

LAW OFFICES
MESSER, VICKERS, CAPARELLO, MADSEN, GOLDMAN & METZ
A PROFESSIONAL ASSOCIATION

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ORIGINAL
FILE COPY

January 20, 1995

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, Florida 32399-0850

HAND DELIVERY

Re: FPSC Docket No. 950003-GU

Dear Ms. Bayo:

On behalf of Florida Public Utilities Company ("FPU"), enclosed for filing in the above-referenced docket are an original and ten copies of FPU's Request for Specified Confidential Treatment of portions of its PGA filing for the month of December, 1994. The information for which confidential treatment is sought is submitted in a sealed envelope and has been highlighted in yellow.

Please acknowledge receipt of the foregoing by stamping the enclosed extra copy of this letter. Thank you for your assistance in processing this filing.

Sincerely,


Norman H. Horton, Jr.

NHH:amb

Enclosures

cc: Parties of Record
Mr. George Bachman (without enclosures)
Mr. Marc L. Schneidermann

RECEIVED & FILED


FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

00771 JAN 20 95

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas)
Adjustment Cost Recovery)
_____)

Docket No. 950003-GU
Filed: January 20, 1995

**FLORIDA PUBLIC UTILITIES COMPANY'S REQUEST
FOR SPECIFIED CONFIDENTIAL TREATMENT**

Florida Public Utilities Company ("FPU"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its purchased gas adjustment filing for the month of December, 1994. In support thereof, FPU states:

1. FPU's purchased gas adjustment filing for the month of December, 1994 consists of (a) Schedules A-1, A-1/R, A-1/Flexdown, A-1 Supporting Detail, A-2, A-3, A-4, A-5, A-6; and b) purchased gas invoices for the month of December, 1994. The confidential version of FPU's December, 1994 PGA filing is submitted in a sealed envelope concurrently with this Request.

2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of FPU's December, 1994 filing referenced above.

3. The material for which confidential classification is sought is intended to be and is treated by FPU as proprietary and has not been publicly disclosed.

4. FPU requests that the information for which it seeks confidential classification not be declassified for a period of 18 months as provided in section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts with its suppliers/competitors (and other

DOCUMENT NUMBER-DATE

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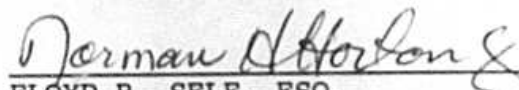
FPSC-RECORDS/REPORTING

customers having access to information which would adversely affect the ability of FPU to negotiate such future contracts) on favorable terms.

WHEREFORE, Florida Public Utilities Company respectfully requests the Commission grant its Request for Specified Confidential Treatment of the information identified in Exhibit "A".

Dated this 20th day of January, 1995.

MESSER, VICKERS, CAPARELLO, MADSEN,
GOLDMAN & METZ, P.A.
215 S. Monroe Street, Suite 701
Post Office Box 1876
Tallahassee, FL 32302-1876
(904) 222-0720



FLOYD R. SELF, ESQ.
NORMAN H. HORTON, JR., ESQ.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the foregoing Florida Public Utilities Company's Request for Specified Confidential Treatment have been served by hand delivery (*) or U. S. Mail this 20th day of January, 1995 upon the following:

Bob Christ, Esq.*
Division of Legal Services
Florida Public Service
Commission
101 E. Gaines St., Room 212
Tallahassee, FL 32399-0850

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& McMullen
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Tallahassee, FL 32302

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111 W. Madison St., Rm 812
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& Kelly
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McWhirter, Grandoff & Reeves
P.O. Box 3350
Tampa, FL 33601-3350


