

ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549    PHONE 229-8216  
PORT ST. JOE, FLORIDA 32456

FILE COPY

January 20, 1995

Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, Florida 32301-8153

Re: Docket No. 950003-GU  
Purchased Gas Cost Recovery  
Confidential Treatment Request

Dear Ms. Bayo,

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Request for Specified Confidential Treatment of portions of Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-3, A-4 and all of the Vendor Invoices for the month of December 1994. The confidential information has been highlighted in "Yellow".

Also enclosed, please find eleven (11) copies of St. Joe Natural Gas Company's "Public Copy" of its December 1994 Schedules.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

  
Stuart L. Shoaf  
President

Enclosures

cc: All Parties of Record

RECEIVED & FILED

FPSC - DIVISION OF RECORDS

DOCUMENT NUMBER-DATE

00816 JAN 23 1995

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Recovery )  
\_\_\_\_\_ )

Docket No. 950003-GU  
Submitted for filing  
January 20, 1995

REQUEST FOR ST. JOE NATURAL GAS COMPANY, INC.  
FOR SPECIFIED CONFIDENTIAL TREATMENT  
=====

St. Joe Natural Gas Company, Inc. (SJNG) by and through its undersigned officer, hereby petitions the Commission for approval of this request for Specified Confidential Treatment for portions of SJNG's Schedules A-1 and supporting detail, A-3, A-4 and Invoice(s) from vendor(s) ("Vender") from whom SJNG purchased natural gas for system supply use for the month of December 1994.

1. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of specific costs and quantities of gas purchased including Invoices from Vender(s), all of which are "Yellow Highlighted" on the prospective schedules and invoices.

2. The material for which confidential classification is sought is intended to be and is considered by SJNG as proprietary and has not been publicly disclosed.

3. SJNG requests that the information for which it seeks confidential classification not be declassified until July 1, 1996 (for a period of eighteen (18) months as provided in Section 366.093(4)). The time period requested is necessary to allow SJNG to negotiate future gas purchases without others (the public, including other Vendors) having access to information which would impair SJNG's ability to make natural gas purchases on favorable

DOCUMENT NUMBER-DATE

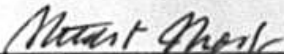
00816 JAN 23 95

FPSC-RECORDS/REPORTING

terms. WHEREFORE, St. Joe Natural Gas Company, Inc. prays the Commission will enter an order approving its request for confidential treatment of the information identified in Attachment "A" for the month of December 1994.

Dated this 20th day of January, 1995.

Respectfully submitted,

  
\_\_\_\_\_  
Stuart L. Shoaf, President  
St Joe Natural Gas Company, Inc.  
Post Office Box 549  
Port St Joe, Florida 32456-0549

CERTIFICATE OF SERVICE  
=====

I HEREBY CERTIFY that a true and correct copy of the foregoing request has been served upon all known parties of record in this docket, by U.S. mail dated this 20th day of January, 1995.

  
\_\_\_\_\_  
Stuart L. Shoaf, President

**EXHIBIT "A"**  
**ST JOE NATURAL GAS COMPANY, INC.**

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Justification of Confidential Treatment of Documents for the month  
of: December 1994                      Period: April 1994 - March 1995

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DOCUMENT                LINE(S)                COLUMN(S)                RATIONALE
=====
Sch. A-1                1-6;                  A thru H                (1)
                        7-9;                  A thru H
                        15-23;                A thru H
                        31                    A thru H

A-1, Supporting        1, 2, 8;              A and B                  (1)
                        17, 18, 24;           A thru C
                        25, 32;               A and B

Sch. A-3                1-25                  A thru L                (2)

Sch. A-4                1-23;                 A thru H                (2)
                        26;                   C thru F
                        27;                   G and H

Vender Invoice(s)      Name, Address(s), Phone and Fax
                        Numbers, Remittance Person Name and
                        Bank Acct. No., Company Logo;                (3)

                        Customer No., Contract No.,
                        Contract Date;                                (3) & (4)

                        Description - Type Service, POI,
                        Mcf, MMBtu, Rate, Amount;                    (3) & (4)
=====

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(1) Florida Gas Transmission's (FGT's) demand and commodity rates for transportation and sales service are set forth in FGT's Tariff on file with the Federal Energy Regulatory Commission ("FERC") which are a matter of public records. Rates for purchases

EXHIBIT "A"  
(cont)

of gas supplies from persons other than FGT, however, are based on negotiations between St. Joe Natural Gas Company, Inc. ("SJNG") and third party vendors ("Vendors"). Since "Open Access" became effective in the FGT system on August 1, 1991, gas supplies have since been available to SJNG from Vendors. Purchases are made by SJNG at varying prices depending on the term which purchases will be made, the quantities involved, and whether the purchase is made on a firm or interruptible basis. Prices at which gas is available to SJNG can vary from Vender-to-Vender.

