibit attached to my prepared testimony  
3 consisting of Parts A through D and the Commission's minimum filing  
4 requirements for these proceedings, Schedules E1 through E10 and  
5 H1, which contain the Company's levelized fuel cost factors and the  
6 supporting data. Parts A through C contain the assumptions which  
7 support the Company's cost projections, Part D contains the  
8 Company's capacity cost recovery factors and supporting data.  
9

#### 10 FUEL COST RECOVERY

11 Q. Please describe the levelized fuel cost factors calculated by the  
12 Company for the upcoming projection period.

13 A. Schedule E1, page 1 of the "E" Schedules in my exhibit, shows the  
14 calculation of the Company's basic fuel cost factor of 2.057 ¢/kWh  
15 (before line loss adjustment). The basic factor consists of a fuel cost  
16 for the projection period of 2.0789 ¢/kWh (adjusted for jurisdictional  
17 losses), a GPIF reward of .00644 ¢/kWh, and an estimated true-up  
18 credit of 0.0302 ¢/kWh.  
19

20 Utilizing this basic factor, Schedule E1-D shows the calculation and  
21 supporting data for the Company's levelized fuel cost factors for  
22 secondary, primary, and transmission metering tariffs. To accomplish  
23 this calculation, effective jurisdictional sales at the secondary level  
24 are calculated by applying 1% and 2% metering reduction factors to  
25 primary and transmission sales (forecasted at meter level). This is

1 consistent with the methodology being used in the development of  
2 the capacity cost recovery factors.

3  
4 Schedule E1-E develops the TOU factors 1.280 ¢/kWh On-peak and  
5 0.853 ¢/kWh Off-peak. The levelized fuel cost factors (by metering  
6 voltage) are then multiplied by the TOU factors, which results in the  
7 final fuel factors to be applied to customer bills during the projection  
8 period. The final fuel cost factor for residential service is 2.061  
9 ¢/kWh.

10  
11 **Q. What is included in Schedule E1, line 4, "Adjustments to Fuel Cost"?**

12 **A.** Line 4 includes an estimate of Florida Power's liability for an annual  
13 payment to the US Department of Energy for funding of the  
14 decommissioning and decontamination of their nuclear fuel  
15 enrichment facilities (\$1,259,000 in April), and an estimate of the  
16 University of Florida project steam credits (\$160,000 per month).

17  
18 **Q. What is included in Schedule E1, line 6, "Energy Cost of Purchased  
19 Power"?**

20 **A.** Line 6 includes energy costs for the purchase of 50 MWs from  
21 Tampa Electric Company and the purchase of 200-407 MWs under  
22 a Unit Power Sales (UPS) agreement with the Southern Company.  
23 During October-December 1994, the Southern Company purchase  
24 consists of 200 MW of Schedule E and 202 MW of unit power.  
25 Beginning January 1995, the Schedule E contract ends and the

1 Company will begin to purchase 407 MW of unit power. The capacity  
2 payments associated with the UPS contract are based on the original  
3 contract of 400 MW. The additional 7 MW are the result of revised  
4 SERC ratings for the five units involved in the unit power purchase,  
5 providing a benefit to Florida Power Corporation in the form of  
6 reduced costs per kW. Both of these contracts have been in place  
7 and have been approved for cost recovery by the Commission.  
8 Capacity costs for these purchases are included in the capacity cost  
9 recovery factor.

10  
11 **Q. What is included in Schedule E1, line 8, "Energy Cost of Economy**  
12 **Purchases (Non-Broker)"?**

13 **A. Line 8 includes energy costs for purchases from Seminole Electric**  
14 **Cooperative (SECI) for load following, off-peak hydroelectric**  
15 **purchases from the Southeast Electric Power Agency (SEPA), and**  
16 **miscellaneous economy purchases from within or outside the state**  
17 **which are not made through the Florida Broker System. The SECI**  
18 **contract is an ongoing contract under which the Company purchases**  
19 **energy from SECI at 95% of its avoided fuel cost. Purchases from**  
20 **SEPA are on an as-available basis. There are no capacity payments**  
21 **associated with either of these purchases. Other purchases may**  
22 **have non-fuel charges, but since such purchases are made only if the**  
23 **total cost of the purchase is lower than the Company's cost to**  
24 **generate the energy, it is appropriate to recover the associated non-**



1 fuel costs through the fuel adjustment clause rather than the capacity  
2 cost recovery factor.

3  
4 **Q. Please explain the entry on Schedule E1, line 17, "Fuel Cost of**  
5 **Supplemental Sales."**

6 **A. The Company has a wholesale contract with Seminole for the sale of**  
7 **supplemental energy to supply the portion of their load in excess of**  
8 **655 MW. The fuel costs charged to Seminole for these supplemental**  
9 **sales are calculated on a "stratified" basis, in a manner which**  
10 **recovers the higher cost of intermediate/peaking generation used to**  
11 **provide the energy. The Company also has wholesale contracts with**  
12 **the municipal utilities of Kissimmee and St. Cloud under which fuel**  
13 **costs are charged in a similar manner. Unlike interchange sales, the**  
14 **fuel costs of wholesale sales are normally included in the total cost**  
15 **of fuel and net power transactions used to calculate the average**  
16 **system cost per kWh for fuel adjustment purposes. However, since**  
17 **the fuel costs of the Supplemental sales are not recovered on an**  
18 **average cost basis, an adjustment has been made to remove these**  
19 **costs and the related kWh sales from the fuel adjustment calculation**  
20 **in the same manner that interchange sales are removed from the**  
21 **calculation. This adjustment is necessary to avoid an over-recovery**  
22 **by the Company which would result from the treatment of these fuel**  
23 **costs on an average cost basis in this proceeding, while actually**  
24 **recovering the costs from the Supplemental customers on a higher,**

1 stratified cost basis. The development of this adjustment is shown  
2 on Schedule E6.

3  
4 **Q. How was the estimated true-up shown on line 28 of Schedule E1**  
5 **developed?**

6 **A.** The total true-up amount was determined in two parts. First, a  
7 period-to-date actual under-recovery of \$15,142,918 through  
8 November 1995 was obtained from Schedule A2, page 3 of 4,  
9 previously submitted for the month of November. This balance was  
10 projected to the end of March 1995, including interest estimated at  
11 the November ending rate of 0.4717% per month. Second, the total  
12 estimated over-recovery of \$6,908,539 for the current period was  
13 combined with the prior period (April through September 1994)  
14 under-recovery of \$33,870,947 and \$31,586,452 being collected  
15 during the current period for a total over-recovery of \$4,624,044 at  
16 the end of March 1995. This results in an estimated true-up credit  
17 on line 28 of Schedule E1 of 0.0302 ¢/kWh for application in the  
18 April through September 1995 projection period. The development  
19 of the estimated true-up amount for the current April through  
20 September 1995 period is shown on Schedule E1-B, Sheet 1.

21  
22 **Q. What are the primary reasons for the projected March 1995 over-**  
23 **recovery of \$4.6 million?**

24 **A.** The over-recovery is primarily a result of lower coal prices, and lower  
25 costs of power purchased from qualifying facilities.

1 Q. Please explain the procedure for forecasting the unit cost of nuclear  
2 fuel.

3 A. The cost per million BTU of the nuclear fuel which will be in the  
4 reactor during the projection period (primarily Cycle 10, following the  
5 1994 refueling outage) was developed from the projected cost of fuel  
6 added during the current period's refueling outage and the  
7 unamortized investment cost of the fuel remaining in the reactor from  
8 the prior cycle (Cycle 9). Cycle 10 consists of several "batches," of  
9 fuel assemblies which are separately accounted for throughout their  
10 life in several fuel cycles. The cost for each batch is determined from  
11 the actual cost incurred by the Company, which is audited and  
12 reviewed by the Commission's field auditors. The expected available  
13 energy from each batch over its life is developed from an evaluation  
14 of various fuel management schemes and estimated fuel cycle  
15 lengths. From this information, a cost per unit of energy (cents per  
16 million BTU) is calculated for each batch. However, since the rate of  
17 energy consumption is not uniform among the individual fuel  
18 assemblies and batches within the reactor core, an estimate of  
19 consumption within each batch must be made to properly weigh the  
20 batch unit costs in calculating a composite unit cost for the overall  
21 fuel cycle.

22  
23 Q. How was the rate of energy consumption for each batch within Cycle  
24 10 estimated for the upcoming projection period?

1 A. The consumption rate of each batch has been estimated by utilizing  
2 a core physics computer program which simulates reactor operations  
3 over the projection period. When this consumption pattern is applied  
4 to the individual batch costs, the resultant composite Cycle 10 is  
5 \$0.38 per million BTU.

6  
7 Q. Would you give a brief overview of the procedure used in developing  
8 the projected fuel cost data from which the Company's basic fuel  
9 cost recovery factor was calculated?

10 A. Yes. The process begins with the fuel price forecast and the system  
11 sales forecast. These forecasts are input into PROMOD, along with  
12 purchased power information, generating unit operating  
13 characteristics, maintenance schedules, and other pertinent data.  
14 PROMOD then computes system fuel consumption, replacement fuel  
15 costs, and energy purchases and costs. This data is input into a fuel  
16 inventory model, which calculates average inventory fuel costs. This  
17 information is the basis for the calculation of the Company's levelized  
18 fuel cost factors and supporting schedules.

19  
20 Q. What is the source of the system sales forecast?

21 A. The system sales forecast is made by the Forecasting section of the  
22 Business Planning Department using the most recently available data.  
23 The forecast used for this projection period was prepared in June  
24 1994.

1 Q. Is the methodology used to produce the sales forecast for this  
2 projection period the same as previously used by the Company in  
3 these proceedings?

4 A. The methodology employed to produce the forecast for the projection  
5 period is the same as used in the Company's most recent filings, and  
6 was developed with a hybrid econometric/end-use forecasting model.  
7 The forecast assumptions are shown in Part A of my exhibit.  
8

9 Q. What is the source of the Company's fuel price forecast?

10 A. The fuel price forecast was made by the Fuel and Special Projects  
11 Department based on forecast assumptions for residual oil, #2 fuel  
12 oil, natural gas, and coal. The assumptions for the projection period  
13 are shown in Part B of my exhibit. The forecasted prices for each  
14 fuel type are shown in Part C.  
15

#### 16 CAPACITY COST RECOVERY

17 Q. How was the Capacity Cost Recovery factor developed?

18 A. The calculation of the capacity cost recovery factor (CCRF) is shown  
19 in Part D of my exhibit. The factor allocates capacity costs to rate  
20 classes in the same manner that they would be allocated if they were  
21 recovered in base rates. A brief explanation of the schedules in the  
22 exhibit follows.  
23

24 Sheet 1: Projected Capacity Payments. This schedule contains  
25 system capacity payments for Schedule E, UPS, TECO and QF

1 purchases. The retail portion of the capacity payments are calculated  
2 using separation factors consistent with the Company's rate case  
3 filing. Prior to the implementation of the CCRF, capacity costs for  
4 these kinds of purchases were included on Schedules E8A and E9  
5 and thus became part of the Company's basic Fuel Cost Factor  
6 calculated on Schedule E1. The estimated recoverable capacity  
7 payments for the April through September 1995 period are  
8 \$115,781,701.

9  
10 Sheet 2: Estimated/Actual True-Up. This schedule presents the  
11 actual ending true-up balance after two months of the current period  
12 and re-forecasts the over/(under) recovery balances for the next four  
13 months to obtain an ending balance for the current period. This  
14 estimated/actual balance of \$(2,908,435) is then carried forward to  
15 Sheet 1, to be collected during the April through September 1995  
16 period.

17  
18 Sheet 3: Development of Jurisdictional Loss Multipliers: The same  
19 delivery efficiencies and loss multipliers as presented on Schedule E1-  
20 F.

21  
22 Sheet 4: Calculation of 12 CP and Annual Average Demand. The  
23 calculation of average 12 CP and annual average demand is based on  
24 1994 load research data and the delivery efficiencies on Sheet 3.

1        Sheet 5: Calculation of Capacity Cost Recovery Factors. The total  
2 demand allocators in column (7) are computed by adding 12/13 of  
3 the 12 CP demand allocators to 1/13 of the annual average demand  
4 allocators. The CCRF for each secondary delivery rate class in cents  
5 per kWh is the product of total jurisdictional capacity costs (including  
6 revenue taxes) from Sheet 1, times the class demand allocation  
7 factor, divided by projected effective sales at the secondary level.  
8 The CCRF for primary and transmission rate classes reflect the  
9 application of metering reduction factors of 1% and 2% from the  
10 secondary CCRF.

11  
12 **Q. Please discuss the increase in capacity payments compared to the**  
13 **prior six-month period.**

14 **A. The increase in capacity payments from \$103.6 million in the October**  
15 **1994 through September 1995 period to \$126.6 million for the April**  
16 **through September 1995 period is due to several factors. First, all**  
17 **contracts escalate to the 1995 payment schedule for the full**  
18 **projection period. Second, several contracts began during the prior**  
19 **period and will be in effect for the entire six months in the projection**  
20 **period. Third, two new contracts (Orange County and EcoPeat) begin**  
21 **operation during the projection period. Finally, the contract with**  
22 **Southern ("Miller contract") increases to 407 MW in January 1995**  
23 **with the 200 MW schedule E expiring at the same time.**

1 Q. Is the Company seeking to combine the capacity cost responsibilities  
2 of its RS and GS non-demand rate schedules?

3 A. Yes. As a matter of ratemaking policy, the base rate energy charges  
4 for Florida Power's RS and GS non-demand rate schedules have been  
5 set the same since February, 1983. This was implemented to avoid  
6 administrative problems of customers attempting to qualify for the  
7 lower of the two rate schedules' charges. Since costs recovered  
8 through the capacity cost recovery clause are a substitute or are  
9 similar to costs that are recovered in base rates, Florida Power  
10 believes that this cost should be recovered in a manner consistent  
11 with the policy established for base rates, *i.e.*, combining the cost  
12 responsibilities of RS and GS non-demand rate schedules to develop  
13 the same factor for both schedules.

14

15 Q. Does this conclude your testimony?

16 A. Yes.



**EXHIBITS TO THE TESTIMONY OF  
KARL H. WIELAND**

**LEVELIZED FUEL COST FACTORS  
APRIL THROUGH SEPTEMBER 1995**

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**PART A - SALES FORECAST ASSUMPTIONS**

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## SALES FORECAST ASSUMPTIONS

1. This five-year forecast of customers, sales and peak demand utilizes the short-term load forecasting methodology developed for budgeting and financial planning purposes. This forecast was prepared in June 1994.
2. Normal weather conditions are assumed. Normal weather is based on a ten-year average of service area weighted degree days in order to project kilowatt-hour sales. A ten-year average of service area weighted degree days on the day of system peak is used to forecast megaWatt peak demand.
3. The population projections produced by the Bureau of Economic and Business Research (BEBR) at the University of Florida provide the basis for development of the customer forecast. This forecast uses "Population Studies", Bulletin No. 108, February 1994.
4. FPC's largest users of electricity, its phosphate mining customers, have experienced a significant improvement in the last twelve months. Increased demand for phosphate rock has firmed market prices and allowed for the re-opening of a few central Florida mining operations. New mining operations with scheduled 1995 openings include Mobil Chemical Company in South Ft. Meade and C.F. Industries in Ft. Green.
5. Florida Power Corporation (FPC) supplies load and energy service to wholesale customers on an all and partial requirements basis. Full requirements customers' demand and energy is assumed to grow at a rate that approximates their historical trend. Partial requirements customers' load is assumed to reflect the

current contractual obligations received by FPC as of June 1, 1994. The forecast of energy and demand from the partial requirements customers reflect their ability to receive dispatched energy from the Florida broker system any time it is more economical to do so. FPC's arrangement with Seminole Electric Cooperative, Inc. (SECI) is to serve supplemental service over and above 652 MW for 1994, 665 MW in 1995, and 677 MW thereafter. SECI's projection of their system's demand and energy requirements has been incorporated into this forecast.

6. This load forecast reflects the addition of customers, energy and demand previously served by the Sebring Utilities Commission. The incorporation of these customers as part of FPC's retail service began in April of 1993.
7. This forecast includes the impacts of FPC'S energy conservation programs on KWh energy sales and KW peak demand.
8. The expected energy and demand impacts of self-service cogeneration are subtracted from the forecast. The forecast assumes that FPC will supply the supplemental load of self-service cogeneration customers. Supplemental load is defined as the cogeneration customers' total load less their normal generation output. While FPC offers "standby" service to all cogeneration customers, the forecast does not assume an unplanned need for standby power.
9. The economic outlook for this 5-year forecast calls for a continuation of the current economic recovery. Twenty and thirty year lows in interest rate levels in 1993 have resulted in large numbers of mortgage refinancing and business restructuring creating a "tax cut" -like effect on the national and Florida economies. Recent healthy gains in the economy have buoyed levels of

consumer confidence, consumer spending and job creation to the point that the expansionary credit policy of the past two years has finally taken hold. Beginning in February 1994 the Federal Reserve Board (FED) implemented a series of interest rate increases as a pro-active attempt to ward off prospective increases in future inflation. It is believed that much of the slack in the economy -- as measured by plant capacity utilization rates, labor market tightness and raw commodity prices -- has disappeared, creating a situation ripe for price increases in the near future. This tightening of monetary control means that the recent healthy ascent in economic growth witnessed in 1993 and early 1994 will begin to level off to smaller, more sustainable rates and prevent the economy from overheating.

The Florida economy performed quite well in 1993 due in part to the reconstruction effort following Hurricane Andrew. Employment gains were significant not only in size, but also in breadth. Manufacturing and construction employment reported positive annual growth for the first time since 1988. Statewide personal income also reflected a healthy increase as did housing starts. Single family housing has been the sole reason for the improvement in the residential construction market. Low mortgage rates helped boost the number of State residents qualifying for home ownership. In the current environment of rising mortgage rates, single family home production will eventually level off, but it is believed that this effect will be muted due to home buyers feeling more confident and more secure about their employment situation. Single family houses consume a significantly higher level of kiloWatt-hours compared to other housing types.

The only disappointment thus far in the State's recovery has been the rate of population growth. In 1993, Florida population is estimated to have grown by

the smallest increase since 1976. However, growth is expected to pick up significantly as recessionary fears fade away and increased home sales translate into greater retiree and workforce mobility across the nation. Unfortunately, a return to the days of 1,000-plus increase in Florida residents per day is not expected over the forecast horizon. Current projections call for statewide population to increase closer to 700 residents per day for the next two years.

**EXHIBITS TO THE TESTIMONY OF  
KARL H. WIELAND**

**LEVELIZED FUEL COST FACTORS  
APRIL THROUGH SEPTEMBER 1995**

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**PART B - FUEL PRICE FORECAST ASSUMPTIONS**

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## **FUEL PRICE FORECAST ASSUMPTIONS**

### **A. Residual Oil and Light Oil**

The oil and gas forecast is based on expectations of normal weather, no radical changes in world energy markets (OPEC actions, for example), governmental rule changes, etc. Prices forecasted have been levelized and don't reflect the normal daily market fluctuations and are based on current contract structures and specifications.

FPC Residual Fuel Oil (#6) and Distillate Fuel Oil (#2) Prices were derived from the PIRA Forecast and the Chem Data Report dated October 1994 for the Gulf Coast.

Transportation to the Tampa Bay area plus applicable environmental taxes were added to the above prices (an adjustment was later made in the transportation costs for individual plant locations when purchased from another location besides Tampa Bay).

**B. Coal**

Coal price projections are provided by Electric Fuels Corporation and represent an estimate of EFC's price to Florida Power for coal delivered to the plant sites in accordance with the delivery schedules projected. It assumes environmental restrictions on coal quality remain in effect as per current plans: 2.1 lbs. per million BTU sulfur dioxide limit for Crystal River Units 1 and 2, and 1.2 lbs. per million BTU sulfur dioxide limit for Crystal River Units 4 and 5.



### **C. Natural Gas**

Gas Prices for the Gulf Coast market were derived by averaging the PIRA Forecast and the Chem Data Report dated October 1994.

Adjustments were made to the above to develop a price delivered into the Southern Natural Gas pipeline system and into Florida Gas Transmission pipeline system.

Transportation costs from the Southern Natural Gas pipeline system to the Suwannee Plant and from the Florida Gas Transmission pipeline system to the University of Florida Cogeneration Project are based on their published tariff prices.

**EXHIBITS TO THE TESTIMONY OF  
KARL H. WIELAND**

**LEVELIZED FUEL COST FACTORS  
APRIL THROUGH SEPTEMBER 1995**

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**PART C - FUEL PRICE FORECAST**

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FUEL PRICE FORECAST  
-----

|           | 2.5 %   |                        | Residual Oil<br>Steam<br>1.5% |                        | 1.0%                   |          |
|-----------|---------|------------------------|-------------------------------|------------------------|------------------------|----------|
|           | -----   | -----                  | -----                         | -----                  | -----                  | -----    |
|           | \$/bbl. | \$/million<br>BTUs (1) | \$/bbl.                       | \$/million<br>BTUs (2) | \$/million<br>BTUs (3) | BTUs (3) |
| 1994      |         |                        |                               |                        |                        |          |
| -----     |         |                        |                               |                        |                        |          |
| December  | 14.72   | 2.30                   | 16.00                         | 2.50                   | 16.64                  | 2.60     |
| 1995      |         |                        |                               |                        |                        |          |
| -----     |         |                        |                               |                        |                        |          |
| January   | 14.72   | 2.30                   | 16.00                         | 2.50                   | 16.64                  | 2.60     |
| February  | 14.72   | 2.30                   | 16.00                         | 2.50                   | 16.64                  | 2.60     |
| March     | 14.72   | 2.30                   | 16.00                         | 2.50                   | 16.64                  | 2.60     |
| April     | 14.72   | 2.30                   | 16.00                         | 2.50                   | 16.64                  | 2.60     |
| May       | 14.72   | 2.30                   | 16.00                         | 2.50                   | 16.64                  | 2.60     |
| June      | 14.72   | 2.30                   | 16.00                         | 2.50                   | 16.64                  | 2.60     |
| July      | 14.72   | 2.30                   | 16.00                         | 2.50                   | 16.64                  | 2.60     |
| August    | 14.72   | 2.30                   | 16.00                         | 2.50                   | 16.64                  | 2.60     |
| September | 14.72   | 2.30                   | 16.00                         | 2.50                   | 16.64                  | 2.60     |

- (1) 6.4 million BTU/bbl.  
(2) 6.4 million BTU/bbl.  
(3) 6.4 million BTU/bbl.

FUEL PRICE FORECAST  
 -----

#2 Fuel Oil

|               | \$/bbl.<br>----- | cents/<br>gal.<br>----- | \$/million<br>BTUs (1)<br>----- |
|---------------|------------------|-------------------------|---------------------------------|
| 1994<br>----- |                  |                         |                                 |
| December      | 24.94            | 59                      | 4.30                            |
| 1995<br>----- |                  |                         |                                 |
| January       | 24.94            | 59                      | 4.30                            |
| February      | 24.94            | 59                      | 4.30                            |
| March         | 24.94            | 59                      | 4.30                            |
| April         | 24.94            | 59                      | 4.30                            |
| May           | 24.94            | 59                      | 4.30                            |
| June          | 24.94            | 59                      | 4.30                            |
| July          | 24.94            | 59                      | 4.30                            |
| August        | 24.94            | 59                      | 4.30                            |
| September     | 24.94            | 59                      | 4.30                            |

(1) 5.8 million BTU/bbl. & 42 gal. per bbl.

