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**Florida
Power**
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

January 20, 1995

Ms. Blanca S. Bayo
Director of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399-0870

Re: Docket No. 950001-EI

Dear Ms. Bayo:

Enclosed herewith for filing with the Commission in the above-referenced docket are fifteen (15) copies of Florida Power Corporation's Schedules A-1 through A-13 for the month of December, 1994.

Please acknowledge receipt and filing of these schedules by completing the form on the duplicate copy of this letter enclosed and returning same to this writer.

Very truly yours,

James A. McGee

- ACK _____
- AFA _____
- ADM _____
- CAF _____
- CMH _____
- CTM _____
- Dudley JAM:jb
- ENC 1 Enclosure
- IT 4
- _____ cc: Parties of record
- PCR _____
- SEC 1
- WAS _____
- OTH _____

DOCUMENT NUMBER DATE
00837 JAN 23 95
FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

Docket No. 950001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-13 for the month of December, 1994, has been furnished to the following individuals by U.S. Mail this 20th day of January, 1995:

Matthew M. Childs, Esquire
Steel, Hector & Davis
215 South Monroe, Suite 601
Tallahassee, FL 32301-1804

G. Edison Holland, Jr., Esquire
Jeffrey A. Stone, Esquire
Beggs and Lane
P. O. Box 12950
Pensacola, FL 32576-2950

Lee L. Willis, Esquire
James D. Beasley, Esquire
Macfarlane Ausley Ferguson
& McMullen
P. O. Box 391
Tallahassee, FL 32302

Robert S. Goldman, Esquire
Messer, Vickers, Caparello
French & Madsen
P. O. Box 1876
Tallahassee, FL 32302

Martha C. Brown, Esquire
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399-0863

Barry N.P. Huddleston
Public Affairs Specialist
Destec Energy, Inc.
2500 CityWest Blvd., Suite 150
Houston, TX 77210-4411

J. Roger Howe, Esquire
Office of the Public Counsel
111 West Madison Street, Room 812
Tallahassee, FL 32399-1400

Joseph A. McGlothlin, Esquire
Vicki Gordon Kaufman, Esquire
McWhirter, Reeves, McGlothlin,
Davidson & Bakas, P.A.
315 South Calhoun Street, Suite 716
Tallahassee, FL 32301

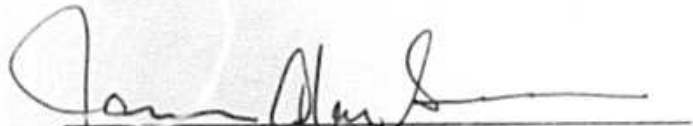
Earle H. O'Donnell, Esquire
Zori G. Ferkin, Esquire
Dewey Ballantine
1775 Pennsylvania Avenue, N.W.
Washington, D.C. 20006-4605

Suzanne Brownless, Esquire
2546 Blairstone Pines Drive
Tallahassee, FL 32301

Roger Yott, P.E.
Air Products & Chemicals, Inc.
2 Windsor Plaza
2 Windsor Drive
Allentown, PA 18195

Eugene M. Trisko, Esquire
P. O. Box 596
Berkeley Springs, WV 25411

Attn: Sidney Matlock
Florida Public Service Commission
Electric and Gas Department
101 East Gaines Street
Tallahassee, FL 32301



