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Jack L. Haskins Manager of Rates and Regulatory Matters and Assistant Secretary

the southern electric system

January 13, 1995

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 101 East Gaines Street Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 950007-EI are an original and fifteen copies of the following:

1. Petition of Gulf Power Company for Approval of Final Environmental Cost Recovery True-up Amounts for April 1994 through September 1994; Estimated Environmental Cost Recovery True-up Amounts for October 1994 through March 1995; Projected Environmental Cost Recovery Amounts for April 1995 through September 1995; and Environmental Cost Recovery Factors to be Applied Beginning with the Period April 1995 through September 1995.

00629-952. Prepared direct testimony and exhibit of J. O. Vick.

00630-954. Prepared direct testimony and exhibit of S. D. Cranmer.

AFA .....

Also enclosed is a 3.5 inch double sided, double density diskette containing the Petition in WordPerfect for Windows 6.0a format as prepared on a MS-DOS based computer.

Sincerely,

Jack & Hashen

Enclosures

cc: Beggs and Lane
Jeffrey A. Stone, Esquire

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# BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

	Environmental	Cost	Recovery	)	Docket	No.	950007-EI
Clause				,	Docker		20000

# Certificate of Service

I HEREBY CERTIFY that a copy of the foregoing has been furnished this 13th day of January 1995 by U.S. Mail or hand delivery to the following:

Martha Carter Brown, Esquire Staff Counsel FL Public Service Commission 101 East Gaines Street Tallahassee FL 32399-0863

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Attorneys for Gulf Power Company

# BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Environmental Cost

Recovery Clause.

Docket No. 950007-EI

Filed: Jan. 17, 1995



PETITION OF GULF POWER COMPANY FOR APPROVAL OF
FINAL ENVIRONMENTAL COST RECOVERY TRUE-UP AMOUNTS
FOR APRIL 1994 THROUGH SEPTEMBER 1994;
ESTIMATED ENVIRONMENTAL COST RECOVERY TRUE-UP AMOUNTS
FOR OCTOBER 1994 THROUGH MARCH 1995;
PROJECTED ENVIRONMENTAL COST RECOVERY AMOUNTS
FOR APRIL 1995 THROUGH SEPTEMBER 1995;
AND ENVIRONMENTAL COST RECOVERY FACTORS
TO BE APPLIED BEGINNING WITH THE PERIOD
APRIL 1995 THROUGH SEPTEMBER 1995

GULF POWER COMPANY ("Gulf Power", "Gulf", or "the Company"), by and through its undersigned counsel, hereby petitions this Commission for approval of the Company's final environmental cost recovery true-up amounts for the period April 1994 through September 1994; for approval of its estimated environmental cost recovery true-up amounts for the period October 1994 through March 1995; for approval of its projected environmental cost recovery amounts for the period April 1995 through September 1995; and for approval of environmental cost recovery factors to be applied in customer billings beginning with the period April 1995 through Septemb r 1995.

As grounds for the relief requested by this petition, the Company would respectfully show:

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FPSC-RECORDS/REPORTING

# FINAL ENVIRONMENTAL COST RECOVERY TRUE-UP

By vote of the Commission following hearings in December 1993, projected environmental cost recovery amounts were approved by the Commission for the period July 1993 through September 1994, subject to establishing the final environmental cost recovery true-up amounts. According to the data filed by Gulf for the period ending September 30, 1994, the final environmental cost recovery true-up amount for the period ending September 30, 1994, should be an actual over recovery of \$72,442. This amount is submitted for approval by the Commission to be refunded in the next period. The supporting data has been prepared in accordance with the uniform system of accounts as applicable to the Company's environmental cost recovery and fairly presents the Company's environmental costs to be considered for recovery through the Environmental Cost Recovery ("ECR") clause for the period. The environmental activities and related expenditures reflected in the true-up amounts shown for the period ending September 30, 1994 are reasonable and necessary to achieve or maintain compliance with ..nvironmental requirements applicable to Gulf Power Company and therefore, the amounts identified are prudent expenditures which have been incurred for utility purposes.