FUEL PRICE FORECAST

Coal

|           | Crystal River 1 & 2 |        |                 | Crystal River 4 & 5 |        |                 |
|-----------|---------------------|--------|-----------------|---------------------|--------|-----------------|
|           | BTU/lb.             | \$/ton | \$/million BTUs | BTU/lb.             | \$/ton | \$/million BTUs |
| 1994      |                     |        |                 |                     |        |                 |
| December  | 12,553              | 46.00  | 1.83            | 12,620              | 49.50  | 1.96            |
| 1995      |                     |        |                 |                     |        |                 |
| January   | 12,553              | 45.98  | 1.83            | 12,620              | 49.48  | 1.96            |
| February  | 12,553              | 45.99  | 1.83            | 12,620              | 49.48  | 1.96            |
| March     | 12,553              | 45.97  | 1.83            | 12,620              | 49.49  | 1.96            |
| April     | 12,553              | 46.04  | 1.83            | 12,620              | 49.54  | 1.96            |
| May       | 12,553              | 46.04  | 1.83            | 12,620              | 49.53  | 1.96            |
| June      | 12,553              | 46.21  | 1.84            | 12,620              | 49.34  | 1.95            |
| July      | 12,553              | 46.19  | 1.84            | 12,620              | 49.25  | 1.95            |
| August    | 12,553              | 46.19  | 1.84            | 12,620              | 49.28  | 1.95            |
| September | 12,553              | 46.20  | 1.84            | 12,620              | 49.26  | 1.95            |

FUEL PRICE FORECAST

Natural Gas

|           | FLORIDA GAS TRANSMISSION |                       | SOUTH GEORGIA GAS |                       |
|-----------|--------------------------|-----------------------|-------------------|-----------------------|
|           | Volume<br>MCF            | \$/million<br>BTU (1) | Volume<br>MCF     | \$/million<br>BTU (1) |
| 1994      |                          |                       |                   |                       |
| December  | 9,300                    | 2.62                  | 10,000            | 2.69                  |
| 1995      |                          |                       |                   |                       |
| January   | 9,300                    | 2.62                  | 10,000            | 2.69                  |
| February  | 9,300                    | 2.62                  | 10,000            | 2.69                  |
| March     | 9,300                    | 2.62                  | 10,000            | 2.69                  |
| April     | 9,300                    | 2.62                  | 10,000            | 2.69                  |
| May       | 9,300                    | 2.62                  | 10,000            | 2.69                  |
| June      | 9,300                    | 2.62                  | 10,000            | 2.69                  |
| July      | 9,300                    | 2.62                  | 10,000            | 2.69                  |
| August    | 9,300                    | 2.62                  | 10,000            | 2.69                  |
| September | 9,300                    | 2.62                  | 10,000            | 2.69                  |

(1) 1000 BTU/CF

FUEL PRICE FORECAST

-----  
Transportation Costs

Residual and Distillate Oil

| FUEL       | Location          | Transportation<br>\$/bbl | \$/million<br>BTU |
|------------|-------------------|--------------------------|-------------------|
| -----      | -----             | -----                    | -----             |
| Residual   |                   |                          |                   |
|            | (1) ANCLOTE       | 0.00                     | 0.00              |
|            | (1) BARTOW        | 0.00                     | 0.00              |
|            | (1) HIGGINS       | 0.00                     | 0.00              |
|            | (1) SUWANNEE      | 4.16                     | 0.66              |
|            | (1) TURNER        | 0.00                     | 0.00              |
| Distillate |                   |                          |                   |
|            | (2) AVON PARK PKR | 1.10                     | 0.19              |
|            | (2) BARTOW-BARGE  | 0.93                     | 0.16              |
|            | (2) BAYBORO-BARGE | 0.93                     | 0.16              |
|            | (2) DEBARY        | 1.39                     | 0.24              |
|            | (2) HIGGINS       | 0.52                     | 0.09              |
|            | (2) INT CITY      | 0.81                     | 0.14              |
|            | (2) PORT ST. JOE  | 3.02                     | 0.52              |
|            | (2) RIO PINAR     | 1.28                     | 0.22              |
|            | (2) SUWANNEE      | 1.33                     | 0.23              |
|            | (2) TURNER        | 1.33                     | 0.23              |
|            | (2) UNIV OF FLA   | 0.00                     | 0.00              |

(1) 6.3 million BTU/bbl.  
(2) 5.8 million BTU/bbl.

**EXHIBITS TO THE TESTIMONY OF  
KARL H. WIELAND**

**LEVELIZED FUEL COST FACTORS  
APRIL THROUGH SEPTEMBER 1995**

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**PART D - CAPACITY COST RECOVERY CALCULATIONS**

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**CAPACITY COST RECOVERY CLAUSE  
PROJECTED CAPACITY PAYMENTS**

For the Period of: April through September 1995

Florida Power Corporation  
Docket 950001-EI  
Witness K. H. Wieland  
Exhibit No. \_\_\_\_\_  
Part D  
Sheet 1 of 5

|  | Apr-95       | May-95       | Jun-95       | Jul-95       | Aug-95       | Sep-95       | TOTAL         |
|--|--------------|--------------|--------------|--------------|--------------|--------------|---------------|
| <b>Base Production Level Capacity Charges</b>  |              |              |              |              |              |              |               |
| 1 UPs Purchase (123 MW)  | \$1,559,640  | \$1,519,540  | \$1,508,720  | \$1,513,390  | \$1,506,630  | \$1,506,140  | \$9,114,060   |
| 2 Bay County Qualifying Facility   | 135,410      | 135,410      | 135,410      | 135,410      | 135,410      | 135,410      | 812,660       |
| 3 Eco Part Qualifying Facility   | 0            | 0            | 0            | 818,238      | 818,238      | 818,238      | 2,454,714     |
| 4 General Part Qualifying Facility   | 2,752,464    | 2,752,464    | 2,752,464    | 2,752,464    | 2,752,464    | 2,752,464    | 16,514,784    |
| 5 LFC Madison Qualifying Facility  | 136,340      | 136,340      | 136,340      | 136,340      | 136,340      | 136,340      | 818,040       |
| 6 LFC Monticello Qualifying Facility   | 136,340      | 136,340      | 136,340      | 136,340      | 136,340      | 136,340      | 818,040       |
| 7 Lake County Qualifying Facility  | 255,765      | 255,765      | 255,765      | 255,765      | 255,765      | 255,765      | 1,534,590     |
| 8 Pinellas County Qualifying Facility  | 461,380      | 461,380      | 461,380      | 461,380      | 461,380      | 461,380      | 2,768,280     |
| 9 Pinellas County Qualifying Facility  | 1,118,345    | 1,118,345    | 1,118,345    | 1,118,345    | 1,118,345    | 1,118,345    | 6,710,070     |
| 10 Timber Energy 1 Qualifying Facility   | 277,639      | 277,639      | 277,639      | 277,639      | 277,639      | 277,639      | 1,665,834     |
| 11 Timber Energy 2 Qualifying Facility   | 96,240       | 96,240       | 96,240       | 96,240       | 96,240       | 96,240       | 577,440       |
| 12 Mulberry Energy Qualifying Facility   | 1,553,639    | 1,553,639    | 1,553,639    | 1,553,639    | 1,553,639    | 1,553,639    | 9,321,834     |
| 13 Roper Phosphate Qualifying Facility   | 556,361      | 556,361      | 556,361      | 556,361      | 556,361      | 556,361      | 3,338,166     |
| 14 Semboite Fertilizer Qualifying Facility   | 305,700      | 305,700      | 305,700      | 305,700      | 305,700      | 305,700      | 1,834,200     |
| 15 Subtotal - Base Level Capacity Charges  | \$9,345,263  | \$9,305,163  | \$9,294,343  | \$10,117,251 | \$10,110,491 | \$10,110,001 | \$58,262,512  |
| 16 Base Production Jurisdictional Responsibility                                       | 94,561%      | 94,561%      | 94,561%      | 94,561%      | 94,561%      | 94,561%      | 94,561%       |
| 17 Base Level Jurisdictional Capacity Charges  | \$8,836,974  | \$8,799,055  | \$8,788,824  | \$9,566,974  | \$9,560,581  | \$9,560,118  | \$55,112,536  |
| <b>Intermediate Production Level Capacity Charges:</b>                                 |              |              |              |              |              |              |               |
| 18 TECO Power Purchase   | \$471,367    | \$471,367    | \$471,367    | \$471,367    | \$471,367    | \$471,367    | \$2,828,202   |
| 19 UPs Purchase (283 MW)   | 3,588,440    | 3,496,180    | 3,471,280    | 3,482,030    | 3,466,470    | 3,465,340    | 20,969,740    |
| 20 Dade County Qualifying Facility   | 572,760      | 572,760      | 572,760      | 572,760      | 572,760      | 572,760      | 3,436,560     |
| 21 El Dorado Qualifying Facility   | 1,475,068    | 1,475,068    | 1,475,068    | 1,475,068    | 1,475,068    | 1,475,068    | 8,850,408     |
| 22 Lake Cogen Qualifying Facility  | 1,588,771    | 1,588,771    | 1,588,771    | 1,588,771    | 1,588,771    | 1,588,771    | 9,532,636     |
| 23 Parco Cogen Qualifying Facility   | 1,574,328    | 1,574,328    | 1,574,328    | 1,574,328    | 1,574,328    | 1,574,328    | 9,445,968     |
| 24 Orange Cogen Qualifying Facility  | 0            | 0            | 647,962      | 1,295,924    | 1,295,924    | 1,295,924    | 4,535,734     |
| 25 Orlando Cogen Qualifying Facility   | 1,176,135    | 1,176,135    | 1,176,135    | 1,176,135    | 1,176,135    | 1,176,135    | 7,056,810     |
| 26 Ridge Generating Station Qualifying Facility  | 800,946      | 800,946      | 800,946      | 800,946      | 800,946      | 800,946      | 4,805,676     |
| 27 Subtotal - Intermediate Level Capacity Charges                                      | \$11,247,815 | \$11,155,555 | \$11,178,617 | \$12,437,229 | \$12,421,769 | \$12,420,639 | \$71,461,724  |
| 28 Intermediate Production Jurisdictional Responsibility                               | 83,471%      | 83,471%      | 83,471%      | 83,471%      | 83,471%      | 83,471%      | 83,471%       |
| 29 Intermediate Level Jurisdictional Capacity Charges                                  | \$9,368,664  | \$9,311,653  | \$9,831,729  | \$10,381,563 | \$10,368,575 | \$10,367,632 | \$59,649,816  |
| 30 Sebring Base Rate Credits   | (\$287,909)  | (\$279,858)  | (\$329,833)  | (\$352,345)  | (\$356,054)  | (\$379,094)  | (\$1,985,095) |
| 31 Jurisdictional Capacity Payments (lines 17 + 29 + 30)                               | \$17,937,729 | \$17,830,850 | \$18,290,718 | \$19,596,192 | \$19,573,102 | \$19,548,696 | \$112,777,217 |
| 32 Estimated/Actual True - Up Provision for the period October 1994 through March 1995 |              |              |              |              |              |              | \$2,908,135   |
| 33 TOTAL (Sum of lines 31 & 32)  |              |              |              |              |              |              | \$115,685,642 |
| 34 Revenue Tax Multiplier  |              |              |              |              |              |              | 1.00083       |
| 35 TOTAL RECOVERABLE CAPACITY PAYMENTS   |              |              |              |              |              |              | \$115,781,701 |

Line 16: Copied from Statement BR, Period II (1994), Supplement No. 1, 1995 FERC Wholesale Rate Case Filing  
 Line 28: Copied from Statement BR, Period II (1994), Supplement No. 1, 1995 FERC Wholesale Rate Case Filing  
 Line 32: Copied from Sheet 2, line 46

**CAPACITY COST RECOVERY CLAUSE**

**CALCULATION OF ESTIMATED / ACTUAL TRUE-UP**

For the Period of: October 1994 through March 1995

Florida Power Corporation  
Docket 950001-El  
Witness: K. H. Wieland  
Exhibit No. \_\_\_\_\_  
Part D  
Sheet 2 of 5

|  | Actual<br>Oct-94 | Actual<br>Nov-94 | Estimated<br>Dec-94 | Estimated<br>Jan-95 | Estimated<br>Feb-95 | Estimated<br>Mar-95 | TOTAL         | Original<br>Estimate | Variance       |
|--|------------------|------------------|---------------------|---------------------|---------------------|---------------------|---------------|----------------------|----------------|
| <b>Base Production Level Capacity Charges:</b>   |                  |                  |                     |                     |                     |                     |               |                      |                |
| 1 UPS Purchase (202.123 MW)  | \$2,491,205      | \$2,460,184      | \$2,525,200         | \$1,533,810         | \$1,516,100         | \$1,530,370         | \$12,036,869  | \$22,419,300         | (\$10,382,431) |
| 2 Schedule E Purchase (200.0 MW)   | 1,544,060        | 1,597,503        | 1,632,800           | 135,410             | 135,410             | 135,410             | 4,773,763     | \$1,978,000          | 195,763        |
| 3 Bay County Qualifying Facility   | 0                | 0                | 0                   | 0                   | 0                   | 0                   | 406,230       | 0                    | 406,230        |
| 4 Eco Fear Qualifying Facility   | 0                | 0                | 0                   | 0                   | 0                   | 0                   | 0             | 0                    | 0              |
| 5 General Peat Qualifying Facility   | 0                | 0                | 0                   | 2,752,464           | 2,752,464           | 2,752,464           | 8,257,392     | 8,257,392            | 0              |
| 6 LFC Madison Qualifying Facility  | 0                | 0                | 0                   | 136,340             | 136,340             | 136,340             | 409,020       | 409,020              | 0              |
| 7 LFC Monticello Qualifying Facility   | 0                | 0                | 0                   | 136,340             | 136,340             | 136,340             | 409,020       | 409,020              | 0              |
| 8 Lake County Qualifying Facility  | 0                | 0                | 0                   | 255,765             | 255,765             | 255,765             | 767,295       | 767,295              | 0              |
| 9 Ponce County Qualifying Facility   | 0                | 0                | 0                   | 461,380             | 461,380             | 461,380             | 1,384,140     | 1,384,140            | 0              |
| 10 Pinellas County Qualifying Facility   | 0                | 0                | 0                   | 1,118,345           | 1,118,345           | 1,118,345           | 3,355,035     | 3,355,035            | 0              |
| 11 Timber Energy 2 Qualifying Facility   | 0                | 0                | 0                   | 263,470             | 263,470             | 263,470             | 790,410       | 790,410              | 0              |
| 12 Timber Energy 2 Qualifying Facility   | 0                | 0                | 0                   | 96,240              | 96,240              | 96,240              | 288,720       | 288,720              | 0              |
| 13 Mathberry Energy Qualifying Facility  | 1,477,908        | 2,224,242        | 1,477,908           | 1,533,639           | 853,639             | 1,533,639           | 9,140,975     | 9,094,641            | 46,334         |
| 14 Rosier Pion plates Qualifying Facility  | 529,242          | 529,335          | 529,335             | 556,361             | 556,361             | 556,361             | 5,256,995     | 5,256,995            | 123            |
| 15 Seminole Fertilizer Qualifying Facility   | 283,842          | 290,850          | 290,850             | 305,700             | 305,700             | 305,700             | 1,782,642     | 1,789,650            | (7,008)        |
| 16 Schedule F Capacity Sales   | 0                | 0                | 0                   | 0                   | 0                   | 0                   | 0             | 0                    | 0              |
| 17 Subtotal - Base Level Capacity Charges  | \$5,326,257      | \$7,101,914      | \$6,455,693         | \$9,305,264         | \$8,387,554         | \$9,301,824         | \$47,078,506  | \$36,824,356         | \$9,254,150    |
| 18 Base Production Jurisdictional Responsibility   | 93,547%          | 93,547%          | 93,547%             | 94,561%             | 94,561%             | 94,561%             | 94,133%       | 93,547%              | 686            |
| 19 Base Level Jurisdictional Capacity Charges  | \$5,918,024      | \$6,643,627      | \$6,039,107         | \$8,799,151         | \$8,120,477         | \$8,795,896         | 44,316,284    | \$53,157,481         | (\$8,841,197)  |
| <b>Intermediate Production Level Capacity Charges:</b>   |                  |                  |                     |                     |                     |                     |               |                      |                |
| 20 TECO Power Purchase (50 MW)   | \$471,367        | \$471,367        | \$471,367           | \$471,367           | \$471,367           | \$471,367           | \$2,828,202   | \$2,828,202          | 0              |
| 21 UPS Purchase (0.283 MW)   | 0                | 0                | 0                   | 3,529,010           | 3,488,280           | 3,521,090           | 10,538,260    | 650,100              | 10,538,260     |
| 22 Bay County Qualifying Facility  | 81,290           | 77,684           | 81,290              | 0                   | 0                   | 0                   | 240,264       | 0                    | (409,856)      |
| 23 Dale County Qualifying Facility   | 545,240          | 545,217          | 545,240             | 572,760             | 572,760             | 572,760             | 3,535,977     | 3,534,000            | (23)           |
| 24 El Dorado Qualifying Facility   | 1,404,194        | 1,404,203        | 1,404,827           | 1,475,068           | 1,475,068           | 1,475,068           | 8,638,428     | 8,641,584            | (3,156)        |
| 25 Timber Energy Qualifying Facility   | 263,470          | 263,470          | 263,470             | 0                   | 0                   | 0                   | 790,410       | 1,580,820            | (790,410)      |
| 26 Lake Cogon Qualifying Facility  | 1,512,434        | 1,512,434        | 1,512,434           | 1,588,771           | 1,588,771           | 1,588,771           | 9,503,615     | 9,049,881            | 253,734        |
| 27 Ponce Cogon Qualifying Facility   | 1,498,684        | 1,498,684        | 1,498,684           | 1,574,328           | 1,574,328           | 1,574,328           | 8,045,502     | 8,045,502            | 0              |
| 28 Orlando Cogon Qualifying Facility   | 2,239,624        | 2,239,624        | 2,239,624           | 1,176,135           | 1,176,135           | 1,176,135           | 4,177,566     | 6,887,277            | (2,709,711)    |
| 29 Ridge Generating Station Qualifying Fa  | 689,120          | 357,475          | 728,133             | 800,946             | 800,946             | 800,946             | 4,177,566     | 4,805,676            | (628,110)      |
| 30 Schedule H Capacity Sales   | (2,533)          | (3,807)          | 0                   | 0                   | 0                   | 0                   | 0             | 0                    | 0              |
| 31 Subtotal - Intermediate Level Capacity Charges  | \$8,693,890      | \$7,246,351      | \$7,681,580         | \$11,188,385        | \$11,187,635        | \$11,180,465        | \$57,144,646  | \$46,762,842         | \$10,381,804   |
| 32 Intermediate Production Jurisdiction Responsibility   | 84,348%          | 84,348%          | 84,348%             | 83,471%             | 83,471%             | 83,471%             | 83,824%       | 84,348%              | - n/a          |
| 33 Intermediate Level Jurisdictional Capacity Charges  | \$7,333,122      | \$6,112,152      | \$6,479,259         | \$9,339,057         | \$9,305,042         | \$9,332,446         | \$47,901,078  | \$39,443,522         | \$8,457,556    |
| 34 Sebring Base Rate Credits   | (\$305,476)      | (\$393,402)      | (\$285,039)         | (\$333,587)         | (\$311,142)         | (\$284,261)         | (\$1,813,107) | (\$1,784,811)        | (\$28,296)     |
| 35 Jurisdictional Capacity Charges (lines 19 + 33 + 34)  | \$12,945,670     | \$12,462,177     | \$12,233,327        | \$17,804,621        | \$17,114,377        | \$17,844,083        | \$90,404,255  | \$90,816,192         | (\$411,717)    |
| 36 Jurisdictional LWB Sales (000)  | 2,363,139        | 2,118,538        | 2,124,346           | 2,261,807           | 2,179,796           | 2,055,301           | 13,102,928    | 13,460,864           | (\$357,936)    |
| 37 Jurisdictional Capacity Recoveries  | \$14,503,331     | \$12,817,391     | \$13,074,833        | \$13,920,872        | \$13,416,114        | \$12,649,878        | \$80,382,419  | \$82,876,640         | (\$2,494,221)  |
| 37a Miscellaneous Revenue Adjustments (net of revenue taxes) (sum lines 37 through 38)               | 758,820          | 758,820          | 758,820             | 758,820             | 758,820             | 758,820             | \$4,552,921   | \$4,552,921          | 0              |
| 38 Prior Period True - Up Provision  | 0                | 0                | 0                   | 0                   | 0                   | 0                   | 0             | \$4,552,921          | 0              |
| 39 Current Period Capacity Cost Recovery Recoveries (net of revenue taxes) (sum lines 37 through 38) | \$15,262,151     | \$13,576,211     | \$13,833,653        | \$14,679,692        | \$14,174,934        | \$13,408,699        | \$84,935,340  | \$87,429,561         | (\$2,494,221)  |
| 40 Current Period Over/(Under) Recovery (line 39 - line 35)  | \$2,316,481      | \$1,114,034      | \$1,600,326         | (\$3,124,929)       | (\$2,939,443)       | (\$4,435,384)       | (\$5,468,915) | (\$3,386,631)        | (\$2,082,284)  |
| 41 Interest Provision for Month  | 32,302           | 38,676           | 44,122              | 37,150              | 19,432              | 11,463              | 170,219       | 150,336              | 19,883         |
| 42 Current Cycle Balance   | 2,348,783        | 3,501,493        | 5,145,941           | 2,058,162           | (861,849)           | (5,298,696)         | (5,298,696)   | (3,256,295)          | (2,042,401)    |
| 43 plus Prior Period Balance   | 6,943,182        | 6,943,182        | 6,943,182           | 6,943,182           | 6,943,182           | 6,943,182           | 6,943,182     | 4,552,921            | 2,390,261      |
| 44 plus Cumulative True - Up Provision (line 43 plus line 42)  | (1,758,820)      | (1,517,640)      | (2,276,460)         | (3,035,280)         | (3,794,100)         | (4,552,921)         | (4,552,921)   | (4,552,921)          | 0              |
| 45 plus Other  | 0                | 0                | 0                   | 0                   | 0                   | 0                   | 0             | 0                    | 0              |
| 46 End of Period Net True - Up (sum lines 42 through 45)   | \$8,533,145      | \$8,927,035      | \$9,812,663         | \$5,966,094         | \$2,287,233         | (\$2,908,435)       | (\$2,908,435) | (\$1,236,295)        | \$327,860      |

Line 37 - Calculated at net-of-taxes rate of \$8.291710913460864 MWh/101.00083 = 0.615427568 c/kWh  
 Line 41 - Estimated interest calculated at November 1994 ending rate of 5.66012 = 0.4717% per month

