

815/2

Steel Hector & Davis

Tallahassee, Florida

Matthew M. Childs, P.A.
(904) 222-4448

January 20, 1994

**ORIGINAL
FILE COPY**

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399

RE: DOCKET NO. 950001-EI

Dear Ms. Bayo:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, Florida Power & Light Company hereby files twenty (20) copies of Commission Schedules A1 through A13 for the month of December, 1994.

Respectfully submitted,

- ACK
- AFA
- APP
- CSE
- CMU
- CTR
- ENG
- LEG
- LRI
- REC
- SEC
- WAS
- OTH

Matthew M. Childs, P.A.

MMC/ml

Enclosures

cc: All Parties of Record

RECEIVED & FILED

89
EPSC BUREAU OF RECORDS

**CERTIFICATE OF SERVICE
DOCKET NO. 950001-EI**

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Commission Schedules A1 through A13 for the month of December, 1994 have been furnished by Hand Delivery** or U.S. Mail this 20th day of January, 1995, to the following:

Martha Brown, Esq.**
Division of Legal Services
FPSC
101 East Gaines Street
Tallahassee, FL 32399

Joseph A. McGlothlin, Esq.
John W. McWhirter, Jr., Esq.
Vicki Gordon Kaufman, Esq.
315 S. Calhoun Street
Suite 716
Tallahassee, FL 32301

G. Edison Holland, Esq.
Jeffrey A. Stone, Esq.
Beggs and Lane
P. O. Box 12950
Pensacola, FL 32576

Floyd R. Self, Esq.
Messer, Vickers, Caparello,
Madsen, Lewis, Goldman &
Metz, P.A.
P. O. Box 1876
Tallahassee, FL 32302-1876

Richard A. Zambo, P.A.
598 S.W. Hidden River Ave.
Palm City, FL 34990

John Roger Howe, Esq.
Office of Public Counsel
111 West Madison Street
Room 812
Tallahassee, FL 32399

Lee L. Willis, Esq.
James D. Beasley, Esq.
Macfarlane Ausley Ferguson
& McMullen
P. O. Box 391
Tallahassee, FL 32302

James A. McGee, Esq.
Florida Power Corporation
P. O. Box 14042
St. Petersburg, FL 33733

Prentice P. Pruitt, Esq.**
Legal Services
FPSC
101 East Gaines Street
Tallahassee, FL 32399


Matthew M. Childs, P.A.

ORIGINAL
FILE COPY

FLORIDA POWER & LIGHT COMPANY
PERIOD: OCTOBER 1994 - MARCH 1995
STATUS OF OVER/UNDER RECOVERIES:

Current Month: December 1994

Over/(Under) Recovery (Sch A2, pg 2 of 2, lines D7 + D8).	\$9,700,427
Less: Over/(Under) Recovery included in factor projection.	<u>711,897</u>
Net Over/(Under) Recovery for month.	<u><u>\$8,988,530</u></u>

Period to Date: October 1994 through March 1995

Over/(Under) Recovery (Sch A2, pg 2 of 2, lines D7 + D8).	\$4,824,437
Less: Over/(Under) Recovery Included in levelized projection.	<u>(4,164,093)</u>
Period to Date Net Over/(Under) Recovery to be carried forward.	<u><u>\$8,988,530</u></u>

DOCUMENT NUMBER-DATE

00770 JAN 20 88

FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: DECEMBER 1994

	DOLLARS				MWH				cKWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	62,033,650	68,478,736	(6,444,886)	(9.4)	4,551,848	4,530,317	21,531	0.5	1.3628	1.5116	(0.1488)	(9.8)
2 Nuclear Fuel Disposal Costs (A13)	1,786,355	1,449,972	336,383	23.2	1,913,796	1,576,974	336,822	21.2	0.0933	0.0618	0.0015	1.6
3 Coal Car Investment	37,677	37,757	(80)	(0.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b Gas Pipeline Enhancements	334,977	333,435	1,542	0.5	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A7, page 1)	(1,633,460)	(1,187,341)	(446,119)	37.6	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	62,559,399	69,112,559	(6,553,160)	(9.5)	4,551,848	4,530,317	21,531	0.5	1.3744	1.5256	(0.1512)	(9.9)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	12,508,079	14,926,736	(2,418,657)	(19.2)	738,399	911,674	(173,475)	(19.0)	1.8938	1.8369	0.0570	3.5
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	4,371,646	1,417,960	2,956,686	208.5	242,950	78,515	164,435	209.4	1.8006	1.8060	(0.0054)	(0.3)
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	2,256,751	9,100	2,247,651	NA	119,038	446	118,592	NA	1.8958	2.0404	(0.1446)	(7.1)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8a)	6,426,452	7,150,960	(724,508)	(10.1)	388,034	405,391	(17,357)	(4.3)	1.6562	1.7640	(0.1078)	(6.1)
12 TOTAL COST OF PURCHASED POWER	25,585,928	23,504,796	2,081,172	8.8	1,488,421	1,396,226	92,195	6.6	1.7177	1.6634	0.0543	2.0
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	88,125,327	92,617,315	(4,491,988)	(4.9)	6,040,269	5,926,543	113,726	1.9	1.4590	1.5628	(0.1038)	(6.6)
14 Fuel Cost of Economy Sales (A7)	(304,955)	(719,580)	414,625	(57.6)	(19,274)	(26,850)	7,576	(28.2)	1.5822	2.6800	(1.0978)	(41.0)
15 Gain on Economy Sales (A7a)	(57,385)	(164,444)	127,059	(68.9)	(19,274)	(26,850)	7,576	(28.2)	0.2977	0.6969	(0.3992)	(56.7)
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A7)	(261,943)	(159,570)	(102,373)	NA	(38,901)	(37,546)	(1,355)	NA	0.6734	0.4250	0.2484	58.4
17 Fuel Cost of Other Power Sales (A7)	(120,708)	0	(120,708)	NA	(5,602)	0	(5,602)	NA	2.1547	0.0000	2.1547	NA
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(744,991)	(1,063,594)	318,603	(30.0)	(63,777)	(64,396)	619	(1.0)	1.1681	1.8516	(0.6835)	(29.3)
19 Net Inadvertent Interchange (A10)	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	87,380,336	91,553,721	(4,173,385)	(4.6)	5,976,492	5,862,147	114,345	2.0	1.4621	1.5618	(0.0997)	(6.4)
21 Net Unbilled Sales (A4)	(6,605,797) *	(718,319) *	(5,887,478)	NA	(451,802)	(45,993)	(405,809)	NA	(0.1109)	(0.0132)	(0.0977)	NA
22 Company Use (A4)	232,123 *	274,656 *	(42,535)	(15.5)	15,876	17,586	(1,710)	(9.7)	0.0039	0.0050	(0.0011)	(22.0)
23 T & D Losses (A4)	5,569,782 *	6,024,316 *	(454,534)	(7.5)	380,944	385,729	(4,785)	(1.2)	0.0935	0.1106	(0.0171)	(15.5)
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p2)	87,380,336	91,553,721	(4,173,385)	(4.6)	5,956,479,688	5,445,196,000	511,281,688	9.4	1.4870	1.6814	(0.2144)	(12.8)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p2)	401,233	139,583	261,650	187.5	27,350,899	8,302,000	19,048,899	229.5	1.4870	1.6814	(0.2144)	(12.8)
26 Jurisdictional KWH Sales	86,979,103	91,414,138	(4,435,035)	(4.9)	5,929,128,789	5,436,896,000	492,232,789	9.1	1.4870	1.6814	(0.2144)	(12.8)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00035	1.00035	0	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	87,009,546	91,446,133	(4,436,587)	(4.9)	5,929,128,789	5,436,896,000	492,232,789	9.1	1.4675	1.6820	(0.2145)	(12.8)
27 TRUE-UP **	(5,753,110)	(5,753,110)	0	0.0	5,929,128,789	5,436,896,000	492,232,789	9.1	(0.0970)	(0.1058)	0.0088	(8.3)
28 TOTAL JURISDICTIONAL FUEL COST	81,256,436	85,693,023	(4,436,587)	(5.2)	5,929,128,789	5,436,896,000	492,232,789	9.1	1.3705	1.5762	(0.2057)	(13.1)
30 Revenue Tax Factor									1.01609	1.01609	0	-
31 Fuel Factor Adjusted for Taxes									1.3926	1.6016	(0.2090)	(13.0)
32 GPIF **	517,987	517,987	0	0.0	5,929,128,789	5,436,896,000	492,232,789	9.1	0.0087	0.0095	(0.0008)	(8.4)
33 Fuel Factor Including GPIF									1.4013	1.6111	(0.2098)	(13.0)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.401	1.611	(0.210)	(13.0)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: OCTOBER 1994 THRU DECEMBER 1994