James A. Matlock
Attorney

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
DECEMBER 1994

	1				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A1)	25,221,087	29,850,294	(4,629,177)	(15.5)	1,098,153	1,825,259	(227,106)	(11.8)	1.4852	1.5505	(0.0653)	(4.2)
2 SPENT NUCLEAR FUEL DISPOSAL COST	421,047	507,878	(18,829)	(3.3)	527,429	543,183	(15,754)	(2.9)	0.0851	0.0815	(0.0004)	(0.4)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(8,130)	(200,000)	190,870	(9.4)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - PRIOR PERIOD	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	25,703,004	30,158,140	(4,455,136)	(14.8)	1,625,582	2,368,442	(227,106)	(11.8)	1.5156	1.5894	(0.0738)	(3.4)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A1)	858,809	1,435,890	(567,081)	(41.8)	40,737	72,180	(31,423)	(43.8)	2.0588	1.8898	0.0690	3.3
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A2)	758,794	1,162,000	(403,206)	(34.9)	30,941	35,000	(4,059)	(12.8)	2.4896	3.5290	(0.8502)	(28.8)
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A2)	135,542	85,490	60,852	108.8	12,198	3,000	9,198	308.8	1.1091	2.1820	(1.0729)	(48.2)
9 ENERGY COST OF SCH E PURCHASES (SCH A2)	281,752	880,211	(318,459)	(54.9)	12,425	30,818	(18,393)	(59.4)	2.1087	1.8850	0.2117	11.2
10 CAPACITY COST OF SCH E PURCHASES (SCH A2)	0	0	0	0.0	12,425	30,818	(18,393)	(59.4)	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A5A)	10,883,989	10,898,910	(312,941)	(2.9)	568,838	498,801	102,037	21.9	1.8199	2.3888	(0.4779)	(20.5)
12 TOTAL COST OF PURCHASED POWER	12,878,438	14,240,271	(1,361,833)	(11.0)	694,839	807,379	(7,280)	(8.4)	1.9079	2.3445	(0.4372)	(18.7)
13 TOTAL AVAILABLE MWH					2,982,782	2,552,876	(189,848)	(8.7)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A7a)	(784,138)	(1,118,000)	333,868	(28.7)	(51,308)	(80,000)	8,692	(14.3)	1.5283	1.8800	(0.3317)	(17.8)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A7a)	(108,822)	(88,280)	(44,542)	88.2	(51,308)	(80,000)	8,692	(14.3)	0.2140	0.1088	0.1052	98.7
15 FUEL COST OF OTHER POWER SALES (SCH A7)	(68,450)	0	(68,450)	0.0	(3,822)	0	(3,822)	0.0	1.8888	0.0000	1.8888	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A7b)	(28,129)	0	(28,129)	0.0	(3,822)	0	(3,822)	0.0	0.8862	0.0000	0.8862	0.0
16 FUEL COST OF SEMI-COMMERCIAL SALES (SCH A7)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(328,258)	(430,900)	104,802	(24.3)	(20,190)	(17,234)	(2,956)	17.2	1.9181	2.4005	(0.8842)	(36.4)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(1,911,824)	(1,812,180)	99,648	(18.8)	(78,420)	(77,234)	1,814	(2.4)	1.7394	2.0874	(0.3480)	(16.7)
18a NET INADVERTENT INTERCHANGE (SCH A10)					8,587		8,587					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	37,087,808	42,786,231	(5,718,825)	(13.4)	2,282,729	2,455,404	(182,075)	(8.8)	1.8187	1.7425	(0.1288)	(7.2)
21 NET UNBILLED (SCH A4)	(2,765,889)	1,788,587	(4,518,456)	(204.3)	170,459	(101,209)	271,888	(268.4)	(0.1281)	0.0602	(0.2089)	(258.7)
22 COMPANY USE (SCH A4)	272,034	274,444	(2,410)	(0.9)	(18,828)	(15,750)	(1,078)	8.8	0.0128	0.0128	0.0001	0.8
23 T & D LOSSES (SCH A4)	4,775,949	2,440,338	2,335,615	95.7	(298,408)	(140,048)	(158,360)	110.9	0.2220	0.1110	0.1110	100.0
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 2 OF 4)	37,087,808	42,786,231	(5,718,825)	(13.4)	2,150,857	2,198,367	(47,440)	(2.2)	1.7233	1.6182	(0.2229)	(11.5)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,280,595)	(1,383,690)	93,095	(8.7)	(78,055)	(71,087)	(4,938)	7.0	1.8874	1.8482	(0.2488)	(12.8)
26 JURISDICTIONAL KWH SALES (SCH A2 PG 2 OF 4)	35,777,011	41,402,541	(5,625,530)	(13.8)	2,074,922	2,127,300	(52,378)	(2.5)	1.7243	1.6482	(0.2219)	(11.4)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0013	35,823,821	41,458,385	(5,632,844)	(13.8)	2,074,922	2,127,300	(52,378)	(2.5)	1.7266	1.6488	(0.2229)	(11.4)
28 PRIOR PERIOD TRUE-UP	5,294,408	5,294,408	0	0.0	2,074,922	2,127,300	(52,378)	(2.5)	0.2837	0.2475	0.0062	2.3
28a MARKET PRICE TRUE-UP	0	3,273	(3,273)	(100.0)	2,074,922	2,127,300	(52,378)	(2.5)	0.0000	0.0002	(0.0002)	(100.0)
29 TOTAL JURISDICTIONAL FUEL COST	41,087,890	48,724,047	(5,836,117)	(12.1)	2,074,922	2,127,300	(52,378)	(2.5)	1.9802	2.1985	(0.2183)	(9.9)
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.9818	2.1985	(0.2167)	(9.9)
32 GPIF	188,224	188,224			2,074,922	2,127,300			0.0081	0.0079	0.0002	2.3
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1.990	2.208	(0.218)	(9.8)