**CAPACITY COST RECOVERY CLAUSE**  
**DEVELOPMENT OF JURISDICTIONAL DELIVERY LOSS MULTIPLIERS**

Based on Actual Calendar Year 1993 Data

For the Period of: April through September 1995

|                             | (1)               | (2)            | (3)               | (4)            | (5)                          | (6)                   | (7)            | (8)                            |
|-----------------------------|-------------------|----------------|-------------------|----------------|------------------------------|-----------------------|----------------|--------------------------------|
|                             | ENERGY DELIVERED  |                |                   |                | PER UNIT DELIVERY EFFICIENCY | ENERGY REQ'D @ SOURCE |                | JURISDICTIONAL LOSS MULTIPLIER |
|                             | SALES MWH         | UNBILLED MWH   | TOTAL MWH         | % OF TOTAL     |                              | MWH (3)/(5)           | % OF TOTAL     | 0.9476397 / (5)                |
| <b>I. CLASS LOADS</b>       |                   |                |                   |                |                              |                       |                |                                |
| <b>A. RETAIL - FIRM</b>     |                   |                |                   |                |                              |                       |                |                                |
| 1. Transmission (Metering)  | 19,096            | 172            | 19,268            |                | 0.9695000                    | 19,874                |                |                                |
| 2. Distribution Primary     | 2,216,887         | 19,948         | 2,236,835         |                | 0.9595000                    | 2,331,251             |                |                                |
| 3. Distribution Secondary   | 22,330,982        | 200,939        | 22,531,921        |                | 0.9436651                    | 23,877,031            |                |                                |
| <b>SUBTOTAL</b>             | <b>24,566,965</b> | <b>221,059</b> | <b>24,788,024</b> |                | <b>0.9450921</b>             | <b>26,228,156</b>     |                |                                |
| <b>B. RETAIL - NON-FIRM</b> |                   |                |                   |                |                              |                       |                |                                |
| 1. Transmission (Metering)  | 809,163           | 7,281          | 816,444           |                | 0.9695000                    | 842,129               |                |                                |
| 2. Distribution Primary     | 1,150,415         | 10,351         | 1,160,766         |                | 0.9595000                    | 1,209,761             |                |                                |
| 3. Distribution Secondary   | 1,715             | 16             | 1,731             |                | 0.9436651                    | 1,834                 |                |                                |
| <b>SUBTOTAL</b>             | <b>1,961,293</b>  | <b>17,648</b>  | <b>1,978,941</b>  |                | <b>0.9635866</b>             | <b>2,053,724</b>      |                |                                |
| <b>TOTAL RETAIL</b>         | <b>26,528,258</b> | <b>238,707</b> | <b>26,766,965</b> | <b>96.19%</b>  | <b>0.9464351</b>             | <b>28,281,880</b>     | <b>96.32%</b>  | <b>1.0013</b>                  |
| <b>C. WHOLESALE</b>         |                   |                |                   |                |                              |                       |                |                                |
| 1. Source Level             | 373,132           | 1,911          | 375,043           |                | 1.0000000                    | 375,043               |                |                                |
| 2. Transmission             | 583,621           | 3,107          | 586,728           |                | 0.9695000                    | 605,186               |                |                                |
| 3. Distribution Primary     | 96,586            | 638            | 97,224            |                | 0.9595000                    | 101,328               |                |                                |
| 4. Distribution Secondary   | 0                 | 0              | 0                 |                | 0.9436651                    | 0                     |                |                                |
| <b>TOTAL WHOLESALE</b>      | <b>1,053,339</b>  | <b>5,656</b>   | <b>1,058,995</b>  | <b>3.81%</b>   | <b>0.9791393</b>             | <b>1,081,557</b>      | <b>3.68%</b>   | <b>0.9678</b>                  |
| <b>TOTAL CLASS LOADS</b>    | <b>27,581,597</b> | <b>244,363</b> | <b>27,825,960</b> | <b>100.00%</b> | <b>0.9476397</b>             | <b>29,363,437</b>     | <b>100.00%</b> | <b>1.0000</b>                  |
| <b>II. NON-CLASS LOADS</b>  |                   |                |                   |                |                              |                       |                |                                |
| A. Company Use              | 184,592           | 0              | 184,592           |                | 0.9436651                    | 195,612               |                |                                |
| B. Seminole Electric        | 437,195           | 37,589         | 474,784           |                | 1.0000000                    | 474,784               |                |                                |
| C. Kissimmee                | 8,615             | 8              | 8,623             |                | 0.9695000                    | 8,894                 |                |                                |
| D. St. Cloud                | 167,201           | 160            | 167,361           |                | 0.9695000                    | 172,626               |                |                                |
| F. Interchange              | 424,633           | 0              | 424,633           |                | 1.0000000                    | 424,633               |                |                                |
| G. SEPA                     | 28,519            | 0              | 28,519            |                | 1.0000000                    | 28,519                |                |                                |
| <b>TOTAL NON-CLASS</b>      | <b>1,250,755</b>  | <b>37,757</b>  | <b>1,288,512</b>  |                | <b>0.9873141</b>             | <b>1,305,068</b>      |                |                                |
| <b>TOTAL SYSTEM</b>         | <b>28,832,352</b> | <b>282,120</b> | <b>29,114,472</b> |                | <b>0.9493280</b>             | <b>30,668,505</b>     |                |                                |

**CAPACITY COST RECOVERY CLAUSE**  
**CALCULATION OF AVERAGE 12 CP AND ANNUAL AVERAGE DEMAND**

For the Period of: April through September 1995

| RATE CLASS                       | (1)   | (2)                  | (3)   | (4)                              | (5)   | (6)   | (7)                              | (8)                               | (9)   |
|----------------------------------|---|----------------------|---|----------------------------------|---|---|----------------------------------|-----------------------------------|---|
|                                  | MWH Sales<br>@ Meter Level<br>(Apr'95 - Sep'95) | 12 CP<br>Load Factor | Average CP<br>MW @<br>Meter Level<br>(1)/4380 hrs/(2) | Delivery<br>Efficiency<br>Factor | Average CP<br>MW @<br>Source Level<br>(3)/(4) | MWH Sales<br>@ Meter Level<br>(Apr'95 - Sep'95) | Delivery<br>Efficiency<br>Factor | Source<br>Level<br>MWH<br>(6)/(7) | Annual<br>Average<br>Demand<br>(8) / 4380 hrs |
| I. Residential Service           | 7,807,257                                       | 0.496                | 3,592.5   | 0.9323981                        | 3,852.9                                       | 7,807,257                                       | 0.9436651                        | 8,273,334                         | 1,888.9                                       |
| II. General Service Non - Demand |   |                      |   |                                  |   |   |                                  |                                   |   |
| Transmission                     | 0   | 0.729                | 0.0   | 0.9634000                        | 0.0   | 0   | 0.9695000                        | 0                                 | 0.0   |
| Primary                          | 2,376   | 0.729                | 0.7   | 0.9514000                        | 0.8   | 2,376   | 0.9595000                        | 2,476                             | 0.6   |
| Secondary                        | 567,586   | 0.729                | 177.8   | 0.9323981                        | 190.6   | 567,586   | 0.9436651                        | 601,470                           | 137.3   |
| Total                            | 569,962   |                      |   |                                  | 191.4   | 569,962   |                                  | 603,946                           | 137.9   |
| III. GS - 100% L.F.              | 22,028  | 1.000                | 5.0   | 0.9323981                        | 5.4   | 22,028  | 0.9436651                        | 23,343                            | 5.3   |
| IV. General Service Demand       |   |                      |   |                                  |   |   |                                  |                                   |   |
| SS1 - Transmission               | 2,074   | 1.066                | 0.4   |                                  |   | 2,074   |                                  |                                   |   |
| GSD - Transmission               | 9,187   | 0.837                | 2.5   |                                  |   | 9,187   |                                  |                                   |   |
| SubTotal - Transmission          | 11,261  |                      | 3.0   | 0.9634000                        | 3.1   | 11,261  | 0.9695000                        | 11,615                            | 2.7   |
| SS1 - Primary                    | 2,145   | 1.066                | 0.5   |                                  |   | 2,145   |                                  |                                   |   |
| GSD - Primary                    | 1,305,668                                       | 0.837                | 356.2   |                                  |   | 1,305,668                                       |                                  |                                   |   |
| SubTotal - Primary               | 1,307,813                                       |                      | 356.6   | 0.9514000                        | 374.8   | 1,307,813                                       | 0.9595000                        | 1,363,015                         | 311.2   |
| GSD - Secondary                  | 4,409,356                                       | 0.837                | 1,202.8   | 0.9323981                        | 1,290.0                                       | 4,409,356                                       | 0.9436651                        | 4,672,586                         | 1,066.8                                       |
| Total                            | 5,728,430                                       |                      |   |                                  | 1,667.8                                       | 5,728,430                                       |                                  | 6,047,216                         | 1,380.6                                       |
| V. Curtailable Service           |   |                      |   |                                  |   |   |                                  |                                   |   |
| CS - Primary                     | 106,311   | 1.104                | 22.0  |                                  |   | 106,311   |                                  |                                   |   |
| SS3 - Primary                    | 4,387   | 0.710                | 1.4   |                                  |   | 4,387   |                                  |                                   |   |
| SubTotal - Primary               | 110,698   |                      | 23.4  | 0.9514000                        | 24.6  | 110,698   | 0.9595000                        | 115,371                           | 26.3  |
| CS - Secondary                   | 45  | 1.104                | 0.0   | 0.9323981                        | 0.0   | 45  | 0.9436651                        | 48                                | 0.0   |
| Total                            | 110,743   |                      | 23.4  |                                  | 24.6  | 110,743   |                                  | 115,418                           | 26.4  |
| VI. Interruptible Service        |   |                      |   |                                  |   |   |                                  |                                   |   |
| IS - Transmission                | 403,550   | 1.020                | 90.3  |                                  |   | 403,550   |                                  |                                   |   |
| SS2 - Transmission               | 62,358  | 1.070                | 13.3  |                                  |   | 62,358  |                                  |                                   |   |
| SubTotal - Transmission          | 465,908   |                      | 103.6   | 0.9634000                        | 107.6   | 465,908   | 0.9695000                        | 480,565                           | 109.7   |
| IS - Primary                     | 497,541   | 1.020                | 111.4   |                                  |   | 497,541   |                                  |                                   |   |
| SS2 - Primary                    | 15,076  | 1.070                | 3.2   |                                  |   | 15,076  |                                  |                                   |   |
| SubTotal - Primary               | 512,617   |                      | 114.6   | 0.9514000                        | 120.4   | 512,617   | 0.9595000                        | 534,254                           | 122.0   |
| IS - Secondary                   | 916   | 1.020                | 0.2   | 0.9323981                        | 0.2   | 916   | 0.9436651                        | 971                               | 0.2   |
| Total                            | 979,441   |                      |   |                                  | 228.2   | 979,441   |                                  | 1,015,790                         | 231.9   |
| VII. Lighting Service            | 98,970  | 3.425                | 6.6   | 0.9323981                        | 7.1   | 98,970  | 0.9436651                        | 104,878                           | 23.9  |
| <b>TOTAL RETAIL</b>              | <b>15,316,831</b>                               |                      |   |                                  | <b>5,977.5</b>                                | <b>15,316,831</b>                               |                                  | <b>16,183,926</b>                 | <b>3,695.0</b>                                |

Col (1) & (6): Florida Power Corp. sales forecast for period April through September 1995.  
Col (2): Florida Power Corp. Load Research Study Results, for the period April 1993 to March 1994, adjusted to remove load management effects.  
Col (4): Calculated as  $1 - (1 - \text{col (7)}) * 1.20$ .  
Col (7): Copied from Sheet 3, col (5).

**CAPACITY COST RECOVERY CLAUSE  
CALCULATION OF CAPACITY COST RECOVERY FACTOR**

For the Period of: April through September 1995

Florida Power Corporation  
Docket 950001-EI  
Witness: K. H. Wieland  
Exhibit No. \_\_\_\_\_  
Part D  
Sheet 5 of 5

|  | (1)<br>AVERAGE<br>12 CP DEMAND<br>MW | (2)<br>%        | (3)<br>ANNUAL<br>AVERAGE DEMAND<br>MW | (4)<br>%        | (5)<br>1213 of<br>12 CP<br>1213 * (2) | (6)<br>1113 of<br>Ann Demand<br>1/13 * (4) | (7)<br>Demand<br>Allocation<br>(5) + (6) | (8)<br>Dollar<br>Allocation<br>(7) * \$115,781,701 | (9)<br>Effective MW-hrs<br>@ Secondary Level<br>(Apr 95 - Sep 95) | (10)<br>Capacity Cost<br>Recovery Factor<br>(8)/(9 MW-h) |
|--|--------------------------------------|-----------------|---------------------------------------|-----------------|---------------------------------------|--|--|--|---|--|
| <b>I. Residential Service</b>                          | 3,832.9                              | 64.458%         | 1,888.9                               | 51.121%         | \$9,499%                              | 3,932%                                     | 63,432%                                  | \$73,442,176                                       | 7,807,257   | 0.922  |
| <b>II. General Service Non-Demand<br/>Transmission</b> |                                      |                 |                                       |                 |                                       |  |  |  |   |  |
| Primary  |                                      |                 |                                       |                 |                                       |  |  |  | 0   | 0.903  |
| Secondary  |                                      |                 |                                       |                 |                                       |  |  |  | 2,352   | 0.912  |
| Total  | 191.4                                | 3.202%          | 137.9                                 | 3.732%          | 2,956%                                | 0.287%                                     | 3.243%                                   | \$3,755,039  | 597,586   | 0.922  |
| Composite RS & GS                                      |                                      |                 |                                       |                 |                                       |  |  | \$77,197,215                                       | 599,938   |  |
| Total  |                                      |                 |                                       |                 |                                       |  |  |  | 8,377,185   |  |
| <b>III. GS - 100% L.F.</b>                             | 5.4                                  | 0.090%          | 5.3                                   | 0.144%          | 0.083%                                | 0.011%                                     | 0.094%                                   | \$109,286  | 22,028  | 0.496  |
| <b>IV. General Service Demand<br/>Transmission</b>     |                                      |                 |                                       |                 |                                       |  |  |  |   |  |
| Primary  |                                      |                 |                                       |                 |                                       |  |  |  | 11,036  | 0.568  |
| Secondary  |                                      |                 |                                       |                 |                                       |  |  |  | 1,294,735   | 0.574  |
| Total  | 1,667.8                              | 27.902%         | 1,380.6                               | 37.366%         | 25,756%                               | 2.874%                                     | 28,630%                                  | \$33,148,343                                       | 4,409,356   | 0.580  |
| <b>V. Curtable Service<br/>Transmission</b>            |                                      |                 |                                       |                 |                                       |  |  |  |   |  |
| Primary  |                                      |                 |                                       |                 |                                       |  |  |  | 0   | 0.450  |
| Secondary  |                                      |                 |                                       |                 |                                       |  |  |  | 109,591   | 0.454  |
| Total  | 24.6                                 | 0.411%          | 26.4                                  | 0.713%          | 0.380%                                | 0.055%                                     | 0.435%                                   | \$503,248  | 45  | 0.459  |
| <b>VI. Interrruptible Service<br/>Transmission</b>     |                                      |                 |                                       |                 |                                       |  |  |  |   |  |
| Primary  |                                      |                 |                                       |                 |                                       |  |  |  | 456,590   | 0.471  |
| Secondary  |                                      |                 |                                       |                 |                                       |  |  |  | 597,491   | 0.476  |
| Total  | 228.2                                | 3.818%          | 231.9                                 | 6.277%          | 3,524%                                | 0.483%                                     | 4.007%                                   | \$4,639,382  | 964,997   | 0.471  |
| <b>VIII. Lighting Service</b>                          | 7.1                                  | 0.118%          | 23.9                                  | 0.648%          | 0.109%                                | 0.050%                                     | 0.159%                                   | \$184,227  | 98,970  | 0.186  |
| <b>TOTAL RETAIL</b>                                    | <b>5,977.5</b>                       | <b>100.000%</b> | <b>3,695.0</b>                        | <b>100.000%</b> | <b>92.308%</b>                        | <b>7.692%</b>                              | <b>100.000%</b>                          | <b>\$115,781,701</b>                               | <b>15,287,953</b>   | <b>0.75912</b><br>(C.F. 072,886.1)                       |

Col (1) Copied from Sheet 4, col (5)  
Col (3) Copied from Sheet 4, col (9)  
Col (8) Copied from Sheet 1, line 35  
Col (9) Is Sheet 4, col (1) adjusted by metering reduction factor of 1% for primary and 2% for transmission.  
Col (10) Secondary factors calculated as total col (8) + total col (9) + 10, primary factors reflect 1% reduction and transmission reflect 2% reduction

**EXHIBITS TO THE TESTIMONY OF  
KARL H. WIELAND**

**LEVELIZED FUEL COST FACTORS  
APRIL THROUGH SEPTEMBER 1995**

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**SCHEDULES E1 THROUGH E10 AND H1**

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| <u>Schedule</u> | <u>Description</u>  | <u>Page</u> |
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| E1              | Calculation of Basic Factor                                   | 1           |
| E1-A            | Calculation of Total True-Up                                  | 2           |
| E1-B, Sheet 1   | Calculation of Estimated True-up                              | 3           |
| E1-B, Sheet 2   | Estimated/Actual vs. Original Projected Costs                 | 4           |
| E1-C            | Calculation of GPIF and True-Up Adjustment Factors            | 5           |
| E1-D            | Calculation of Levelized Fuel Cost Factors                    | 6           |
| E1-E            | Calculation of Final Factors                                  | 7           |
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| E2              | Calculation of Basic Factor - Monthly                         | 9           |
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For the Period of: April 1995 through September 1995

| Classification  | (A)          | (B)           | (C)      |
|---|--------------|---------------|----------|
|   | DOLLARS      | MWH           | c/KWH    |
| 1. Fuel Cost of System Net Generation (E3)                      | 201,690,909  | 12,617,244    | 1.5985   |
| 2. Spent Nuclear Fuel Disposal Cost                             | 2,948,649    | 3,153,635 (a) | 0.0935   |
| 3. Coal Car Investment  | 0            | 0             | -        |
| 4. Adjustments to Fuel Cost                                     | 299,000      | 0             | -        |
| 5. TOTAL COST OF GENERATED POWER                                | 204,938,558  | 12,617,244    | 1.6243   |
| 6. Energy Cost of Purchased Power (Excl. ECON & COGENS) (E7)    | 23,470,700   | 1,138,410     | 2.0617   |
| 7. Energy Cost of Sch.C,X Economy Purchases (Broker) (E9)       | 19,807,800   | 770,000       | 2.5724   |
| 8. Energy Cost of Economy Purchases (Non-Broker) (E9)           | 564,152      | 23,580        | 2.3925   |
| 9. Energy Cost of Sched. E Economy Purchases (E9)               | 0            | 0             | 0.0000   |
| 10. Capacity Cost of Sch. E Economy Purchases (E9)              | 0            | 0             | 0.0000   |
| 11. Payments to Qualifying Facilities (E8)                      | 92,515,810   | 4,357,443     | 2.1232   |
| 12. TOTAL COST OF PURCHASED POWER                               | 136,358,462  | 6,289,433     | 2.1681   |
| 13. TOTAL AVAILABLE KWH   |              | 18,906,677    |          |
| 14. Fuel Cost of Economy Sales (E6)                             | (4,705,740)  | (265,000)     | 1.7758   |
| 14a. Gain on Economy Sales (E6)                                 | (524,000)    | (265,000)     | 0.1977   |
| 15. Fuel Cost of Other Power Sales (E6)                         | 0            | 0             | 0.0000   |
| 15a. Gain on Other Power Sales (E6)                             | 0            | 0             | 0.0000   |
| 16. Fuel Cost of Unit Power Sales - Seminole Back-up (E6)       | 0            | 0             | 0.0000   |
| 16a. Gain on Seminole Back-up Sales (E6)                        | 0            | 0             | 0.0000   |
| 17. Fuel Cost of Supplemental Sales (E6)                        | (7,360,400)  | (320,012)     | 2.3000   |
| 18. TOTAL FUEL COST AND GAINS ON POWER SALES                    | (12,590,140) | (585,012)     | 2.1521   |
| 19. Net Inadvertent Interchange                                 |              | 0             |          |
| 20. TOTAL FUEL AND NET POWER TRANSACTIONS                       | 328,706,879  | 18,321,665    | 1.7941   |
| 21. Net Unbilled  | 24,699,823 * | (1,376,725)   | 0.1560   |
| 22. Company Use   | 1,695,425 *  | (94,500)      | 0.0107   |
| 23. T & D Losses  | 18,256,187 * | (1,017,568)   | 0.1153   |
| 24. Adjusted System KWH Sales                                   | 328,706,879  | 15,832,872    | 2.0761   |
| 25. Wholesale KWH Sales (Excluding Supplemental Sales)          | (10,694,989) | (516,042)     | 2.0725   |
| 26. Jurisdictional KWH Sales                                    | 318,011,890  | 15,316,830    | 2.0762   |
| 27. Jurisdictional KWH Sales Adjusted for Line Losses: x 1.0013 | 318,425,305  | 15,316,830    | 2.0789   |
| 28. Prior Period True-Up (E1-B, Sheet 1)**                      | (4,624,044)  | 15,316,830    | (0.0302) |
| 29. Total Jurisdictional Fuel Cost                              | 313,801,261  | 15,316,830    | 2.04874  |
| 30. Revenue Tax Factor  |              |               | 1.00083  |
| 31. Fuel Cost Adjusted for Taxes                                | 314,061,716  |               | 2.05044  |
| 32. GPIF **   | 986,547      | 15,316,830    | 0.00644  |
| 33. Fuel Factor adjusted for taxes including GPIF               | 315,048,263  |               | 2.05688  |
| 34. TOTAL FUEL COST FACTOR Rounded to the Nearest .001 ¢/kwh    |              |               | 2.057    |

\* For Informational Purposes Only

\*\* Based on Jurisdictional Sales

CALCULATION OF TOTAL TRUE-UP  
(PROJECTED PERIOD)

For the Period: April 1995 through September 1995

|   |                       |
|---|-----------------------|
| <p>1. ESTIMATED OVER/(UNDER) RECOVERY<br/>(2 months actual, 4 months estimated)<br/>(Schedule E1-B, Sheet 1)</p>    | <p>\$6,908,539</p>    |
| <p>2. FINAL TRUE-UP<br/>(6 months prior period)<br/>(Schedule E1-B, Sheet 1)</p>                                    | <p>(\$2,284,495)</p>  |
| <p>3. TOTAL OVER/(UNDER) RECOVERY<br/>(to be included in projected period)<br/>(line 1 + line 2)</p>                | <p>\$4,624,044</p>    |
| <p>4. JURISDICTIONAL kWh SALES<br/>(projected period)</p>   | <p>15,316,830 mwh</p> |
| <p>5. TRUE-UP FACTOR to nearest .0001 €/kwh<br/>(to be included in projected period)<br/>(line 3 / line 4 * 10)</p> | <p>0.0302 €/kwh</p>   |



CALCULATION OF ESTIMATED TRUE-UP  
(2 MONTHS ACTUAL, 4 MONTHS ESTIMATED)Re-estimated for the Period of:  
October 1994 through March 1995

|                                       | Oct-94       | Nov-94       | Dec-94       | Jan-95       | Feb-95       | Mar-95       | PERIOD<br>TOTAL |
|---------------------------------------|--------------|--------------|--------------|--------------|--------------|--------------|-----------------|
| <b>FUEL REVENUE</b>                   |              |              |              |              |              |              |                 |
| 1 JURISDICTIONAL KWH SALES (000)      | 2,363,139    | 2,118,538    | 2,124,346    | 2,261,807    | 2,179,796    | 2,055,301    | 13,102,927      |
| 2 TOTAL JURISD. FUEL REVENUE (1)      | 48,391,852   | 43,349,264   | 43,534,223   | 46,351,211   | 44,670,559   | 42,119,283   | 268,416,392     |
| 3 less TRUE-UP PROVISION              | (5,264,409)  | (5,264,409)  | (5,264,409)  | (5,264,409)  | (5,264,409)  | (5,264,407)  | (31,586,452)    |
| 4 less GPIF PROVISION                 | (168,224)    | (168,224)    | (167,529)    | (168,085)    | (168,085)    | (168,082)    | (1,008,229)     |
| 4a                                    |              |              |              |              |              |              |                 |
| 4b                                    |              |              |              |              |              |              |                 |
| 5 NET FUEL REVENUE                    | 42,959,219   | 37,916,631   | 38,102,285   | 40,918,717   | 39,238,065   | 36,686,794   | 235,821,711     |
| <b>FUEL EXPENSE</b>                   |              |              |              |              |              |              |                 |
| 6 TOTAL COST OF GENERATED POWER       | 30,957,053   | 27,936,837   | 28,622,214   | 28,489,230   | 25,077,485   | 22,332,680   | 163,415,498     |
| 7 TOTAL COST OF PURCHASED POWER       | 10,483,310   | 11,226,548   | 14,845,813   | 15,372,400   | 15,057,370   | 20,921,920   | 87,907,361      |
| 8 TOTAL COST OF POWER SALES           | (2,994,790)  | (1,999,138)  | (1,944,100)  | (2,602,940)  | (2,387,920)  | (2,701,600)  | (14,630,488)    |
| 9 TOTAL FUEL AND NET POWER            | 38,445,573   | 37,164,247   | 41,523,927   | 41,258,690   | 37,746,935   | 40,553,000   | 236,692,371     |
| 10 Jurisd. Percentage                 | 95.46        | 96.01        | 96.57        | 96.85        | 96.74        | 97.07        | 96.46           |
| 11 Jurisd. Loss Multiplier            | 1.0013       | 1.0013       | 1.0013       | 1.0013       | 1.0013       | 1.0013       | 1.0013          |
| 12 JURISDICTIONAL FUEL COST           | 36,747,854   | 35,727,779   | 40,149,743   | 40,009,706   | 36,562,948   | 39,415,153   | 228,613,183     |
| <b>COST RECOVERY</b>                  |              |              |              |              |              |              |                 |
| 13 NET FUEL REVENUE LESS EXPENSE      | 6,211,365    | 2,188,852    | (2,047,458)  | 909,011      | 2,675,117    | (2,728,359)  |                 |
| 14 INTEREST PROVISION (2)             | (117,596)    | (83,410)     | (63,837)     | (41,993)     | (8,908)      | 15,755       |                 |
| 15 CURRENT CYCLE BALANCE              | 6,093,769    | 8,199,211    | 6,087,916    | 6,954,934    | 9,621,143    | 6,908,539    |                 |
| 16 plus: PRIOR PERIOD BALANCE (3)     | (33,870,947) | (33,870,947) | (33,870,947) | (33,870,947) | (33,870,947) | (33,870,947) |                 |
| 17 plus: CUMULATIVE TRUE-UP PROVISION | 5,264,409    | 10,528,818   | 15,793,227   | 21,057,636   | 26,322,045   | 31,586,452   |                 |
| 18 TOTAL RETAIL BALANCE               | (22,512,769) | (15,142,918) | (11,989,804) | (5,858,377)  | 2,072,241    | 4,624,044    |                 |

TRUE-UP COMPUTATION: \$4,624,044 X (100 cents/\$) / 15,316,830 Jurisd. MWH = 0.0302 cents/kwh

(1): Computed using effective fuel adjustment, on pre-tax basis, of 2.0493 cents/kwh.