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	221,249,747	227,560,183	(6,310,436)	(2.8)	14,940,234	14,107,112	833,122	5.9	1.4806	1.6131	(0.1322)	(8.2)
2 Nuclear Fuel Disposal Costs (A13)	4,413,004	3,508,996	904,008	25.8	4,724,206	3,821,187	903,019	23.6	0.0834	0.0918	0.0016	1.7
3 Coal Car Investment	113,728	113,970	(242)	(0.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a DOE Decontamination and Decommissioning Cost	5,236,314	4,655,000	581,314	12.5	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b Gas Pipeline Enhancements	1,009,638	1,304,991	4,645	0.5	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2 page 1)	(5,873,638)	(4,522,951)	(1,150,687)	25.4	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	226,346,791	232,320,189	(5,971,398)	(2.6)	14,940,234	14,107,112	833,122	5.9	1.5150	1.6468	(0.1318)	(8.0)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	38,703,560	48,142,669	(9,439,109)	(19.6)	2,243,399	2,871,268	(627,869)	(21.9)	1.7252	1.8767	0.0485	2.9
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	12,922,737	5,777,520	7,145,217	123.7	714,261	309,789	404,492	130.6	1.0092	1.8850	(0.0558)	(3.0)
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	7,935,781	403,580	7,532,221	NA	436,616	18,092	418,524	NA	1.8176	2.2306	(0.4130)	(18.5)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8a)	17,806,279	22,072,664	(4,266,385)	(19.3)	1,071,872	1,226,996	(164,124)	(13.3)	1.6612	1.7858	(0.1246)	(7.0)
12 TOTAL COST OF PURCHASED POWER	77,368,367	76,396,413	971,944	1.3	4,466,168	4,435,145	31,023	0.7	1.7323	1.7225	0.0098	0.6
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	303,717,148	308,716,603	(4,999,455)	(1.6)	19,406,402	18,542,258	864,144	4.7	1.5850	1.9649	(0.0999)	(8.0)
14 Fuel Cost of Economy Sales (A7)	(1,013,404)	(3,661,813)	2,648,319	(72.3)	(49,540)	(136,807)	87,267	(63.8)	2.0459	2.6766	(0.8308)	(23.6)
15 Gain on Economy Sales (A7a)	(232,411)	(1,074,990)	842,579	(78.4)	(49,540)	(136,807)	87,267	(63.8)	0.4691	0.7858	(0.3167)	(40.3)
16 Fuel Cost of Unit Power Sales (SL2 Partrpts) (A7)	(524,209)	(174,487)	(349,722)	200.4	(79,559)	(40,350)	(39,209)	97.2	0.6589	0.4324	0.2265	52.4
17 Fuel Cost of Other Power Sales (A7)	(1,171,289)	0	(1,171,289)	NA	(51,562)	0	(51,562)	NA	2.2707	0.0000	2.2707	NA
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(2,941,403)	(4,911,290)	1,969,887	(40.1)	(180,661)	(177,157)	(3,524)	2.0	1.6280	2.7723	(1.1443)	(41.3)
19 Net Inadvertent Interchange (A10)	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	300,775,743	303,805,312	(3,029,569)	(1.0)	18,225,721	18,360,100	860,621	4.7	1.5644	1.6543	(0.0899)	(5.4)
21 Net Unbilled Sales (A4)	(7,067,990)	(760,924)	(6,307,066)	NA	(451,802)	(45,963)	(405,839)	NA	(0.0376)	(0.0043)	(0.0333)	NA
22 Company Use (A4)	743,168	911,437	(168,269)	(18.5)	47,505	55,095	(7,590)	(13.8)	0.0039	0.0051	(0.0012)	(23.5)
23 T & D Losses (A4)	8,963,061	6,665,621	2,297,440	34.5	572,939	402,927	170,012	42.2	0.0478	0.0375	0.0101	26.9
24 SYSTEM KWH SALES(EXCL FKEC & CKW A2 p2)	300,775,743	303,805,312	(3,029,569)	(1.0)	18,818,578.870	17,752,499.000	1,066,079.870	6.0	1.5983	1.7113	(0.1130)	(6.6)
25 Wholesale KWH Sales(EXCL FKEC & CKW A2 p2)	1,934,199	865,541	1,068,658	123.5	121,015,954	50,576,000	70,439,954	139.3	1.5983	1.7113	(0.1130)	(6.6)
26 Jurisdictional KWH Sales	298,841,544	302,939,771	(4,098,227)	(1.4)	18,697,562,916	17,701,923,000	995,639,916	5.6	1.5983	1.7113	(0.1130)	(6.6)
27a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.0035	1.00035	0.0000	-
27b Jurisdictional KWH Sales Adjusted for Line Losses	298,946,139	303,045,800	(4,099,661)	(1.4)	18,697,562,916	17,701,923,000	995,639,916	5.6	1.5989	1.7119	(0.1130)	(6.6)
28 TRUE-UP **	(17,259,330)	(17,259,330)	0	0.0	18,697,562,916	17,701,923,000	995,639,916	5.6	(0.0923)	(0.0975)	0.0052	(5.3)
29 TOTAL JURISDICTIONAL FUEL COST	281,686,809	285,786,470	(4,099,661)	(1.4)	18,697,562,916	17,701,923,000	995,639,916	5.6	1.5066	1.6144	(0.1078)	(6.7)
30 Revenue Tax Factor									1.01609	1.01609	0.0000	-
31 Fuel Factor Adjusted for Taxes									1.5308	1.6404	(0.1096)	(6.7)
32 GPIF **	1,553,960	1,553,960	0	0.0	18,697,562,916	17,701,923,000	995,639,916	5.6	0.0083	0.0088	(0.0005)	(5.7)
33 Fuel Factor Adjusted for Taxes									1.5391	1.6492	(0.1101)	(6.7)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.539	1.649	(0.110)	(6.7)

* For Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1

Month of December, 1994

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A-3 Line 7	\$62,033,850
2	Nuclear Fuel Disposal Costs	Schedule A-2 Line A1a	\$1,786,355
3	Coal Car Investment	Schedule A-2 Line A1b	\$37,677
3a	DOE Decontamination and Decommissioning Cost	Schedule A-2 Line A1d	\$0
3b	Gas Pipeline Enhancements	Schedule A-2 Line A1c	\$334,977
4	Adjustments to Fuel Cost	Schedule A-2 Line A-6	\$(1,633,460)
6	Fuel Cost of Purchased Power	Schedule A-8 Col. 8	\$12,508,079
7+8+9	Energy Costs of Economy Purchases	Schedule A-9 Col. 5	\$6,631,397
11	Energy Payments to Qualifying Facilities	Schedule A-8a Col. 8	\$6,426,452
18	Fuel Cost of Power Sold	Schedule A-7 Col. 7	\$(744,991)
20	Total Fuel and Net Power Transactions		\$87,380,336