This information is contractual information which, if made public, "would impair the efforts of (SJNG) to contract for goods or services on favorable terms". Section 366.093 (3) (d), Florida Statutes. The information shows the price or weighted average price which SJNG has paid to Vender(s) for specific months and periods to date. Knowledge of the prices paid during a month by SJNG to Vender(s) would give other competing Vendors information with which to potentially or actually control the pricing of gas by either all quoting a particular price, or adhering to a price offered by SJNG's current Vender(s). Despite the fact this information is the price or weighted average price paid by SJNG during the involved month, a Vender which has sold gas at a price less than such weighted average cost could refuse in the future to make price concessions previously made, and refuse to sell at a price less than such weighted average price. The end result is

EXHIBIT "A"  
(cont.)

reasonably likely to be increased gas prices, and therefore an increased cost of gas which SJNG must recover from its ratepayers.

(2) The information on Schedule A-3 regarding the numbers of therms purchased for system supply, for end use, as well as commodity costy/third party, commodity cost/pipeline, demand costs and FGT's GRI, ACA, TRC, and TOP costs for purchases by SJNG from its Venders, are algebraic functions of the price per therm paid to such Venders in the column entitled "Total Cents Per Therm". Thus, the publication of these columns together or independently, could allow other Venders to derive the purchase price of gas paid by SJNG to its Vender(s). Also, information shown on Schedule A-4 regarding the Vender(s), the receipt point, gross and net amounts of daily and monthly MMBtus, and Wellhead and CityGate prices per MMBtu are algebraic functions of the information shown on line 19 and 20 in such columns. Thus, this information would permit other Venders to determine contractual information which, if made public, "would impair the efforts of (SJNG) to contract goods and services on favorable terms". Section 366.093 (3) (d), Florida Statutes.

(3) The information showing the identity of SJNG's third party vender(s) ("Vender"), Customer Number, Contract Number and Date is contractual and proprietary business information which, if made public, "would impair the efforts of (SJNG) to contract for goods and services on favorable terms". Section 366.093 (3) (d), Florida Statutes. Knowledge of the name of SJNG's Vender(s), Contract No.

Exhibit "A"  
(cont.)

and Contract Date(s) would give other competing Venders information as to when SJNG's existing contracts expire and thus when SJNG would be in need of replacing or continuing a particular contract. With this information, other Venders may reasonably expect a higher price to be paid for gas from SJNG who, at that time, is without a contracted supply and recognize SJNG as being somewhat more willing to pay a higher price as a result.

(4) The information shown on Invoices submitted to St. Joe Natural Gas Company, Inc. (SJNG) for gas purchases from current third party venders ("Venders") is contractual and proprietary business information which, if made public, "would impair the efforts of SJNG to contract for goods or services on favorable terms.", Section 366.093 (3) (d), Florida Statutes. The Invoice(s) show the FGT assigned points of delivery ("POI"), actual quantity of MCF and MMBTU, and price per unit of gas purchased. Knowledge of the POI, price and quantity received by SJNG would give other competing Venders information with which to potentially or actually control the pricing of gas by either all quoting a particular price, or adhering to a price offered by SJNG's current Vender(S), thus impairing the competitive interests and/or ability of SJNG and its current Vender(s). The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which SJNG must recover from its ratepayers.