(2): Interest for period calculated at the November 1994 ending rate of 0.4717% (monthly).

(3): Actual Jurisdictional True-Up Balance (as filed on Schedule A2, page 3 of 4) for the month of September, 1994.

REASON OF ACTUAL/REVISED ESTIMATE VERSUS ORIGINAL ESTIMATE  
OF THE FUEL AND FURNISHED POWER COST RECOVERY FACTOR  
for the Period of: October 1994 through March 1995

COMPANY: FPC  
CALCULATION OF GENERATING PERFORMANCE INCENTIVE  
AND TRUE-UP ADJUSTMENT FACTORS

For the Period of: April 1995 through September 1995

| LAW<br>LINE<br>NUMBER | DIFFERENCE   |        |                         | MAH                  |                      |         | CENTS/KWH           |                      |                      |
|-----------------------|--------------|--------|-------------------------|----------------------|----------------------|---------|---------------------|----------------------|----------------------|
|                       | AMOUNT       | %      | ACTUAL/<br>REV ESTIMATE | ORIGINAL<br>ESTIMATE | DIFFERENCE<br>AMOUNT | %       | ACTUAL/<br>REV EST. | ORIGINAL<br>ESTIMATE | DIFFERENCE<br>AMOUNT |
| 00,053                | (11,052,625) | (6.4)  | 10,807,248              | 11,150,354           | (343,106)            | (2.9)   | 1.6911              | 1.5471               | (0.0560)             |
| 00,054                | (128,307)    | (4.2)  | 3,214,565               | 3,179,866            | 34,699               | 1.1     | 0.0086              | 0.0935               | (0.0049)             |
| 00,000                | 0            | 0.0    | 0                       | 0                    | 0                    | 0.0     | 0.0000              | 0.0000               | 0.0000               |
| 00,000                | 618,595      | (31.6) | 0                       | 0                    | 0                    | 0.0     | 0.0000              | 0.0000               | 0.0000               |
| 00,000                | (10,558,339) | (6.1)  | 10,807,248              | 11,150,354           | (343,106)            | (2.9)   | 1.5121              | 1.5631               | (0.0510)             |
| 01,150                | (37,372)     | (0.3)  | 569,756                 | 562,778              | 7,078                | 1.3     | 2.0812              | 2.0961               | (0.0139)             |
| 02,000                | 497,787      | 6.9    | 275,744                 | 220,000              | 55,744               | 25.3    | 2.7831              | 3.2620               | (0.4789)             |
| 03,390                | (43,555)     | (10.3) | 14,752                  | 14,752               | 0                    | 0.0     | 1.9037              | 2.3522               | (0.4485)             |
| 04,000                | (785,467)    | (34.0) | 0                       | 0                    | (785,467)            | (100.0) | 2.0757              | 1.9547               | 0.1210               |
| 05,000                | (4,827,103)  | (6.8)  | 0                       | 0                    | 22,778               | 0.0     | 0.0000              | 0.0000               | 0.0000               |
| 06,000                | (5,195,700)  | (5.6)  | 3,226,593               | 3,077,640            | 149,133              | 4.9     | 2.0637              | 2.3205               | (0.2568)             |
| 07,000                | (5,195,700)  | (5.6)  | 4,165,404               | 3,998,118            | 169,286              | 4.2     | 2.1104              | 2.3398               | (0.2194)             |
| 08,000                | (611,118)    | (0.0)  | 14,972,652              | 15,128,472           | (155,820)            | (1.0)   | 1.9198              | 1.8783               | 0.0415               |
| 09,000                | (115,132)    | (0.0)  | (384,103)               | (360,000)            | (24,103)             | 6.7     | 0.1999              | 0.2677               | (0.0678)             |
| 10,000                | (81,264)     | (0.0)  | (856)                   | 0                    | (856)                | 0.0     | 13.7718             | 0.0000               | 13.7718              |
| 11,000                | 0            | 0.0    | 0                       | 0                    | 0                    | 0.0     | 0.0000              | 0.0000               | 0.0000               |
| 12,000                | 1,473,095    | (9.0)  | (296,029)               | (310,647)            | 14,618               | (4.7)   | 0.0000              | 0.0000               | 0.0000               |
| 13,000                | 784,172      | (5.0)  | (680,968)               | (670,647)            | (10,321)             | 1.5     | 2.1485              | 2.2955               | (0.1470)             |
| 14,000                | (14,989,677) | (6.0)  | 14,304,240              | 14,455,825           | (151,585)            | (1.1)   | 1.6547              | 1.7410               | (0.0863)             |
| 15,000                | 4,621,649    | (67.6) | 130,999                 | 393,891              | (262,892)            | (66.6)  | (0.0163)            | (0.0490)             | 0.0327               |
| 16,000                | (156,276)    | (9.5)  | (90,193)                | (84,500)             | 5,693                | 6.7     | 0.0110              | 0.0118               | (0.0008)             |
| 17,000                | (1,414,697)  | (10.1) | (784,999)               | (808,736)            | 23,737               | (2.9)   | 0.0932              | 0.1010               | (0.0078)             |
| 18,000                | (14,989,677) | (6.0)  | 13,588,217              | 13,843,480           | (255,263)            | (2.6)   | 1.2479              | 1.3048               | (0.0569)             |
| 19,000                | 318,041      | (3.7)  | (485,290)               | (486,616)            | 1,326                | 0.1     | 1.7260              | 1.7940               | (0.0680)             |
| 20,000                | (14,971,916) | (6.0)  | 13,132,927              | 13,460,864           | (327,937)            | (2.7)   | 1.7425              | 1.8951               | (0.1526)             |
| 21,000                | (14,690,991) | (6.0)  | 13,132,927              | 13,460,864           | (327,937)            | (2.7)   | 1.7447              | 1.8075               | (0.0628)             |
| 22,000                | 0            | 0.0    | 13,132,927              | 13,460,864           | (327,937)            | (2.7)   | 0.2611              | 0.2347               | 0.0264               |
| 23,000                | (14,671,354) | (5.3)  | 13,132,927              | 13,460,864           | (327,937)            | (2.7)   | 1.9858              | 2.0420               | (0.0562)             |
| 24,000                | 0            | 0.0    | 13,132,927              | 13,460,864           | (327,937)            | (2.7)   | 1.0083              | 1.0083               | 0.0000               |
| 25,000                | 0            | 0.0    | 13,132,927              | 13,460,864           | (327,937)            | (2.7)   | 1.9874              | 2.0437               | (0.0563)             |
| 26,000                | 0            | 0.0    | 13,132,927              | 13,460,864           | (327,937)            | (2.7)   | 0.0077              | 0.0075               | 0.0002               |
| 27,000                | 0            | 0.0    | 13,132,927              | 13,460,864           | (327,937)            | (2.7)   | 1.995               | 2.081                | (0.086)              |

1. TOTAL AMOUNT OF ADJUSTMENTS:

\$986,347

A. GENERATING PERFORMANCE INCENTIVE REWARD/(PENALTY)

(84,625,044)

B. TRUE-UP (OVER)/UNDER RECOVERY

15,316,830 mah  
(projected period)

2. JURISDICTIONAL MAH SALES

3. ADJUSTMENT FACTORS (47/MAH):

0.0064 47/MAH  
(0.0302)47/MAH

A. GENERATING PERFORMANCE INCENTIVE FACTOR

B. TRUE-UP FACTOR

FUEL AND PURCHASED POWER COST RECOVERY CLAUSE

CALCULATION OF LEVELIZED FUEL COST FACTORS

For the Period of: April 1995 through September 1995

| Line                               |  |                |
|------------------------------------|--|----------------|
| 1.                                 | Period Jurisdictional Fuel Cost (E1, L. 27)          | \$318,425,305  |
| 2.                                 | Prior Period True-up (E1, L. 28)                     | (4,624,044)    |
| 3.                                 | Regulatory Assessment Fee (E1, L. 30)                | 260,455        |
| 4.                                 | GPIF (E1, L. 32)                                     | 986,547        |
|                                    |  | -----          |
| 5.                                 | Total Jurisdictional Fuel Cost                       | \$315,048,263  |
| 6.                                 | Jurisdictional Sales                                 | 15,316,831 MWH |
| 7.                                 | Jurisdictional Cost per KWH Sold (L. 5 / L. 6 / 10)  | 2.057 ¢/kWh    |
| 8.                                 | Effective Jurisdictional Sales (See below)           | 15,287,954 MWH |
| <br><b>LEVELIZED FUEL FACTORS:</b> |  |                |
| 9.                                 | Fuel Factor at Secondary Metering (L. 5 / L. 8 / 10) | 2.061 ¢/kWh    |
| 10.                                | Fuel Factor at Primary Metering (L. 9 * .99)         | 2.040 ¢/kWh    |
| 11.                                | Fuel Factor at Transmission Metering (L. 9 * .98)    | 2.020 ¢/kWh    |

JURISDICTIONAL SALES (MWH)

METERING VOLTAGE:

Distribution Secondary  
 Distribution Primary  
 Transmission

@ METER

12,906,158  
 1,933,504  
 477,169

EFFECTIVE @  
 SECONDARY \*

12,906,158  
 1,914,170  
 467,626

Total

15,316,831

15,287,954

\* Reflects Metering Reduction Factor of 1% for Primary and 2% for Transmission.

FUEL AND PURCHASED POWER COST RECOVERY CLAUSE

CALCULATION OF FINAL FUEL COST FACTORS

For the Period of: April 1995 through September 1995

| Line: | Metering Voltage:      | (1)                        | (2)   | (3)                          |
|-------|------------------------|----------------------------|---|------------------------------|
|       |                        | LEVELIZED FACTORS<br>¢/kWh | ---- TIME OF USE ----<br>ON-PEAK MULTIPLIER<br>1.28 | OFF-PEAK MULTIPLIER<br>0.853 |
| 1.    | Distribution Secondary | 2.061                      | 2.638   | 1.758                        |
| 2.    | Distribution Primary   | 2.040                      | 2.611   | 1.740                        |
| 3.    | Transmission           | 2.020                      | 2.586   | 1.723                        |
| 4.    | Lighting Service       | 1.923                      | -   | -                            |

Col. (1): Copied from Schedule E1 (Levelized).

Col. (2): Calculated as col.(1) \* Off-Peak multiplier 1.280

Col. (3): Calculated as col.(1) \* Off-Peak multiplier 0.853

Line 4: Calculated at secondary rate 2.061 \* ( 18.7% \* On-Peak multiplier 1.280 + 81.3% \* Off-Peak multiplier 0.853 ).

DEVELOPMENT OF TIME OF USE MULTIPLIERS

| Mo/Yr                                   | ON-PEAK PERIOD          |               |                               | OFF-PEAK PERIOD         |               |                               | TOTAL                   |               |                               |
|---|-------------------------|---------------|-------------------------------|-------------------------|---------------|-------------------------------|-------------------------|---------------|-------------------------------|
|   | System MWH Requirements | Marginal Cost | Average Marginal Cost (¢/kWh) | System MWH Requirements | Marginal Cost | Average Marginal Cost (¢/kWh) | System MWH Requirements | Marginal Cost | Average Marginal Cost (¢/kWh) |
| 4/95                                    | 759,699                 | 16,503,364    | 2.172                         | 1,492,993               | 23,996,039    | 1.607                         | 2,252,692               | 40,499,403    | 1.798                         |
| 5/95                                    | 991,491                 | 23,252,887    | 2.345                         | 1,737,616               | 28,913,789    | 1.664                         | 2,729,107               | 52,166,676    | 1.911                         |
| 6/95                                    | 1,053,244               | 28,573,340    | 2.713                         | 1,980,150               | 34,468,295    | 1.741                         | 3,033,394               | 63,041,635    | 2.078                         |
| 7/95                                    | 1,134,928               | 31,828,173    | 2.804                         | 2,192,293               | 40,541,914    | 1.849                         | 3,327,221               | 72,370,087    | 2.175                         |
| 8/95                                    | 1,151,132               | 34,248,990    | 2.975                         | 2,217,111               | 42,287,155    | 1.907                         | 3,368,243               | 76,536,145    | 2.272                         |
| 9/95                                    | 1,083,026               | 30,833,277    | 2.847                         | 2,058,673               | 38,098,673    | 1.851                         | 3,141,699               | 68,931,942    | 2.194                         |
| TOTAL                                   | 6,173,520               | 165,240,023   | 2.677                         | 11,678,836              | 208,305,865   | 1.784                         | 17,852,356              | 373,545,888   | 2.092                         |
| MARGINAL FUEL COST WEIGHTING MULTIPLIER |                         |               | ON-PEAK<br>1.280              |                         |               | OFF-PEAK<br>0.853             |                         |               | AVERAGE<br>1.000              |

## DEVELOPMENT OF JURISDICTIONAL AND RETAIL DELIVERY LOSS MULTIPLIERS

BASED ON ACTUAL CALENDAR YEAR 1993 DATA

For the Period of: April 1995 through September 1995

|                             | (1)              | (2)             | (3)          | (4)           | (5)                                | (6)                   | (7)           | (8)  |
|-----------------------------|------------------|-----------------|--------------|---------------|------------------------------------|-----------------------|---------------|--|
|                             | ENERGY DELIVERED |                 |              |               | PER UNIT<br>DELIVERY<br>EFFICIENCY | ENERGY REQ'D @ SOURCE |               | JURISDICTIONAL<br>LOSS<br>MULTIPLIER<br>0.9476397/COL(5) |
|                             | SALES<br>MWH     | UNBILLED<br>MWH | TOTAL<br>MWH | % OF<br>TOTAL |                                    | MWH<br>(3)/(5)        | % OF<br>TOTAL |  |
| <b>I. CLASS LOADS</b>       |                  |                 |              |               |                                    |                       |               |  |
| <b>A. RETAIL - FIRM</b>     |                  |                 |              |               |                                    |                       |               |  |
| 1. TRANSMISSION (Metering)  | 19,096           | 172             | 19,268       |               | 0.9695000                          | 19,874                |               |  |
| 2. DISTRIBUTION PRIMARY     | 2,216,887        | 19,948          | 2,236,835    |               | 0.9595000                          | 2,331,251             |               |  |
| 3. DISTRIBUTION SECONDARY   | 22,330,982       | 200,939         | 22,531,921   |               | 0.9436651                          | 23,877,031            |               |  |
| SUBTOTAL                    | 24,566,965       | 221,059         | 24,788,024   |               | 0.9450921                          | 26,228,156            |               |  |
| <b>B. RETAIL - NON-FIRM</b> |                  |                 |              |               |                                    |                       |               |  |
| 1. TRANSMISSION (Metering)  | 809,163          | 7,281           | 816,444      |               | 0.9695000                          | 842,129               |               |  |
| 2. DISTRIBUTION PRIMARY     | 1,150,415        | 10,351          | 1,160,766    |               | 0.9595000                          | 1,209,761             |               |  |
| 3. DISTRIBUTION SECONDARY   | 1,715            | 16              | 1,731        |               | 0.9436651                          | 1,834                 |               |  |
| SUBTOTAL                    | 1,961,293        | 17,648          | 1,978,941    |               | 0.9635866                          | 2,053,724             |               |  |
| TOTAL RETAIL                | 26,528,258       | 238,707         | 26,766,965   | 96.19%        | 0.9464351                          | 28,281,880            | 96.32%        | 1.0013   |
| <b>C. WHOLESALE</b>         |                  |                 |              |               |                                    |                       |               |  |
| 1. SOURCE LEVEL             | 373,132          | 1,911           | 375,043      |               | 1.0000000                          | 375,043               |               |  |
| 2. TRANSMISSION             | 583,621          | 3,107           | 586,728      |               | 0.9695000                          | 605,186               |               |  |
| 4. DISTRIBUTION PRIMARY     | 96,586           | 638             | 97,224       |               | 0.9595000                          | 101,328               |               |  |
| 5. DISTRIBUTION SECONDARY   | 0                | 0               | 0            |               | 0.9436651                          | 0                     |               |  |
| TOTAL WHOLESALE             | 1,053,339        | 5,656           | 1,058,995    | 3.81%         | 0.9791393                          | 1,081,557             | 3.68%         | 0.9678   |
| TOTAL CLASS LOADS           | 27,581,597       | 244,363         | 27,825,960   | 100.00%       | 0.9476397                          | 29,363,437            | 100.00%       | 1.0000   |
| <b>II. NON-CLASS LOADS</b>  |                  |                 |              |               |                                    |                       |               |  |
| A. COMPANY USE              | 184,592          | 0               | 184,592      |               | 0.9436651                          | 195,612               |               |  |
| B. SEMINOLE ELECTRIC CO-OP  | 437,195          | 37,589          | 474,784      |               | 1.0000000                          | 474,784               |               |  |
| C. KISSIMMEE                | 8,615            | 8               | 8,623        |               | 0.9695000                          | 8,894                 |               |  |
| D. ST. CLOUD                | 167,201          | 160             | 167,361      |               | 0.9695000                          | 172,626               |               |  |
| E. INTERCHANGE              | 424,633          | 0               | 424,633      |               | 1.0000000                          | 424,633               |               |  |
| F. SEPA                     | 28,519           | 0               | 28,519       |               | 1.0000000                          | 28,519                |               |  |
| TOTAL NON-CLASS             | 1,250,755        | 37,757          | 1,288,512    |               | 0.9873141                          | 1,305,068             |               |  |
| TOTAL SYSTEM                | 28,832,352       | 282,120         | 29,114,472   |               | 0.9493280                          | 30,668,505            |               |  |

Estimated For The Period of:  
April 1995 through September 1995

|   | Apr-95      | May-95     | Jun-95     | Jul-95     | Aug-95      | Sep-95      | TOTAL       |
|---|-------------|------------|------------|------------|-------------|-------------|-------------|
| 1 Fuel Cost of Sys.Net Generation                       | 19,505,433  | 27,945,685 | 34,847,254 | 39,389,729 | 41,804,962  | 38,197,846  | 201,690,909 |
| 1a Nuclear Fuel Disposal Cost                           | 493,984     | 501,665    | 480,246    | 496,254    | 496,254     | 480,246     | 2,948,649   |
| 1b Adjustments to Fuel Cost                             | 1,099,000   | (160,000)  | (160,000)  | (160,000)  | (160,000)   | (160,000)   | 299,000     |
| 2 Fuel Cost of Power Sold                               | (397,800)   | (547,600)  | (683,600)  | (781,600)  | (1,027,000) | (1,268,140) | (4,705,740) |
| 2a Fuel Cost of Supplemental Sales                      | (1,307,000) | (518,100)  | (375,200)  | (902,500)  | (1,874,500) | (2,383,100) | (7,360,400) |
| 2b Gains on Power Sales                                 | (59,040)    | (78,720)   | (78,720)   | (79,360)   | (99,200)    | (128,960)   | (524,000)   |
| 3 Fuel Cost of Purchased Power                          | 2,429,370   | 3,714,200  | 4,019,300  | 4,413,560  | 4,550,290   | 4,343,980   | 23,470,700  |
| 3a Recov. Non-Fuel Cost of Econ.Purchs                  | 0           | 0          | 0          | 0          | 0           | 0           | 0           |
| 3b Payments to Qualifying Facilities                    | 14,607,040  | 14,735,780 | 15,458,040 | 16,993,540 | 15,903,110  | 14,818,300  | 92,515,810  |
| 4 Fuel Cost of Economy Purchases                        | 4,046,813   | 3,258,384  | 3,989,355  | 4,070,006  | 2,782,581   | 2,224,813   | 20,371,952  |
| 5 Total Fuel & Net Power Transacts.                     | 40,417,800  | 48,851,294 | 57,496,675 | 63,439,629 | 62,376,497  | 56,124,985  | 328,706,879 |
| 6 Adjusted System Sales MWH                             | 2,105,590   | 2,171,991  | 2,601,331  | 2,892,703  | 3,032,391   | 3,028,866   | 15,832,872  |
| 7 System Cost per KWH Sold €/kwh                        | 1.9195      | 2.2491     | 2.2103     | 2.1931     | 2.0570      | 1.8530      | 2.0761      |
| 7a Jurisdictional Loss Multiplier x                     | 1.0013      | 1.0013     | 1.0013     | 1.0013     | 1.0013      | 1.0013      | 1.0013      |
| 7b Jurisdict. Cost per KWH Sold €/kwh                   | 1.9220      | 2.2521     | 2.2132     | 2.1959     | 2.0597      | 1.8554      | 2.0789      |
| 8 Prior Period True-Up €/kwh                            | -0.0376     | -0.0365    | -0.0306    | -0.0276    | -0.0264     | -0.0264     | -0.0302     |
| 9 Total Jurisd. Fuel Expense €/kwh                      | 1.8844      | 2.2156     | 2.1826     | 2.1683     | 2.0333      | 1.8290      | 2.0487      |
| 10 Revenue Tax Multiplier x                             | 1.00083     | 1.00083    | 1.00083    | 1.00083    | 1.00083     | 1.00083     | 1.00083     |
| 11 Fuel Cost Factor Adjusted for Taxes €/kwh            | 1.8860      | 2.2174     | 2.1844     | 2.1701     | 2.0350      | 1.8305      | 2.0504      |
| 12 GPIF €/kwh   | 0.0080      | 0.0078     | 0.0065     | 0.0059     | 0.0056      | 0.0056      | 0.0064      |
| 13 Total Fuel Cost Factor rounded to nearest .001 €/kwh | 1.894       | 2.225      | 2.191      | 2.176      | 2.041       | 1.836       | 2.057       |