		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A2			
		Company - Florida Power & Light Company				Page 1 of 2			
		Month of Dec '94							
		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Costs & Net Power Transactions									
1. Fuel Cost of System Net Generation		\$62,033,850	\$68,478,736	(\$6,444,886)	(9.4)	\$221,249,745	\$227,560,183	(\$6,310,438)	(2.8)
1a. Nuclear Fuel Disposal Costs		1,786,355	1,449,972	336,383	23.2	4,413,003	3,508,996	904,007	25.8
1b. Coal Cars Depreciation & Return		37,677	37,757	(80)	(0.2)	113,728	113,970	(242)	(0.2)
1c. Gas Pipelines Depreciation & Return		334,977	333,435	1,542	0.5	1,009,635	1,004,991	4,644	0.5
1d. DOE D&D Fund Payment		0	0	0	N/A	5,236,314	4,655,000	581,314	12.5
2. Fuel Cost of Power Sold		(744,991)	(1,063,595)	318,604	(30.0)	(2,941,403)	(4,911,291)	1,969,888	(40.1)
3. Fuel Cost of Purchased Power		12,508,079	14,926,736	(2,418,657)	(16.2)	38,703,560	48,142,669	(9,439,109)	(19.6)
3a. Demand & Non Fuel Cost of Purchased Power		0	0	0	N/A	0	0	0	N/A
3b. Energy Payments to Qualifying Facilities		6,426,452	7,150,960	(724,508)	(10.1)	17,806,279	22,072,664	(4,266,385)	(19.3)
4. Energy Cost of Economy Purchases		6,631,397	1,427,060	5,204,337	364.7	20,858,518	6,181,000	14,677,438	237.5
5. Total Fuel Costs & Net Power Transactions		89,013,795	92,741,061	(3,727,266)	(4.0)	306,449,379	308,328,262	(1,878,883)	(0.6)
6. Adjustments to Fuel Cost (Detailed below)									
Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)		(1,453,748)	(1,187,341)	(266,407)	22.4	(4,641,341)	(3,993,951)	(647,390)	16.2
Inventory Adjustments		(22,523)	0	(22,523)	N/A	(17,861)	0	(17,861)	N/A
Non Recoverable Oil/Tank Bottoms		(157,189)	0	(157,189)	N/A	(298,171)	0	(298,171)	N/A
DOE - Nuclear Fuel Disposal Costs - Credit		0	0	0	N/A	(716,265)	(529,000)	(187,265)	35.4
7. Adjusted Total Fuel Costs & Net Power Transactions		\$87,380,334	\$91,553,720	(\$4,173,386)	(4.6)	\$300,775,741	\$303,805,311	(\$3,029,570)	(1.0)
B. Sales Revenues (Excludes Franchise Fees)									
1. Jurisdictional Sales Revenues									
a. Base Fuel Revenues		\$0	\$0	\$0	N/A	\$0	\$0	\$0	N/A
b. Fuel Recovery Revenues (Excludes Revenue Taxes)		\$91,417,749	\$83,847,250	\$7,570,499	9.0	\$287,863,134	\$272,997,231	\$14,865,903	5.4
c. Jurisdictional Fuel Revenues		91,417,749	83,847,250	7,570,499	9.0	287,863,134	272,997,231	14,865,903	5.4
d. Non Fuel Revenues		249,310,719	228,613,089	20,697,629	9.1	790,453,620	748,479,800	41,973,820	5.6
e. Total Jurisdictional Sales Revenues		340,728,468	312,460,339	28,268,129	9.0	1,078,316,754	1,021,477,032	56,839,722	5.6
2. Non Jurisdictional Sales Revenues		5,625,171	3,733,574	1,891,597	50.7	19,876,408	13,894,067	5,982,341	43.1
3. Total Sales Revenues		\$346,353,639	\$316,193,913	\$30,159,726	9.5	\$1,098,193,162	\$1,035,371,099	\$62,822,063	6.1
C. kWh Sales									
1. Jurisdictional Sales kWh		5,929,128,789	5,436,896,000	492,232,789	9.1	18,697,562,916	17,701,923,000	995,639,916	5.6
2. Non Jurisdictional Sales (excluding FKEC & CKW)		27,350,899	8,302,000	19,048,899	229.4	121,015,954	50,576,000	70,439,954	139.3
3. Sub-Total Sales (excluding FKEC & CKW)		5,956,479,688	5,445,198,000	511,281,688	9.4	18,818,578,870	17,752,499,000	1,066,079,870	6.0
4. Non Jurisdictional Sales to Other FERC Customers		74,993,999	59,627,000	15,366,999	25.8	238,499,797	200,572,000	37,927,797	18.9
5. Total Sales		6,031,473,687	5,504,825,000	526,648,687	9.6	19,057,078,667	17,953,071,000	1,104,007,667	6.1
6. Jurisdictional Sales % of Total kWh Sales (lines C1-C3)		99.54082%	99.84754%	(0.30672)	(0.3)	99.35693%	99.71510%	(0.35817)	(0.4)

MONTH OF DECEMBER 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	20,371,867	26,171,664	(5,799,797)	(22.2)	110,006,187	103,197,011	6,809,176	6.6
2 * LIGHT OIL	33,662	166,645	(132,983)	(79.8)	172,570	851,257	(678,687)	(79.7)
3 COAL	6,689,672	8,519,770	(1,830,098)	(21.5)	22,109,268	26,416,812	(4,307,544)	(16.3)
4 GAS	25,466,942	26,040,959	(574,017)	(2.2)	64,423,544	77,847,815	(13,424,271)	(17.2)
5 NUCLEAR	9,471,707	7,579,698	1,892,009	25.0	24,538,177	19,247,288	5,290,889	27.5
6 OIL EMULSION	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	62,033,850	68,478,736	(6,444,886)	(9.4)	221,249,745	227,560,183	(6,310,438)	(2.8)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	850,176	1,226,715	(376,539)	(30.7)	4,712,114	4,694,251	17,863	0.4
9 LIGHT OIL	613	5,098	(4,485)	(88.0)	4,257	17,490	(13,233)	(75.7)
10 COAL	413,415	531,932	(118,517)	(22.3)	1,318,125	1,644,492	(326,368)	(19.8)
11 GAS	1,373,849	1,187,597	186,251	15.7	4,181,533	3,929,688	251,845	6.4
12 NUCLEAR	1,913,796	1,578,974	334,822	21.2	4,724,206	3,821,188	903,018	23.6
13 OIL EMULSION	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	4,551,848	4,530,317	21,531	0.5	14,940,235	14,107,110	833,125	5.6
UNITS OF FUEL BURNED								
15 * HEAVY OIL (BBL)	1,371,836	1,869,250	(497,414)	(26.6)	7,428,059	7,156,256	271,803	3.8
16 * LIGHT OIL (BBL)	1,330	6,436	(5,106)	(79.3)	6,687	27,296	(20,609)	(75.5)
17 COAL (TON)	214,708	247,980	(33,272)	(13.4)	689,635	764,453	(74,818)	(9.8)
18 GAS (MCF)	10,893,462	8,613,739	2,279,723	26.5	33,292,935	29,051,301	4,241,634	14.6
19 NUCLEAR (MMBTU)	20,961,404	17,379,576	3,581,828	20.6	51,989,198	42,291,256	9,697,942	22.9
20 OIL EMULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)								
21 HEAVY OIL	8,689,265	11,897,651	(3,208,386)	(27.0)	47,100,267	45,586,688	1,513,579	3.3
22 LIGHT OIL	7,712	36,279	(28,567)	(78.7)	38,138	157,569	(119,431)	(75.8)
23 COAL	4,132,739	5,202,532	(1,069,793)	(20.6)	13,021,194	16,025,127	(3,003,933)	(18.7)
24 GAS	10,893,462	8,613,739	2,279,723	26.5	33,292,935	29,051,301	4,241,634	14.6
25 NUCLEAR	20,961,404	17,379,576	3,581,828	20.6	51,989,198	42,291,256	9,697,942	22.9
26 OIL EMULSION	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	44,684,582	43,129,777	1,554,805	3.6	145,441,732	133,111,941	12,329,791	9.3
GENERATION MIX (%MWH)								
28 HEAVY OIL	18.68	27.08	(8.40)	(31.0)	31.54	33.28	(1.74)	(5.2)
29 LIGHT OIL	0.01	0.11	(0.10)	(90.9)	0.03	0.12	(0.09)	(75.0)
30 COAL	9.08	11.74	(2.66)	(22.7)	8.82	11.66	(2.84)	(24.4)
31 GAS	30.18	26.21	3.97	15.1	27.99	27.86	0.13	0.5
32 NUCLEAR	42.04	34.85	7.19	20.6	31.62	27.09	4.53	16.7
33 OIL EMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34 TOTAL (%)	100.00	100.00	(0.00)	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
35 * HEAVY OIL (\$/BBL)	14.8501	14.0012	0.8489	6.1	14.8095	14.4205	0.3890	2.7
36 * LIGHT OIL (\$/BBL)	25.3097	25.8934	(0.5837)	(2.3)	25.8068	31.1862	(5.3794)	(17.2)
37 COAL (\$/TON)	31.1571	34.3567	(3.1996)	(9.3)	32.0594	34.5565	(2.4971)	(7.2)
38 GAS (\$/MCF)	2.3378	3.0232	(0.6854)	(22.7)	1.9351	2.6797	(0.7446)	(27.8)
39 NUCLEAR (\$/MMBTU)	0.4519	0.4361	0.0158	3.6	0.4720	0.4551	0.0169	3.7
40 OIL EMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 * HEAVY OIL	2.3445	2.1997	0.1448	6.6	2.3356	2.2638	0.0718	3.2
42 * LIGHT OIL	4.3649	4.5934	(0.2285)	(5.0)	4.5249	5.4024	(0.8775)	(16.2)
43 COAL	1.6187	1.6376	(0.0189)	(1.2)	1.6979	1.6485	0.0494	3.0
44 GAS	2.3378	3.0232	(0.6854)	(22.7)	1.9351	2.6797	(0.7446)	(27.8)
45 NUCLEAR	0.4519	0.4361	0.0158	3.6	0.4720	0.4551	0.0169	3.7
46 OIL EMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47 TOTAL (\$/MMBTU)	1.3883	1.5877	(0.1994)	(12.6)	1.5212	1.7095	(0.1883)	(11.0)
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,221	9,699	522	5.4	9,996	9,711	285	2.9
49 LIGHT OIL	12,587	7,116	5,471	76.9	8,959	9,009	(50)	(0.6)
50 COAL	9,997	9,780	217	2.2	9,879	9,745	134	1.4
51 GAS	7,929	7,253	676	9.3	7,962	7,393	569	7.7
52 NUCLEAR	(3,953)	11,007	(54)	(0.5)	11,005	11,068	(63)	(0.6)
53 OIL EMULSION	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	9,817	9,520	297	3.1	9,736	9,436	300	3.2
GENERATED FUEL COST PER KWH (¢/KWH)								
55 * HEAVY OIL	2.3962	2.1335	0.2627	12.3	2.3345	2.1984	0.1361	6.2
56 * LIGHT OIL	5.4939	3.2687	2.2252	68.1	4.0539	4.8671	(0.8132)	(16.7)
57 COAL	1.6181	1.6017	0.0164	1.0	1.6773	1.6664	0.0709	4.4
58 GAS	1.8537	2.1927	(0.3390)	(15.5)	1.5407	1.9810	(0.4403)	(22.2)
59 NUCLEAR	0.4949	0.4800	0.0149	3.1	0.5194	0.5037	0.0157	3.1
60 OIL EMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61 TOTAL (¢/KWH)	1.3628	1.5116	(0.1488)	(9.8)	1.4809	1.6131	(0.1322)	(8.2)

