

Gulf Power Company
500 Bayfront Parkway
Post Office Box 1151
Pensacola FL 32520-0770
Telephone 904 444-6365

835
an

ORIGINAL
FILE COPY

Jack L. Haskins
Manager of Rates and Regulatory Matters
and Assistant Secretary

the southern electric co.

January 16, 1995

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 950001-EI for the month of November 1994 are an original and fifteen copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Jack L. Haskins

ACK _____ 1
ATS _____
APD _____
CAF _____
CRU _____
CTR _____
EAS _____
LES _____
LIN _____
OPC _____
RCH _____
SEC _____
WAS _____
OTH _____

Enclosure

cc: Office of Public Counsel (w/Forms 423-1 and 423-2)
All Parties of Record (w/o enclosure)

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DOCUMENT NUMBER-DATE
00801 JAN 20 95
FPSC-RECORDS/REPORTING

"Our business is customer satisfaction"

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

- | | |
|---|---|
| <p>1. Reporting Month: <u>November</u> Year: <u>1994</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> | <p>3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuel Analyst I (904)444-6668</u></p> <p>4. Signature of Official Submitting Report: <u>Larry A. Webb</u></p> <p>5. Date Completed: <u>January 13, 1995</u></p> |
|---|---|

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Sulfur Type Oil (h)	Btu Content (%) (i)	Content (Btu/gal) (j)	Delivered Volume (Bbls) (k)	Price (\$/Bbl) (l)
1	Smith	Louis Dreyfus	Panama City, FL	S	Smith Plant	11/94	FO2	0.45	138,500	177.64	23.275
2	Crist	Radcliff Marine	Mobile, AL	S	Crist Plant	11/94	FO2	0.45	138,500	824.45	22.351
3	Scholz	BP Oil	Bainbridge, GA	S	Scholz Plant	11/94	FO2	0.45	138,500	183.33	21.822
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*Gulf's 50% ownership of Daniel where applicable

(use continuation sheet if necessary)

DOCUMENT NUMBER DATE
00801 JAN 20 95
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month November Year 1994
 2 Reporting Company Gulf Power Company

3 Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form Mr. L. A. Webb, Field Analyst I
904244-6668
 4 Signature of Official Submitting Report Larry A. Webb
 5 Date Completed January 13, 1995

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	Smith	Louis Dreyfus	Smith	11/94	FO2	177.64	23.275	4,134.51	-	4,134.51	23.275	-	23.275	-	-	-	23.275
2	Crat	Radcliff Marine	Crat	11/94	FO2	824.45	22.351	18,427.51	-	18,427.51	22.351	-	22.351	-	-	-	22.351
3	Scholz	BP	Scholz	11/94	FO2	183.33	21.822	4,000.61	-	4,000.61	21.822	-	21.822	-	-	-	21.822
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*Gulf's 50% ownership of Denali where applicable.
 **Includes tax charges.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITYELECTRIC PLANTS
RIESContact Person Concerning
Webb, Fuels Analyst ILarry A. Webb

1. Reporting Month: November Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Critt Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: January 13, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Franklin Coal Sales	10/IL/055	S	RB	25,373.85	24.129	7.350	31.479	2.47	11,753	8.20	11.07
2	Franklin Coal Sales	10/IL/055	S	RB	1,731.49	26.814	2.370	29.184	2.25	11,367	10.10	11.15
3	*Peabody Coal Sales	50/VEN/999 10/IL/165	LTC LTC	RB	76,415.91	53.338	2.370	55.708	1.04	12,160	6.69	10.50
4	Kerr McGee	10/IL/165	S	RB	6,922.11	32.787	2.370	35.157	1.49	12,069	7.38	10.25
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*Includes buyout cost of \$5,9517

(use continuation sheet if necessary)