Estimated for the Period of:  
April 1995 through September 1995

|   | Apr-95       | May-95       | Jun-95       | Jul-95       | Aug-95       | Sep-95       | PERIOD<br>TOTAL |
|---|--------------|--------------|--------------|--------------|--------------|--------------|-----------------|
| <b>FUEL COST OF SYSTEM NET GENERATION (DOLLARS)</b> |              |              |              |              |              |              |                 |
| 1 HEAVY OIL   | 814,626      | 4,565,754    | 6,299,244    | 8,405,185    | 9,589,798    | 8,177,109    | 37,851,716      |
| 2 LIGHT OIL   | 469,116      | 970,442      | 1,295,231    | 1,566,256    | 2,104,173    | 1,509,858    | 7,915,076       |
| 3 COAL  | 15,353,011   | 19,914,777   | 24,181,095   | 26,144,023   | 26,662,640   | 25,490,618   | 137,746,164     |
| 4 GAS   | 462,698      | 57,780       | 691,841      | 824,827      | 998,316      | 638,582      | 3,674,044       |
| 5 NUCLEAR   | 2,088,944    | 2,116,736    | 2,057,980    | 2,126,579    | 2,126,579    | 2,057,980    | 12,574,798      |
| 6 OTHER   | 317,038      | 320,196      | 321,863      | 322,859      | 323,456      | 323,699      | 1,929,111       |
| 7 TOTAL (\$)  | \$19,505,433 | \$27,945,685 | \$34,847,254 | \$39,389,729 | \$41,804,962 | \$38,197,846 | \$201,690,909   |
| <b>SYSTEM NET GENERATION (MWH)</b>                  |              |              |              |              |              |              |                 |
| 8 HEAVY OIL   | 33,573       | 187,813      | 264,111      | 356,975      | 407,678      | 346,384      | 1,596,534       |
| 9 LIGHT OIL   | 10,345       | 21,066       | 27,928       | 33,455       | 43,784       | 32,018       | 168,596         |
| 10 COAL   | 832,174      | 1,090,516    | 1,323,092    | 1,435,573    | 1,465,638    | 1,399,599    | 7,546,592       |
| 11 GAS  | 15,663       | 19,056       | 25,811       | 30,555       | 36,600       | 24,202       | 151,887         |
| 12 NUCLEAR  | 528,325      | 536,540      | 513,632      | 530,753      | 530,753      | 513,632      | 3,153,635       |
| 13 OTHER  | 0            | 0            | 0            | 0            | 0            | 0            | 0               |
| 14 TOTAL (MWH)                                      | 1,420,080    | 1,854,991    | 2,154,574    | 2,387,311    | 2,484,453    | 2,315,835    | 12,617,244      |
| <b>UNITS OF FUEL BURNED</b>                         |              |              |              |              |              |              |                 |
| 15 HEAVY OIL (BBL)                                  | 54,204       | 299,705      | 406,539      | 538,708      | 609,927      | 521,917      | 2,431,001       |
| 16 LIGHT OIL (BBL)                                  | 18,627       | 38,224       | 51,078       | 61,633       | 82,609       | 59,175       | 311,345         |
| 17 COAL (TONS)                                      | 316,183      | 409,854      | 501,630      | 542,743      | 553,620      | 529,242      | 2,853,270       |
| 18 GAS (MCF)  | 176,354      | 206,592      | 262,742      | 312,502      | 377,094      | 243,127      | 1,578,411       |
| 19 NUCLEAR (MMBTU)                                  | 5,497,222    | 5,570,358    | 5,415,736    | 5,596,260    | 5,596,260    | 5,415,736    | 33,091,571      |
| 20 OTHER (BBL)                                      | 12,931       | 12,931       | 12,931       | 12,931       | 12,931       | 12,931       | 77,586          |
| <b>BTU'S BURNED (MILLION BTU)</b>                   |              |              |              |              |              |              |                 |
| 21 HEAVY OIL  | 346,907      | 1,918,114    | 2,601,849    | 3,447,734    | 3,903,535    | 3,340,266    | 15,558,405      |
| 22 LIGHT OIL  | 108,035      | 221,698      | 296,254      | 357,470      | 479,132      | 343,212      | 1,805,801       |
| 23 COAL   | 7,970,979    | 10,332,192   | 12,639,149   | 13,674,548   | 13,948,192   | 13,333,952   | 71,899,010      |
| 24 GAS  | 176,354      | 206,592      | 262,742      | 312,502      | 377,094      | 243,127      | 1,578,411       |
| 25 NUCLEAR  | 5,497,222    | 5,570,358    | 5,415,736    | 5,596,260    | 5,596,260    | 5,415,736    | 33,091,571      |
| 26 OTHER  | 75,000       | 75,000       | 75,000       | 75,000       | 75,000       | 75,000       | 450,000         |
| 27 TOTAL (MBTU)                                     | 14,174,497   | 18,323,954   | 21,290,730   | 23,463,512   | 24,379,212   | 22,751,293   | 124,383,199     |
| <b>GENERATION MIX (% MWH)</b>                       |              |              |              |              |              |              |                 |
| 28 HEAVY OIL  | 2.36         | 10.12        | 12.26        | 14.95        | 16.41        | 14.96        | 12.65           |
| 29 LIGHT OIL  | 0.73         | 1.14         | 1.30         | 1.40         | 1.76         | 1.38         | 1.34            |
| 30 COAL   | 58.60        | 58.79        | 61.41        | 60.13        | 58.99        | 60.44        | 59.81           |
| 31 GAS  | 1.10         | 1.03         | 1.20         | 1.28         | 1.47         | 1.05         | 1.20            |
| 32 NUCLEAR  | 37.20        | 28.92        | 23.84        | 22.23        | 21.36        | 22.18        | 24.99           |
| 33 OTHER  | 0.00         | 0.00         | 0.00         | 0.00         | 0.00         | 0.00         | 0.00            |
| 34 TOTAL (%)  | 100.00       | 100.00       | 100.00       | 100.00       | 100.00       | 100.00       | 100.00          |
| <b>FUEL COST (\$/UNIT)</b>                          |              |              |              |              |              |              |                 |
| 35 HEAVY OIL  | 15.03        | 15.23        | 15.49        | 15.60        | 15.72        | 15.67        | 15.57           |
| 36 LIGHT OIL  | 25.19        | 25.39        | 25.36        | 25.41        | 25.47        | 25.52        | 25.42           |
| 37 COAL   | 48.56        | 48.59        | 48.21        | 48.17        | 48.16        | 48.16        | 48.28           |
| 38 GAS  | 2.62         | 0.28         | 2.63         | 2.64         | 2.65         | 2.63         | 2.33            |
| 39 NUCLEAR  | 0.38         | 0.38         | 0.38         | 0.38         | 0.38         | 0.38         | 0.38            |
| 40 OTHER  | 24.52        | 24.76        | 24.89        | 24.97        | 25.01        | 25.03        | 24.86           |
| <b>FUEL COST PER MILLION BTU (\$/MBTU)</b>          |              |              |              |              |              |              |                 |
| 41 HEAVY OIL  | 2.35         | 2.38         | 2.42         | 2.44         | 2.46         | 2.45         | 2.43            |
| 42 LIGHT OIL  | 4.34         | 4.38         | 4.37         | 4.38         | 4.39         | 4.40         | 4.38            |
| 43 COAL   | 1.93         | 1.93         | 1.91         | 1.91         | 1.91         | 1.91         | 1.92            |
| 44 GAS  | 2.62         | 0.28         | 2.63         | 2.64         | 2.65         | 2.63         | 2.33            |
| 45 NUCLEAR  | 0.38         | 0.38         | 0.38         | 0.38         | 0.38         | 0.38         | 0.38            |
| 46 OTHER  | 4.23         | 4.27         | 4.29         | 4.30         | 4.31         | 4.32         | 4.29            |
| 47 SYSTEM (\$/MBTU)                                 | 1.38         | 1.53         | 1.64         | 1.68         | 1.71         | 1.68         | 1.62            |
| <b>BTU BURNED PER KWH (BTU/KWH)</b>                 |              |              |              |              |              |              |                 |
| 48 HEAVY OIL  | 10,333       | 10,213       | 9,851        | 9,658        | 9,575        | 9,643        | 9,745           |
| 49 LIGHT OIL  | 10,443       | 10,524       | 10,608       | 10,685       | 10,943       | 10,719       | 10,711          |
| 50 COAL   | 9,578        | 9,475        | 9,553        | 9,525        | 9,517        | 9,527        | 9,527           |
| 51 GAS  | 11,259       | 10,841       | 10,179       | 10,228       | 10,303       | 10,046       | 10,392          |
| 52 NUCLEAR  | 10,405       | 10,382       | 10,544       | 10,544       | 10,544       | 10,544       | 10,493          |
| 53 OTHER  | 0            | 0            | 0            | 0            | 0            | 0            | 0               |
| 54 SYSTEM (BTU/KWH)                                 | 9,981        | 9,878        | 9,882        | 9,828        | 9,813        | 9,824        | 9,858           |
| <b>GENERATION FUEL COST PER KWH (CENTS/KWH)</b>     |              |              |              |              |              |              |                 |
| 55 HEAVY OIL  | 2.43         | 2.43         | 2.39         | 2.35         | 2.35         | 2.36         | 2.37            |
| 56 LIGHT OIL  | 4.53         | 4.61         | 4.64         | 4.68         | 4.81         | 4.72         | 4.69            |
| 57 COAL   | 1.84         | 1.83         | 1.83         | 1.82         | 1.82         | 1.82         | 1.83            |
| 58 GAS  | 2.95         | 0.30         | 2.68         | 2.70         | 2.73         | 2.64         | 2.42            |
| 59 NUCLEAR  | 0.40         | 0.39         | 0.40         | 0.40         | 0.40         | 0.40         | 0.40            |
| 60 OTHER  | 0.00         | 0.00         | 0.00         | 0.00         | 0.00         | 0.00         | 0.00            |
| 61 SYSTEM (CENTS/KWH)                               | 1.37         | 1.51         | 1.62         | 1.65         | 1.68         | 1.65         | 1.60            |

Estimated for the Month of: Apr-95

|    | (A)         | (B)             | (C)                  | (D)            | (E)                 | (F)                   | (G)                          | (H)       | (I)                 | (J)                    | (K)                | (L)                      | (M)                       |      |
|----|-------------|-----------------|----------------------|----------------|---------------------|-----------------------|------------------------------|-----------|---------------------|------------------------|--------------------|--------------------------|---------------------------|------|
|    | PLANT /UNIT | NET CAPAC. (MW) | NET GENERATION (MWH) | CAPAC. FAC (%) | EQUIV AVAIL FAC (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURNED (UNITS) | HEAT VALUE (MBTU/UNIT) | FUEL BURNED (MBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (¢/KWH) |      |
| 1  | CR NUCL     | 3               | 755                  | 528,325        | 97.2                | 94.0                  | 100.0                        | 10,499    | NUCL                | 5,497,222 MBTU         | 1.00               | 5,497,222                | 2,088,944                 | 0.40 |
| 2  | CRYSTAL     | 1               | 373                  | 0              | 0.0                 | 0.0                   | 0                            | 0         | COAL                | 0 TONS                 | 25.11              | 0                        | 0                         | 0.00 |
| 3  | CRYSTAL     | 1               |                      | 0              |                     |                       | 0                            | 0         | L OIL               | 0 BBLs                 | 5.80               | 0                        | 0                         | 0.00 |
| 4  | CRYSTAL     | 2               | 469                  | 178,678        | 53.1                | 83.6                  | 59.1                         | 10,189    | COAL                | 72,894 TONS            | 25.11              | 1,830,377                | 3,312,843                 | 1.85 |
| 5  | CRYSTAL     | 2               |                      | 500            |                     |                       |                              | 10,244    | L OIL               | 883 BBLs               | 5.80               | 5,122                    | 22,298                    | 4.46 |
| 6  | CRYSTAL     | 4               | 717                  | 351,895        | 68.6                | 92.9                  | 71.5                         | 9,427     | COAL                | 131,431 TONS           | 25.24              | 3,317,314                | 6,504,415                 | 1.85 |
| 7  | CRYSTAL     | 4               |                      | 2,429          |                     |                       |                              | 9,427     | L OIL               | 3,948 BBLs             | 5.80               | 22,898                   | 99,684                    | 4.10 |
| 8  | CRYSTAL     | 5               | 717                  | 301,601        | 58.7                | 72.2                  | 78.8                         | 9,341     | COAL                | 111,858 TONS           | 25.24              | 2,823,287                | 5,535,753                 | 1.84 |
| 9  | CRYSTAL     | 5               |                      | 1,553          |                     |                       |                              | 9,361     | L OIL               | 2,506 BBLs             | 5.80               | 14,538                   | 63,288                    | 4.08 |
| 10 | ANCLOTE     | 1               | 517                  | 6,042          | 1.8                 | 99.7                  | 67.5                         | 9,391     | H OIL               | 9,335 BBLs             | 6.40               | 59,743                   | 144,080                   | 2.38 |
| 11 | ANCLOTE     | 1               |                      | 698            |                     |                       |                              | 9,888     | L OIL               | 1,190 BBLs             | 5.80               | 6,902                    | 30,206                    | 4.33 |
| 12 | ANCLOTE     | 2               | 517                  | 12,370         | 3.8                 | 99.3                  | 64.7                         | 9,681     | H OIL               | 19,576 BBLs            | 6.40               | 125,283                  | 302,140                   | 2.44 |
| 13 | ANCLOTE     | 2               |                      | 1,703          |                     |                       |                              | 10,128    | L OIL               | 2,974 BBLs             | 5.80               | 17,248                   | 75,487                    | 4.43 |
| 14 | BARTOW      | 1               | 117                  | 707            | 0.9                 | 100.0                 | 84.6                         | 10,684    | H OIL               | 1,180 BBLs             | 6.40               | 7,554                    | 17,179                    | 2.43 |
| 15 | BARTOW      | 1               |                      | 55             |                     |                       |                              | 10,684    | L OIL               | 101 BBLs               | 5.80               | 588                      | 2,410                     | 4.38 |
| 16 | BARTOW      | 2               | 119                  | 1,973          | 2.3                 | 99.9                  | 88.2                         | 10,669    | H OIL               | 3,289 BBLs             | 6.40               | 21,050                   | 47,874                    | 2.43 |
| 17 | BARTOW      | 3               | 213                  | 12,448         | 8.1                 | 99.2                  | 77.0                         | 10,669    | H OIL               | 20,751 BBLs            | 6.40               | 132,808                  | 302,045                   | 2.43 |
| 18 | SUMANNEE    | 1               | 34                   | 20             | 0.4                 | 100.0                 | 94.5                         | 14,474    | H OIL               | 45 BBLs                | 6.40               | 289                      | 807                       | 4.04 |
| 19 | SUMANNEE    | 1               |                      | 86             |                     |                       |                              | 14,995    | GAS                 | 1,290 MCF              | 1.00               | 1,290                    | 3,469                     | 4.03 |
| 20 | SUMANNEE    | 2               | 33                   | 13             | 0.4                 | 100.0                 | 98.5                         | 13,841    | H OIL               | 28 BBLs                | 6.40               | 180                      | 502                       | 3.86 |
| 21 | SUMANNEE    | 2               |                      | 91             |                     |                       |                              | 14,340    | GAS                 | 1,305 MCF              | 1.00               | 1,305                    | 3,510                     | 3.86 |
| 22 | SUMANNEE    | 3               | 80                   | 0              | 1.0                 | 100.0                 | 66.7                         | 0         | H OIL               | 0 BBLs                 | 6.40               | 0                        | 0                         | 0.00 |
| 23 | SUMANNEE    | 3               |                      | 592            |                     |                       |                              | 11,307    | GAS                 | 6,694 MCF              | 1.00               | 6,694                    | 18,006                    | 3.04 |
| 24 | DEBARY      | 1-6             | 390                  | 53             | 0.0                 | 100.0                 | 90.6                         | 12,047    | L OIL               | 110 BBLs               | 5.80               | 638                      | 2,800                     | 5.28 |
| 25 | DEBARY      | 7-10            | 396                  | 695            | 0.2                 | 100.0                 | 82.6                         | 12,039    | L OIL               | 1,443 BBLs             | 5.80               | 8,367                    | 36,699                    | 5.28 |
| 26 | INT CITY    | 1-6             | 354                  | 36             | 0.0                 | 100.0                 | 87.2                         | 12,506    | L OIL               | 78 BBLs                | 5.80               | 450                      | 1,934                     | 5.37 |
| 27 | INT CITY    | 7-10            | 396                  | 2,596          | 0.9                 | 90.0                  | 83.5                         | 11,920    | L OIL               | 5,335 BBLs             | 5.80               | 30,944                   | 132,899                   | 5.12 |
| 28 | PAYON PK    | 1-2             | 64                   | 0              | 0.0                 | 0.0                   | 0.0                          | 0         | L OIL               | 0 BBLs                 | 5.80               | 0                        | 0                         | 0.00 |
| 29 | PBARTOW     | 1-4             | 217                  | 0              | 0.0                 | 90.0                  | 0.0                          | 21,231    | L OIL               | 0 BBLs                 | 5.80               | 0                        | 0                         | 0.00 |
| 30 | PBAYBORO    | 1-4             | 232                  | 0              | 0.0                 | 0.0                   | 0.0                          | 0         | L OIL               | 0 BBLs                 | 5.80               | 0                        | 0                         | 0.00 |
| 31 | PHIGGINS    | 1-2             | 66                   | 0              | 0.0                 | 0.0                   | 0.0                          | 0         | L OIL               | 0 BBLs                 | 5.80               | 0                        | 0                         | 0.00 |
| 32 | PHIGGINS    | 3-4             | 82                   | 0              | 0.0                 | 0.0                   | 0.0                          | 0         | L OIL               | 0 BBLs                 | 5.80               | 0                        | 0                         | 0.00 |
| 33 | PINAR       | 1               | 18                   | 0              | 0.0                 | 0.0                   | 0.0                          | 0         | L OIL               | 0 BBLs                 | 5.80               | 0                        | 0                         | 0.00 |
| 34 | P SWAN      | 1-3             | 201                  | 27             | 0.0                 | 100.0                 | 80.6                         | 12,574    | L OIL               | 59 BBLs                | 5.80               | 339                      | 1,410                     | 5.22 |
| 35 | PTURNER     | 1-2             | 36                   | 0              | 0.0                 | 0.0                   | 0.0                          | 0         | L OIL               | 0 BBLs                 | 5.80               | 0                        | 0                         | 0.00 |
| 36 | PTURNER     | 3-4             | 164                  | 0              | 0.0                 | 0.0                   | 0.0                          | 0         | L OIL               | 0 BBLs                 | 5.80               | 0                        | 0                         | 0.00 |
| 37 | ST JOE      | 1               | 18                   | 0              | 0.0                 | 0.0                   | 0.0                          | 0         | L OIL               | 0 BBLs                 | 5.80               | 0                        | 0                         | 0.00 |
| 38 | UNIVERS     | 1               | 40                   | 14,894         | 51.7                | 96.0                  | 53.9                         | 11,217    | GAS                 | 167,066 MCF            | 1.00               | 167,066                  | 437,713                   | 2.94 |
| 39 | OTHER       |                 | 0                    | 0              | 0.0                 | 0.0                   | 0.0                          | 0         | S OIL               | 12,931 BBLs            | 5.80               | 75,000                   | 317,038                   | 0.00 |
| 40 | TOTAL       |                 | 7,335                | 1,420,080      |                     |                       |                              | 9,981     |                     |                        |                    | 14,174,497               | 19,505,434                | 1.37 |



Estimated for the Month of: May-95

|    | (A)         | (B)             | (C)                  | (D)               | (E)                      | (F)                   | (G)                          | (H)       | (I)                 | (J)                    | (K)                | (L)                      | (M)                       |      |
|----|-------------|-----------------|----------------------|-------------------|--------------------------|-----------------------|------------------------------|-----------|---------------------|------------------------|--------------------|--------------------------|---------------------------|------|
|    | PLANT /UNIT | NET CAPAC. (MW) | NET GENERATION (MWH) | CAPAC. FACTOR (%) | EQUIV. AVAIL. FACTOR (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURNED (UNITS) | HEAT VALUE (MBTU/UNIT) | FUEL BURNED (MBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (¢/KWH) |      |
| 1  | CR NUC      | 3               | 742                  | 536,540           | 97.2                     | 94.0                  | 100.0                        | 10,525    | NUCL                | 5,570,358 MBTU         | 1.00               | 5,570,358                | 2,116,736                 | 0.39 |
| 2  | CRYSTAL     | 1               | 372                  | 20,320            | 7.4                      | 11.3                  | 60.8                         | 10,207    | COAL                | 8,326 TONS             | 25.11              | 209,072                  | 379,788                   | 1.87 |
| 3  | CRYSTAL     | 1               |                      | 211               |                          |                       |                              | 10,289    | L OIL               | 374 BBLs               | 5.80               | 2,171                    | 9,516                     | 4.51 |
| 4  | CRYSTAL     | 2               | 468                  | 218,801           | 63.0                     | 83.6                  | 70.2                         | 10,126    | COAL                | 87,939 TONS            | 25.11              | 2,208,140                | 4,011,171                 | 1.83 |
| 5  | CRYSTAL     | 2               |                      | 507               |                          |                       |                              | 10,092    | L OIL               | 882 BBLs               | 5.80               | 5,117                    | 22,427                    | 4.42 |
| 6  | CRYSTAL     | 4               | 697                  | 385,494           | 74.7                     | 92.9                  | 77.9                         | 9,419     | COAL                | 143,140 TONS           | 25.24              | 3,612,850                | 7,085,959                 | 1.84 |
| 7  | CRYSTAL     | 4               |                      | 1,973             |                          |                       |                              | 9,372     | L OIL               | 3,188 BBLs             | 5.80               | 18,491                   | 81,049                    | 4.11 |
| 8  | CRYSTAL     | 5               | 697                  | 465,901           | 89.9                     | 94.2                  | 92.5                         | 9,332     | COAL                | 170,449 TONS           | 25.24              | 4,302,130                | 8,437,859                 | 1.81 |
| 9  | CRYSTAL     | 5               |                      | 173               |                          |                       |                              | 9,234     | L OIL               | 275 BBLs               | 5.80               | 1,597                    | 7,002                     | 4.05 |
| 10 | ANCLOTE     | 1               | 503                  | 85,329            | 24.9                     | 97.1                  | 69.0                         | 9,403     | H OIL               | 129,420 BBLs           | 6.40               | 828,289                  | 2,021,850                 | 2.37 |
| 11 | ANCLOTE     | 1               |                      | 7,819             |                          |                       |                              | 9,707     | L OIL               | 13,086 BBLs            | 5.80               | 75,899                   | 334,230                   | 4.27 |
| 12 | ANCLOTE     | 2               | 503                  | 29,789            | 9.6                      | 97.7                  | 47.0                         | 9,812     | H OIL               | 51,065 BBLs            | 6.40               | 326,815                  | 797,755                   | 2.68 |
| 13 | ANCLOTE     | 2               |                      | 5,975             |                          |                       |                              | 10,971    | L OIL               | 11,302 BBLs            | 5.80               | 65,552                   | 288,664                   | 4.83 |
| 14 | BARTOW      | 1               | 115                  | 2,899             | 3.6                      | 99.8                  | 77.4                         | 10,746    | H OIL               | 4,868 BBLs             | 6.40               | 31,153                   | 71,283                    | 2.46 |
| 15 | BARTOW      | 1               |                      | 218               |                          |                       |                              | 10,746    | L OIL               | 404 BBLs               | 5.80               | 2,343                    | 9,608                     | 4.41 |
| 16 | BARTOW      | 2               | 117                  | 23,863            | 27.4                     | 98.4                  | 93.1                         | 10,710    | H OIL               | 39,933 BBLs            | 6.40               | 255,573                  | 584,800                   | 2.45 |
| 17 | BARTOW      | 3               | 208                  | 45,897            | 29.7                     | 97.6                  | 92.2                         | 10,367    | H OIL               | 74,346 BBLs            | 6.40               | 475,814                  | 1,088,755                 | 2.37 |
| 18 | SUMANNEE    | 1               | 33                   | 22                | 0.9                      | 100.0                 | 96.4                         | 13,102    | H OIL               | 45 BBLs                | 6.40               | 288                      | 804                       | 3.65 |
| 19 | SUMANNEE    | 1               |                      | 188               |                          |                       |                              | 13,574    | GAS                 | 2,552 MCF              | 1.00               | 2,552                    | 6,865                     | 3.65 |
| 20 | SUMANNEE    | 2               | 32                   | 14                | 0.9                      | 100.0                 | 97.0                         | 13,012    | H OIL               | 28 BBLs                | 6.40               | 182                      | 508                       | 3.63 |
| 21 | SUMANNEE    | 2               |                      | 197               |                          |                       |                              | 13,480    | GAS                 | 2,656 MCF              | 1.00               | 2,656                    | 7,143                     | 3.63 |
| 22 | SUMANNEE    | 3               | 80                   | 0                 | 2.4                      | 100.0                 | 66.9                         | 0         | H OIL               | 0 BBLs                 | 6.40               | 0                        | 0                         | 0.00 |
| 23 | SUMANNEE    | 3               |                      | 1,440             |                          |                       |                              | 11,300    | GAS                 | 16,272 MCF             | 1.00               | 16,272                   | 43,772                    | 3.04 |
| 24 | DEBARY      | 1-6             | 324                  | 137               | 0.1                      | 100.0                 | 87.5                         | 12,232    | L OIL               | 289 BBLs               | 5.80               | 1,676                    | 7,350                     | 5.37 |
| 25 | DEBARY      | 7-10            | 332                  | 807               | 0.3                      | 100.0                 | 82.4                         | 12,089    | L OIL               | 1,682 BBLs             | 5.80               | 9,756                    | 42,790                    | 5.30 |
| 26 | INT CITY    | 1-6             | 282                  | 2                 | 0.0                      | 100.0                 | 42.6                         | 12,992    | L OIL               | 4 BBLs                 | 5.80               | 26                       | 112                       | 5.58 |
| 27 | INT CITY    | 7-10            | 332                  | 3,196             | 1.3                      | 99.9                  | 83.9                         | 12,030    | L OIL               | 6,629 BBLs             | 5.80               | 38,448                   | 165,125                   | 5.17 |
| 28 | PAVON PK    | 1-2             | 58                   | 0                 | 0.0                      | 0.0                   | 0.0                          | 0         | L OIL               | 0 BBLs                 | 5.80               | 0                        | 0                         | 0.00 |
| 29 | PBARTOW     | 1-4             | 187                  | 5                 | 0.0                      | 100.0                 | 100.0                        | 13,758    | L OIL               | 12 BBLs                | 5.80               | 69                       | 282                       | 5.64 |
| 30 | PBAYBORO    | 1-4             | 188                  | 2                 | 0.0                      | 100.0                 | 0.0                          | 12,929    | L OIL               | 4 BBLs                 | 5.80               | 26                       | 107                       | 5.35 |
| 31 | PHIGGINS    | 1-2             | 58                   | 0                 | 0.0                      | 0.0                   | 0.0                          | 0         | L OIL               | 0 BBLs                 | 5.80               | 0                        | 0                         | 0.00 |
| 32 | PHIGGINS    | 3-4             | 66                   | 0                 | 0.0                      | 0.0                   | 0.0                          | 0         | L OIL               | 0 BBLs                 | 5.80               | 0                        | 0                         | 0.00 |
| 33 | PINAR       | 1               | 15                   | 0                 | 0.0                      | 0.0                   | 0.0                          | 0         | L OIL               | 0 BBLs                 | 5.80               | 0                        | 0                         | 0.00 |
| 34 | P SWAN      | 1-3             | 162                  | 23                | 0.0                      | 100.0                 | 60.8                         | 13,122    | L OIL               | 52 BBLs                | 5.80               | 302                      | 1,254                     | 5.45 |
| 35 | PTURNER     | 1-2             | 30                   | 0                 | 0.0                      | 0.0                   | 0.0                          | 0         | L OIL               | 0 BBLs                 | 5.80               | 0                        | 0                         | 0.00 |
| 36 | PTURNER     | 3-4             | 130                  | 18                | 0.0                      | 100.0                 | 92.3                         | 12,616    | L OIL               | 39 BBLs                | 5.80               | 227                      | 926                       | 5.15 |
| 37 | ST JOE      | 1               | 15                   | 0                 | 0.0                      | 0.0                   | 0.0                          | 0         | L OIL               | 0 BBLs                 | 5.80               | 0                        | 0                         | 0.00 |
| 38 | UNIVERS     | 1               | 36                   | 17,231            | 64.3                     | 96.0                  | 67.0                         | 10,743    | GAS                 | 185,113 MCF            | 1.00               | 185,113                  | 0                         | 0.00 |
| 39 | OTHER       |                 | 0                    | 0                 | 0.0                      | 0.0                   | 0.0                          | 0         | S OIL               | 12,931 BBLs            | 5.80               | 75,000                   | 320,196                   | 0.00 |
| 40 | TOTAL       |                 | 6,782                | 1,854,991         |                          |                       |                              | 9,878     |                     |                        |                    | 18,323,954               | 27,945,684                | 1.51 |