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 8/19/93)	
ESTIMATED FOR THE PERIOD OF:		APRIL 94		Through		MARCH 95			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		DECEMBER 1994		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)								
2	NO NOTICE SERVICE								
3	SWING SERVICE								
4	COMMODITY (Other)								
5	DEMAND								
6	OTHER								
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)								
8	DEMAND								
9									
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10) - (7+8+9)	\$464,104.93	\$449,985.45	\$14,119.48	3.14	\$4,379,600.92	\$4,365,481.44	\$14,119.48	0.32
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE	\$18.85	\$0.00	\$18.85	ERR	\$137.53	\$118.68	\$18.85	15.88
14	TOTAL THERM SALES	\$467,721.45	\$449,985.45	\$17,736.00	3.84	\$4,372,232.18	\$4,354,495.18	\$17,736.00	0.41
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)								
16	NO NOTICE SERVICE								
17	SWING SERVICE								
18	COMMODITY (Other)								
19	DEMAND								
20	OTHER								
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)								
22	DEMAND								
23									
24	TOTAL PURCHASES (15-21)	2,015,550	1,894,900	120,650	6.37	17,955,900	17,847,020	108,880	0.61
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	77	0	77	ERR	551	0	551	ERR
27	TOTAL THERM SALES	2,027,496	1,894,900	132,596	7.00	17,983,349	17,847,020	136,329	0.76
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00851	0.00717	0.00144	20.12	0.01209	0.01195	0.00014	1.19
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)								
32	DEMAND (5/19)	0.04307	0.04240	0.00067	1.58	0.04265	0.04200	0.00065	1.55
33	OTHER (6/20)	ERR	ERR	ERR	ERR	0.28626	1.08661	-0.80035	-73.66
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	0.00717	0.00717	0.00000	0.00	0.00789	0.00790	-0.00001	-0.11
35	DEMAND (8/22)	0.04247	0.04247	-0.00000	-0.00	0.04238	0.04238	-0.00000	-0.00
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0.23026	0.23747	-0.00721	-3.04	0.24354	0.24461	-0.00107	-0.44
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.24578	ERR	ERR	ERR	0.24974	ERR	ERR	ERR
40	TOTAL THERM SALES (11/27)	0.22891	0.23747	-0.00857	-3.61	0.24354	0.24461	-0.00107	-0.44
41	TRUE-UP (E-2)	-0.00126	-0.00126	0.00000	0.00000	-0.00126	-0.00126	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.22765	0.23621	-0.00857	-3.63	0.24228	0.24335	-0.00107	-0.44
43	REVENUE TAX FACTOR	1.02960	1.02960	0.00000	0	1.02960	1.02960	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.23438	0.24320	-0.00882	-3.63	0.24945	0.25055	-0.00110	-0.44
45	PGA FACTOR ROUNDED TO NEAREST 001	0.234	0.243	0	-3.70	0.249	0.251	-0.002	-0.80



COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 94  
CURRENT MONTH:

THROUGH:  
DECEMBER 1994

MARCH 95

COMMODITY (Pipeline)	-A- THERMS	-B- INVOICE AMOUNT	-C- COST PER THERM
1 Commodity Pipeline - Scheduled FTS			0.00717
2 Commodity Pipeline - Scheduled PTS			0.04376
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)			0.00861
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS			
18 Commodity Other - Scheduled PTS			
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers	(39,840)	(\$7,048.89)	0.17693
21 Imbalance Cashout - Transporting Customers			ERR
22 Schedule Imbalance			ERR
23			ERR
24 TOTAL COMMODITY OTHER			
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement			0.04307
26 Less Relinquished to End-Users			ERR
27 Less Relinquished Off System			ERR
28 Less Demand Billed to Others			ERR
29 Other			ERR
30 Other			ERR
31 Other			ERR
32 TOTAL DEMAND			0.04307
<b>OTHER</b>			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 Schedule Penalty			ERR
36 Other			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$0.00	ERR

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

	CURRENT MONTH:		DECEMBER 1994		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST	LINE 4	\$350,846	\$350,307	(539)	-0.00	\$3,477,607	\$3,477,068	(539)	-0.00
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$113,259	\$99,678	(13,581)	-0.14	\$901,994	\$888,414	(13,581)	-0.02
3 TOTAL		\$464,105	\$449,985	(14,119)	-0.03	\$4,379,601	\$4,365,481	(14,119)	-0.00
4 FUEL REVENUES (NET OF REVENUE TAX)		\$467,721	\$449,985	(17,736)	-0.04	\$4,372,232	\$4,354,496	(17,736)	-0.00
5 TRUE-UP(COLLECTED) OR REFUNDED		\$2,576	\$2,576	0	0.00	\$23,180	\$23,180	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)		\$470,297	\$452,561	(17,736)	-0.04	\$4,395,412	\$4,377,676	(17,736)	-0.00
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)		\$6,192	\$2,576	(3,617)	-1.40	\$15,612	\$12,195	(3,617)	-0.30
8 INTEREST PROVISION-THIS PERIOD (21)		(\$67)	(\$76)	(9)	0.12	(\$740)	(\$748)	(9)	0.01
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		(\$15,534)	(\$15,534)	0	-0.00	(\$3,676)	(\$3,676)	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)		(\$2,576)	(\$2,576)	0	0.00	(\$23,180)	(\$23,180)	0	0.00
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)		(\$11,984)	(\$15,610)	(3,625)	0.23	(\$11,984)	(\$15,610)	(3,625)	0.23
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		(15,534)	(15,534)	0	-0.00				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(11,917)	(15,534)	(3,617)	0.23				
14 TOTAL (12+13)		(27,452)	(31,068)	(3,616)	0.12				
15 AVERAGE (50% OF 14)		(13,726)	(15,534)	(1,806)	0.12				
16 INTEREST RATE - FIRST DAY OF MONTH		5.66	5.66	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		6.03	6.03	0.00	0.00				
18 TOTAL (16+17)		11.69	11.69	0.00	0.00				
19 AVERAGE (50% OF 18)		5.85	5.85	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.49	0.49	0.00	0.00				
21 INTEREST PROVISION (15x20)		(67)	(76)	(9)	0.12				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
APRIL 94 Through