* Distillate & Propane (DPL & S) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil. Values may not agree with Schedule A6.

MONTH OF: DECEMBER 1994

(MWH)	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1	SYSTEM NET GENERATION	4,551,848	4,530,317	21,531	0.5	14,940,234	14,107,112	833,122	5.9
2	POWER SOLD	(63,777)	(64,396)	619	(1.0)	(180,681)	(177,157)	(3,524)	2.0
3	INADVERTENT INTERCHANGE DELIVERED - NET	0	0	0	NA	0	0	0	NA
4	PURCHASED POWER	738,399	911,874	(173,475)	(19.0)	2,243,399	2,871,268	(627,869)	(21.9)
4a	ENERGY PURCH FROM QUALIFYING FACILITIES	388,034	405,391	(17,357)	(4.3)	1,071,872	1,235,996	(164,124)	(13.3)
5	ECONOMY PURCHASES	381,988	78,961	283,027	NA	1,150,897	327,881	823,016	251.0
6	INADVERTENT INTERCHANGE RECEIVED - NET	0	0	0	NA	0	0	0	NA
7	NET ENERGY FOR LOAD	5,978,492	5,862,147	114,345	2.0	19,225,721	18,385,100	840,621	4.7
8	SALES (BILLED)	6,031,474	5,504,825	526,649	9.6	19,057,079	17,953,071	1,104,008	6.1
8a	UNBILLED SALES PRIOR MONTH (PERIOD)	3,241,952	3,049,750	192,202	6.3	3,968,595	3,855,250	113,345	2.9
8b	UNBILLED SALES CURRENT MONTH (PERIOD)	2,790,150	3,003,757	(213,607)	(7.1)	2,790,150	3,003,757	(213,607)	(7.1)
9	COMPANY USE	15,878	17,586	(1,710)	(9.7)	47,505	55,095	(7,590)	(13.8)
10	T & D LOSSES (ESTIMATED)	380,944	385,729	(4,785)	(1.2)	1,299,582	1,208,427	91,155	7.5
11	UNACCOUNTED FOR ENERGY (ESTIMATED)	0	0	0	-	0	0	0	-
12									
13	% COMPANY USE TO NEL	0.3	0.3	0.0	--	0.2	0.3	(0.1)	--
14	% T & D LOSSES TO NEL	6.37	6.58	(0.21)	--	6.78	6.58	0.18	--
15	% UNACCOUNTED FOR ENERGY TO NEL	0.0	0.0	0.0	--	0.0	0.0	0.0	--

(1)									
16	FUEL COST OF SYSTEM NET GENERATION	62,033,850	68,478,738	(6,444,888)	(9.4)	221,249,748	227,560,183	(6,310,435)	(2.8)
16a	FUEL RELATED TRANSACTIONS	2,159,009	1,821,164	337,845	18.6	10,772,681	9,282,957	1,489,724	16.0
16b	ADJUSTMENTS TO FUEL COST	(1,633,480)	(1,187,341)	(446,139)	37.6	(5,673,638)	(4,522,951)	(1,150,687)	25.4
17	FUEL COST OF POWER SOLD	(744,991)	(1,063,594)	318,603	(30.0)	(2,941,403)	(4,911,290)	1,969,887	(40.1)
18	FUEL COST OF PURCHASED POWER	12,508,079	14,926,736	(2,418,657)	(16.2)	38,703,560	48,142,669	(9,439,109)	(19.6)
18a	DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	NA	0	0	0	NA
18b	ENERGY PAYMENTS TO QUALIFYING FACILITIES	6,428,452	7,150,960	(724,508)	(10.1)	17,808,279	22,072,664	(4,266,385)	(19.3)
19	ENERGY COST OF ECONOMY PURCHASES	8,631,397	1,427,060	5,204,337	NA	20,858,518	8,181,080	14,677,438	237.5
20	TOTAL FUEL & NET POWER TRANSACTIONS	87,380,336	91,553,721	(4,173,385)	(4.8)	300,775,743	303,805,312	(3,029,569)	(1.0)

(c/KWH)									
21	FUEL COST OF SYSTEM NET GENERATION	1.3628	1.5116	(0.1488)	(9.8)	1.4809	1.6131	(0.1322)	(8.2)
21a	FUEL RELATED TRANSACTIONS	-	-	-	-	-	-	-	-
22	FUEL COST OF POWER SOLD	1.1681	1.6516	(0.4835)	(29.3)	1.6290	2.7723	(1.1443)	(41.3)
23	FUEL COST OF PURCHASED POWER	1.6939	1.6369	0.0570	3.5	1.7252	1.6767	0.0485	2.9
23a	DEMAND & NON FUEL COST OF PURCHASED POWER	-	-	-	-	-	-	-	-
23b	ENERGY PAYMENTS TO QUALIFYING FACILITIES	1.6562	1.7640	(0.1078)	(6.1)	1.6612	1.7858	(0.1246)	(7.0)
24	ENERGY COST OF ECONOMY PURCHASES	1.8319	1.8073	0.0246	1.4	1.8124	1.8852	(0.0728)	(3.9)
25	TOTAL FUEL & NET POWER TRANSACTIONS	1.4621	1.5618	(0.0997)	(6.4)	1.5644	1.6543	(0.0899)	(5.4)