Estimated for the Month of: Jul-95

| (A)         | (B)             | (C)                  | (D)               | (E)                      | (F)                   | (G)                          | (H)       | (I)                 | (J)                    | (K)                | (L)                      | (M)                       |
|-------------|-----------------|----------------------|-------------------|--------------------------|-----------------------|------------------------------|-----------|---------------------|------------------------|--------------------|--------------------------|---------------------------|
| PLANT /UNIT | NET CAPAC. (MW) | NET GENERATION (MMH) | CAPAC. FACTOR (%) | EQUIV. AVAIL. FACTOR (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURNED (UNITS) | HEAT VALUE (MBTU/UNIT) | FUEL BURNED (MBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (¢/KWH) |
| 1           | CR MUC          | 530,753              | 97.2              | 94.0                     | 100.0                 | 10,541                       | MUCL      | 5,596,260           | 1.00                   | 5,596,260          | 2,126,579                | 0.40                      |
| 2           | CRYSTAL         | 194,052              | 71.1              | 87.5                     | 74.8                  | 10,118                       | COAL      | 78,608 TONS         | 25.11                  | 1,973,851          | 3,607,075                | 1.85                      |
| 3           | CRYSTAL         | 214                  | 79.1              | 83.6                     | 88.2                  | 10,130                       | L OIL     | 108,374 BBLs        | 5.80                   | 2,168              | 9,602                    | 4.49                      |
| 4           | CRYSTAL         | 272,718              | 79.1              | 83.6                     | 88.2                  | 9,989                        | COAL      | 108,240 TONS        | 25.11                  | 2,717,908          | 4,966,788                | 1.82                      |
| 5           | CRYSTAL         | 514                  | 90.3              | 92.9                     | 94.1                  | 9,966                        | L OIL     | 803 BBLs            | 5.80                   | 5,123              | 22,689                   | 4.41                      |
| 6           | CRYSTAL         | 468,022              | 90.3              | 92.9                     | 94.1                  | 9,347                        | COAL      | 172,820 TONS        | 25.24                  | 4,361,965          | 8,531,918                | 1.82                      |
| 7           | CRYSTAL         | 407                  | 96.4              | 94.2                     | 99.2                  | 9,320                        | L OIL     | 654 BBLs            | 5.80                   | 3,793              | 16,801                   | 4.13                      |
| 8           | CRYSTAL         | 499,981              | 96.4              | 94.2                     | 99.2                  | 9,245                        | COAL      | 183,075 TONS        | 25.24                  | 4,620,824          | 9,038,242                | 1.81                      |
| 9           | CRYSTAL         | 0                    | 46.1              | 96.3                     | 75.5                  | 0                            | L OIL     | 0 BBLs              | 5.80                   | 0                  | 0                        | 0.00                      |
| 10          | ANCLOTE         | 164,206              | 46.1              | 96.3                     | 75.5                  | 9,193                        | H OIL     | 238,894 BBLs        | 6.40                   | 1,528,922          | 3,801,505                | 2.32                      |
| 11          | ANCLOTE         | 8,152                | 30.2              | 96.4                     | 68.9                  | 9,311                        | L OIL     | 13,087 BBLs         | 5.80                   | 75,903             | 334,742                  | 4.11                      |
| 12          | ANCLOTE         | 105,318              | 30.2              | 96.4                     | 68.9                  | 9,432                        | H OIL     | 157,566 BBLs        | 6.40                   | 1,008,420          | 2,507,331                | 2.38                      |
| 13          | ANCLOTE         | 7,567                | 13.5              | 99.3                     | 84.3                  | 9,575                        | L OIL     | 12,492 BBLs         | 5.80                   | 72,654             | 319,531                  | 4.22                      |
| 14          | BARTON          | 10,734               | 13.5              | 99.3                     | 84.3                  | 10,764                       | H OIL     | 18,053 BBLs         | 6.40                   | 115,541            | 285,352                  | 2.47                      |
| 15          | BARTON          | 815                  | 11.3              | 99.3                     | 83.5                  | 10,764                       | L OIL     | 1,513 BBLs          | 5.80                   | 8,773              | 37,048                   | 4.55                      |
| 16          | BARTON          | 9,837                | 42.7              | 96.5                     | 93.4                  | 11,035                       | H OIL     | 16,961 BBLs         | 6.40                   | 108,551            | 249,300                  | 2.53                      |
| 17          | BARTON          | 208                  | 3.5               | 100.0                    | 77.6                  | 10,221                       | H OIL     | 105,474 BBLs        | 6.40                   | 675,036            | 1,550,292                | 2.35                      |
| 18          | SUNANNEE        | 66,044               | 3.1               | 100.0                    | 96.8                  | 13,544                       | H OIL     | 1,420 BBLs          | 6.40                   | 9,008              | 25,339                   | 3.78                      |
| 19          | SUNANNEE        | 195                  | 11.4              | 99.9                     | 70.2                  | 14,031                       | GAS       | 2,736 MCF           | 1.00                   | 7,336              | 6,067                    | 3.77                      |
| 20          | SUNANNEE        | 165                  | 11.4              | 99.9                     | 70.2                  | 13,188                       | H OIL     | 340 BBLs            | 6.40                   | 2,176              | 6,067                    | 3.68                      |
| 21          | SUNANNEE        | 566                  | 11.4              | 99.9                     | 70.2                  | 13,662                       | GAS       | 7,733 MCF           | 1.00                   | 7,733              | 20,801                   | 3.68                      |
| 22          | SUNANNEE        | 0                    | 0.4               | 100.0                    | 89.7                  | 11,194                       | GAS       | 0 BBLs              | 6.40                   | 0                  | 0                        | 0.00                      |
| 23          | SUNANNEE        | 6,815                | 0.4               | 100.0                    | 89.7                  | 12,214                       | L OIL     | 76,287 MCF          | 1.00                   | 76,287             | 205,212                  | 3.01                      |
| 24          | DEBARY          | 324                  | 1.6               | 99.9                     | 87.4                  | 11,959                       | L OIL     | 1,969 BBLs          | 5.80                   | 11,420             | 50,431                   | 5.39                      |
| 25          | DEBARY          | 332                  | 0.0               | 100.0                    | 81.1                  | 13,118                       | L OIL     | 8,177 BBLs          | 5.80                   | 47,429             | 209,450                  | 5.28                      |
| 26          | INT CITY        | 282                  | 4.2               | 99.8                     | 89.6                  | 11,935                       | L OIL     | 181 BBLs            | 5.80                   | 1,049              | 4,566                    | 5.71                      |
| 27          | INT CITY        | 332                  | 0.0               | 100.0                    | 0.0                   | 0                            | L OIL     | 21,201 BBLs         | 5.80                   | 122,966            | 534,969                  | 5.19                      |
| 28          | PAVON PK        | 58                   | 0.0               | 100.0                    | 99.8                  | 12,977                       | L OIL     | 0 BBLs              | 5.80                   | 0                  | 0                        | 0.00                      |
| 29          | PBARTON         | 187                  | 0.0               | 100.0                    | 90.9                  | 13,046                       | L OIL     | 157 BBLs            | 5.80                   | 908                | 3,836                    | 5.48                      |
| 30          | PBARTON         | 47                   | 0.0               | 100.0                    | 0.0                   | 0                            | L OIL     | 106 BBLs            | 5.80                   | 613                | 2,537                    | 5.40                      |
| 31          | PHIGGINS        | 58                   | 0.0               | 100.0                    | 0.0                   | 0                            | L OIL     | 0 BBLs              | 5.80                   | 0                  | 0                        | 0.00                      |
| 32          | PHIGGINS        | 66                   | 0.0               | 100.0                    | 0.0                   | 0                            | L OIL     | 0 BBLs              | 5.80                   | 0                  | 0                        | 0.00                      |
| 33          | PINAR           | 15                   | 0.0               | 100.0                    | 66.1                  | 12,621                       | L OIL     | 435 BBLs            | 5.80                   | 2,524              | 10,487                   | 5.24                      |
| 34          | P SWAN          | 162                  | 0.0               | 100.0                    | 0.0                   | 0                            | L OIL     | 0 BBLs              | 5.80                   | 0                  | 0                        | 0.00                      |
| 35          | PTURNER         | 30                   | 0.0               | 100.0                    | 86.2                  | 12,677                       | L OIL     | 404 BBLs            | 5.80                   | 2,345              | 9,568                    | 5.17                      |
| 36          | PTURNER         | 130                  | 0.0               | 100.0                    | 0.0                   | 0                            | L OIL     | 0 BBLs              | 5.80                   | 0                  | 0                        | 0.00                      |
| 37          | ST JOE          | 15                   | 85.8              | 96.0                     | 89.4                  | 9,824                        | GAS       | 225,746 MCF         | 1.00                   | 225,746            | 591,454                  | 2.57                      |
| 38          | UNIVERS         | 36                   | 0.0               | 100.0                    | 0.0                   | 0                            | S OIL     | 12,931 BBLs         | 5.80                   | 75,000             | 322,859                  | 0.00                      |
| 39          | OTHER           | 0                    | 0.0               | 0.0                      | 0.0                   | 0                            |           |                     |                        |                    |                          |                           |
| 40          | TOTAL           | 6,767                | 2,387,311         | 9,828                    | 23,463,512            | 39,389,729                   | 1.65      |                     |                        |                    |                          |                           |

Estimated for the Month of: Aug-95

| (A)         | (B)             | (C)                  | (D)               | (E)                      | (F)                   | (G)                          | (H)       | (I)                 | (J)                    | (K)                | (L)                      | (M)                       |
|-------------|-----------------|----------------------|-------------------|--------------------------|-----------------------|------------------------------|-----------|---------------------|------------------------|--------------------|--------------------------|---------------------------|
| PLANT /UNIT | NET CAPAC. (MW) | NET GENERATION (MWH) | CAPAC. FACTOR (%) | EQUIV. AVAIL. FACTOR (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURNED (UNITS) | HEAT VALUE (MBTU/UNIT) | FUEL BURNED (MBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (¢/KWH) |
| 1           | CR NUC          | 530,753              | 97.2              | 94.0                     | 100.0                 | 10,541                       | MUCL      | 5,596,260           | 1.00                   | 5,596,260          | 2,126,579                | 0.40                      |
| 2           | CRYSTAL         | 202,381              | 73.8              | 87.5                     | 77.7                  | 10,104                       | COAL      | 81,500 TONS         | 25.11                  | 2,046,477          | 3,747,614                | 1.85                      |
| 3           | CRYSTAL         | 283,095              | 82.2              | 83.6                     | 91.5                  | 10,112                       | L OIL     | 373 BBLs            | 5.80                   | 2,164              | 9,585                    | 4.48                      |
| 4           | CRYSTAL         | 464                  | 92.7              | 92.9                     | 96.6                  | 9,966                        | COAL      | 112,077 TONS        | 25.11                  | 2,814,247          | 5,153,595                | 1.82                      |
| 5           | CRYSTAL         | 697                  | 92.7              | 92.9                     | 96.6                  | 9,941                        | L OIL     | 883 BBLs            | 5.80                   | 5,120              | 22,676                   | 4.40                      |
| 6           | CRYSTAL         | 480,181              | 92.7              | 92.9                     | 96.6                  | 9,334                        | COAL      | 176,967 TONS        | 25.24                  | 4,466,644          | 8,730,043                | 1.82                      |
| 7           | CRYSTAL         | 380                  | 96.4              | 94.2                     | 99.2                  | 9,302                        | L OIL     | 609 BBLs            | 5.80                   | 3,535              | 15,656                   | 4.12                      |
| 8           | CRYSTAL         | 499,981              | 96.4              | 94.2                     | 99.2                  | 9,242                        | COAL      | 183,075 TONS        | 25.24                  | 4,620,824          | 9,031,388                | 1.81                      |
| 9           | CRYSTAL         | 0                    | 54.7              | 96.2                     | 79.9                  | 9,226                        | L OIL     | 0 BBLs              | 5.80                   | 0                  | 0                        | 0.00                      |
| 10          | ANCLOTE         | 196,647              | 54.7              | 96.2                     | 79.9                  | 9,226                        | H OIL     | 283,080 BBLs        | 6.40                   | 1,811,709          | 4,522,039                | 2.30                      |
| 11          | ANCLOTE         | 8,238                | 34.9              | 96.4                     | 72.1                  | 9,213                        | L OIL     | 13,086 BBLs         | 5.80                   | 75,897             | 334,729                  | 4.06                      |
| 12          | ANCLOTE         | 122,975              | 34.9              | 96.4                     | 72.1                  | 9,474                        | H OIL     | 181,811 BBLs        | 6.40                   | 1,163,589          | 2,904,328                | 2.36                      |
| 13          | ANCLOTE         | 7,657                | 16.5              | 99.2                     | 84.8                  | 9,462                        | L OIL     | 12,491 BBLs         | 5.80                   | 72,451             | 319,530                  | 4.17                      |
| 14          | BARTON          | 13,215               | 16.5              | 99.2                     | 84.8                  | 10,704                       | H OIL     | 22,102 BBLs         | 6.40                   | 141,453            | 325,069                  | 2.46                      |
| 15          | BARTON          | 929                  | 13.5              | 99.2                     | 84.9                  | 10,714                       | L OIL     | 1,714 BBLs          | 5.80                   | 9,944              | 41,995                   | 4.52                      |
| 16          | BARTON          | 11,714               | 37.5              | 99.2                     | 84.9                  | 10,992                       | H OIL     | 20,119 BBLs         | 6.40                   | 128,760            | 295,899                  | 2.53                      |
| 17          | BARTON          | 58,016               | 5.1               | 100.0                    | 80.2                  | 10,301                       | H OIL     | 93,379 BBLs         | 6.40                   | 597,623            | 1,373,374                | 2.37                      |
| 18          | SUMANNEE        | 33                   | 4.4               | 100.0                    | 98.3                  | 13,470                       | H OIL     | 2,096 BBLs          | 6.40                   | 13,416             | 37,850                   | 3.80                      |
| 19          | SUMANNEE        | 258                  | 4.4               | 100.0                    | 98.3                  | 13,954                       | GAS       | 3,600 MCF           | 1.00                   | 3,600              | 9,684                    | 3.75                      |
| 20          | SUMANNEE        | 1,044                | 26.8              | 99.7                     | 68.6                  | 13,214                       | H OIL     | 2,156 BBLs          | 6.40                   | 13,795             | 30,920                   | 3.73                      |
| 21          | SUMANNEE        | 80                   | 1.0               | 100.0                    | 91.2                  | 10,807                       | H OIL     | 0 MCF               | 1.00                   | 0                  | 0                        | 0.00                      |
| 22          | SUMANNEE        | 3,071                | 1.0               | 100.0                    | 91.2                  | 11,196                       | GAS       | 5,186 BBLs          | 6.40                   | 33,188             | 92,319                   | 3.01                      |
| 23          | SUMANNEE        | 12,860               | 2.9               | 99.9                     | 90.3                  | 11,196                       | GAS       | 143,981 MCF         | 1.00                   | 143,981            | 387,308                  | 3.01                      |
| 24          | DEBARY          | 7,173                | 0.1               | 100.0                    | 78.7                  | 12,189                       | L OIL     | 4,876 BBLs          | 5.80                   | 28,278             | 125,707                  | 5.42                      |
| 25          | DEBARY          | 233                  | 5.9               | 99.7                     | 91.8                  | 11,913                       | L OIL     | 14,733 BBLs         | 5.80                   | 85,452             | 379,861                  | 5.30                      |
| 26          | INT CITY        | 14,586               | 0.1               | 100.0                    | 78.7                  | 13,069                       | L OIL     | 525 BBLs            | 5.80                   | 3,045              | 13,316                   | 5.72                      |
| 27          | INT CITY        | 58                   | 0.0               | 100.0                    | 69.0                  | 11,902                       | L OIL     | 29,931 BBLs         | 5.80                   | 173,603            | 759,160                  | 5.20                      |
| 28          | PAVON PK        | 190                  | 0.1               | 100.0                    | 94.5                  | 14,973                       | L OIL     | 5 BBLs              | 5.80                   | 30                 | 137                      | 6.85                      |
| 29          | PRAYTOR         | 188                  | 0.1               | 100.0                    | 94.5                  | 13,056                       | L OIL     | 428 BBLs            | 5.80                   | 2,481              | 10,476                   | 5.51                      |
| 30          | PRAYTOR         | 142                  | 0.0               | 100.0                    | 83.9                  | 13,033                       | L OIL     | 319 BBLs            | 5.80                   | 1,851              | 7,656                    | 5.39                      |
| 31          | PHIGGINS        | 66                   | 0.0               | 100.0                    | 34.5                  | 15,869                       | L OIL     | 3 BBLs              | 5.80                   | 16                 | 70                       | 6.99                      |
| 32          | PHIGGINS        | 3                    | 0.0               | 100.0                    | 90.9                  | 14,654                       | L OIL     | 8 BBLs              | 5.80                   | 44                 | 194                      | 6.46                      |
| 33          | PINAR           | 15                   | 0.0               | 100.0                    | 0.0                   | 12,716                       | L OIL     | 0 BBLs              | 5.80                   | 0                  | 0                        | 0.00                      |
| 34          | P SWAN          | 162                  | 0.6               | 100.0                    | 90.3                  | 12,716                       | L OIL     | 1,583 BBLs          | 5.80                   | 9,181              | 38,776                   | 5.37                      |
| 35          | PTURNER         | 30                   | 0.0               | 100.0                    | 0.0                   | 12,614                       | L OIL     | 0 BBLs              | 5.80                   | 0                  | 0                        | 0.00                      |
| 36          | PTURNER         | 130                  | 0.5               | 100.0                    | 87.7                  | 12,614                       | L OIL     | 1,042 BBLs          | 5.80                   | 6,042              | 24,651                   | 5.15                      |
| 37          | ST JOE          | 15                   | 0.0               | 100.0                    | 0.0                   | 9,774                        | L OIL     | 0 BBLs              | 5.80                   | 0                  | 0                        | 0.00                      |
| 38          | UNIVERS         | 36                   | 87.7              | 96.0                     | 91.3                  | 9,774                        | GAS       | 229,513 MCF         | 1.00                   | 229,513            | 601,324                  | 2.56                      |
| 39          | OTHER           | 0                    | 0.0               | 0.0                      | 0.0                   | 0                            | S OIL     | 12,931 BBLs         | 5.80                   | 75,000             | 323,456                  | 0.00                      |
| 40          | TOTAL           | 6,767                | 2,484,453         | 9.813                    | 24,379,212            | 41,804,962                   | 1.68      |                     |                        |                    |                          |                           |