SCHEDULE A-3  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

DECEMBER 1994

MARCH 95

--A--    -B-    -C-    -D-    -E-    -F-    -G-    -H-    -I-    -J-    -K-    -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1												
2												
3												
4												
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25	*	CHESAPEAKE	SJNG	BO	(39,840)	(39,840)	(\$7,048.69)				17.69	
26						0						
27						0						
28						0						
29						0						
30						0						
TOTAL					4,034,120	467,660	4,501,780	\$350,846.06	\$10,013.31	\$116,159.90	\$11,373.10	10.85

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

PAGE 1 OF 1

MONTH: DECEMBER 1994

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (G+E)/F
1.							
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.							
20.							
21.							
22.							
23.							
24.				0		0	
25.				0		0	
26.	GRAND TOTAL:						
27.				WEIGHTED AVERAGE			

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5  
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

CURRENT MONTH: DECEMBER 1994

PERIOD TO DATE

	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
RESIDENTIAL	138,514	168,720	30,206	0.22	532,290	647,520	115,230	0.22
COMMERCIAL	7,558	11,100	3,542	0.47	39,043	42,600	3,558	0.09
COMMERCIAL LARGE VOL 1	33,023	42,180	9,157	0.28	173,597	161,880	(11,717)	-0.07
COMMERCIAL LARGE VOL 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
<b>TOTAL FIRM</b>	<b>179,096</b>	<b>222,000</b>	<b>42,904</b>	<b>0.24</b>	<b>744,929</b>	<b>852,000</b>	<b>107,071</b>	<b>0.14</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
	0	0	0	ERR	0	0	0	ERR
SMALL INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR
INTERRUPTIBLE	526,400	492,900	(33,500)	-0.06	6,520,800	5,737,500	(783,300)	-0.12
LARGE INTERRUPTIBLE	1,789,660	1,930,000	140,340	0.08	15,652,240	16,110,000	457,760	0.03
TOTAL INTERRUPTIBLE	2,316,060	2,422,900	106,840	0.05	22,173,040	21,847,500	(325,540)	-0.01
TOTAL THERM SALES	2,495,156	2,644,900	149,744	0.06	22,917,969	22,699,500	(218,469)	-0.01
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
	0	0	0	ERR	0	0	0	ERR
RESIDENTIAL	2,858	2,850	(8)	-0.00	2,843	2,850	7	0.00
COMMERCIAL	183	180	(3)	-0.02	182	180	(2)	-0.01
COMMERCIAL LARGE VOL 1	53	51	(2)	-0.04	53	51	(2)	-0.03
COMMERCIAL LARGE VOL 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
<b>TOTAL FIRM</b>	<b>3,094</b>	<b>3,081</b>	<b>(13)</b>	<b>-0.00</b>	<b>3,077</b>	<b>3,081</b>	<b>4</b>	<b>0.00</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>								
	0	0	0	ERR	0	0	0	ERR
SMALL INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR
INTERRUPTIBLE	3	3	0	0.00	3	3	0	0.00
LARGE INTERRUPTIBLE	1	1	0	0.00	1	1	0	0.00
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00
TOTAL CUSTOMERS	3,098	3,085	(13)	-0.00	3,081	3,085	4	0.00
<b>THERM USE PER CUSTOMER</b>								
	0	0	0	ERR	0	0	0	ERR
RESIDENTIAL	48	59	11	0.22	187	227	40	0.21
COMMERCIAL	41	62	20	0.49	215	237	22	0.10
COMMERCIAL LARGE VOL 1	623	827	204	0.33	3,299	3,174	(125)	-0.04
COMMERCIAL LARGE VOL 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
SMALL INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
INTERRUPTIBLE	175,467	164,300	(11,167)	-0.06	2,173,600	1,912,500	(261,100)	-0.12
LARGE INTERRUPTIBLE	1,789,660	1,930,000	140,340	0.08	15,652,240	16,110,000	457,760	0.03