NORMAN H. HORTON, JR., ESQ.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1994 Through MARCH 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	34,740	5,072	(16,332)	(31.98)	41,859	369,107	(327,248)	(88.66)
2 NO NOTICE SERVICE	9,251	11,570	(2,319)	(20.04)	35,830	44,815	(8,985)	(20.05)
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	863,104	1,201,437	(538,333)	(44.81)	4,394,406	7,688,314	(3,293,908)	(42.84)
5 DEMAND	261,976	758,409	(496,433)	(65.46)	1,648,553	2,969,210	(1,320,657)	(44.48)
6 OTHER	(2,025)	0	(2,025)	0.00	(32,962)	0	(32,962)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	3,594	0	3,594	0.00	36,240	25,985	10,255	39.47
8 DEMAND	18,340	0	18,340	0.00	138,463	105,521	32,942	31.22
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	945,112	2,022,488	(1,077,376)	(53.27)	5,912,983	10,539,940	(5,026,957)	(45.95)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	2,173	3,652	(1,479)	(40.50)	22,496	19,724	2,772	14.05
14 TOTAL THERM SALES	681,150	2,018,836	(1,357,686)	(67.25)	7,157,667	10,788,710	(3,631,043)	(33.66)
THERMS PURCHASED								
15 COMMODITY (Pipeline)	4,248,380	3,872,011	576,369	9.72	28,188,730	27,958,444	227,286	0.81
16 NO NOTICE SERVICE	1,333,000	1,333,000	0	0.00	5,163,000	5,163,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	3,743,570	3,988,171	(244,601)	(6.13)	24,260,790	26,788,961	(2,508,171)	(9.37)
19 DEMAND	6,048,860	11,711,800	(5,662,940)	(48.35)	36,449,730	50,619,710	(14,169,980)	(27.99)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	501,220	0	501,220	0.00	4,047,070	1,970,160	2,076,910	105.42
22 DEMAND	501,220	0	501,220	0.00	3,985,790	1,970,160	2,015,630	102.31
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (*17+18+20)-(21+23)	3,242,350	3,988,171	(745,821)	(18.70)	20,213,720	24,798,801	(4,585,081)	(18.49)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	11,418	6,990	4,428	63.35	78,601	46,850	31,751	67.77
27 TOTAL THERM SALES (24-26 Estimated Only)	4,627,942	3,981,181	646,761	16.25	41,263,011	24,751,951	16,511,060	66.71
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.818	1.319	(0.501)	(37.98)	0.149	1.320	(1.171)	(88.71)
29 NO NOTICE SERVICE (2/18)	0.694	0.668	(0.174)	(20.05)	0.694	0.668	(0.174)	(20.05)
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	17.713	30.125	(12.412)	(41.20)	18.113	28.721	(10.608)	(36.93)
32 DEMAND (5/19)	4.331	6.476	(2.145)	(33.12)	4.523	5.866	(1.343)	(22.89)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.717	0.000	0.717	0.00	0.895	1.319	(0.424)	(32.15)
35 DEMAND (8/22)	3.659	0.000	3.659	0.00	3.474	5.356	(1.882)	(35.14)
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	29.149	50.712	(21.563)	(42.52)	29.252	44.115	(14.863)	(33.69)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	19.031	52.245	(33.215)	(63.57)	28.621	42.100	(13.479)	(32.02)
40 TOTAL COST OF THERM SOLD (11/27)	20.422	50.801	(30.379)	(59.80)	14.330	44.198	(29.868)	(67.58)
41 TRUE-UP (E-2)	(1.071)	(1.071)	0.000	0.00	(1.071)	(1.071)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	19.351	49.730	(30.379)	(61.09)	13.259	43.127	(29.868)	(69.26)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)	19.42376	49.91698	(30.493)	(61.09)	13.30885	43.28916	(29.980)	(69.26)
45 PGA FACTOR ROUNDED TO NEAREST .001	19.424	49.917	(30.493)	(61.09)	13.309	43.289	(29.980)	(69.26)

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FPSC-RECORDS/REPORTING

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF APRIL 1994 Through MARCH 1995