# ESTIMATED ENVIRONMENTAL COST RECOVERY TRUE-UP

(2) Gulf has calculated its estimated environmental cost accovery true-up amounts for the period October 1994 through March 1995. Based on two months actual and four months projected data, the Company's estimated environmental cost recovery true-up amount for the current period (October 1994 through March 1995) is an over recovery of \$312,005. The estimated environmental cost recovery true-up for the current period is combined with the net final environmental cost recovery true-up for the period ending September 30, 1994 to reach the total environmental cost recovery true-up to be addressed in the factors for the next cost recovery period. The proposed environmental cost recovery factors reflect the refund of this total environmental cost recovery true-up amount excluding revenue taxes, \$384,447, during the period of April 1995 through September 1995.

#### PROJECTED ENVIRONMENTAL COST RECOVERY AMOUNTS

(3) Gulf has calculated its projected environmental cost reco ery amounts for the months April 1995 through September 1995 in accordance with the principles and policies for environmental cost recovery found in §366.8255 of the Florida Statutes and Commission Order No. PSC-94-0044-FOF-EI. The proposed factors

reflect the recovery of the net environmental cost recoverable amount of \$6,147,000 projected for the period April 1995 through September 19951. The computations and supporting data for the Company's environmental cost recovery factors are set forth on Schedules attached as part of the exhibit to the testimony of S. D. Additional supporting data for the Cranmer filed herewith. environmental cost recovery factors is provided in the testimony and exhibits of J. O. Vick also filed herewith. The methodology used by Gulf in determining the amounts to include in these factors and the allocation to rate classes is in accordance with the requirements of the Commission as set forth in Commission Order No. PSC-94-0044-FOF-EI. The amounts included in the factors for this projection period are based on reasonable projections of the costs for environmental compliance activities that are expected to be incurred during the period April 1995 through September 1995. The proposed factors and supporting data have been prepared in accordance with the uniform system of accounts and fairly present the Company's best estimate of environmental compliance costs for the projected period. The activities described in the testimony

This amount, \$6,147,000, is before taking into account the total environmental cost recovery true-up identified in paragraph 2 above. Consequently, the figure after taking into account the total true-up including revenue taxes is \$5,756,000.

and exhibits of Mr. Vick are reasonable and necessary to achieve or maintain compliance with environmental requirements applicable to Gulf Power Company and the projected costs resulting from the described compliance activities are also reasonable and necessary. Therefore, the costs identified are prudent expenditures which have been or will be incurred for utility purposes and for which the Company should be allowed to recover the associated revenue requirements.

## ENVIRONMENTAL COST RECOVERY FACTORS

(4) The proposed environmental cost recovery factors by rate class herein requested, including true-up, are:

RATE CLASS*	ENVIRONMENTAL COST RECOVERY FACTORS ¢/KWH  0.136			
RS, RST				
GS, GST	0.135			
GSD, GSDT, SBS	0.121			
LP, LPT, SBS	0.112			
PX, PXT, SBS	0.103			
OSI, OSII	0.077			
osiii	0.110			
OSIV	0.077			
ss	0.125			

\*The recovery factor applicable to customers taking service under Rate Schedule SBS is determined as follows: customers with a Contract Demand in the range of 100 to 499 KW will use the recovery factor applicable to Rate Schedule GSD; customers with a Contract Demand in the range of 500 to 7,499 KW will use the recovery factor applicable to Rate Schedule LP; and customers with a Contract Demand over 7,499 KW will use the recovery factor applicable to Rate Schedule PX.

WHEREFORE, Gulf Power Company respectfully requests the Commission to approve the final environmental cost recovery true-up amounts for the period April 1994 through September 1994; the estimated environmental cost recovery true-up amounts for the period October 1994 through March 1995; the projected environmental cost recovery amount for the period April 1995 through September 1995; and the environmental cost recovery factors to be applied in customer billings beginning with the period April 1995 through September 1995.

Respectfully submitted the 13th day of January, 1995.

G. EDISON HOLLAND, JR. Florida Bar No. 261599

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