DOCUMENT NUMBER-DATE

00837 JAN 23 8

FPSC-RECORDS/REPORTING

FUEL AND PURCHASED POWER
COST RECOVERY CLAIMS CALCULATION
PERIOD TO DATE - DECEMBER 1984

	MWH				CENTS/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	83,175,713	83,821,859	(646,146) (0.8)	5,478,303	5,536,820	(58,517) (1.1)	1.5188	1.5143	0.0045 0.3
2 SPENT NUCLEAR FUEL DISPOSAL COST	1,371,718	1,498,505	(126,787) (9.2)	1,857,175	1,802,879	54,296 2.2	0.0858	0.0935	(0.0077) (10.4)
3 COAL CAR INVESTMENT	0	0	0 0.0	0	0	0 0.0	0.0000	0.0000	0.0000 0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	49,483	(800,000)	849,483 (108.2)	0	0	0 0.0	0.0000	0.0000	0.0000 0.0
4a ADJUSTMENTS TO FUEL COST - PRIOR PERIOD	0	0	0 0.0	0	0	0 0.0	0.0000	0.0000	0.0000 0.0
5 TOTAL COST OF GENERATED POWER	84,596,894	84,720,364	(123,470) (0.2)	5,478,303	5,536,820	(58,517) (1.1)	1.5448	1.5302	0.0146 1.0
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A1)	2,930,817	3,072,370	(141,553) (4.2)	143,289	281,081	(137,792) (43.1)	2.0452	2.0140	0.0312 1.6
7 ENERGY COST OF SCH C,K ECONOMY PURCH - BROKER (SCH A9)	2,780,151	4,814,000	(2,033,849) (42.3)	108,385	145,000	(36,615) (26.8)	2.8133	3.3200	(0.7067) (21.3)
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	294,587	197,870	96,717 18.7	20,150	9,000	11,150 123.9	1.1842	2.1983	(1.0141) (47.0)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	1,115,473	2,508,182	(1,392,709) (51.7)	50,482	118,080	(67,598) (57.3)	2.2098	1.9547	0.2551 13.0
10 CAPACITY COST OF SCH E PURCHASES (SCH A9)	0	0	0 0.0	50,482	118,080	(67,598) (57.3)	0.0000	0.0000	0.0000 0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A5A)	27,325,588	32,830,480	(5,504,892) (19.8)	1,433,347	1,389,889	43,458 3.1	1.9284	2.3624	(0.4340) (19.3)
12 TOTAL COST OF PURCHASED POWER	34,368,294	48,222,862	(13,854,568) (24.0)	1,753,853	1,913,820	(159,967) (9.1)	1.8808	2.3632	(0.4824) (17.0)
13 TOTAL AVAILABLE MWH				7,290,048	7,480,240	(220,194) (3.0)			
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A7a)	(2,022,893)	(2,804,000)	(781,107) 2.7	(170,411)	(140,000)	(30,411) 21.7	1.5382	1.8800	(0.3418) (17.3)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A7a)	(358,288)	(181,800)	(176,488) 97.3	(170,411)	(140,000)	(30,411) 21.7	0.2102	0.1287	0.0815 82.1
15 FUEL COST OF OTHER POWER SALES (SCH A7)	(180,882)	0	(180,882) 0.0	(4,758)	0	(4,758) 0.0	3.7953	0.0000	3.7953 0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A7a)	(107,383)	0	(107,383) 0.0	(4,758)	0	(4,758) 0.0	2.2888	0.0000	2.2888 0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A7)	0	0	0 0.0	0	0	0 0.0	0.0000	0.0000	0.0000 0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(3,038,805)	(4,898,100)	(1,859,295) (34.8)	(180,440)	(188,241)	7,801 (13.9)	1.8827	2.8000	(0.9173) (24.3)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(8,508,782)	(7,441,700)	(1,067,082) (16.3)	(338,800)	(328,241)	(10,559) 2.9	1.8789	2.2810	(0.4021) (17.8)
19 NET INADVERTENT INTERCHANGE (SCH A10)				17,813	0	17,813			
20 TOTAL FUEL AND NET POWER TRANSACTIONS	112,877,428	122,501,128	(9,623,700) (8.0)	8,912,380	7,123,899	(1,788,481) (20.0)	1.8301	1.7186	(0.1115) (6.2)
21 NET UNBILLED (SCH A4)	(8,071,808)	(8,038,582)	(33,226) 0.3	488,329	295,812	192,517 67.8	(0.1181)	(0.0729)	(0.0452) 83.4
22 COMPANY USE (SCH A4)	712,888	811,894	(99,006) (12.3)	(43,849)	(47,290)	3,441 (7.2)	0.0104	0.0118	(0.0012) (10.3)
23 T & D LOSSES (SCH A4)	8,830,811	8,912,444	(81,633) 24.8	(330,704)	(401,814)	(71,110) 32.0	0.1283	0.0982	0.0301 27.3
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 2 OF 4)	112,877,428	122,501,128	(9,623,700) (8.0)	8,833,128	8,870,447	(37,319) (2.0)	1.8490	1.7874	(0.0616) (8.2)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(4,818,878)	(4,544,788)	(274,090) (0.8)	(278,527)	(280,528)	2,001 6.2	1.8542	1.7458	(0.1084) (6.4)
26 JURISDICTIONAL KWH SALES (SCH A2 PG 2 OF 4)	108,158,548	117,956,340	(9,797,792) (8.3)	8,554,601	8,710,119	(155,518) (2.3)	1.8498	1.7879	(0.0619) (8.2)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0013	108,299,154	118,108,702	(9,810,548) (8.3)	8,558,599	8,710,119	(151,520) (2.3)	1.8518	1.7902	(0.0616) (8.2)
28 PRIOR PERIOD TRUE-UP	15,793,227	15,793,227	0 0.0	8,558,599	8,710,119	(151,520) (2.3)	0.2409	0.2334	0.0075 2.3
28a MARKET PRICE TRUE-UP	0	9,819	(9,819) (100.0)	8,558,599	8,710,119	(151,520) (2.3)	0.0000	0.0001	(0.0001) (100.0)
29 TOTAL JURISDICTIONAL FUEL COST	124,082,581	135,912,748	(11,830,167) (7.3)	8,558,599	8,710,119	(151,520) (2.3)	1.8827	1.9657	(0.0830) (8.2)
30 REVENUE TAX FACTOR							1.0083	1.0083	0.0000 0.0
31 FUEL COST ADJUSTED FOR TAXES							1.8943	1.9974	(0.1031) (5.2)
32 GP/F	504,952	504,873	79 0.0	8,558,599	8,710,119	(151,520) (2.3)	0.0077	0.0075	0.0002 2.7
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH							1.902	2.005	(0.103) (5.1)