	CURRENT MONTH		DECEMBER 1994		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	34,740	51,072	(16,332)	(31.98)	41,859	369,107	(327,248)	(88.66)
2 NO NOTICE SERVICE	9,251	11,570	(2,319)	(20.04)	35,830	44,815	(8,985)	(20.05)
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	663,104	1,201,437	(538,333)	(44.81)	4,394,406	7,688,314	(3,293,908)	(42.84)
5 DEMAND	261,976	758,409	(496,433)	(65.46)	1,648,553	2,969,210	(1,320,657)	(44.48)
6 OTHER	(2,025)	0	(2,025)	0.00	(32,962)	0	(32,962)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	3,594	0	3,594	0.00	36,240	25,985	10,255	39.47
8 DEMAND	18,340	0	18,340	0.00	138,463	105,521	32,942	31.22
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	945,112	2,022,488	(1,077,376)	(53.27)	5,912,983	10,939,940	(5,026,957)	(45.95)
12 NET UNBILLED	2,173	3,652	(1,479)	(40.50)	22,496	19,724	2,772	14.05
13 COMPANY USE	661,150	2,018,836	(1,357,686)	(67.25)	7,157,687	10,788,710	(3,631,023)	(33.86)
14 TOTAL THERM SALES								
THERMS PURCHASED								
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16 NO NOTICE SERVICE	1,333,000	1,333,000	0	0.00	5,163,000	5,163,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	3,743,570	3,988,171	(244,601)	(6.13)	24,280,790	26,768,961	(2,508,171)	(9.37)
19 DEMAND	6,048,860	11,711,800	(5,662,940)	(40.35)	36,449,730	50,819,710	(14,169,980)	(27.99)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	501,220	0	501,220	0.00	4,047,070	1,970,160	2,076,910	105.42
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23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
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35 DEMAND (8/22)	3.659	0.000	3.659	0.00	3.474	5.356	(1.882)	(35.14)
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
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39 COMPANY USE (13/26)	19.031	52.245	(33.215)	(63.57)	28.621	42.100	(13.479)	(32.02)
40 TOTAL COST OF THERM SOLD (11/27)	20.422	50.801	(30.379)	(59.80)	14.330	44.198	(29.868)	(67.58)
41 TRUE-UP (E-2)	(1.071)	(1.071)	0.000	0.00	(1.071)	(1.071)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	19.351	49.730	(30.379)	(61.09)	13.259	43.127	(29.868)	(69.26)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
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45 PGA FACTOR ROUNDED TO NEAREST 001	19.424	49.917	(30.493)	(61.09)	13.309	43.289	(29.980)	(69.26)

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1994 Through MARCH 1995

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	34,740	51,072	(16,332)	(31.98)	41,859	369,107	(327,248)	(88.66)	
2 NO NOTICE SERVICE	9,251	11,570	(2,319)	(20.04)	35,830	44,815	(8,985)	(20.05)	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	663,104	1,201,437	(538,333)	(44.81)	4,394,406	7,688,314	(3,293,908)	(42.84)	
5 DEMAND	261,976	758,409	(496,433)	(65.46)	1,648,553	2,969,210	(1,320,657)	(44.48)	
6 OTHER	(2,025)	0	(2,025)	0.00	(32,962)	0	(32,962)	0.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	3,594	0	3,594	0.00	36,240	25,985	10,255	39.47	
8 DEMAND	18,340	0	18,340	0.00	138,463	105,521	32,942	31.22	
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(1,222,342)	1,222,342	(100.00)	0	(3,774,309)	3,774,309	(100.00)	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	945,112	800,146	144,966	18.12	5,912,983	7,165,631	(1,252,648)	(17.48)	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	2,173	3,652	(1,479)	(40.50)	22,496	19,724	2,772	14.05	
14 TOTAL THERM SALES	661,150	796,494	(135,344)	(16.99)	7,157,667	7,145,907	11,760	0.16	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	4,248,380	3,872,011	376,369	9.72	28,186,730	27,959,444	227,286	0.81	
16 NO NOTICE SERVICE	1,333,000	1,333,000	0	0.00	5,163,000	5,163,000	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	3,743,570	3,988,171	(244,601)	(6.13)	24,260,790	26,766,961	(2,506,171)	(9.37)	
19 DEMAND	6,048,860	11,711,800	(5,662,940)	(48.35)	36,449,730	50,619,710	(14,169,980)	(27.99)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	501,220	0	501,220	0.00	4,047,070	1,970,160	2,076,910	105.42	
22 DEMAND	501,220	0	501,220	0.00	3,985,790	1,970,160	2,015,630	102.31	
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,242,350	3,988,171	(745,821)	(18.70)	20,213,720	24,798,801	(4,585,081)	(18.49)	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	11,418	6,990	4,428	63.35	78,601	46,850	31,751	67.77	
27 TOTAL THERM SALES (24-26 Estimated Only)	4,627,942	3,981,161	646,781	16.25	41,263,011	24,751,951	16,511,060	66.71	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.818	1.319	(0.501)	(37.98)	0.149	1.320	(1.171)	(88.71)	
29 NO NOTICE SERVICE (2/16)	0.694	0.868	(0.174)	(20.05)	0.694	0.868	(0.174)	(20.05)	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	17.713	30.125	(12.412)	(41.20)	18.113	28.721	(10.608)	(36.93)	
32 DEMAND (5/19)	4.331	6.476	(2.145)	(33.12)	4.523	5.866	(1.343)	(22.89)	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.717	0.000	0.717	0.00	0.895	1.319	(0.424)	(32.15)	
35 DEMAND (8/22)	3.659	0.000	3.659	0.00	3.474	5.356	(1.882)	(35.14)	
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	29.149	20.063	9.086	45.29	29.252	28.895	0.357	1.24	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	19.031	52.246	(33.215)	(63.57)	28.621	42.100	(13.479)	(32.02)	
40 TOTAL COST OF THERM SOLD (11/27)	20.422	20.098	0.324	1.61	14.330	28.950	(14.620)	(50.50)	
41 TRUE-UP (E-2)	(1.071)	(1.071)	0.000	0.00	(1.071)	(1.071)	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	19.351	19.027	0.324	1.70	13.259	27.879	(14.620)	(52.44)	
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	19.42376	19.09654	0.325	1.70	13.30885	27.98383	(14.675)	(52.44)	
45 PGA FACTOR ROUNDED TO NEAREST 001	19.424	19.099	0.325	1.70	13.309	27.984	(14.675)	(52.44)	