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A2

ACTUAL FOR THE PERIOD MONTH OF DECEMBER 1994

Page 1 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)	
1 CAPE CANAVERAL # 1	367	51,960	17.3	85.6	53.4	9,954	#6 OIL	80,510	BBL	6,319	508,743	1,192,906	2,2958	14.82
2 # 1		1,946					GAS	27,832	MCF	1,000	27,832	65,066	3,3444	2.34
3 # 2	367	64,054	18.9	100.0	63.3	9,609	#6 OIL	96,940	BBL	6,319	612,564	1,436,347	2,2424	14.82
4 # 2		463					GAS	7,410	MCF	1,000	7,410	17,323	3,7439	2.34
5 FT. MYERS # 1	137	13,185	9.4	100.0	60.6	10,911	#6 OIL	22,738	BBL	6,327	143,863	334,759	2,5389	14.72
6 # 2	367	30,970	13.1	72.7	54.1	10,445	#6 OIL	51,129	BBL	6,327	323,493	752,744	2,4306	14.72
7 LAUDERDALE # 4	430	0	91.5	99.9	100.7	7,611	#2 OIL	0	BBL	0.000	0	0.0000	0.00	0.00
8 # 4		284,280					GAS	2,163,679	MCF	1,000	2,163,679	5,058,290	1,7793	2.34
9 # 5	391	0	93.9	98.5	103.2	7,607	#2 OIL	0	BBL	0.000	0	0.0000	0.00	0.00
10 # 5		294,544					GAS	2,240,594	MCF	1,000	2,240,594	5,238,103	1,7784	2.34
11 MANATEE # 1	783	119,814	17.0	99.7	42.2	10,118	#6 OIL	190,913	BBL	6,350	1,212,298	2,806,776	2,3426	14.70
12 # 2	783	150,902	26.2	95.6	37.4	10,580	#6 OIL	251,434	BBL	6,350	1,596,606	3,696,547	2,4496	14.70
13 MARTIN # 1	783	28,494	4.3	100.0	48.2	10,830	#6 OIL	47,688	BBL	6,342	302,437	761,197	2,6714	15.96
14 # 1		5,487					GAS	65,579	MCF	1,000	65,579	153,312	2,7940	2.34
15 # 2	783	18,397	3.1	92.6	52.3	11,123	#6 OIL	30,908	BBL	6,342	196,019	493,354	2,6817	15.96
16 # 2		(226)					GAS	6,101	MCF	1,000	6,101	14,263	0.0000	2.34
17 # 3	430	0	103.3	100.0	103.3	7,286	#2 OIL	0	BBL	0.000	0	0.0000	0.00	0.00
18 # 3		320,992					GAS	2,338,669	MCF	1,000	2,338,669	5,467,385	1,7033	2.34
19 # 4	430	0	81.2	79.4	81.2	7,235	#2 OIL	0	BBL	0.000	0	0.0000	0.00	0.00
20 # 4		239,745					GAS	1,734,466	MCF	1,000	1,734,466	4,054,868	1,6913	2.34
21 PT EVERGLADES # 1	204	19,862	9.9	100.0	62.2	10,696	#6 OIL	32,589	BBL	6,299	205,278	488,646	2,4603	14.99
22 # 1		2,008					GAS	28,623	MCF	1,000	28,623	66,915	3,3333	2.34
23 # 2	204	15,720	7.9	100.0	65.1	10,610	#6 OIL	25,512	BBL	6,299	160,700	382,532	2,4334	14.99
24 # 2		3,382					GAS	41,978	MCF	1,000	41,978	98,137	2,9016	2.34
25 # 3	367	58,745	22.9	91.7	65.6	10,126	#6 OIL	92,327	BBL	6,299	581,568	1,384,369	2,3566	14.99
26 # 3		8,462					GAS	98,964	MCF	1,000	98,964	231,360	2,7341	2.34
27 # 4	367	51,132	15.3	99.0	67.6	10,043	#6 OIL	80,052	BBL	6,299	504,248	1,200,316	2,3475	14.99
28 # 4		3,468					GAS	44,104	MCF	1,000	44,104	103,107	2,9732	2.34

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A5

ACTUAL FOR THE PERIOD MONTH OF

DECEMBER 1994

Page 2 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (¢)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(2)	(3)							(4)	(5)
1 RIVIERA	# 3 272	62,724	29.2	95.6	58.9	10,528	#6 OIL	99,812 BBLs	6.350	633,806	1,451,872	2.3147	14.55
2	# 3	2,201					GAS	49,734 MCF	1.000	49,734	116,269	5.2823	2.34
3	# 4 275	43,141	26.5	77.1	53.2	10,550	#6 OIL	69,892 BBLs	6.350	443,814	1,016,654	2.3566	14.55
4	# 4	5,194					GAS	66,089 MCF	1.000	66,089	154,504	2.9750	2.34
5 SANFORD	# 3 137	(85)	0.0	100.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
6	# 3	(85)					GAS	0 MCF	1.000	0	0	0.0000	0.00
7	# 4 362	32,472	10.8	99.8	39.4	11,528	#6 OIL	58,153 BBLs	6.374	368,341	863,270	2.6585	14.84
8	# 4	0					GAS	1,000 MCF	1.000	1,000	2,338	0.0000	2.34
9	# 5	2,732					GAS	36,499 MCF	1.000	36,499	85,328	3.1232	2.34
10	# 5 362	17,100	5.5	100.0	59.0	11,609	#6 OIL	31,342 BBLs	6.334	198,520	465,266	2.7209	14.84
11 TURKEY POINT	# 1 387	72,185	27.5	93.0	58.6	9,805	#6 OIL	109,601 BBLs	6.342	695,090	1,639,884	2.2718	14.96
12	# 1	15,756					GAS	167,153 MCF	1.000	167,153	390,773	2.4802	2.34
13	# 2 367	(595)	0.0	25.8	0.0	0	#6 OIL	296 BBLs	6.342	1,877	4,429	0.0000	14.96
14	# 2	(595)					GAS	43,580 MCF	1.000	43,580	101,882	0.0000	2.34
15 CUTLER	# 5 67	0	0.0	100.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16	# 5	0					GAS	0 MCF	1.000	0	0	0.0000	0.00
17	# 6 137	0	0.0	100.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18	# 6	0					GAS	0 MCF	1.000	0	0	0.0000	0.00
19 FT MYERS	1-12 565	54	0.0	96.1	31.9	15,704	#2 OIL	146 BBLs	5.809	848	4,139	7.6642	28.35
20 LAUDERDALE	1-12 364	0	0.0	81.6	46.8	22,398	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
21	1-12	108					GAS	2,419 MCF	1.000	2,419	5,655	5.2363	2.34
22	13-24 364	0	0.1	95.8	52.4	16,114	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
23	13-24	350					GAS	5,640 MCF	1.000	5,640	13,185	3.7672	2.34
24 EVERGLADES	1-12 364	178	0.2	54.9	54.3	18,716	#2 OIL	529 BBLs	5.751	3,042	14,753	8.3069	27.89
25	1-12	599					GAS	11,500 MCF	1.000	11,500	26,885	4.4853	2.34

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

MONTH OF DEC 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
PURCHASES								
***** HEAVY OIL *****								
1 PURCHASES								
2 UNITS (BBL)	2,701,619	1,662,333	839,286	45.1	7,890,984	6,555,440	1,335,544	20.4
3 UNIT COST (\$/BBL)	15.0776	13.4466	1.6312	12.1	14.9330	14.4212	.5118	3.6
4 AMOUNT (\$)	40,733,998	25,041,680	15,692,318	62.7	117,836,430	94,478,430	23,358,000	24.7
BURNED								
6 UNITS (BBL)	1,366,010	1,868,820	502,810	26.9	7,415,370	7,155,828	259,542	3.6
7 UNIT COST (\$/BBL)	14.7941	14.0037	.7904	5.6	14.7860	14.4212	.3648	2.5
8 AMOUNT (\$)	20,195,287	26,170,355	5,975,068	22.8	109,643,662	103,195,702	6,447,960	6.2
ENDING INVENTORY								
10 UNITS (BBL)	5,709,634	3,500,238	2,209,396	63.1	5,709,634	3,500,238	2,209,396	63.1
11 UNIT COST (\$/BBL)	14.9957	14.6112	.3845	2.6	14.9957	14.6112	.3845	2.6
12 AMOUNT (\$)	85,619,717	51,142,715	34,477,002	67.4	85,619,717	51,142,715	34,477,002	67.4
13 OTHER USAGE (\$)	104,045				304,413			
14 DAYS SUPPLY	125							
PURCHASES								
***** LIGHT OIL *****								
16 UNITS (BBL)	1,000	0	1,000	100.0	5,174	0	5,174	100.0
17 UNIT COST (\$/BBL)	24.1600	.0000	24.1600	100.0	25.6268	.0000	25.6268	100.0
18 AMOUNT (\$)	24,160	0	24,160	100.0	132,593	0	132,593	100.0
BURNED								
20 UNITS (BBL)	2,109	6,435	4,326	67.2	9,233	27,295	18,072	66.2
21 UNIT COST (\$/BBL)	24.4125	25.8967	1.4842	5.7	25.1328	31.1873	6.0545	19.4
22 AMOUNT (\$)	51,466	166,645	115,159	69.1	231,800	851,257	619,457	72.8
ENDING INVENTORY								
24 UNITS (BBL)	263,003	164,639	98,364	59.7	263,003	164,639	98,364	59.7
25 UNIT COST (\$/BBL)	29.2252	30.0786	.8534	2.8	29.2252	30.0786	.8534	2.8
26 AMOUNT (\$)	7,686,322	4,952,107	2,734,215	55.2	7,686,322	4,952,107	2,734,215	55.2
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
PURCHASES								
***** COAL *****								
30 UNITS (TON)	299,028	271,012	19,016	7.0	727,091	615,623	111,468	10.9
31 UNIT COST (\$/TON)	32.2140	33.8978	1.6838	5.0	33.0038	34.3543	1.3505	3.9
32 AMOUNT (\$)	9,342,967	9,186,700	156,267	1.7	23,996,757	20,020,150	4,023,393	14.4
BURNED								
34 UNITS (TON)	214,708	247,980	33,272	13.4	689,635	764,452	74,817	9.8
35 UNIT COST (\$/TON)	31.1571	34.3567	3,1996	9.3	32.0194	34.5565	2,4971	7.2
36 AMOUNT (\$)	6,689,672	8,519,771	1,830,099	21.5	22,109,268	26,416,814	4,307,546	16.3
ENDING INVENTORY								
38 UNITS (TON)	229,152	258,703	29,551	11.4	229,152	258,703	29,551	11.4
39 UNIT COST (\$/TON)	46.4852	34.5299	11,9553	34.6	46.4852	34.5299	11,9553	34.6
40 AMOUNT (\$)	10,652,188	8,932,986	1,719,202	19.2	10,652,188	8,932,986	1,719,202	19.2
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								
BURNED								
***** GAS *****								
44 UNITS (MCF)	10,893,462	8,608,101	2,285,361	26.5	33,292,935	29,032,452	4,260,483	14.7
45 UNIT COST (\$/MCF)	2.3378	3.0232	.6854	22.7	1.9351	2.6797	.7446	27.8
46 AMOUNT (\$)	25,466,942	26,023,779	556,837	2.1	64,423,544	77,796,962	13,373,418	17.2
BURNED								
***** NUCLEAR *****								
48 UNITS (MMBTU)	20,961,404	17,379,577	3,581,827	20.6	51,989,198	42,291,259	9,697,939	22.9
49 U. COST (\$/MMBTU)	.4519	.4361	.0158	3.6	.4720	.4551	.0169	3.7
50 AMOUNT (\$)	9,471,707	7,579,698	1,892,009	25.0	24,538,177	19,247,287	5,290,890	27.5
BURNED								
***** CRITELION *****								
52 UNITS (TON)	0	0	0	100.0	0	0	0	100.0
53 UNIT COST (\$/TON)	.0000	.0000	.0000	.00.0	.0000	.0000	.0000	100.0
54 AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
BURNED								
***** PROPANE *****								
56 UNITS (GAL)	1,960	100	1,860	100.0	6,466	300	6,166	100.0
57 UNIT COST (\$/GAL)	.7995	1.0000	.2005	20.1	.7925	1.0000	.2075	20.8
58 AMOUNT (\$)	1,567	100	1,467	100.0	5,124	300	4,824	100.0