FLORIDA POWER CORPORATION
SCHEDULE A1a

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1
DECEMBER 1994

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1.	FUEL COST OF SYSTEM NET GENERATION	SCHEDULE A3 LINE 8	\$25,221,087
2.	FUEL RELATED TRANSACTIONS	SCHEDULE A13	491,047
3.	ADJUSTMENTS TO FUEL COST	SCHEDULE A2 LINE A-6	(335,428)
4.	ADJUSTMENTS TO FUEL COST PRIOR PERIOD ADJUSTMENT	SCHEDULE A2 LINE A-6c.	0
5.	FUEL COST OF PURCHASED POWER	SCHEDULE A8 COLUMN 9	838,609
6.	ENERGY COST OF ECONOMY PURCHASES	SCHEDULE A9 COLUMN 5	1,153,858
7.	DEMAND & NON FUEL COST OF INTERCHANGED POWER	SCHEDULE A1 LINES 10 + 15a + 16a	(26,129)
8.	ENERGY PAYMENTS TO QUALIFYING FACILITIES	SCHEDULE A8a COLUMN 9	10,683,969
9.	FUEL COST OF POWER SOLD	SCHEDULE A7 COLUMN 8	(849,585)
10.	GAIN ON ECONOMY SALES	SCHEDULE A7a COLUMN 8	(109,822)
TOTAL FUEL & NET POWER TRANSACTIONS(SCH A1, LINE 20)			<u>\$37,067,606</u>

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 DEC 1994

SCHEDULE A2
 PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
A	FUEL COSTS AND NET POWER TRANSACTIONS								
1	FUEL COST OF SYSTEM NET GENERATION	\$25,221,087	\$29,850,264	(\$4,629,177)	(15.5)	\$83,175,713	\$83,821,659	(\$645,946)	(0.8)
1a	NUCLEAR FUEL DISPOSAL COST	491,047	507,876	(16,829)	(3.7)	1,371,718	1,498,505	(126,787)	(9.5)
2	FUEL COST OF POWER SOLD	(949,585)	(1,118,000)	268,415	(23.9)	(2,905,920)	(2,804,000)	(201,920)	7.8
2a	GAIN ON POWER SALES	(135,951)	(65,280)	(70,671)	106.3	(483,237)	(181,600)	(291,637)	155.1
3	FUEL COST OF PURCHASED POWER	838,609	1,435,690	(597,081)	(41.6)	2,930,517	5,072,370	(2,141,853)	(42.2)
3a	ENERGY PAYMENTS TO QUALIFYING FAC.	10,883,969	10,996,910	(312,941)	(2.9)	27,325,566	32,830,460	(5,504,894)	(16.8)
3b	DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4	ENERGY COST OF ECONOMY PURCHASES	1,153,858	1,807,871	(653,813)	(36.2)	4,130,211	7,319,832	(3,189,621)	(43.6)
5	TOTAL FUEL & NET POWER TRANSACTIONS	37,403,034	43,417,131	(6,014,097)	(13.9)	115,864,566	127,737,228	(12,872,662)	(9.5)
6	ADJUSTMENTS TO FUEL COST:								
6a	FUEL COST OF SUPPLEMENTAL SALES	(328,298)	(430,900)	104,602	(24.3)	(3,038,805)	(4,858,100)	1,819,295	(34.8)
6b	OTHER - JURISDICTIONAL ADJUSTMENTS	(8,130)	(200,000)	190,870	(95.4)	49,483	(600,000)	649,483	(106.2)
6c	OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7	ADJUSTED TOTAL FUEL & NET PWR TRNS	\$37,067,606	\$42,786,231	(\$5,718,625)	(13.4)	\$112,877,428	\$122,501,128	(\$9,623,700)	(8.0)
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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 DEC 1994

SCHEDULE A2
 PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
B	SALES REVENUES (EXCLUDE REVENUE TAXES)								
1	JURISDICTIONAL SALES REVENUE								
1a	BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b	FUEL RECOVERY REVENUE	42,293,084	43,616,032	(1,322,948)	(3.0)	134,034,200	137,577,370	(3,543,370)	(2.6)
1c	JURISDICTIONAL FUEL REVENUE	42,293,084	43,616,032	(1,322,948)	(3.0)	134,034,200	137,577,370	(3,543,370)	(2.6)
1d	NON FUEL REVENUE	104,058,183	109,800,968	(5,742,805)	(5.1)	330,936,992	344,195,430	(13,258,438)	(3.9)
1e	TOTAL JURISDICTIONAL SALES REVENUE	146,351,267	153,217,000	(6,865,733)	(4.5)	464,971,192	481,772,800	(16,798,608)	(3.5)
2	NON JURISDICTIONAL SALES REVENUE	7,903,785	7,312,000	591,785	8.1	28,280,514	30,257,000	(1,976,486)	(3.3)
3	TOTAL SALES REVENUE	\$154,255,052	\$160,529,000	(\$6,273,948)	(3.9)	\$493,251,706	\$512,030,000	(\$17,796,294)	(3.5)
C	KWH SALES								
1	JURISDICTIONAL SALES	2,074,820,937	2,127,300,000	(52,379,063)	(2.3)	6,558,598,625	6,710,118,000	(151,520,375)	(2.3)
2	NON JURISDICTIONAL (WHOLESALE) SALES	76,094,704	71,097,000	4,937,704	7.0	278,526,557	280,328,000	16,198,557	6.2
3	TOTAL SALES	2,150,915,641	2,198,397,000	(47,441,359)	(2.2)	6,833,125,182	6,970,447,000	(137,321,818)	(2.0)
4	JURISDICTIONAL SALES % OF TOTAL SALES	96.47	96.77	(0.30)	(0.3)	95.95	96.27	(0.32)	(0.3)
	U\FUEL\KWH\GTRICL\2004\DEC\94\JES9 WK4	19-Jan-95							