Estimated for the Month of: Sep-95

| (A)         | (B)             | (C)                  | (D)               | (E)                      | (F)                   | (G)                          | (H)       | (I)                 | (J)                    | (K)                | (L)                      | (M)                       |
|-------------|-----------------|----------------------|-------------------|--------------------------|-----------------------|------------------------------|-----------|---------------------|------------------------|--------------------|--------------------------|---------------------------|
| PLANT /UNIT | NET CAPAC. (MW) | NET GENERATION (MWH) | CAPAC. FACTOR (%) | EQUIV. AVAIL. FACTOR (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURNED (UNITS) | HEAT VALUE (MBTU/UNIT) | FUEL BURNED (MBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (¢/KWH) |
| 1           | CR NUC          | 513,632              | 97.2              | 94.0                     | 100.0                 | 10,541                       | MUCL      | 5,415,736           | 1.00                   | 5,415,736          | 2,057,980                | 0.40                      |
| 2           | CRYSTAL         | 195,117              | 73.5              | 87.5                     | 77.4                  | 10,128                       | COAL      | 78,583 TONS         | 25.11                  | 1,973,218          | 3,619,746                | 1.86                      |
| 3           | CRYSTAL         | 269,552              | 80.8              | 83.6                     | 90.1                  | 10,113                       | L OIL     | 373 BBLs            | 5.80                   | 2,164              | 9,620                    | 4.50                      |
| 4           | CRYSTAL         | 451,093              | 90.0              | 92.9                     | 93.8                  | 9,954                        | COAL      | 106,855 TONS        | 25.11                  | 2,683,121          | 4,922,018                | 1.83                      |
| 5           | CRYSTAL         | 483,837              | 96.4              | 94.2                     | 99.2                  | 9,360                        | L OIL     | 882 BBLs            | 5.80                   | 5,116              | 22,742                   | 4.42                      |
| 6           | CRYSTAL         | 168,041              | 48.8              | 96.4                     | 74.7                  | 9,279                        | COAL      | 166,640 TONS        | 25.24                  | 4,205,991          | 8,215,016                | 1.82                      |
| 7           | CRYSTAL         | 7,814                | 28.3              | 96.7                     | 62.7                  | 9,324                        | L OIL     | 177,164 TONS        | 5.80                   | 3,907              | 17,365                   | 4.14                      |
| 8           | CRYSTAL         | 95,508               | 28.3              | 96.7                     | 62.7                  | 9,246                        | COAL      | 177,164 TONS        | 25.24                  | 4,471,622          | 8,733,838                | 1.81                      |
| 9           | ANCLOTE         | 6,806                | 12.5              | 99.4                     | 80.6                  | 0                            | L OIL     | 0 BBLs              | 5.80                   | 0                  | 0                        | 0.00                      |
| 10          | ANCLOTE         | 756                  | 11.7              | 99.3                     | 84.7                  | 9,279                        | H OIL     | 244,753 BBLs        | 6.40                   | 1,566,421          | 3,914,323                | 2.32                      |
| 11          | ANCLOTE         | 9,885                | 11.7              | 99.3                     | 84.7                  | 9,272                        | L OIL     | 12,492 BBLs         | 5.80                   | 72,451             | 319,535                  | 4.09                      |
| 12          | ANCLOTE         | 62,307               | 41.6              | 96.6                     | 94.4                  | 9,596                        | H OIL     | 143,725 BBLs        | 6.40                   | 919,838            | 2,298,578                | 2.41                      |
| 13          | ANCLOTE         | 6,806                | 3.4               | 100.0                    | 91.7                  | 9,631                        | L OIL     | 11,301 BBLs         | 5.80                   | 65,569             | 289,092                  | 4.25                      |
| 14          | BARTON          | 713                  | 3.5               | 100.0                    | 97.7                  | 10,838                       | H OIL     | 16,262 BBLs         | 6.40                   | 104,077            | 239,259                  | 2.49                      |
| 15          | BARTON          | 762                  | 0.4               | 3.3                      | 64.4                  | 10,838                       | L OIL     | 1,413 BBLs          | 5.80                   | 8,194              | 34,602                   | 4.58                      |
| 16          | BARTON          | 324                  | 0.4               | 100.0                    | 89.5                  | 10,939                       | H OIL     | 16,896 BBLs         | 6.40                   | 108,132            | 248,580                  | 2.51                      |
| 17          | BARTON          | 332                  | 0.4               | 100.0                    | 87.6                  | 10,271                       | H OIL     | 16,896 BBLs         | 6.40                   | 108,132            | 248,580                  | 2.51                      |
| 18          | SUMANNEE        | 33                   | 3.4               | 100.0                    | 91.7                  | 13,225                       | H OIL     | 99,993 BBLs         | 6.40                   | 639,955            | 1,471,167                | 2.36                      |
| 19          | SUMANNEE        | 54                   | 3.5               | 100.0                    | 97.7                  | 13,701                       | GAS       | 178 BBLs            | 1.00                   | 9,769              | 26,278                   | 3.69                      |
| 20          | SUMANNEE        | 762                  | 0.4               | 3.3                      | 64.4                  | 13,075                       | H OIL     | 9,769 MCF           | 6.40                   | 62,706             | 1,992                    | 3.69                      |
| 21          | SUMANNEE        | 0                    | 0.4               | 3.3                      | 64.4                  | 13,545                       | GAS       | 10,321 MCF          | 1.00                   | 10,321             | 27,764                   | 3.64                      |
| 22          | SUMANNEE        | 232                  | 0.4               | 100.0                    | 89.5                  | 11,244                       | GAS       | 2,609 MCF           | 1.00                   | 2,609              | 7,017                    | 3.02                      |
| 23          | DEBARY          | 3,455                | 1.4               | 84.9                     | 87.6                  | 12,208                       | L OIL     | 2,176 BBLs          | 5.80                   | 12,623             | 56,273                   | 5.44                      |
| 24          | DEBARY          | 65                   | 0.0               | 100.0                    | 81.4                  | 11,963                       | L OIL     | 7,126 BBLs          | 5.80                   | 41,332             | 194,255                  | 5.33                      |
| 25          | INT CITY        | 10,352               | 4.3               | 99.8                     | 89.2                  | 13,045                       | L OIL     | 1,466 BBLs          | 5.80                   | 848                | 3,716                    | 5.72                      |
| 26          | INT CITY        | 69                   | 0.1               | 100.0                    | 98.4                  | 11,932                       | L OIL     | 21,297 BBLs         | 5.80                   | 123,520            | 541,342                  | 5.23                      |
| 27          | INT CITY        | 34                   | 0.0               | 100.0                    | 80.4                  | 0                            | L OIL     | 0 BBLs              | 5.80                   | 0                  | 0                        | 0.00                      |
| 28          | PAVON PK        | 69                   | 0.1               | 100.0                    | 98.4                  | 12,972                       | L OIL     | 154 BBLs            | 5.80                   | 895                | 3,780                    | 5.48                      |
| 29          | PAVON PK        | 34                   | 0.0               | 100.0                    | 80.4                  | 13,253                       | L OIL     | 78 BBLs             | 5.80                   | 451                | 1,864                    | 5.48                      |
| 30          | PRAYBORO        | 0                    | 0.0               | 0.0                      | 0.0                   | 0                            | L OIL     | 0 BBLs              | 5.80                   | 0                  | 0                        | 0.00                      |
| 31          | PHIGGINS        | 0                    | 0.0               | 0.0                      | 0.0                   | 0                            | L OIL     | 0 BBLs              | 5.80                   | 0                  | 0                        | 0.00                      |
| 32          | PHIGGINS        | 0                    | 0.0               | 0.0                      | 0.0                   | 0                            | L OIL     | 0 BBLs              | 5.80                   | 0                  | 0                        | 0.00                      |
| 33          | PHIGGINS        | 0                    | 0.0               | 0.0                      | 0.0                   | 0                            | L OIL     | 0 BBLs              | 5.80                   | 0                  | 0                        | 0.00                      |
| 34          | P SWAN          | 290                  | 0.2               | 100.0                    | 89.5                  | 12,723                       | L OIL     | 636 BBLs            | 5.80                   | 3,690              | 15,583                   | 5.37                      |
| 35          | PTURNER         | 196                  | 0.2               | 100.0                    | 86.2                  | 12,617                       | L OIL     | 426 BBLs            | 5.80                   | 2,473              | 10,089                   | 5.15                      |
| 36          | PTURNER         | 15                   | 0.0               | 0.0                      | 0.0                   | 0                            | L OIL     | 0 BBLs              | 5.80                   | 0                  | 0                        | 0.00                      |
| 37          | ST JOE          | 22,495               | 86.8              | 96.0                     | 90.4                  | 9,799                        | GAS       | 220,429 MCF         | 1.00                   | 220,429            | 577,523                  | 2.57                      |
| 38          | UNIVERS         | 0                    | 0.0               | 0.0                      | 0.0                   | 0                            | \$ OIL    | 12,931 BBLs         | 5.80                   | 75,000             | 323,699                  | 0.00                      |
| 39          | OTHER           | 0                    | 0.0               | 0.0                      | 0.0                   | 0                            |           |                     |                        |                    |                          |                           |
| 40          |                 |                      |                   |                          |                       |                              |           |                     |                        |                    |                          |                           |
| TOTAL       | 6,767           | 2,315,835            | 9.824             |                          |                       | 9,824                        |           | 22,751,293          |                        | 38,197,846         | 1.65                     |                           |

Estimated for the Period:  
April 1995 through September 1995

| (A)         | (B)             | (C)                  | (D)               | (E)                      | (F)                   | (G)                          | (H)       | (I)                 | (J)                    | (K)                | (L)                      | (M)                       |      |
|-------------|-----------------|----------------------|-------------------|--------------------------|-----------------------|------------------------------|-----------|---------------------|------------------------|--------------------|--------------------------|---------------------------|------|
| PLANT /UNIT | NET CAPAC. (MW) | NET GENERATION (MWH) | CAPAC. FACTOR (%) | EQUIV. AVAIL. FACTOR (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURNED (UNITS) | HEAT VALUE (MBTU/UNIT) | FUEL BURNED (MBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (¢/KWH) |      |
| 1 CR NUC    | 3               | 739                  | 3,153,635         | 97.2                     | 94.0                  | 100.0                        | 10,493    | NUCL                | 33,091,571 MBTU        | 1.00               | 33,091,571               | 12,574,797                | 0.40 |
| 2 CRYSTAL   | 1               | 370                  | 786,918           | 48.5                     | 60.2                  | 60.0                         | 10,135    | COAL                | 317,619 TONS           | 25.11              | 7,975,417                | 14,585,598                | 1.85 |
| 3 CRYSTAL   | 1               |                      | 1,066             |                          |                       |                              | 10,163    | L OIL               | 1,868 BBLs             | 5.80               | 10,834                   | 47,878                    | 4.49 |
| 4 CRYSTAL   | 2               | 466                  | 1,469,883         | 72.0                     | 83.6                  | 80.3                         | 10,019    | COAL                | 586,505 TONS           | 25.11              | 14,727,147               | 26,874,729                | 1.83 |
| 5 CRYSTAL   | 2               |                      | 3,061             |                          |                       |                              | 10,034    | L OIL               | 5,295 BBLs             | 5.80               | 30,713                   | 135,393                   | 4.42 |
| 6 CRYSTAL   | 4               | 700                  | 2,554,637         | 83.3                     | 92.9                  | 86.8                         | 9,350     | COAL                | 946,355 TONS           | 25.24              | 23,885,989               | 46,748,812                | 1.83 |
| 7 CRYSTAL   | 4               |                      | 6,463             |                          |                       |                              | 9,383     | L OIL               | 10,456 BBLs            | 5.80               | 60,646                   | 265,930                   | 4.11 |
| 8 CRYSTAL   | 5               | 700                  | 2,735,154         | 89.0                     | 90.5                  | 94.7                         | 9,254     | COAL                | 1,002,791 TONS         | 25.24              | 25,310,457               | 49,537,025                | 1.81 |
| 9 CRYSTAL   | 5               |                      | 1,726             |                          |                       |                              | 9,348     | L OIL               | 2,782 BBLs             | 5.80               | 16,135                   | 70,200                    | 4.07 |
| 10 ANCLOTE  | 1               | 505                  | 742,238           | 35.3                     | 97.1                  | 72.7                         | 9,359     | H OIL               | 1,085,464 BBLs         | 6.40               | 6,946,972                | 17,251,256                | 2.32 |
| 11 ANCLOTE  | 1               |                      | 40,698            |                          |                       |                              | 9,409     | L OIL               | 66,025 BBLs            | 5.80               | 382,945                  | 1,688,061                 | 4.15 |
| 12 ANCLOTE  | 2               | 505                  | 436,333           | 21.3                     | 97.3                  | 63.8                         | 9,703     | H OIL               | 661,489 BBLs           | 6.40               | 4,233,530                | 10,514,780                | 2.41 |
| 13 ANCLOTE  | 2               |                      | 36,397            |                          |                       |                              | 9,858     | L OIL               | 61,862 BBLs            | 5.80               | 358,798                  | 1,581,298                 | 4.34 |
| 14 BARTOM   | 1               | 115                  | 44,727            | 9.5                      | 99.5                  | 82.0                         | 10,771    | H OIL               | 75,276 BBLs            | 6.40               | 481,765                  | 1,106,216                 | 2.47 |
| 15 BARTOM   | 1               |                      | 3,367             |                          |                       |                              | 10,774    | L OIL               | 6,254 BBLs             | 5.80               | 36,275                   | 152,835                   | 4.54 |
| 16 BARTOM   | 2               | 117                  | 65,211            | 12.7                     | 99.2                  | 86.6                         | 10,876    | H OIL               | 110,814 BBLs           | 6.40               | 709,213                  | 1,626,361                 | 2.49 |
| 17 BARTOM   | 3               | 209                  | 301,432           | 32.9                     | 97.2                  | 88.7                         | 10,306    | H OIL               | 485,413 BBLs           | 6.40               | 3,106,643                | 7,128,520                 | 2.36 |
| 18 SUMANNEE | 1               | 33                   | 2,187             | 2.6                      | 100.0                 | 87.6                         | 13,470    | H OIL               | 4,603 BBLs             | 6.40               | 29,459                   | 82,616                    | 3.78 |
| 19 SUMANNEE | 1               |                      | 1,608             |                          |                       |                              | 13,851    | GAS                 | 22,273 MCF             | 1.00               | 22,273                   | 59,914                    | 3.73 |
| 20 SUMANNEE | 2               | 32                   | 1,335             | 2.4                      | 100.0                 | 97.7                         | 13,209    | H OIL               | 2,755 BBLs             | 6.40               | 17,635                   | 49,647                    | 3.72 |
| 21 SUMANNEE | 2               |                      | 2,089             |                          |                       |                              | 13,640    | GAS                 | 28,495 MCF             | 1.00               | 28,495                   | 76,650                    | 3.67 |
| 22 SUMANNEE | 3               | 80                   | 3,071             | 8.1                      | 83.8                  | 67.5                         | 10,807    | H OIL               | 5,186 BBLs             | 6.40               | 33,188                   | 92,319                    | 3.01 |
| 23 SUMANNEE | 3               |                      | 25,559            |                          |                       |                              | 11,206    | GAS                 | 286,411 MCF            | 1.00               | 286,411                  | 770,447                   | 3.01 |
| 24 DEBARY   | 1-6             | 335                  | 5,032             | 0.3                      | 100.0                 | 89.7                         | 12,199    | L OIL               | 10,583 BBLs            | 5.80               | 61,384                   | 272,230                   | 5.41 |
| 25 DEBARY   | 7-10            | 343                  | 18,678            | 1.2                      | 97.4                  | 85.9                         | 11,959    | L OIL               | 38,511 BBLs            | 5.80               | 223,362                  | 989,470                   | 5.30 |
| 26 INT CITY | 1-6             | 294                  | 446               | 0.0                      | 100.0                 | 77.0                         | 13,031    | L OIL               | 1,002 BBLs             | 5.80               | 5,812                    | 25,341                    | 5.68 |
| 27 INT CITY | 7-10            | 343                  | 48,711            | 3.2                      | 98.2                  | 87.8                         | 11,933    | L OIL               | 100,215 BBLs           | 5.80               | 581,249                  | 2,529,684                 | 5.19 |
| 28 PAVON PK | 1-2             | 59                   | 2                 | 0.0                      |                       |                              | 14,973    | L OIL               | 5 BBLs                 | 5.80               | 30                       | 137                       | 6.85 |
| 29 PBARTOM  | 1-4             | 192                  | 367               | 0.0                      | 98.3                  | 80.2                         | 13,042    | L OIL               | 825 BBLs               | 5.80               | 4,786                    | 20,205                    | 5.51 |
| 30 PBAYBORO | 1-4             | 195                  | 242               | 0.0                      | 83.3                  | 57.6                         | 13,065    | L OIL               | 545 BBLs               | 5.80               | 3,162                    | 13,080                    | 5.41 |
| 31 PHIGGINS | 1-2             | 59                   | 1                 | 0.0                      |                       |                              | 15,869    | L OIL               | 3 BBLs                 | 5.80               | 16                       | 70                        | 6.99 |
| 32 PHIGGINS | 3-4             | 69                   | 3                 | 0.0                      |                       |                              | 14,654    | L OIL               | 8 BBLs                 | 5.80               | 44                       | 194                       | 6.46 |
| 33 PINAR    | 1               | 16                   | 0                 | 0.0                      |                       |                              |           | L OIL               | 0 BBLs                 | 0.00               | 0                        | 0                         | 0.00 |
| 34 P SWAN   | 1-3             | 169                  | 1,352             | 0.2                      | 100.0                 | 73.0                         | 12,712    | L OIL               | 2,963 BBLs             | 5.80               | 17,186                   | 72,289                    | 5.35 |
| 35 P TURNER | 1-2             | 31                   | 0                 | 0.0                      |                       |                              | 0         | L OIL               | 0 BBLs                 | 0.00               | 0                        | 0                         | 0.00 |
| 36 P TURNER | 3-4             | 136                  | 984               | 0.2                      | 83.3                  | 73.0                         | 12,627    | L OIL               | 2,142 BBLs             | 5.80               | 12,425                   | 50,691                    | 5.15 |
| 37 ST JOE   | 1               | 16                   | 0                 | 0.0                      |                       |                              | 0         | L OIL               | 0 BBLs                 | 0.00               | 0                        | 0                         | 0.00 |
| 38 UNIVERS  | 1               | 37                   | 122,631           | 76.1                     | 96.0                  | 79.8                         | 10,122    | GAS                 | 1,241,232 MCF          | 1.00               | 1,241,232                | 2,767,034                 | 2.26 |
| 39 OTHER    |                 |                      | 0                 |                          |                       |                              | 0         | S OIL               | 77,586 BBLs            | 5.80               | 450,000                  | 1,929,112                 | 0.00 |
| TOTAL       |                 | 6,864                | 12,617,244        |                          |                       |                              | 9,858     |                     |                        |                    | 124,383,199              | 201,690,910               | 1.60 |

Estimated for the Period of:  
April 1995 through September 1995

|                         | Apr-95       | May-95       | Jun-95       | Jul-95       | Aug-95       | Sep-95       | PERIOD<br>TOTAL |
|-------------------------|--------------|--------------|--------------|--------------|--------------|--------------|-----------------|
| <b>HEAVY OIL</b>        |              |              |              |              |              |              |                 |
| 1 PURCHASES:            |              |              |              |              |              |              |                 |
| 2 UNITS (BBL)           | 150,000      | 300,000      | 450,000      | 450,000      | 605,000      | 600,000      | 2,555,000       |
| 3 UNIT COST (\$/BBL)    | 16.00        | 15.36        | 15.57        | 15.57        | 15.71        | 15.68        | 15.63           |
| 4 AMOUNT (\$)           | \$2,400,000  | \$4,608,000  | \$7,008,000  | \$7,008,000  | \$9,502,400  | \$9,408,000  | \$39,934,400    |
| 5 BURNED:               |              |              |              |              |              |              |                 |
| 6 UNITS (BBL)           | 54,204       | 299,705      | 406,539      | 538,708      | 609,927      | 521,917      | 2,431,001       |
| 7 UNIT COST (\$/BBL)    | 15.03        | 15.23        | 15.49        | 15.60        | 15.72        | 15.67        | 15.57           |
| 8 AMOUNT (\$)           | \$814,626    | \$4,565,754  | \$6,299,244  | \$8,405,185  | \$9,589,798  | \$8,177,109  | \$37,851,717    |
| 9 ENDING INVENTORY:     |              |              |              |              |              |              |                 |
| 10 UNITS (BBL)          | 473,709      | 474,004      | 517,465      | 428,757      | 423,829      | 501,913      |                 |
| 11 UNIT COST (\$/BBL)   | 15.42        | 15.50        | 15.57        | 15.53        | 15.51        | 15.55        |                 |
| 12 AMOUNT (\$)          | \$7,306,019  | \$7,348,265  | \$8,057,021  | \$6,659,835  | \$6,572,438  | \$7,803,329  |                 |
| 13                      |              |              |              |              |              |              |                 |
| 14 DAYS SUPPLY          | 271          | 47           | 38           | 25           | 22           | 29           |                 |
| <b>LIGHT OIL</b>        |              |              |              |              |              |              |                 |
| 15 PURCHASES:           |              |              |              |              |              |              |                 |
| 16 UNITS (BBL)          | 20,000       | 27,000       | 59,000       | 67,000       | 82,000       | 52,000       | 307,000         |
| 17 UNIT COST (\$/BBL)   | 25.97        | 25.63        | 25.77        | 25.79        | 25.87        | 25.80        | 25.81           |
| 18 AMOUNT (\$)          | \$519,490    | \$692,040    | \$1,520,380  | \$1,727,840  | \$2,121,110  | \$1,341,590  | \$7,922,450     |
| 19 BURNED:              |              |              |              |              |              |              |                 |
| 20 UNITS (BBL)          | 18,627       | 38,224       | 51,078       | 61,633       | 82,609       | 59,175       | 311,345         |
| 21 UNIT COST (\$/BBL)   | 25.19        | 25.39        | 25.36        | 25.41        | 25.47        | 25.52        | 25.42           |
| 22 AMOUNT (\$)          | \$469,116    | \$970,442    | \$1,295,231  | \$1,566,256  | \$2,104,173  | \$1,509,858  | \$7,915,076     |
| 23 ENDING INVENTORY:    |              |              |              |              |              |              |                 |
| 24 UNITS (BBL)          | 292,073      | 280,850      | 288,771      | 294,139      | 293,530      | 286,355      |                 |
| 25 UNIT COST (\$/BBL)   | 24.79        | 24.79        | 24.89        | 24.98        | 25.09        | 25.14        |                 |
| 26 AMOUNT (\$)          | \$7,240,683  | \$6,962,281  | \$7,187,431  | \$7,349,014  | \$7,365,952  | \$7,197,683  |                 |
| 27                      |              |              |              |              |              |              |                 |
| 28 DAYS SUPPLY          | 486          | 220          | 170          | 148          | 110          | 145          |                 |
| <b>COAL</b>             |              |              |              |              |              |              |                 |
| 29 PURCHASES:           |              |              |              |              |              |              |                 |
| 30 UNITS (TONS)         | 425,000      | 424,000      | 426,000      | 425,000      | 425,000      | 426,000      | 2,551,000       |
| 31 UNIT COST (\$/TON)   | 48.44        | 48.44        | 48.36        | 48.29        | 48.31        | 48.30        | 48.36           |
| 32 AMOUNT (\$)          | \$20,589,000 | \$20,536,550 | \$20,599,420 | \$20,524,270 | \$20,529,940 | \$20,574,720 | \$123,353,900   |
| 33 BURNED:              |              |              |              |              |              |              |                 |
| 34 UNITS (TONS)         | 316,183      | 409,854      | 501,630      | 542,743      | 553,620      | 529,242      | 2,853,270       |
| 35 UNIT COST (\$/TON)   | 48.56        | 48.59        | 48.21        | 48.17        | 48.16        | 48.16        | 48.28           |
| 36 AMOUNT (\$)          | \$15,353,011 | \$19,914,777 | \$24,181,095 | \$26,144,023 | \$26,662,640 | \$25,490,618 | \$137,746,164   |
| 37 ENDING INVENTORY:    |              |              |              |              |              |              |                 |
| 38 UNITS (TONS)         | 869,130      | 883,277      | 807,647      | 689,904      | 561,284      | 458,043      |                 |
| 39 UNIT COST (\$/TON)   | 47.90        | 47.84        | 47.88        | 47.91        | 47.96        | 48.04        |                 |
| 40 AMOUNT (\$)          | \$41,631,480 | \$42,253,253 | \$38,671,578 | \$33,051,826 | \$26,919,125 | \$22,003,227 |                 |
| 41                      |              |              |              |              |              |              |                 |
| 42 DAYS SUPPLY          | 85           | 65           | 48           | 39           | 31           | 26           |                 |
| <b>GAS</b>              |              |              |              |              |              |              |                 |
| 43 BURNED:              |              |              |              |              |              |              |                 |
| 44 UNITS (MCF)          | 176,354      | 206,592      | 262,742      | 312,502      | 377,094      | 243,127      | 1,578,411       |
| 45 UNIT COST (\$/MCF)   | 2.62         | 0.28         | 2.63         | 2.64         | 2.65         | 2.63         | 2.33            |
| 46 AMOUNT (\$)          | \$462,698    | \$57,780     | \$691,841    | \$824,827    | \$998,316    | \$638,582    | \$3,674,045     |
| <b>NUCLEAR</b>          |              |              |              |              |              |              |                 |
| 47 BURNED:              |              |              |              |              |              |              |                 |
| 48 UNITS (MMBTU)        | 5,497,222    | 5,570,358    | 5,415,736    | 5,596,260    | 5,596,260    | 5,415,736    | 33,091,571      |
| 49 UNIT COST (\$/MMBTU) | 0.38         | 0.38         | 0.38         | 0.38         | 0.38         | 0.38         | 0.38            |
| 50 AMOUNT (\$)          | \$2,088,944  | \$2,116,736  | \$2,057,980  | \$2,126,579  | \$2,126,579  | \$2,057,980  | \$12,574,797    |

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGEN PURCHASES)