LINES 9 & 23 EXCLUDE (5,000) BARRELS, \$(157,189) CURRENT MONTH AND (10,000) BARRELS, \$(298,171) PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,786,355 CURRENT MONTH AND \$3,679,193 PERIOD-TO-DATE.

POWER SOLD
FOR THE MONTH OF DECEMBER, 1994

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) x (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
ESTIMATED:								
	C	26,850	0	26,850	2.680	3.539	719,580	950,135
	S	0	0	0	0.000	0.000	0	0
ST. LUCIE RELIABILITY		37,546	0	37,546	0.425	0.425	159,570	159,570
80% OF GAIN ON ECONOMY SALES							184,444	
TOTAL		64,396	0	64,396	1.365	1.723	1,063,594 *	1,109,705
ACTUAL:								
ECONOMY		19,274	0	19,274	1.582	1.954	304,955	376,686
FMPA (SL 1)		22,998	0	22,998	0.693	0.693	159,398	159,398
OUC (SL 1)		15,903	0	15,903	0.645	0.645	102,545	102,545
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		579	0	579	2.098	2.411	12,138	13,057
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	450	0	450	2.108	12.553	9,487	56,487
UTILITY BOARD OF THE CITY OF KEY WEST	OS	3,163	0	3,163	2.190	2.681	69,281	84,786
CITY OF LAKE WORTH UTILITIES	OS	107	0	107	2.533	3.143	2,710	3,363
OGLETHORPE POWER CORPORATION	OS	300	0	300	1.433	1.633	4,300	4,900
ORLANDO UTILITIES COMMISSION	OS	992	0	992	2.249	2.900	22,314	28,768
FLORIDA KEYS ELECTRIC COOPERATIVE		11	0	11	4.364	4.364	480	480
ECONOMY SUB-TOTAL		19,274	0	19,274	1.582	1.954	304,955	376,686
ST. LUCIE PARTICIPATION SUB-TOTAL		38,901	0	38,901	0.673	0.673	261,943	261,943
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		5,602	0	5,602	2.155	3.441	120,708	192,741
80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)							57,385	
TOTAL		63,777	0	63,777	1.078	1.304	744,991 *	831,370
CURRENT MONTH:								
DIFFERENCE		(619)	0	(619)	(0.267)	(0.420)	(318,603)	(278,335)
DIFFERENCE (%)		(1.0)	0.0	(1.0)	(21.0)	(24.4)	(30.0)	(25.1)
PERIOD TO DATE:								
ACTUAL		180,681	0	180,681	1.499	1.821	2,941,403	3,289,437
ESTIMATED		177,157	0	177,157	2.165	2.924	4,911,290	5,180,037
DIFFERENCE		3,524	0	3,524	(0.666)	(1.103)	(1,969,887)	(1,890,600)
DIFFERENCE (%)		2.0	0.0	2.0	(30.8)	(37.7)	(40.1)	(36.5)

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

GAIN ON ECONOMY ENERGY SALES
FOR THE MONTH OF DECEMBER, 1994

SCHEDULE A7a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
			ESTIMATED:				
80% OF GAIN ON ECONOMY SALES	C	26,850	719,580	950,135	2 680	3 539	230,555
TOTAL		26,850	719,580	950,135	2 680	3 539	x 80 184,444
ACTUAL:							
FLORIDA MUNICIPAL POWER AGENCY	C	2,719	32,956	39,566	1 212	1 455	6 610
FLORIDA POWER CORPORATION	C	1,862	36,693	53,151	1 971	2 855	16,458
FT. PIERCE UTILITIES AUTHORITY	C	36	526	589	1 461	1 636	63
CITY OF GAINESVILLE	C	20	260	283	1 300	1 415	23
CITY OF HOMESTEAD	C	45	818	1,004	1 818	2 231	186
JACKSONVILLE ELECTRIC AUTHORITY	C	1,191	16,850	20,116	1 415	1 689	3,266
UTILITY BOARD OF THE CITY OF KEY WEST	C	1,039	14,502	17,963	1 396	1 729	3,461
KISSIMMEE UTILITY AUTHORITY	C	527	10,162	12,560	1 932	2 383	2,378
CITY OF LAKE WORTH UTILITIES	C	211	3,750	4,276	1 777	2 027	526
ORLANDO UTILITIES COMMISSION	C	1,822	23,694	27,313	1 300	1 499	3,619
REEDY CREEK IMPROVEMENT DISTRICT	C	1,134	14,495	22,041	1 278	1 944	7,546
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	106	2,104	2,554	1 985	2 409	450
SOUTHERN COMPANIES	C	7,633	135,050	159,217	1 769	2 086	24,167
CITY OF STARKE	C	40	632	1,200	1 580	3 000	568
CITY OF TALLAHASSEE	C	432	4,821	5,786	1 116	1 339	965
TAMPA ELECTRIC COMPANY	C	133	2,991	3,536	2 249	2 659	545
CITY OF VERO BEACH	C	324	4,631	5,531	1 429	1 707	900
SUB-TOTAL		19,274	304,955	376,686	1 582	1 954	71,731
80% OF GAIN ON ECONOMY SALES							x 80
TOTAL		19,274	304,955	376,686	1 582	1 954	57,385
CURRENT MONTH DIFFERENCE		(7,576)	(414,625)	(573,449)	(1 098)	(1 584)	(127,059)
DIFFERENCE (%)		(28 2)	(57 6)	(60 4)	(41 0)	(44 8)	(68 9)
PERIOD TO DATE: ACTUAL		49,540	1,013,494	1,304,007	2 046	2 632	232,411
ESTIMATED		136,807	3,661,813	5,005,550	2 677	3 659	1,074,990
DIFFERENCE		(87,267)	(2,648,319)	(3,701,543)	(0 631)	(1 027)	(842,579)
DIFFERENCE (%)		(63 8)	(72 3)	(73 9)	(23 6)	(28 1)	(78 4)

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
FOR THE MONTH OF DECEMBER, 1994