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 1994 THROUGH MARCH 1995
CURRENT MONTH: DECEMBER 1994

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	4,649,780	37,690.44	0.811
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 Commodity Pipeline - Scheduled PTS	0	0.00	0.000
4 No Notice Commodity Adjustment	(59,300)	(425.18)	0.717
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments - Take-or-Pay	0	4,279.10	0.000
7 Less: Offsystem Sales	(342,100)	(6,804.37)	1.989
8 TOTAL COMMODITY (Pipeline)	4,248,380	34,739.99	0.818
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	4,085,670	728,042.22	17.819
18 Commodity Other - Scheduled PTS	0	0.00	0.000
19 Commodity Other - Scheduled ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	0.00	0.000
21 Imbalance Cashout - Other Shippers	0	(4,405.64)	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Less: Offsystem Sales	(342,100)	(60,532.96)	17.695
24 TOTAL COMMODITY (Other)	3,743,570	663,103.62	17.713
DEMAND			
25 Demand (Pipeline) Entitlement	8,436,960	365,404.74	4.331
26 Less Relinquished to End-Users	2,046,000	88,612.26	4.331
27 Less Relinquished Off System	342,100	14,816.35	4.331
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	6,048,860	261,976.13	4.331
OTHER			
33 Revenue Sharing - FGT	0	(2,024.54)	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	(2,024.54)	0.000

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

APRIL 1994 Through MARCH 1995
DECEMBER 1994

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	APR 94		SYS SUPPLY	N/A					N/A	N/A		
2	APR 94		SYS SUPPLY	N/A					N/A	N/A		
3	MAY 94		SYS SUPPLY	N/A					N/A	N/A		
4	MAY 94		SYS SUPPLY	N/A					N/A	N/A		
5	JUN 94		SYS SUPPLY	N/A					N/A	N/A		
6	JUN 94		SYS SUPPLY	N/A					N/A	N/A		
7	JUL 94		SYS SUPPLY	N/A					N/A	N/A		
8	JUL 94		SYS SUPPLY	N/A					N/A	N/A		
9	JUL 94		SYS SUPPLY	N/A					N/A	N/A		
10	AUG 94		SYS SUPPLY	N/A					N/A	N/A		
11	AUG 94		SYS SUPPLY	N/A					N/A	N/A		
12	SEP 94		SYS SUPPLY	N/A					N/A	N/A		
13	SEP 94		SYS SUPPLY	N/A					N/A	N/A		
14	OCT 94		SYS SUPPLY	N/A					N/A	N/A		
15	OCT 94		SYS SUPPLY	N/A					N/A	N/A		
16	OCT 94		SYS SUPPLY	N/A					N/A	N/A		
17	OCT 94		SYS SUPPLY	N/A					N/A	N/A		
18	OCT 94		SYS SUPPLY	N/A					N/A	N/A		
19	NOV 94		SYS SUPPLY	N/A					N/A	N/A		
20	NOV 94		SYS SUPPLY	N/A					N/A	N/A		
21	NOV 94		SYS SUPPLY	N/A					N/A	N/A		
22	NOV 94		SYS SUPPLY	N/A					N/A	N/A		
23	NOV 94		SYS SUPPLY	N/A					N/A	N/A		
24	DEC 94		SYS SUPPLY	N/A					N/A	N/A		
25	DEC 94		SYS SUPPLY	N/A					N/A	N/A		
TOTAL					19,763,130	3,523,280	23,286,410	4,210,880.58	0	0	0	18.08