New
Delivered
Price
(k)Reason for Revision
(l)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: November Year: 1994
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Crist Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: January 13, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Franklin Coal Sales	10/IL/055	S	25,373.85	24.020	-	24.020	-	24.020	0.109	24.129
2	Franklin Coal Sales	10/IL/055	S	1,731.49	27.600	-	27.600	-	27.600	(0.786)	26.814
3	*Peabody Coal Sales	50/VEN/99 ³ 10/IL/165	LTC LTC	76,415.91	41.629	-	41.629	-	41.629	0.555	53.338
4	Kerr McGee	10/IL/165	S	6,922.11	32.600	-	32.600	-	32.600	0.187	32.787
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*Includes buyout cost of \$5.9517

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst
(904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: January 13, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1	Franklin Coal Sales	10/IL/055	Cook Terminal, IL	RB	25,373.85	24.129	-	-	-	7.350	-	-	-	-	7.350	31.479
2	Franklin Coal Sales	10/IL/055	McDuffie Terminal, AL	RB	1,731.49	26.814	-	-	-	2.370	-	-	-	-	2.370	29.184
3	*Peabody Coal Sales	50/VEN/999 10/IL/165	McDuffie Terminal, AL	S RB	76,415.91	53.338	-	-	-	2.370	-	-	-	-	2.370	55.708
4	Kerr McGee	10/IL/165	McDuffie Term, AL	RB	6,922.11	32.787	-	-	-	2.370	-	-	-	-	2.370	35.157
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*Includes buyout cost of \$5.9517

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- | | |
|---|--|
| <p>1. Reporting Month: <u>November</u> Year: <u>1994</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> | <p>3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u></p> <p>4. Signature of Official Submitting Report: <u>Larry A. Webb</u></p> <p>5. Date Completed: <u>January 13, 1995</u></p> |
|---|--|

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

- 1. Reporting Month: November Year: 1994
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Smith Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst [(904)444-6668]
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: January 13, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Kerr McGee	10/IL/165	S	RB	11,348.91	32.823	3.170	35.993	1.47	12,082	7.41	10.29
2	*Peabody Coal Sales	50/VEN/999 10/IL/165	LTC LTC	RB	14,857.41	53.338	3.170	56.508	0.96	12,326	6.51	9.65
3	Franklin Coal Sales	10/IL/055	S	RB	34,257.51	24.084	8.000	32.084	2.36	11,731	8.19	11.09
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*Includes buyout cost of \$5,951.7

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: November Year: 1994
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Smith Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst
(904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: January 13, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Kerr McGee	10/IL/165	S	11,348.91	32.600	-	32.600	-	32.600	0.223	32.823
2	*Peabody CoalSales	50/VEN/999 10/IL165	LTC LTC	14,857.41	41.629	-	41.629	-	41.629	0.555	53.338
3	Franklin Coal Sales	10/IL/055	S	34,257.51	24.020	-	24.020	-	24.020	0.064	24.084
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*Includes buyout cost of \$5,9517

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- | | |
|---|--|
| 1. Reporting Month: <u>November</u> Year: <u>1994</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuel Analyst</u>
<u>(904)444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Larry A. Webb</u> |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> | 6. Date Completed: <u>January 13, 1995</u> |

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1	Kerr McGee	10/IL/165	Cook Terminal, IL	RB	11,348.91	32.823	-	-	-	3.170	-	-	-	-	3.170	35.993
2	*Peabody Coal Sales	50/VEN/999 10/IL/165	McDuffie Term., AL	RB	14,857.41	53.338	-	-	-	3.170	-	-	-	-	3.170	56.508
3	Franklin Coal Sales	10/IL/055	Cook Terminal, IL	RB	34,257.51	24.084	-	-	-	8.000	-	-	-	-	8.000	32.084
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*Includes buyout cost of \$5.9517

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- | | |
|---|---|
| 1. Reporting Month: <u>November</u> Year: <u>1994</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 4. Signature of Official Submitting Report: <u>Larry A. Webb</u> |
| | 5. Date Completed: <u>January 13, 1995</u> |