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 DEC 1994

SCHEDULE A2
 PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
0	TRUE UP CALCULATION								
1	JURISDICTIONAL FUEL REVENUE (LINE B14)	\$42,293,084	\$43,816,032	(\$1,522,948)	(3.0)	\$134,034,200	\$137,377,570	(\$3,343,370)	(2.6)
2	ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a	TRUE UP PROVISION	(5,264,409)	(5,264,409)	0	0.0	(15,793,227)	(15,793,227)	0	0.0
2b	INCENTIVE PROVISION	(168,085)	(168,085)	0	0.0	(504,533)	(504,255)	(278)	0.1
2c	OTHER: MARKET PRICE TRUE UP	0	(3,273)	3,273	(100.0)	0	(9,819)	9,819	(100.0)
3	TOTAL JURISDICTIONAL FUEL REVENUE	36,860,590	38,140,265	(1,279,675)	(3.5)	117,736,440	121,270,269	(3,533,829)	(2.9)
4	ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	37,067,906	42,786,231	(5,718,325)	(13.4)	112,677,426	122,501,126	(9,823,700)	(8.0)
5	JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	96.47	96.77	(0.30)	(0.3)				
6	JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .13%)	55,805,607	41,456,365	(14,349,242)	(25.7)	168,281,240	118,109,702	(50,171,538)	(29.8)
7	TRUE UP PROVISION FOR THE MONTH OVER(UNDER) COLLECTION (LINE D9 - D8)	1,054,983	(3,278,100)	4,333,083	0.0	9,455,200	3,160,967	6,294,233	0.0
8	INTEREST PROVISION FOR THE MONTH (LINE E10)	(58,358)				(258,364)			
9	TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(15,142,918)				(33,870,947)			
10	TRUE UP COLLECTED (REFUNDED)	5,264,409				15,793,227			
11	END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(8,881,894)				(8,881,894)			
12	OTHER:	0							
13	END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(8,881,894)				(8,881,894)			

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19-Jan-95

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 DEC 1994

SCHEDULE A2
 PAGE 4 OF 4

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E	INTEREST PROVISION						
1	BEGINNING TRUE UP (LINE D9)	(\$15,142,918)	N/A	--			
2	ENDING TRUE UP (LINES D7 + D9 + D10)	(8,823,526)	N/A	--			NOT
3	TOTAL OF BEGINNING & ENDING TRUE UP	(23,966,444)	N/A	--			
4	AVERAGE TRUE UP (50% OF LINE E3)	(11,983,222)	N/A	--			
5	INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.660	N/A	--			
6	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.030	N/A	--			
7	TOTAL (LINE E5 + LINE E6)	11.690	N/A	--			
8	AVERAGE INTEREST RATE (50% OF LINE E7)	5.845	N/A	--			APPLICABLE
9	MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.487	N/A	--			
10	INTEREST PROVISION (LINE E4 * LINE E9)	(\$58,356)	N/A	--			
	U\FUEL\K\WALIGORICLOSEOUTDEC94\JE59.V\K4						
		19-Jan-95					

DECEMBER, 1994
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
FLORIDA POWER CORPORATION

SCHEDULE A-3 (1)

FUEL COST OF SYSTEM		DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%
NET GENERATION (\$)					
1	HEAVY OIL	3,886,849	1,516,978	2,369,871	156.2
2	LIGHT OIL	853,851	1,874,164	-1,020,313	-54.4
3	COAL	17,215,135	23,681,483	-6,466,348	-27.3
4	GAS	1,150,151	610,339	539,812	88.4
5	NUCLEAR	2,115,101	2,167,300	-52,199	-2.4
6	OTHER	0	0	0	0.0
7	OTHER	0	0	0	0.0
8	TOTAL (\$)	25,221,087	29,850,264	-4,629,177	-15.5
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	155,635	54,389	101,246	186.2
10	LIGHT OIL	7,732	31,091	-23,359	-75.1
11	COAL	969,947	1,278,234	-308,287	-24.1
12	GAS	37,409	18,362	19,047	103.7
13	NUCLEAR	527,429	543,183	-15,754	-2.9
14	OTHER	0	0	0	0.0
15	OTHER	0	0	0	0.0
16	TOTAL (MWH)	1,698,152	1,925,259	-227,107	-11.8
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	257,229	101,725	155,504	152.9
18	LIGHT OIL (BBL)	35,984	74,488	-38,504	-51.7
19	COAL (TON)	369,129	481,992	-112,863	-23.4
20	GAS (MCF)	458,488	199,358	259,130	130.0
21	NUCLEAR (MM BTU)	5,489,744	5,703,422	-213,678	-3.7
22	OTHER (TONS)	0	0	0	0.0
23	OTHER (BBL)	0	0	0	0.0
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	1,631,278	640,870	990,408	154.5
25	LIGHT OIL	210,853	432,030	-221,177	-51.2
26	COAL	9,197,710	12,068,782	-2,871,072	-23.8
27	GAS	469,976	199,358	270,618	135.7
28	NUCLEAR	5,489,744	5,703,422	-213,678	-3.7
29	OTHER	0	0	0	0.0
30	OTHER	0	0	0	0.0
31	TOTAL (MILLION BTU)	16,999,561	19,044,462	-2,044,901	-10.7
GENERATION MIX (% MWH)					
32	HEAVY OIL	9.1	2.8	6.3	225.0
33	LIGHT OIL	0.5	1.6	-1.1	-68.8
34	COAL	57.1	66.4	-9.3	-14.0
35	GAS	2.2	1.0	1.2	120.0
36	NUCLEAR	31.1	28.2	2.9	10.3
37	OTHER	0.0	0.0	0.0	0.0
38	OTHER	0.0	0.0	0.0	0.0
39	TOTAL (%)	100.0	100.0	0.0	0.0