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
 FOR THE PERIOD: APRIL 1994 THROUGH MARCH 1995
 MONTH: DECEMBER 1994

PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
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20							
21							
22							
23							
24							
TOTAL		13,684	13,363	424,191	414,856		
WEIGHTED AVERAGE						\$1.718	\$1.757

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
ARE GROSSED UP ONLY FOR FGTS FUEL RETENTION. TOTALS CHECK TO FGTS INVOICE.

FOR THE PERIOD OF:

APRIL 1994 Through MARCH 1995

	CURRENT MONTH:		DECEMBER 1994		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
GENERAL SERVICE (11)	436,126	616,610	180,484	29.27	2,239,618	2,918,710	679,092	23.27	
OUTDOOR LIGHTING (21)	196	190	(6)	(3.16)	1,338	1,710	372	21.75	
RESIDENTIAL (31)	798,923	985,250	186,327	18.91	4,802,018	5,358,400	556,382	10.38	
LARGE VOLUME (51)	1,931,756	1,935,170	3,414	0.18	15,441,615	14,964,760	(476,855)	(3.19)	
OTHER (81)	10,158	14,690	4,532	30.85	76,271	87,740	11,469	13.07	
TOTAL FIRM	3,177,159	3,551,910	374,751	10.55	22,560,860	23,331,320	770,460	3.30	
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE (61)	375,864	320,110	(55,754)	(17.42)	2,821,655	2,658,000	(163,655)	(6.16)	
LARGE VOLUME INTERRUPTIBLE (93)	1,074,919	1,139,170	64,251	5.64	15,880,496	15,833,240	(47,256)	(0.30)	
TOTAL INTERRUPTIBLE	1,450,783	1,459,280	8,497	0.58	18,702,151	18,491,240	(210,911)	(1.14)	
TOTAL THERM SALES	4,627,942	5,011,190	383,248	7.65	41,263,011	41,822,560	559,549	1.34	
					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
NUMBER OF CUSTOMERS (FIRM)									
GENERAL SERVICE (11)	1,628	1,673	45	2.69	1,614	1,653	39	2.36	
OUTDOOR LIGHTING (21)	6	6	0	0.00	6	6	0	0.00	
RESIDENTIAL (31)	30,653	31,044	391	1.26	30,388	30,584	196	0.64	
LARGE VOLUME (51)	1,496	1,447	(49)	(3.39)	1,483	1,426	(57)	(4.00)	
OTHER (81)	429	438	9	2.05	441	435	(6)	(1.38)	
TOTAL FIRM	34,212	34,608	396	1.14	33,932	34,104	172	0.50	
					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
INTERRUPTIBLE (61)	14	16	2	12.50	13	16	3	18.75	
LARGE VOLUME INTERRUPTIBLE (93)	1	1	0	0.00	1	1	0	0.00	
TOTAL INTERRUPTIBLE	15	17	2	11.75	14	17	3	17.65	
TOTAL CUSTOMERS	34,227	34,625	398	1.15	33,946	34,121	175	0.51	
THERM USE PER CUSTOMER									
GENERAL SERVICE (11)	268	369	101	27.37	1,388	1,766	378	21.40	
OUTDOOR LIGHTING (21)	33	32	(1)	(3.13)	223	285	62	21.75	
RESIDENTIAL (31)	26	32	6	18.75	158	175	17	9.71	
LARGE VOLUME (51)	1,291	1,337	46	3.44	10,412	10,494	82	0.78	
OTHER (81)	24	34	10	29.41	173	202	29	14.36	
INTERRUPTIBLE (61)	26,847	20,007	(6,840)	(34.19)	217,050	166,125	(50,925)	(30.65)	
LARGE VOLUME INTERRUPTIBLE (93)	1,074,919	1,139,170	64,251	5.64	15,880,496	15,833,240	(47,256)	(0.30)	