SCHEDULE AB

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPT- IBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
						ESTIMATED:		
SOUTHERN COMPANIES (UPS & R)		618,299	0	0	618,299	1.823		11,270,910
ST. LUCIE RELIABILITY		41,890	0	0	41,890	0.515		215,736
SJRPP		251,685	0	0	251,685	1.367		3,440,090
TOTAL		911,874	0	0	911,874	1.637		14,926,736
ACTUAL:								
SOUTHERN COMPANIES	UPS	69,080	0	0	69,080	1.962		1,355,225
SOUTHERN COMPANIES	R	335,538	0	0	335,538	1.794		6,019,801
PRIOR MONTH ADJUSTMENT		0	0	0	0			255,457
		404,618	0	0	404,618	1.866		7,630,483
FMPA (SL 2)		25,492	0	0	25,492	0.609		155,321
PRIOR MONTH ADJUSTMENT		(25)	0	0	(25)			15,214
		25,467	0	0	25,467	0.670		170,535
OUC (SL 2)		17,628	0	0	17,628	0.660		110,380
PRIOR MONTH ADJUSTMENT		(17)	0	0	(17)			35,600
		17,611	0	0	17,611	0.863		151,980
JACKSONVILLE ELECTRIC AUTHORITY	UPS	264,894	0	0	264,894	1.699		4,499,647
PRIOR MONTH ADJUSTMENT		25,449	0	0	25,449			48,150
		290,343	0	0	290,343	1.566		4,547,797
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		342	0	0	342	1.922		6,573
FLORIDA KEYS ELECTRIC COOPERATIVE, INC.		18	0	0	18	3.950		711
ST. LUCIE PARTICIPATION SUB-TOTAL		43,078	0	0	43,078	0.749		322,515
TOTAL		738,399	0	0	738,399	1.694		12,508,079
CURRENT MONTH:								
DIFFERENCE		(173,475)	0	0	(173,475)	0.057		(2,418,657)
DIFFERENCE (%)		(19.0)	0.0	0.0	(19.0)	3.5		(16.2)
PERIOD TO DATE:								
ACTUAL		2,243,399	0	0	2,243,399	1.725		38,703,560
ESTIMATED		2,871,267	0	0	2,871,267	1.677		48,142,669
DIFFERENCE		(627,868)	0	0	(627,868)	0.049		(9,439,109)
DIFFERENCE (%)		(21.9)	0.0	0.0	(21.9)	2.9		(19.6)

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPT- IBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
						ESTIMATED:		
QUALIFYING FACILITIES		405,391	0	0	405,391	1.764	1.764	7,150,960
TOTAL		405,391	0	0	405,391	1.764	1.764	7,150,960
ACTUAL:								
ROYSTER COMPANY		6,359	0	0	6,359	1.506	1.506	95,789
DOWNTOWN GOVERNMENT CENTER		0	0	0	0	0.000	0.000	0
BIO-ENERGY PARTNERS, INC.		6,790	0	0	6,790	2.037	2.037	138,293
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		29,681	0	0	29,681	1.498	1.498	444,539
TROPICANA PRODUCTS, INC.		810	0	0	810	1.927	1.927	15,609
FLORIDA CRUSHED STONE		73,712	0	0	73,712	1.844	1.844	1,211,805
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		40,285	0	0	40,285	1.907	1.907	768,305
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		39,133	0	0	39,133	1.909	1.909	746,922
U. S. SUGAR CORPORATION - BRYANT		1,777	0	0	1,777	2.190	2.190	38,922
U. S. SUGAR CORPORATION - CLEWISTON		89	0	0	89	2.175	2.175	1,936
GEORGIA PACIFIC CORPORATION		52	0	0	52	1.846	1.846	960
CEDAR BAY GENERATING COMPANY		170,838	0	0	170,838	1.532	1.532	2,617,308
LEE COUNTY SOLID WASTE RESOURCE RECOVERY		18,508	0	0	18,508	1.870	1.870	346,064
TOTAL		388,034	0	0	388,034	1.656	1.656	6,426,452
CURRENT MONTH DIFFERENCE		(17,357)	0	0	(17,357)	(0.108)	(0.108)	(724,508)
DIFFERENCE (%)		(4.3)	0.0	0.0	(4.3)	(6.1)	(6.1)	(10.1)
PERIOD TO DATE: ACTUAL		1,071,872	0	0	1,071,872	1.661	1.661	17,806,279
ESTIMATED		1,235,996	0	0	1,235,996	1.786	1.786	22,072,664
DIFFERENCE		(164,124)	0	0	(164,124)	(0.125)	(0.125)	(4,266,385)
DIFFERENCE (%)		(13.3)	0.0	0.0	(13.3)	(7.0)	(7.0)	(19.3)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF DECEMBER, 1994

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/k. WH	(b) \$	
					ESTIMATED.		
FLORIDA SOUTHERN COMPANY	C	78,515	1,806	1,417,960	2,010	1,578,154	160,194
	C	446	2,040	9,100	2,251	10,039	939
TOTAL		78,961	1,807	1,427,060	2,011	1,588,193	161,133
ACTUAL:							
FLORIDA POWER CORPORATION	C	34,393	1,725	593,126	1,935	665,479	72,353
FT. PIERCE UTILITIES AUTHORITY	C	281	2,033	5,712	2,238	6,282	570
CITY OF GAINESVILLE	C	9,910	1,799	178,265	2,038	201,969	23,704
CITY OF HOMESTEAD	C	1	3,100	31	3,500	35	4
JACKSONVILLE ELECTRIC AUTHORITY	C	3,688	2,087	76,979	2,274	83,857	6,878
CITY OF LAKE WORTH UTILITIES	C	415	2,050	8,507	2,224	9,231	724
ORLANDO UTILITIES COMMISSION	C	308	1,937	5,967	2,112	8,508	539
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	51,821	1,751	907,301	1,987	1,029,734	122,433
CITY OF TALLAHASSEE	C	1,038	2,192	22,757	2,398	24,892	2,135
TAMPA ELECTRIC COMPANY	C	141,095	1,826	2,576,001	2,068	2,918,080	342,079
SOUTHERN COMPANIES	C	1,408	2,442	34,379	3,071	43,234	8,855
OGLETHORPE POWER CORPORATION	OS	63,592	1,852	1,177,754	2,222	1,413,326	235,572
MUNICIPAL ELECTRIC AUTHORITY OF GEORGIA	OS	54,038	1,933	1,044,618	2,126	1,148,763	104,145
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		242,950	1,801	4,374,646	2,036	4,946,065	571,419
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		119,038	1,896	2,256,751	2,189	2,605,323	348,572
TOTAL		361,988	1,832	6,631,397	2,086	7,551,388	919,991
CURRENT MONTH DIFFERENCE		283,027	0,025	5,204,337	0,075	5,963,195	758,858
DIFFERENCE (%)		358.4	1.4	364.7	3.7	375.5	471.0
PERIOD TO DATE: ACTUAL		1,150,897	1,812	20,858,518	2,081	23,954,147	3,095,629
ESTIMATED		327,880	1,885	6,181,080	2,113	6,926,912	745,832
DIFFERENCE		823,017	(0,073)	14,677,438	(0,031)	17,027,235	2,349,797
DIFFERENCE (%)		251.0	(3.9)	237.5	(1.5)	245.8	315.1

COMPANY: FLORIDA POWER & LIGHT COMPANY

SCHEDULE A10

01/12/95

ACTUAL UNSCHEDULED (INADVERTENT) INTERCHANGE
FOR THE PERIOD/MONTH OF: DECEMBER 1994

RECEIVED FROM
OR
DELIVERED TO

TOTAL KWH
EXCHANGED

SEE ATTACHED

INTERCHANGE FOR FISCAL MONTH OF DECEMBER, 1994

SCHEDULED INTERCHANGE (MWH)