DECEMBER, 1994
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
FLORIDA POWER CORPORATION

SCHEDULE A-3 (2)

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
FUEL COST PER UNIT				
40 HEAVY OIL (\$/BBL)	15.11	14.91	0.20	1.3
41 LIGHT OIL (\$/BBL)	23.73	25.16	-1.43	-5.7
42 COAL (\$/TON)	46.64	49.13	-2.49	-5.1
43 GAS (\$/MCF)	2.51	3.06	-0.55	-18.0
44 NUCLEAR (\$/MILLION BTU)	0.39	0.38	0.01	2.6
45 OTHER (\$/TONS)	0.00	0.00	0.00	0.0
46 OTHER (\$/BBL)	0.00	0.00	0.00	0.0
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 HEAVY OIL	2.38	2.37	0.01	0.4
48 LIGHT OIL	4.05	4.34	-0.29	-6.7
49 COAL	1.87	1.96	-0.09	-4.6
50 GAS	2.45	3.06	-0.61	-19.9
51 NUCLEAR	0.39	0.38	0.01	2.6
52 OTHER	0.00	0.00	0.00	0.0
53 OTHER	0.00	0.00	0.00	0.0
54 SYSTEM (\$/MILLION BTU)	1.48	1.57	-0.09	-5.7
BTU BURNED PER KWH (BTU/KWH)				
55 HEAVY OIL	10,481	11,783	-1,302	-11.0
56 LIGHT OIL	27,270	13,896	13,374	96.2
57 COAL	9,483	9,442	41	0.4
58 GAS	12,563	10,857	1,706	15.7
59 NUCLEAR	10,408	10,500	-92	-0.9
60 OTHER	0	0	0	0.0
61 OTHER	0	0	0	0.0
62 SYSTEM (BTU/KWH)	10,011	9,892	119	1.2
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 HEAVY OIL	2.50	2.79	-0.29	-10.4
64 LIGHT OIL	11.04	6.03	5.01	83.1
65 COAL	1.77	1.85	-0.08	-4.3
66 GAS	3.07	3.32	-0.25	-7.5
67 NUCLEAR	0.40	0.40	0.00	0.0
68 OTHER	0.00	0.00	0.00	0.0
69 OTHER	0.00	0.00	0.00	0.0
70 SYSTEM (CENTS/KWH)	1.49	1.55	-0.06	-3.9

OCT - DEC, 1994
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

SCHEDULE A-3 (3)

FUEL COST OF SYSTEM		DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%
NET GENERATION (\$)					
1	HEAVY OIL	13,097,496	4,981,868	8,115,628	162.9
2	LIGHT OIL	2,425,734	3,524,810	-1,099,076	-31.2
3	COAL	56,824,556	67,448,423	-10,623,867	-15.8
4	GAS	2,858,584	1,475,714	1,382,870	93.7
5	NUCLEAR	7,969,342	6,390,844	1,578,498	24.7
6	OTHER	0	0	0	0.0
7	OTHER	0	0	0	0.0
8	TOTAL (\$)	83,175,712	83,821,659	-645,947	-0.8
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	554,028	195,394	358,634	183.5
10	LIGHT OIL	24,829	54,775	-29,946	-54.7
11	COAL	3,160,703	3,623,265	-462,562	-12.8
12	GAS	99,659	60,507	39,152	64.7
13	NUCLEAR	1,637,175	1,602,679	34,496	2.2
14	OTHER	0	0	0	0.0
15	OTHER	0	0	0	0.0
16	TOTAL (MWH)	5,476,394	5,536,620	-60,226	-1.1
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	908,381	341,765	566,616	165.8
18	LIGHT OIL (BBL)	103,244	142,406	-39,162	-27.5
19	COAL (TON)	1,203,567	1,369,024	-165,457	-12.1
20	GAS (MCF)	1,187,872	479,736	708,136	147.6
21	NUCLEAR (MM BTU)	16,980,939	16,818,012	162,927	1.0
22	OTHER (TONS)	0	0	0	0.0
23	OTHER (BBL)	0	0	0	0.0
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	5,800,016	2,153,121	3,646,895	169.4
25	LIGHT OIL	605,293	825,950	-220,657	-26.7
26	COAL	30,028,507	34,349,653	-4,321,146	-12.6
27	GAS	1,218,323	479,736	738,587	154.0
28	NUCLEAR	16,980,939	16,818,012	162,927	1.0
29	OTHER	0	0	0	0.0
30	OTHER	0	0	0	0.0
31	TOTAL (MILLION BTU)	54,633,078	54,626,472	6,606	0.0
GENERATION MIX (% MWH)					
32	HEAVY OIL	10.1	3.6	6.5	180.6
33	LIGHT OIL	0.5	1.0	-0.5	-50.0
34	COAL	57.7	65.4	-7.7	-11.8
35	GAS	1.8	1.1	0.7	63.6
36	NUCLEAR	29.9	28.9	1.0	3.5
37	OTHER	0.0	0.0	0.0	0.0
38	OTHER	0.0	0.0	0.0	0.0
39	TOTAL (%)	100.0	100.0	0.0	0.0