CONVERSION FACTOR CALCULATION

ACTUAL FOR THE PERIOD OF:

APRIL 1994 Through MARCH 1995

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
WEST PALM BEACH												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED ÷ AVERAGE BTU CONTENT CCF PURCHASED	1.0404	1.0468	1.0415	1.0402	1.0355	1.0420	1.0353	1.0334	1.0324	0.0000	0.0000	0.0000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT × PRESSURE CORRECTION FACTOR	1.05	1.06	1.06	1.05	1.05	1.06	1.05	1.05	1.05	0	0	0
SANFORD & DELAND:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED ÷ AVERAGE BTU CONTENT CCF PURCHASED	1.0404	1.0468	1.0415	1.0402	1.0355	1.0420	1.0353	1.0334	1.0324	0.0000	0.0000	0.0000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT × PRESSURE CORRECTION FACTOR	1.06	1.06	1.06	1.06	1.05	1.06	1.05	1.05	1.05	0	0	0

GAS TRANSPORTATION

Florida Gas Transmission Company
MEMBERSHIP NATIONAL ASSOCIATION

PAGE 1

DATE: 12/31/94
 BUI: 01/16/95
 INVOICE NO: 4021
 TOTAL AMOUNT BUI: \$284,018.96

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: JACK BELOW
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL 33402-3395

PLEASE REFERENCE THIS INVOICE TO YOUR REMITTANCE AND MAIL TO:
 Wire Transfer
 WCHS Charlotte NC
 Account
 Route

CONTRACT: 5009 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO: 4004
 TYPE: FIRM TRANSPORTATION
 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS	DELIVERIES	PRCD	MO	TC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES	AMOUNT	
POI NO	NAME	POI NO	NAME	MONTH						MMBTDU DRY		
RESERVATION CHARGE				12/94	A	RES	0.3650	0.0672	0.4331	843,696	\$365,400.74	
NO NOTICE RESERVATION CHARGE				12/94	A	MIR	0.0694		0.0694	133,300	\$9,251.02	
TEMPORARY REIMBURSEMENT CREDIT				12/94	A	TRL	0.4331		0.4331	(111,600)	(\$48,333.96)	
TEMPORARY REIMBURSEMENT CREDIT				12/94	A	TRL	0.4331		0.4331	(93,000)	(\$40,278.30)	
WESTERN DIVISION REVENUE SHARING CREDIT				12/94	A	TCU					(\$2,024.54)	
TOTAL FOR CONTRACT 5009 FOR MONTH OF 12/94.											772,396	\$284,018.96

*** END OF INVOICE 4021 ***

TRANSACTION CODE: PTD A - ACTUALS E - ESTIMATES

Form GAS 3694 (5/79)

GAS TRANSPORTATION

Florida Gas Transmission Company
A-ENERGY/SONATA/ALUM

1432

DATE	12/23/96	CUSTOMER	FLORIDA PUBLIC UTILITIES COMPANY	PLEASE CONTACT THE INVOICE NO. ON YOUR STATEMENT AND WE WILL
BILL	12/23/96	ATTN: JACE BROWN	WEST PALM BEACH, FL 33402-3395	Wire Transfer
INVOICE NO	3962	POST OFFICE BOX 3395		MCB Charlotte NC
TOTAL AMOUNT DUE	\$4,279.10	WEST PALM BEACH, FL 33402-3395		Account
				Route