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION												SCHEDULE A-6 (REVISED 8/19/93)	
ACTUAL FOR THE PERIOD OF: APRIL 94		through MARCH 95													
		APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR		
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT		1,046,756	1,041,636	1,040,088	1,035,483	1,042,051	1,035,281	1,033,405	1,032,253	1,032,988	0	0	0	0	0
OCF PURCHASED															
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD psia		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	0	0	0	0	0
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	0	0	0	0	0
PRESSURE CORRECTION FACTOR (a/b) psia		1.018872	1.018872	1.018872	1.018872	1.018872	1.018872	1.018872	1.018872	1.018872	ERR	ERR	ERR	ERR	ERR
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1,064,522	1,058,115	1,057,751	1,058,037	1,058,738	1,058,882	1,058,944	1,049,773	1,050,62	ERR	ERR	ERR	ERR	ERR



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	12/31/94	CUSTOMER ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO  Wire Transfer NCHB Charlotte NC Account # Route #
DUE	01/10/95		
INVOICE NO	4047		
TOTAL AMOUNT DUE	\$		

CONTRACT 5109 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE  
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	BASE	RATES		NET	VOLUMES	
POI NO.	NAME	POI NO.	NAME					SURCHARGES	DISC		MMBTU DRY	AMOUNT
RESERVATION CHARGE												
WESTERN DIVISION REVENUE SHARING CREDIT												
				12/94	A	RES	0.3659	0.0672		0.4331		\$
				12/94	A	TCM						(\$647.17)
TOTAL FOR CONTRACT 5109 FOR MONTH OF 12/94											\$	✓

\*\*\* END OF INVOICE 4047 \*\*\*

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENBRON/SOENAT AR Line

PAGE 1

DATE	01/10/95
DUE	01/20/95
INVOICE NO	4145
TOTAL AMOUNT DUE	\$

CUSTOMER ST JOE NATURAL GAS CO  
 ATTN: STUART SHOAF  
 POST OFFICE BOX 549  
 PORT ST JOE, FL 32456-0549

PLEASE REFERENCE THIS INVOICE NO ON YOUR REMITTANCE AND WIRE TO  
 Wire Transfer  
 NCB Charlotte NC  
 Account #  
 Route #

CONTRACT 5109 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO 4133  
 TYPE FIRM TRANSPORTATION

PLEASE CONTACT KATHY MISHLER  
 AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES	
POI NO	NAME	POI NO	NAME				BASE	SURCHARGES	DISC		MMBTU DRY	AMOUNT
Usage Charge		16133	ST JOE NATURAL GAS ST.JOE	12/94	A	COM	0.0259	0.0458		0.0717		\$
Usage Charge		56657	ST. JOE OVERSTREET	12/94	A	COM	0.0259	0.0458		0.0717		\$
TOTAL FOR CONTRACT 5109 FOR MONTH OF 12/94.												\$

\*\*\* END OF INVOICE 4145 \*\*\*

TRANSACTION CODE: POI A = ACTUALS R = REVERSALS





ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216  
PORT ST. JOE, FLORIDA 32456

OPEN/NOV4

INVOICE

Customer	Invoice No.:	56878
Chesapeake Utilities Corporation Florida Division 1015 6th Street NW Post Office Box 960 Winter Haven, Florida 33882	Date:	17-Nov-94
	Contract No.:	
	Contract Date:	
Attn: William Nettles Phone (813) 294-7275		Fax (813) 294-3895

To Invoice You For BOOK OUT - Month of: AUG 94

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
AUG 94	Book Out	3,984	\$1.7693	\$7,048.89

TOTAL THIS STATEMENT \$7,048.89

Send Remittance To ..... St Joe Natural Gas Company, Inc.  
Post Office Box 549  
Port St Joe, Florida 32456

For Further Information Call .... Donna Parker (904) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER : 27-Nov-94