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OCT - DEC, 1994
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

SCHEDULE A-3 (Y)

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
FUEL COST PER UNIT				
40 HEAVY OIL (\$/BBL)	14.42	14.58	-0.16	-1.1
41 LIGHT OIL (\$/BBL)	23.50	24.75	-1.25	-5.1
42 COAL (\$/TON)	47.21	49.27	-2.06	-4.2
43 GAS (\$/MCF)	2.41	3.08	-0.67	-21.8
44 NUCLEAR (\$/MILLION BTU)	0.47	0.38	0.09	23.7
45 OTHER (\$/TONS)	0.00	0.00	0.00	0.0
46 OTHER (\$/BBL)	0.00	0.00	0.00	0.0
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 HEAVY OIL	2.26	2.31	-0.05	-2.2
48 LIGHT OIL	4.01	4.27	-0.26	-6.1
49 COAL	1.89	1.96	-0.07	-3.6
50 GAS	2.35	3.08	-0.73	-23.7
51 NUCLEAR	0.47	0.38	0.09	23.7
52 OTHER	0.00	0.00	0.00	0.0
53 OTHER	0.00	0.00	0.00	0.0
54 SYSTEM (\$/MILLION BTU)	1.52	1.53	-0.01	-0.7
BTU BURNED PER KWH (BTU/KWH)				
55 HEAVY OIL	10,469	11,019	-550	-5.0
56 LIGHT OIL	24,378	15,079	9,299	61.7
57 COAL	9,501	9,480	21	0.2
58 GAS	12,225	7,929	4,296	54.2
59 NUCLEAR	10,372	10,494	-122	-1.2
60 OTHER	0	0	0	0.0
61 OTHER	0	0	0	0.0
62 SYSTEM (BTU/KWH)	9,976	9,866	110	1.1
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 HEAVY OIL	2.36	2.55	-0.19	-7.5
64 LIGHT OIL	9.77	6.44	3.33	51.7
65 COAL	1.80	1.86	-0.06	-3.2
66 GAS	2.87	2.44	0.43	17.6
67 NUCLEAR	0.49	0.40	0.09	22.5
68 OTHER	0.00	0.00	0.00	0.0
69 OTHER	0.00	0.00	0.00	0.0
70 SYSTEM (CENTS/KWH)	1.52	1.51	0.01	0.7