CONTRACT 5009 SHIPPER CUSTOMER NO. 4084 PLEASE CONTACT JIM STUBBAKER
 TYPE MISCELLANEOUS AT (713)553-3964 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		MONTH	TC	RC	BASE	SURCHARGES	RATES			NET	VOLUMES	
POI NO	NAME	POI NO	NAME						BASE	DISC	DISC		MMBTD DRY	AMOUNT
16103	FPU-RIVIERA BEACH	11/96	A	MIS	0.0431	0.0431	0.0431	0.0431	0.0431	8.258	\$335.92			
16104	FPU-WEST PALM BEACH WEST	11/96	A	MIS	0.0431	0.0431	0.0431	0.0431	0.0431	5.906	\$254.55			
16158	FPU-DELAND	11/96	A	MIS	0.0431	0.0431	0.0431	0.0431	0.0431	12.556	\$541.16			
16106	FPU-LAKE WORTH SOUTH	11/96	A	MIS	0.0431	0.0431	0.0431	0.0431	0.0431	26.196	\$1,042.76			
16107	FPU-LAKE WORTH NORTH	11/96	A	MIS	0.0431	0.0431	0.0431	0.0431	0.0431	11.160	\$462.20			
16108	FPU-BOCA RATON	11/96	A	MIS	0.0431	0.0431	0.0431	0.0431	0.0431	5.983	\$257.87			
16109	FPU-SANFORD	11/96	A	MIS	0.0431	0.0431	0.0431	0.0431	0.0431	13.266	\$572.63			
16156	FPU-SANFORD WEST	11/96	A	MIS	0.0431	0.0431	0.0431	0.0431	0.0431	3.615	\$155.81			
16157	FPU-DELAND	11/96	A	MIS	0.0431	0.0431	0.0431	0.0431	0.0431	5.702	\$245.76			
16158	FPU-DELAND	11/96	A	MIS	0.0431	0.0431	0.0431	0.0431	0.0431	8.595	\$370.44			
TOTAL FOR MONTH OF 11/96.											99.283	\$4,279.10		

*** END OF INVOICE 3962 ***

TRANSACTION CODE PG 4-ACTUAL I - MTRKJ

Form 0013694 12/94

GAS TRANSPORTATION

Florida Gas Transmission Company
MEMPHIS, TENNESSEE

DATE: 01/17/79
DU: 01/20/79
METER NO: 4112
TOTAL AMOUNT DUE: \$37,265.26

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
ATTN: JACK BROWN
POST OFFICE BOX 3395
WEST PALM BEACH, FL 33402-3395

PLEASE CONTACT US DIRECTLY ON YOUR BILLING AND WE'LL DO
Wire Transfer
Rising Charlotte Inc
Account:
Route

CONTRACT: 5009 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084
TYPE: FIRM: TRANSPORTATION
PLEASE CONTACT KATHY HISHLIE AT (713)853-7620 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS

POI NO.	NAME	DELIVERIES	POI NO.	NAME	PROD	MO	TC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES	AMOUNT
Usage Charge - No notice for OLEUM														
					12/79	A	CON		0.0259	0.0458		0.0717	(52)	(85)
Usage Charge - No notice for WEST PALM BEACH														
					12/79	A	CON		0.0259	0.0458		0.0717	(636)	(445)
					12/79	A	CON		0.0259	0.0458		0.0717	(5,262)	(373.1)
					12/79	A	CON		0.0259	0.0458		0.0717	33,998	\$2,580.4
					12/79	A	CON		0.0259	0.0458		0.0717	22,852	\$1,638.4
					12/79	A	CON		0.0259	0.0458		0.0717	65,900	\$4,725.05
					12/79	A	CON		0.0259	0.0458		0.0717	93,577	\$6,705.47
					12/79	A	CON		0.0259	0.0458		0.0717	47,316	\$3,372.13
					12/79	A	CON		0.0259	0.0458		0.0717	26,800	\$1,921.56
					12/79	A	CON		0.0259	0.0458		0.0717	61,100	\$4,380.87
					12/79	A	CON		0.0259	0.0458		0.0717	19,439	\$1,393.72

TRANSACTION CODE: R13 A - ACTUAL 1 - PREPAID
FORM 04/23/69 13/79/4

GAS TRANSPORTATION

Florida Gas Transmission Company
MEMPHIS/SHARLOTTE



DATE 07/20/75
 INVOICE NO 4112
 TOTAL AMOUNT DUE \$37,265.25

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: JACK BEOWN
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL 33402-3395

PLEASE REFER TO INVOICE NO. ON YOUR QUANTITIES AND VOLUME
 Wire Transfer
 NCNB Charlotte NC
 Account:
 Route

CONTRACT 5009 SHIPPER "FLORIDA PUBLIC UTILITIES COMPANY" CUSTOMER NO. 4084
 PLEASE CONTACT KATHY HILBERT AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS

RC NO.	NAME	DELIVERIES	PROG	MO	TC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES	AMOUNT
Usage Charge		16157 FTU-SAUFORD WEST	12/7%	A	COM	0.0259	0.0458			0.0717	22,000	\$1,577
		15158 FTU-DELAUD	12/7%	A	COM	0.0259	0.0458			0.0717	35,800	\$2,566.
Usage Charge		16273 FARKLAND INDUSTRIES	12/7%	A	COM	0.0259	0.1730			0.1989	34,210	\$5,806.
TOTAL FOR CONTRACT 5009 FOR MONTH OF 12/7%.											439,014	\$37,265.25
*** END OF INVOICE 4112 ***												

STANDARD FOM A - ADVAL 1 - REVISED
 * (42) 389/15/74

CONFIDENTIAL INVOICE
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FLORIDA

PUBLIC UTILITIES COMPANY

INVOICE

Date: December 29, 1994
 Due Date: January 9, 1995

INVOICE NUMBER: GS-994-IMB

Description	POI	Basis	Units	Price	Amount
September 94 Receipts Imbalance	10141	MMBtu			
September 94 Receipts Imbalance	57143	MMBtu			
TOTALS					\$737.80

Mail payment to:
 Florida Public Utilities Company
 Attention: Christopher M. Snyder
 Post Office Box 3395
 West Palm Beach, Florida 33402-3395

Wire transfer payment to:
 SunBank/South Florida, NA
 501 East Las Olas Boulevard
 Ft. Lauderdale, Florida 33301
 ABA
 For the credit of Florida Public Utilities Company
 General Account No.

Please enclose one copy of this invoice with payment.

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FLORIDA

PUBLIC UTILITIES COMPANY

INVOICE

Date: January 3, 1995
 Due Date: January 13, 1995

INVOICE NUMBER: 121120150103

Description	Basis	Units	Price	Amount
Commodity Cost of Gas *	Tier 1	MMBtu		
	Tier 2	MMBtu		
	Tier 3	MMBtu		
FTS-1 Reservation Charge		MMBtu		
FTS-1 Usage Charge		MMBtu	\$0.1989	
FPU Administrative Charge		MMBtu		
TOTAL DUE				\$82,153.68

Mail payment to: Florida Public Utilities Company
 Attention: Christopher M. Snyder
 Post Office Box 3395
 West Palm Beach, Florida 33402-3395

Please enclose one copy of this invoice with payment.

Exhibit "A"

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 950003-GU

Justification for Confidentiality of December 1994 Schedules:

<u>SCHEDULES</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
A-3	6	1-25	PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY OTHER CHARGE ACA/GRI/FUE, TOTAL CENTS PER THERM	(1) (1) (1) (1) (1) (1,2) (1)
A-4	7	1-16	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1) (1) (1) (1) (1,2)

(1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 950003-GU

Justification for Confidentiality of December 1994 Gas Purchase Invoices and related transactions:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>RATIONALE</u>
GAS INVOICES	14,16&17	1-80	SEE BELOW

It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. These invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s) name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between supplier(s) and FPU, the total invoice amount(s), payment instructions, suppliers' accounting and/or gas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 950003-GU

Justification for Confidentiality of December 1994 Traded
Imbalances and/or Off-Systems Sales Invoices:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
IMBALANCES TRADED	15	11-14	A&B	SEE BELOW
/BOOKED-OUT	15	20&22	E-G	SEE BELOW
	15	24	E	SEE BELOW
	18	1-80	ALL	SEE BELOW
FPU OSSS-1 INVOICES	19	10-13	A&B	SEE BELOW
	19	19-21,23&27	E&F&G	SEE BELOW
	19	25	E&G	SEE BELOW
	19	31&33-35	B,C,D&E	SEE BELOW

The item represents revenue received by Florida Public Utilities Company and credited to it's PGA for imbalances traded and as an alternative to Florida Gas Transmission Company's relinquishment program. Transactions of these types can potentially be done with customers off and on FPU's gas distribution system. For competitive purposes only, FPU must be assured that no other firm capacity holder on FGT will be able to ascertain the customer(s) involved in this transaction with FPU nor the prices of the components of such transactions, except for the FGT commodity rate, nor the quantities involved in this transaction. Otherwise future transactions of this type may be put at undue risk. FPU is hereby requesting that the name(s) of the customer(s), the total units purchased and sold, all negotiable pricing information and commodity information be kept confidential. Of the pricing information only the FGT-1 usage charge should be made public since it is a non-negotiable tariff rate. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.