Estimated for the Period of:  
April 1995 through September 1995

| (1)<br>MONTH | (2)<br>NAME OF PURCHASE | (3)<br>TYPE & SCHED | (4)<br>TOTAL KWH PURCHASED | (5)<br>KWH FOR OTHER UTILITIES | (6)<br>KWH FOR INTERRUPT | (7)<br>KWH FOR FIRM | (8)<br>\$/KWH    |                   | (9)<br>TOTAL \$ FOR FUEL ADJ. (7) * (8)(B) |
|--------------|-------------------------|---------------------|----------------------------|--------------------------------|--------------------------|---------------------|------------------|-------------------|--|
|              |                         |                     |                            |                                |                          |                     | (A)<br>FUEL COST | (B)<br>TOTAL COST |  |
| Apr-95       | EMERGENCY               | A&B                 | 0                          |                                |                          | 0                   | 0.000            |                   | 0  |
|              | TECO                    | -                   | 175,000                    |                                |                          | 175,000             | 2.520            | 2.520             | 4,410                                      |
|              | UPS PURC                | UPS                 | 117,471,000                |                                |                          | 117,471,000         | 2.064            | 2.064             | 2,424,960                                  |
| Month        |                         |                     | 117,646,000                |                                | 0                        | 117,646,000         | 2.065            | 2.065             | 2,429,370                                  |
| May-95       | EMERGENCY               | A&B                 | 0                          |                                |                          | 0                   | 0.000            |                   | 0  |
|              | TECO                    | -                   | 347,000                    |                                |                          | 347,000             | 2.516            | 2.516             | 8,730                                      |
|              | UPS PURC                | UPS                 | 181,541,000                |                                |                          | 181,541,000         | 2.041            | 2.041             | 3,705,470                                  |
| Month        |                         |                     | 181,888,000                |                                | 0                        | 181,888,000         | 2.042            | 2.042             | 3,714,200                                  |
| Jun-95       | EMERGENCY               | A&B                 | 0                          |                                |                          | 0                   | 0.000            |                   | 0  |
|              | TECO                    | -                   | 1,052,000                  |                                |                          | 1,052,000           | 2.521            | 2.521             | 26,520                                     |
|              | UPS PURC                | UPS                 | 192,727,000                |                                |                          | 192,727,000         | 2.072            | 2.072             | 3,992,780                                  |
| Month        |                         |                     | 193,779,000                |                                | 0                        | 193,779,000         | 2.074            | 2.074             | 4,019,300                                  |
| Jul-95       | EMERGENCY               | A&B                 | 0                          |                                |                          | 0                   | 0.000            |                   | 0  |
|              | TECO                    | -                   | 2,732,000                  |                                |                          | 2,732,000           | 2.520            | 2.520             | 68,840                                     |
|              | UPS PURC                | UPS                 | 209,457,000                |                                |                          | 209,457,000         | 2.074            | 2.074             | 4,344,720                                  |
| Month        |                         |                     | 212,189,000                |                                | 0                        | 212,189,000         | 2.080            | 2.080             | 4,413,560                                  |
| Aug-95       | EMERGENCY               | A&B                 | 1,000                      |                                |                          | 1,000               | 4.200            | 6.000             | 60   |
|              | TECO                    | -                   | 3,421,000                  |                                |                          | 3,421,000           | 2.520            | 2.520             | 86,220                                     |
|              | UPS PURC                | UPS                 | 215,315,000                |                                |                          | 215,315,000         | 2.073            | 2.073             | 4,464,010                                  |
| Month        |                         |                     | 218,737,000                |                                | 0                        | 218,737,000         | 2.080            | 2.080             | 4,550,290                                  |
| Sep-95       | EMERGENCY               | A&B                 | 0                          |                                |                          | 0                   | 0.000            |                   | 0  |
|              | TECO                    | -                   | 1,512,000                  |                                |                          | 1,512,000           | 2.520            | 2.520             | 38,100                                     |
|              | UPS PURC                | UPS                 | 212,659,000                |                                |                          | 212,659,000         | 2.025            | 2.025             | 4,305,880                                  |
| Month        |                         |                     | 214,171,000                |                                | 0                        | 214,171,000         | 2.028            | 2.028             | 4,343,980                                  |
| PERIOD       | A&B                     | A&B                 | 1,000                      |                                | 0                        | 1,000               | 4.200            | 6.000             | 60   |
|              | -                       | -                   | 9,239,000                  |                                | 0                        | 9,239,000           | 2.520            | 2.520             | 232,820                                    |
|              | UPS                     | UPS                 | 1,129,170,000              |                                | 0                        | 1,129,170,000       | 2.058            | 2.058             | 23,237,820                                 |
| TOTAL        |                         |                     | 1,138,410,000              |                                | 0                        | 1,138,410,000       | 2.062            | 2.062             | 23,470,700                                 |

## ENERGY PAYMENT TO QUALIFYING FACILITIES

Estimated for the Period of:  
April 1995 through September 1995

| (1)<br>MONTH | (2)<br>PURCHASED FROM    | (3)<br>TYPE<br>&<br>SCHED | (4)<br>TOTAL<br>KWH<br>PURCHASED | (5)<br>KWH<br>FOR OTHER<br>UTILITIES | (6)<br>KWH<br>FOR<br>INTERRUPTIBLE | (7)<br>KWH<br>FOR<br>FIRM | (8)<br>¢/KWH          |                      | (9)<br>TOTAL \$ FOR<br>FUEL ADJ.<br>(7) * (8)(A) |
|--------------|--------------------------|---------------------------|----------------------------------|--------------------------------------|------------------------------------|---------------------------|-----------------------|----------------------|--|
|              |                          |                           |                                  |                                      |                                    |                           | (A)<br>ENERGY<br>COST | (B)<br>TOTAL<br>COST |  |
| Apr-95       | QUALIFYING<br>FACILITIES | COGEN                     | 747,144,000                      | 0                                    | 0                                  | 747,144,000               | 1.955                 | 3.960                | 14,607,040                                       |
| Month        |                          |                           | 747,144,000                      | 0                                    | 0                                  | 747,144,000               | 1.955                 | 3.960                | 14,607,040                                       |
| May-95       | QUALIFYING<br>FACILITIES | COGEN                     | 732,041,000                      | 0                                    | 0                                  | 732,041,000               | 2.013                 | 4.059                | 14,735,780                                       |
| Month        |                          |                           | 732,041,000                      | 0                                    | 0                                  | 732,041,000               | 2.013                 | 4.059                | 14,735,780                                       |
| Jun-95       | QUALIFYING<br>FACILITIES | COGEN                     | 723,070,000                      | 0                                    | 0                                  | 723,070,000               | 2.138                 | 4.209                | 15,458,040                                       |
| Month        |                          |                           | 723,070,000                      | 0                                    | 0                                  | 723,070,000               | 2.138                 | 4.209                | 15,458,040                                       |
| Jul-95       | QUALIFYING<br>FACILITIES | COGEN                     | 765,075,000                      | 0                                    | 0                                  | 765,075,000               | 2.221                 | 4.455                | 16,993,540                                       |
| Month        |                          |                           | 765,075,000                      | 0                                    | 0                                  | 765,075,000               | 2.221                 | 4.455                | 16,993,540                                       |
| Aug-95       | QUALIFYING<br>FACILITIES | COGEN                     | 715,075,000                      | 0                                    | 0                                  | 715,075,000               | 2.224                 | 4.614                | 15,903,110                                       |
| Month        |                          |                           | 715,075,000                      | 0                                    | 0                                  | 715,075,000               | 2.224                 | 4.614                | 15,903,110                                       |
| Sep-95       | QUALIFYING<br>FACILITIES | COGEN                     | 675,038,000                      | 0                                    | 0                                  | 675,038,000               | 2.195                 | 4.727                | 14,818,300                                       |
| Month        |                          |                           | 675,038,000                      | 0                                    | 0                                  | 675,038,000               | 2.195                 | 4.727                | 14,818,300                                       |
| PERIOD       | QUALIFYING<br>FACILITIES | COGEN                     | 4,357,443,000                    | 0                                    | 0                                  | 4,357,443,000             | 2.123                 | 4.331                | 92,515,810                                       |
| TOTAL        |                          |                           | 4,357,443,000                    | 0                                    | 0                                  | 4,357,443,000             | 2.123                 | 4.331                | 92,515,810                                       |



ECONOMY ENERGY PURCHASES

Estimated for the Period of:  
April 1995 through September 1995

| (1)<br>MONTH | (2)<br>PURCHASE  | (3)<br>TYPE &<br>SCHED | (4)<br>TOTAL<br>KWH<br>PURCHASED | (5) TRANSACTION COST    |                        | (7)<br>TOTAL \$ FOR<br>FUEL ADJ.<br>(4) * (5) | (8) COST IF<br>GENERATED |            | (9)<br>FUEL<br>SAVINGS<br>(8)(a) - (7) |
|--------------|------------------|------------------------|----------------------------------|-------------------------|------------------------|---|--------------------------|------------|--|
|              |                  |                        |                                  | ENERGY<br>COST<br>¢/kwh | TOTAL<br>COST<br>¢/kwh |   | (A)<br>¢/kwh             | (B)<br>\$  |  |
| Apr-95       | ECONPURC         | C                      | 180,000,000                      | 2.195                   | 2.195                  | 3,951,000                                     | 3.854                    | 6,937,200  | 2,986,200                              |
|              | OTHER<br>SCHED E | -<br>E                 | 3,930,000<br>0                   | 2.438                   | 2.438                  | 95,813  | 2.438                    | 95,813     | 0                                      |
| Month        |                  |                        | 183,930,000                      | 2.200                   | 2.200                  | 4,046,813                                     | 3.824                    | 7,033,013  | 2,986,200                              |
| May-95       | ECONPURC         | C                      | 140,000,000                      | 2.261                   | 2.261                  | 3,165,400                                     | 3.854                    | 5,395,600  | 2,230,200                              |
|              | OTHER<br>SCHED E | -<br>E                 | 3,930,000<br>0                   | 2.366                   | 2.366                  | 92,984  | 2.366                    | 92,984     | 0                                      |
| Month        |                  |                        | 143,930,000                      | 2.264                   | 2.264                  | 3,258,384                                     | 3.813                    | 5,488,584  | 2,230,200                              |
| Jun-95       | ECONPURC         | C                      | 150,000,000                      | 2.598                   | 2.598                  | 3,897,000                                     | 3.854                    | 5,781,000  | 1,884,000                              |
|              | OTHER<br>SCHED E | -<br>E                 | 3,930,000<br>0                   | 2.350                   | 2.350                  | 92,355  | 2.350                    | 92,355     | 0                                      |
| Month        |                  |                        | 153,930,000                      | 2.592                   | 2.592                  | 3,989,355                                     | 3.816                    | 5,873,355  | 1,884,000                              |
| Jul-95       | ECONPURC         | C                      | 140,000,000                      | 2.840                   | 2.840                  | 3,976,000                                     | 3.854                    | 5,395,600  | 1,419,600                              |
|              | OTHER<br>SCHED E | -<br>E                 | 3,930,000<br>0                   | 2.392                   | 2.392                  | 94,006  | 2.392                    | 94,006     | 0                                      |
| Month        |                  |                        | 143,930,000                      | 2.828                   | 2.828                  | 4,070,006                                     | 3.814                    | 5,489,606  | 1,419,600                              |
| Aug-95       | ECONPURC         | C                      | 90,000,000                       | 2.987                   | 2.987                  | 2,688,300                                     | 3.854                    | 3,468,600  | 780,300                                |
|              | OTHER<br>SCHED E | -<br>E                 | 3,930,000<br>0                   | 2.399                   | 2.399                  | 94,281  | 2.399                    | 94,281     | 0                                      |
| Month        |                  |                        | 93,930,000                       | 2.962                   | 2.962                  | 2,782,581                                     | 3.793                    | 3,562,881  | 780,300                                |
| Sep-95       | ECONPURC         | C                      | 70,000,000                       | 3.043                   | 3.043                  | 2,130,100                                     | 3.854                    | 2,697,800  | 567,700                                |
|              | OTHER<br>SCHED E | -<br>E                 | 3,930,000<br>0                   | 2.410                   | 2.410                  | 94,713  | 2.410                    | 94,713     | 0                                      |
| Month        |                  |                        | 73,930,000                       | 3.009                   | 3.009                  | 2,224,813                                     | 3.777                    | 2,792,513  | 567,700                                |
| PERIOD       | ECONPURC         | C                      | 770,000,000                      | 2.572                   | 2.572                  | 19,807,800                                    | 3.854                    | 29,675,800 | 9,868,000                              |
|              | OTHER<br>SCHED E | -<br>E                 | 23,580,000<br>0                  | 2.393                   | 2.393                  | 564,152                                       | 2.393                    | 564,152    | 0                                      |
| TOTAL        |                  |                        | 793,580,000                      | 2.567                   | 2.567                  | 20,371,952                                    | 3.811                    | 30,239,952 | 9,868,000                              |

RESIDENTIAL BILL COMPARISON  
FOR MONTHLY USAGE OF 1000 KWH

For the Period of: April 1995 through September 1995

|   | Apr-95  | May-95  | Jun-95  | Jul-95  | Aug-95  | Sep-95  | PERIOD AVERAGE | PRIOR RESIDENTIAL BILL * | Apr-95 VS PRIOR |
|---|---------|---------|---------|---------|---------|---------|----------------|--------------------------|-----------------|
| 1. BASE RATE REVENUES (\$)                | \$49.05 | \$49.05 | \$49.05 | \$49.05 | \$49.05 | \$49.05 | \$49.05        | \$49.05                  | \$0.00          |
| 2. FUEL RECOVERY FACTOR (¢/KWh)           | 2.057   | 2.057   | 2.057   | 2.057   | 2.057   | 2.057   | 2.057          | 2.051                    |                 |
| 3. FUEL COST RECOVERY REVENUES (\$)       | \$20.61 | \$20.61 | \$20.61 | \$20.61 | \$20.61 | \$20.61 | \$20.61        | \$20.55                  | \$0.06          |
| 4. CAPACITY COST RECOVERY REVENUES (\$)   | \$9.22  | \$9.22  | \$9.22  | \$9.22  | \$9.22  | \$9.22  | \$9.22         | \$7.47                   | \$1.75          |
| 5. ENERGY CONSERVATION COST REVENUES (\$) | \$3.31  | \$3.31  | \$3.31  | \$3.31  | \$3.31  | \$3.31  | \$3.31         | \$4.40                   | (\$1.09)        |
| 6. GROSS RECEIPTS TAXES (\$)              | \$2.11  | \$2.11  | \$2.11  | \$2.11  | \$2.11  | \$2.11  | \$2.11         | \$2.09                   | \$0.02          |
| 7. TOTAL REVENUES (\$)                    | \$84.30 | \$84.30 | \$84.30 | \$84.30 | \$84.30 | \$84.30 | \$84.30        | \$83.56                  | \$0.74          |

\* Actual Residential Billing for March 1995.

|   | PERIOD                   |                          |                          |                                       | % Difference from Prior Period |                              |                                 |
|---|--------------------------|--------------------------|--------------------------|---------------------------------------|--------------------------------|------------------------------|---------------------------------|
|   | Apr-92<br>thru<br>Sep-92 | Apr-93<br>thru<br>Sep-93 | Apr-94<br>thru<br>Sep-94 | Projected<br>Apr-95<br>thru<br>Sep-95 | Actual<br>1993<br>vs<br>1992   | Actual<br>1994<br>vs<br>1993 | Projected<br>1995<br>vs<br>1994 |
| <b>FUEL COST OF SYSTEM NET GENERATION (DOLLARS)</b> |                          |                          |                          |                                       |                                |                              |                                 |
| 1 HEAVY OIL   | 101,676,502              | 82,892,015               | 73,919,242               | 37,851,716                            | -18.5                          | -10.8                        | -48.8                           |
| 2 LIGHT OIL   | 15,379,783               | 14,622,113               | 15,476,149               | 7,915,076                             | -4.9                           | 5.8                          | -48.9                           |
| 3 COAL  | 138,380,682              | 143,407,728              | 143,856,634              | 137,746,164                           | 3.6                            | 0.3                          | -4.2                            |
| 4 GAS   | 1,266,902                | 2,178,516                | 6,137,955                | 3,674,044                             | 72.0                           | 181.7                        | -40.1                           |
| 5 NUCLEAR   | 8,950,426                | 14,442,691               | 9,933,654                | 12,574,798                            | 61.4                           | -31.2                        | 26.6                            |
| 6 OTHER   | 1,752,101                | 1,338,386                | 1,715,769                | 1,929,111                             | -23.6                          | 28.2                         | 12.4                            |
| 7 TOTAL (\$)  | 267,406,396              | 258,881,449              | 251,039,403              | 201,690,909                           | -3.2                           | -3.0                         | -19.7                           |
| <b>SYSTEM NET GENERATION (MWH)</b>                  |                          |                          |                          |                                       |                                |                              |                                 |
| 8 HEAVY OIL   | 4,198,079                | 3,406,317                | 3,145,455                | 1,596,534                             | -18.9                          | -7.7                         | -49.2                           |
| 9 LIGHT OIL   | 217,335                  | 222,080                  | 280,477                  | 168,596                               | 2.2                            | 26.3                         | -39.9                           |
| 10 COAL   | 7,480,816                | 7,643,970                | 7,770,644                | 7,546,592                             | 2.2                            | 1.7                          | -2.9                            |
| 11 GAS  | 45,461                   | 50,990                   | 180,064                  | 151,887                               | 12.2                           | 253.1                        | -15.6                           |
| 12 NUCLEAR  | 1,658,680                | 2,717,239                | 2,119,873                | 3,153,635                             | 63.8                           | -22.0                        | 48.8                            |
| 13 OTHER  | 0                        | 0                        | 0                        | 0                                     | 0.0                            | 0.0                          | 0.0                             |
| 14 TOTAL (MWH)                                      | 13,600,371               | 14,040,596               | 13,496,513               | 12,617,244                            | 3.2                            | -3.9                         | -6.5                            |
| <b>UNITS OF FUEL BURNED</b>                         |                          |                          |                          |                                       |                                |                              |                                 |
| 15 HEAVY OIL (BBL)                                  | 6,764,687                | 5,577,477                | 5,081,711                | 2,431,001                             | -17.6                          | -8.9                         | -52.2                           |
| 16 LIGHT OIL (BBL)                                  | 526,271                  | 533,066                  | 741,129                  | 311,345                               | 1.3                            | 39.0                         | -58.0                           |
| 17 COAL (TONS)                                      | 2,859,858                | 2,938,740                | 2,960,642                | 2,853,270                             | 2.8                            | 0.7                          | -3.6                            |
| 18 GAS (MCF)  | 506,310                  | 605,947                  | 2,423,789                | 1,578,411                             | 19.7                           | 300.0                        | -34.9                           |
| 19 NUCLEAR (MMBTU)                                  | 17,541,682               | 28,776,204               | 21,786,097               | 33,091,571                            | 64.0                           | -24.3                        | 51.9                            |
| 20 OTHER  | 67,695                   | 72,847                   | 83,800                   | 77,586                                | 7.6                            | 15.0                         | -7.4                            |
| <b>BTU'S BURNED (MILLION BTU)</b>                   |                          |                          |                          |                                       |                                |                              |                                 |
| 21 HEAVY OIL  | 43,193,885               | 35,574,521               | 32,420,168               | 15,558,405                            | -17.6                          | -8.9                         | -52.0                           |
| 22 LIGHT OIL  | 3,097,869                | 3,129,748                | 3,893,062                | 1,805,801                             | 1.0                            | 24.4                         | -53.6                           |
| 23 COAL   | 71,634,992               | 73,516,681               | 74,015,439               | 71,899,010                            | 2.6                            | 0.7                          | -2.9                            |
| 24 GAS  | 518,493                  | 622,233                  | 2,497,645                | 1,578,411                             | 20.0                           | 301.4                        | -36.8                           |
| 25 NUCLEAR  | 17,541,682               | 28,776,204               | 21,786,097               | 33,091,571                            | 64.0                           | -24.3                        | 51.9                            |
| 26 OTHER  | 392,633                  | 427,701                  | 440,192                  | 450,000                               | 8.9                            | 2.9                          | 2.2                             |
| 27 TOTAL (MBTU)                                     | 136,379,554              | 142,047,088              | 135,052,603              | 124,383,199                           | 4.2                            | -4.9                         | -7.9                            |
| <b>GENERATION MIX (% MWH)</b>                       |                          |                          |                          |                                       |                                |                              |                                 |
| 28 HEAVY OIL  | 30.87                    | 24.26                    | 23.31                    | 12.65                                 | -21.4                          | -3.9                         | -45.7                           |
| 29 LIGHT OIL  | 1.60                     | 1.58                     | 2.08                     | 1.34                                  | -1.0                           | 31.4                         | -35.7                           |
| 30 COAL   | 55.00                    | 54.44                    | 57.58                    | 59.81                                 | -1.0                           | 5.8                          | 3.9                             |
| 31 GAS  | 0.33                     | 0.36                     | 1.33                     | 1.20                                  | 8.6                            | 267.4                        | -9.8                            |
| 32 NUCLEAR  | 12.20                    | 19.35                    | 15.71                    | 24.99                                 | 58.7                           | -18.8                        | 59.1                            |
| 33 OTHER  | 0.00                     | 0.00                     | 0.00                     | 0.00                                  | 0.0                            | 0.0                          | 0.0                             |
| 34 TOTAL (%)  | 100.00                   | 100.00                   | 100.00                   | 100.00                                |                                |                              |                                 |
| <b>FUEL COST (\$/UNIT)</b>                          |                          |                          |                          |                                       |                                |                              |                                 |
| 35 HEAVY OIL  | 15.03                    | 14.86                    | 14.55                    | 15.57                                 | -1.1                           | -2.1                         | 7.0                             |
| 36 LIGHT OIL  | 29.22                    | 27.43                    | 20.88                    | 25.42                                 | -6.1                           | -23.9                        | 21.7                            |
| 37 COAL   | 48.39                    | 48.80                    | 48.59                    | 48.28                                 | 0.9                            | -0.4                         | -0.6                            |
| 38 GAS  | 2.50                     | 3.60                     | 2.53                     | 2.33                                  | 43.7                           | -29.6                        | -8.1                            |
| 39 NUCLEAR  | 0.51                     | 0.50                     | 0.46                     | 0.38                                  | -1.6                           | -9.2                         | -16.7                           |
| 40 OTHER  | 25.88                    | 18.37                    | 20.47                    | 24.86                                 | -29.0                          | 11.4                         | 21.4                            |
| <b>FUEL COST PER MILLION BTU (\$/MBTU)</b>          |                          |                          |                          |                                       |                                |                              |                                 |
| 41 HEAVY OIL  | 2.35                     | 2.33                     | 2.28                     | 2.43                                  | -1.0                           | -2.1                         | 6.7                             |
| 42 LIGHT OIL  | 4.96                     | 4.67                     | 3.98                     | 4.38                                  | -5.9                           | -14.9                        | 10.3                            |
| 43 COAL   | 1.93                     | 1.95                     | 1.94                     | 1.92                                  | 1.0                            | -0.4                         | -1.4                            |
| 44 GAS  | 2.44                     | 3.50                     | 2.46                     | 2.33                                  | 43.3                           | -29.8                        | -7.3                            |
| 45 NUCLEAR  | 0.51                     | 0.50                     | 0.46                     | 0.38                                  | -1.6                           | -9.2                         | -16.7                           |
| 46 OTHER  | 4.46                     | 3.13                     | 3.90                     | 4.29                                  | -29.9                          | 24.6                         | 10.0                            |
| 47 SYSTEM (\$/MBTU)                                 | 1.96                     | 1.82                     | 1.86                     | 1.62                                  | -7.1                           | 2.0                          | -12.8                           |
| <b>BTU BURNED PER KWH (BTU/KWH)</b>                 |                          |                          |                          |                                       |                                |                              |                                 |
| 48 HEAVY OIL  | 10,289                   | 10,444                   | 10,307                   | 9,745                                 | 1.5                            | -1.3                         | -5.5                            |
| 49 LIGHT OIL  | 14,254                   | 14,093                   | 13,880                   | 10,711                                | -1.1                           | -1.5                         | -22.8                           |
| 50 COAL   | 9,576                    | 9,618                    | 9,525                    | 9,527                                 | 0.4                            | -1.0                         | 0.0                             |
| 51 GAS  | 11,405                   | 12,203                   | 13,871                   | 10,392                                | 7.0                            | 13.7                         | -25.1                           |
| 52 NUCLEAR  | 10,576                   | 10,590                   | 10,277                   | 10,493                                | 0.1                            | -3.0                         | 2.1                             |
| 53 OTHER  | 0                        | 0                        | 0                        | 0                                     | 0.0                            | 0.0                          | 0.0                             |
| 54 SYSTEM (BTU/KWH)                                 | 10,028                   | 10,117                   | 10,006                   | 9,858                                 | 0.9                            | -1.1                         | -1.5                            |
| <b>GENERATION FUEL COST PER KWH (CENTS/KWH)</b>     |                          |                          |                          |                                       |                                |                              |                                 |
| 55 HEAVY OIL  | 2.42                     | 2.43                     | 2.35                     | 2.37                                  | 0.5                            | -3.4                         | 0.9                             |
| 56 LIGHT OIL  | 7.08                     | 6.58                     | 5.52                     | 4.69                                  | -7.0                           | -16.2                        | -14.9                           |
| 57 COAL   | 1.85                     | 1.88                     | 1.85                     | 1.83                                  | 1.4                            | -1.3                         | -1.4                            |
| 58 GAS  | 2.79                     | 4.27                     | 3.41                     | 2.42                                  | 53.3                           | -20.2                        | -29.0                           |
| 59 NUCLEAR  | 0.54                     | 0.53                     | 0.47                     | 0.40                                  | -1.5                           | -11.8                        | -14.9                           |
| 60 OTHER  | 0.00                     | 0.00                     | 0.00                     | 0.00                                  | 0.0                            | 0.0                          | 0.0                             |
| 61 SYSTEM (CENTS/KWH)                               | 1.97                     | 1.84                     | 1.86                     | 1.60                                  | -6.2                           | 0.9                          | -14.1                           |