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1994

2. Reporting Company: Gulf Power Company

3. Plant Name: Scholz Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668

5. Signature of Official Submitting Report: Larry A. Webb

6. Date Completed: January 13, 1995

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tonn	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Eta Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No Receipts											
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- | | |
|---|---|
| <p>1. Reporting Month: <u>November</u> Year: <u>1994</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Scholz Electric Generating Plant</u></p> | <p>4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I</u>
<u>(904)444-6668</u></p> <p>5. Signature of Official Submitting Report: <u>Larry A. Webb</u></p> <p>6. Date Completed: <u>January 13, 1995</u></p> |
|---|---|

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	No Receipts										
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: January 13, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
1	No Receipts															
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: November Year: 1994
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: January 13, 1995

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

- 1. Reporting Month: November Year: 1994
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Daniel Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I
(904)444-6668
- 5. Signature of Official Submitting Report: LARRY A. Webb
- 6. Date Completed: January 13, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	*Decker Coal	22/MT/003	MTC	UR	109,429.00	27.259	18.380	45.639	0.39	9,479	4.62	24.08
2												
3												
4												
5												
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*Gulf's 50% ownership of Daniel.
*Includes buyout cost at \$19.981 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: January 13, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	*Decker Coal	22/MT/063	MTC	109,429.00	7.160	-	7.160	-	7.160	0.118	27.259
2											
3											
4											
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*Gulf's 50% ownership of Daniel.
 *Includes buyout cost at \$19.981 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: January 13, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1	*Decker Coal	22/MT/003	Big Horn, MT	UR	109,429.00	27.259	18.380	-	-	-	-	-	-	-	18.380	45.639
2																
3																
4																
5																
6																
7																
8																
9																
10																

*Gulf's 50% ownership of Daniel.
 *Includes buyout cost at \$19.981 where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

- | | |
|--|--|
| <p>1. Reporting Month: <u>October</u> Year: <u>1994</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> | <p>3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u></p> <p>4. Signature of Official Submitting Report: <u>Larry A. Webb</u></p> <p>5. Date Completed: <u>January 13, 1995</u></p> |
|--|--|

<u>Line No.</u> (a)	<u>Plant Name</u> (b)	<u>Supplier Name</u> (c)	<u>Shipping Point</u> (d)	<u>Purchase Type</u> (e)	<u>Delivery Location</u> (f)	<u>Delivery Date</u> (g)	<u>Type Oil</u> (h)	<u>Sulfur Content (%)</u> (i)	<u>Btu Content (Btu/gal)</u> (j)	<u>Volume (Bbls)</u> (k)	<u>Delivered Price (\$/Bbl)</u> (l)
1	Scherer	Optimum	-	C	Scherer	10/94	FO2	0.50	138,500	113.14	21.863
2											
3											
4											
5											
6											
7											
8											
9											
10											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month: October Year 1994

2 Reporting Company: Gulf Power Company

3 Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst I
(904)444-6668

4 Signature of Official Submitting Report: L. A. Webb

5 Date Completed: January 13, 1995

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	Scherer	Optimum	Scherer	10/94	FO2	113.14	21.863	2,473.61	-	2,473.61	21.863	-	21.863	-	-	-	21.863
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	
10																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: October Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: January 13, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonn (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	SHELL	08/WV/059	LTC	UR	9,293.54	46.192	13.110	59.302	0.61	12,084	11.69	6.82
2	DELTA	08/VA/195	LTC	UR	3,351.88	33.237	11.260	44.497	0.76	13,547	7.36	4.68
3	MINGO LOGAN	08/WV/059	MTC	UR	3,022.50	27.254	12.840	40.094	0.66	13,144	9.48	4.49
4	MINGO LOGAN	08/WV/059	S	UR	3,720.00	27.736	12.840	40.576	0.68	13,076	9.08	5.36
5	LOGAN KANAWHA	08/WV/059	S	UR	620.00	27.242	12.840	40.082	0.71	12,869	8.00	7.13
6	CABALLO ROJO	19/WY/005	S	UR	11,876.88	3.858	20.970	24.828	0.33	8,402	5.25	30.05
7	KERR-MCGEE	19/WY/005	S	UR	11,437.71	3.778	22.270	26.048	0.44	8,676	5.33	28.12
8	THUNDER BASIN	19/WY/005	S	UR	7,226.88	4.708	21.740	26.448	0.36	8,753	5.19	27.34
9												
10												