	Receipts	Deliveries	Net
*SCS Southern Company Services	767,432	7,350	(760,082)
TEC Tampa Electric Company	131,895	133	(131,762)
FPC Florida Power Corporation	99,392	1,987	(97,405)
FMP Florida Municipal Power Agency	1,057	2,719	1,662
OUC Orlando Utilities Commission	395	35,490	35,095
JEA Jacksonville Electric Authority	443,115	1,626	(441,489)
JEA Loss Payback	1,872	0	(1,872)
VER City of Vero Beach	0	7,699	7,699
FTP FL Pierce Utilities Authority	261	7,453	7,172
LWU Lake Worth Utilities Authority	415	12,560	12,171
NSB Util. Comm., City of New Smyrna Beach	0	5,245	5,245
HST City of Homestead	1	4,056	4,055
SEC Seminole Electric Cooperative, Inc.	49,288	106	(49,182)
SEC Loss Payback	672	0	(672)
SEC Inadvertent Payback	0	0	0
STX City of Starke	0	1,114	1,114
GVL City of Gainesville	8,957	20	(8,937)
ALC City of Allachua	0	210	210
CLW City of Clewiston	0	1,066	1,066
KIS Kissimmee Utility Authority	0	5,127	5,127
LAK City of Lakeland	0	0	0
STC City of St. Cloud	0	0	0
GCS City of Green Cove Springs	0	852	852
JBH City of Jacksonville Beach	0	5,121	5,121
KEY Util Board of The City of Key West	6	27,737	27,731
TAL City of Tallahassee	1,038	432	(606)
RCI Reedy Creek Energy Services, Inc.	0	1,037	1,037
TOTAL SCHEDULED INTERCHANGE	738,384	121,816	(1,376,650)

ACTUAL INTERCHANGE (MWH)

FPC at Deland	0	10,513	10,513
FPC at Barberville	0	0	0
FPC at Suwannee	13,504	1,134	(12,370)
FPC at Poinsett	145	70,085	69,940
FPC at North Longwood	4	103,782	103,778
FPC at Sanford	0	23,903	23,903
FPC at Doral	29,096	0	(29,096)
TEC at Johnson	155,367	2	(155,365)
TEC at Manatee	173,491	0	(173,491)
TEC at Manatee 2B	181,768	0	(181,768)
OUC at Indian River	20,340	32,330	11,990
FMP at Green Cove Springs #1	0	0	0
FMP at Green Cove Springs #2	0	8,221	8,221
FMP at Jacksonville Beach #1	0	9,919	9,919
FMP at Jacksonville Beach #2	0	9,939	9,939
FMP at Hendry	0	7,417	7,417
FMP at Jacksonville Beach #3	0	19,872	19,872
JEA at Switzerland	176,797	66	(176,731)
JEA at Duval #1	55,402	2,221	(53,181)
JEA at Duval #2	55,660	2,186	(53,474)
JEA at Normandy 115 kV	43,154	0	(43,154)
JEA at Eport	0	169,851	169,851
FTP at West	19,009	140	(18,869)
FTP at Midway	6	45,268	45,262
LWU at Hypoluxo	6	17,102	17,096
VER at West M	22,422	359	(22,063)
VER at West E	0	33,227	33,227
HST at Lucy	14,347	31,871	17,524
NSB at Smyrna V1	9	7,559	7,550
NSB at Smyrna V2	0	19,257	19,257
*SCS at Kingsland	6,781	21,820	12,839
*SCS at Hatch #1	422,687	0	(422,687)
*SCS at Hatch #2	490,683	0	(490,683)
SEC at Black Creek	0	0	0
SEC at Putnam	2	0	(2)
SEC at Rice #1	153,607	0	(153,607)
SEC at Rice #2	153,937	1	(153,936)
STC at Lee	114,025	0	(114,025)
STX at Starke	0	4,300	4,300
GVL at Deerhaven	1,280	10,429	9,149
KEY at Marathon	5	36,661	36,656
Subtotal - Metered Exchange	2,305,534	699,241	(1,606,293)
Less Transfers SCS/JEA	247,221	247,221	0
Less Transmission for others	60,894	60,781	(133)
Less Partial Requirements	0	10,976	10,976
Less SEC Load Replacement	240,918	0	(240,918)
TOTAL ACTUAL INTERCHANGE	1,756,501	380,283	(1,376,218)

432

INADVERTENT NET INTERCHANGE Received

*adjusted to Eastern Prevailing Time and includes Unit Power Sales

**RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 1,000 KWH**

OCTOBER 1994	NOVEMBER 1994	DECEMBER 1994	JANUARY 1995	FEBRUARY 1995	MARCH 1995	AVERAGE PERIOD TO DATE
-----------------	------------------	------------------	-----------------	------------------	---------------	------------------------------

ESTIMATED:

Base Rate Revenues (\$)	47.38	47.38	47.38			47.38
Fuel Recovery Factor (c/KWH)	1.561	1.790	1.611			1.654
Group Loss Multiplier	1.00210	1.00210	1.00210			1.00210
Fuel Recovery Revenues (\$)	15.64	17.94	16.14			16.57
Total Revenues (\$)	63.02	65.32	63.52			63.95

ACTUAL:

Base Rate Revenues (\$)	47.38	47.38	47.38			47.38
Fuel Recovery Factor (c/KWH)	1.563	1.645	1.401			1.536
Group Loss Multiplier	1.00210	1.00210	1.00210			1.00210
Fuel Recovery Revenues (\$)	15.66	16.48	14.04			15.39
Total Revenues (\$)	63.04	63.86	61.42			62.77

DIFFERENCE

Base Rate Revenues (\$)	0	0	0			0
Fuel Adj Revenues (\$)	0.02	(1.46)	(2.10)			(1.18)
Total Revenues (\$)	0.02	(1.46)	(2.10)			(1.18)

DIFFERENCE (%)

Base Rate Revenues	0	0	0			0
Fuel Adj Revenues	0.13	(8.14)	(13.01)			(7.01)
Total Revenues	0.03	(2.24)	(3.31)			(1.84)

CURRENT MONTH				PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
		AMOUNT	%			AMOUNT	%

KWH SALES (000)

1	Residential	2,940,172	2,671,069	269,103	10.1%	9,597,604	8,996,315	601,289	6.7%
2	Commercial	2,547,465	2,326,680	220,785	9.5%	7,837,202	7,375,753	461,449	6.3%
3	Industrial	331,141	358,011	(26,870)	-7.5%	983,069	1,069,300	(86,232)	-8.1%
4	Street & Highway Lighting	29,165	30,003	(838)	-2.8%	83,693	93,561	(9,867)	-10.5%
5	Other Sales to Public Authority	72,455	44,826	27,629	61.6%	172,716	148,075	24,640	16.6%
5A	Railways & Railroads	8,731	6,307	2,424	38.4%	23,280	18,919	4,361	23.1%
6	Interdepartmental Sales								
7	Total Jurisdictional Sales	5,929,129	5,436,896	492,233	9.1%	18,697,563	17,701,923	995,640	5.6%
8	Sales for Resale	102,345	67,929	34,416	50.7%	359,516	251,148	108,368	43.1%
9	Total Sales	6,031,474	5,504,825	526,649	9.6%	19,057,079	17,953,071	1,104,008	6.1%

NUMBER OF CUSTOMERS

10	Residential	3,076,365	3,100,018	(23,653)	-0.8%	3,046,005	3,063,402	(17,397)	-0.6%
11	Commercial	370,041	375,385	(5,344)	-1.4%	368,739	373,911	(5,172)	-1.4%
12	Industrial	15,992	15,431	561	3.6%	16,104	15,437	667	4.3%
13	Street & Highway Lighting	2,023	2,723	(700)	-25.7%	2,012	2,678	(666)	-24.9%
14	Other Sales to Public Authority	293	294	(1)	-0.3%	293	295	(2)	-0.6%
14A	Railways & Railroads	23	23	0	0.0%	23	23	0	0.0%
15									
16	Total Jurisdictional	3,464,737	3,493,874	(29,137)	-0.8%	3,433,175	3,455,746	(22,570)	-0.7%
17	Sales for Resale	15	9	6	66.7%	14	10	4	0.0%
18	Total Customers	3,464,752	3,493,883	(29,131)	-0.8%	3,433,190	3,455,755	(22,566)	-0.7%

KWH USE PER CUSTOMER

19	Residential	956	862	94	10.9%	3,151	2,937	214	7.3%
20	Commercial	6,884	6,198	686	11.1%	21,254	19,726	1,528	7.7%
21	Industrial	20,707	23,200	(2,494)	-10.7%	61,045	69,269	(8,224)	-11.9%
22	Street & Highway Lighting	14,417	11,018	3,398	30.8%	41,599	34,939	6,661	19.1%
23	Other Sales to Public Authority	247,287	152,467	94,820	62.2%	589,473	502,535	86,937	17.3%
23A	Railways & Railroads	379,600	274,175	105,425	38.5%	1,012,187	822,571	189,617	23.1%
24									
25	Total Jurisdictional	1,711	1,556	155	10.0%	5,446	5,122	324	6.3%
26	Sales for Resale	6,822,992	7,547,667	(724,675)	-9.6%	25,377,600	25,540,475	(162,875)	-0.6%
27	Total Sales	1,741	1,576	165	10.5%	5,551	5,195	356	6.8%