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst
(904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: January 13, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	SHELL	08/wv/059	LTC	9,293.54	45.780	-	45.780	-	45.780	0.412	46.192
2	DELTA	08/wv/195	LTC	3,351.88	31.440	-	31.440	-	31.440	1.797	33.237
3	MINGO LOGAN	08/wv/059	MTC	3,022.50	25.290	-	25.290	-	25.290	1.964	27.254
4	MINGO LOGAN	08/wv/059	S	3,720.00	27.500	-	27.500	-	27.500	0.236	27.736
5	LOGAN KANAWHA	08/wv/059	S	620.00	27.650	-	27.650	-	27.650	(0.408)	27.242
6	CABALLO ROJO	19/WY/005	S	11,876.88	4.000	-	4.000	-	4.000	(0.142)	3.858
7	KERR-MCGEE	19/WY/005	S	11,437.71	4.000	-	4.000	-	4.000	(0.222)	3.778
8	THUNDER BASIN COAL	19/WY/005	S	7,226.88	4.850	-	4.850	-	4.850	(0.142)	4.708
9											
10											

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I
(904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: January 13, 1995

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Rail Charges			Waterborne Charges					Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
							Short-haul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	SHELL	08/wv/059	Marrowbone, W. Va	UR	9,293.54	46.192	-	13.100	-	-	-	-	-	-	13.100	59.302
2	DELTA	08/va/195	Steerbranch, Va	UR	3,351.88	33.237	-	11.260	-	-	-	-	-	-	11.260	44.497
3	MINGO LOGAN	08/wv/059	Timbar Sliding, WV/c	UR	3,022.50	27.254	-	12.840	-	-	-	-	-	-	12.840	40.094
4	MINGO LOGAN	08/wv/059	Timbar Sliding, WV/c	UR	3,720.00	27.736	-	12.840	-	-	-	-	-	-	12.840	40.576
5	LOGAN KANAWHA	08/wv/059	Mingo, WV	UR	620.00	27.242	-	12.840	-	-	-	-	-	-	12.840	40.082
6	CABALLO ROJO	19/WY/005	Caballo Rojo, Wy	UR	11,876.88	3.853	-	20.970	-	-	-	-	-	-	20.970	24.828
7	KERR-MCGEE	19/WY/005	Jacobs Jct., Wy	UR	11,437.71	3.778	-	22.270	-	-	-	-	-	-	22.270	26.048
8	THUNDER BASIN COAL	19/WY/005	Thunder Jct, Wy	UR	7,226.88	4.708	-	21.740	-	-	-	-	-	-	21.740	26.448
9																
10																

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

SALEM, SAXON & NIELSEN

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January 23, 1995

VIA FEDERAL EXPRESS

Florida Public Service Commission
Division of Records & Recording
101 East Gaines Street, Room 107
Tallahassee, FL 32399-0850

Re: Docket No. 950001-E1

In Re: Fuel and Purchased Power Cost Recovery Clause and
Generating Performance Incentive Factor

Dear Sir or Madam:

Enclosed herein please find a diskette in WordPerfect 5.1 containing the Petition for Leave to Intervene of Florida Steel Corporation which was filed with your office this morning via FedEx.

Very truly yours,

SALEM, SAXON & NIELSEN, P.A.

Marian B. Rush

Marian B. Rush

MBR/nr

cc: Peter J.P. Brickfield, Esq.
(w/encl.)

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