ELECTRIC ENERGY ACCOUNT
DEC 1994

SCHEDULE M

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
ATION	1,698,113	1,925,259	(227,146)	(13.4)	5,478,393	5,536,620	(58,227)	(1.1)
CHARGE DELIVERED	(175,420)	(177,234)	1,814	(2.4)	(1,735,806)	(1,709,241)	(26,565)	(1.5)
ES FOR QUALIFYING FACILITIES	368,858	466,801	(97,943)	(26.5)	1,433,347	1,589,689	(156,342)	(10.9)
LOAD	800,206	0	800,206	0.0	2,096,343	0	2,096,343	0.0
CHARGE RECEIVED	2,292,729	2,435,454	(142,725)	(6.2)	8,929,215	7,156,888	1,772,327	(19.8)
SALES	2,150,898	2,198,597	(47,699)	(2.2)	8,838,573	6,970,447	1,868,126	(21.2)
ILLING LAG	18,828	13,760	5,068	(8.6)	43,849	47,250	(3,401)	(7.7)
R ENERGY	0	0	0	0.0	28,928	106,302	(77,374)	(71.9)
D NEL	0.7%	0.8%	-0.1%	18.7	0.8%	0.7%	-0.1%	(14.3)
1 BILLING LAG TO NEL	0.4%	0.8%	-0.4%	(44.8)	0.4%	1.5%	-1.1%	(73.3)
OR ENERGY TO NEL	0.0%	0.0%	0.0%	0.0	0.0%	0.0%	0.0%	0.0
TEM NET GENERATION	\$25,221,087	\$28,890,284	(\$4,669,197)	(18.5)	\$85,172,713	\$83,621,659	(\$1,551,054)	(1.8)
OGAL COST	491,047	507,878	(16,830)	(3.3)	1,811,718	1,498,058	313,660	(17.4)
UEL COST	(9,130)	(200,000)	190,870	(95.4)	48,483	(800,000)	848,517	(169.2)
ER SOLD	(845,165)	(1,116,000)	270,835	(23.9)	(2,808,820)	(2,804,000)	(4,820)	(0.2)
PLEMENTAL SALES	(136,851)	(85,290)	(51,561)	(41.8)	2,950,517	5,072,370	(2,121,853)	(71.9)
URCHASSED POWER	0	0	0	0.0	0	0	0	0.0
CH E PURCHASES	10,883,960	10,898,810	(14,850)	(0.1)	27,325,566	32,830,480	(5,504,914)	(16.8)
TO QUALIFYING FAC.	1,153,858	1,857,917	(704,059)	(60.9)	4,130,211	7,319,832	(3,189,621)	(43.8)
CONOMY PURCHASES	337,067,908	\$42,796,231	(\$3,181,625)	(13.4)	\$112,877,428	\$122,501,128	(\$9,623,700)	(8.0)
OWER TRANSACTIONS	1.48	1.55	(0.06)	(3.9)	1.52	1.51	0.01	0.7
TEM NET GENERATION	1.62	2.80	(1.18)	(35.2)	1.88	2.00	(0.12)	(6.0)
PLEMENTAL SALES	1.54	1.86	(0.32)	(17.2)	1.80	1.88	(0.08)	(4.2)
ER SOLD	2.06	1.92	0.14	(6.8)	2.08	2.01	0.07	3.5
URCHASSED POWER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
CH E PURCHASES	1.88	2.36	(0.48)	(25.3)	1.91	2.38	(0.47)	(20.1)
TO QUALIFYING FAC.	2.09	2.63	(0.54)	(20.5)	2.33	2.89	(0.56)	(19.4)
CONOMY PURCHASES	1.62	1.74	(0.12)	(6.9)	1.63	1.72	(0.09)	(5.2)
OWER TRANSACTIONS								

LOSER/DORIC/MS59 WK4 19-Jan-95

DECEMBER, 1994
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5 (I)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
P-LANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL PER UNIT (\$)
CR3 UNIT NO. 3	751												
		527,428.96	94										
TOTAL NUCLEAR	751	527,428.96				10.409	#2 NF	42 5,489,744	5,800,000	244 5,489,744	1,140 2,606,148	0.494	27.1 0.4
ANCLOTE UNIT NO. 1	511	40,919.00	11			10.409				5,489,988	2,607,288		0.494
UNIT NO. 2	511	52,534.00	14				#2 H6	66,284 3,366	6,294,193 5,877,695	417,204 19,784	1,005,218 76,499	2.644	15.16
AVONPARK UNIT NO. 2	0						#2	84,270 2,155	6,294,193 5,877,695	530,412 12,666	1,277,981 48,977	2.526	15.16
BARTOW UNIT NO. 1	107	12,917.60	16				#2 H6	23,698 44	6,364,602 5,868,995	150,828 258	349,446 998	2.713	14.746
UNIT NO. 2	117	16,844.20	19				#2 H6	44 29,223	6,364,602 6,407,374	150,828 258	349,446 998	2.713	14.746
UNIT NO. 3	210	27,297.20	17				#2 H6	43,456 10,270	6,451,180 6,451,180	187,343 280,342	430,917 640,793	2.558	14.746
CR1&2 UNIT NO. 1	372		43				#2 CA	3,543 140,996	5,893,444 12,515	20,880 3,529,130	81,992 6,935,930	1.859	49.192
UNIT NO. 2	468	132,852.90	15				#2 CA	54,735 3,403	5,880,963 5,880,963	7,792 1,340,351	30,783 2,019,743	1.543	23.232
CR4&5 UNIT NO. 4	697		73				#2 CD	21,998 9,404	12,244 5,893,444	538,687 20,880	811,735 7,447,727	1.695	36.900
UNIT NO. 5	697	377,488.70	78				#2 CD	3,543 140,996	5,893,444 12,515	20,880 3,529,130	81,992 6,935,930	1.859	49.192
HIGGINS UNIT NO. 1	39	407,037.00					#2 CD	151,400	12,515	3,789,542	7,447,727	1.847	49.192
UNIT NO. 2	41		0										
UNIT NO. 3	39		0										
SUWANNEE UNIT NO. 1	33	2,466.68	27				#2 GS						
UNIT NO. 2	32	4,044.32	28				#2 GS						
UNIT NO. 3	80	4,425.57	21				#2 GS						

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DECEMBER, 1994
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5 (2)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
		12,261.70				11,541	#2 GS	53 138,598	5,971,978 1,021	317 141,509	1,250 402,537	3.283	23.585 2.904
TURNER													
UNIT NO. 2	0			0									
UNIT NO. 3	70			0									
UNIT NO. 4	71			0									
TOTAL STEAM	4095	1,146,314.40				9,759				11,186,527	22,226,287	1.939	
AVON-PKR UNITS 1-2	50	10.00	0			24,800	#2 GS	42	5,901,454	248	1,115 17	11.150	26.548
BART-PKR UNITS 1-4	176	0.0	0										
BAYB-PKR UNITS 1-4	188	349.60	0			13,836	#2	820	5,898,873	4,837	18,686	5.345	22.788
DBRY-PKR UNITS 1-10	617	2,641.00	1			13,733	#2	6,222	5,829,172	36,268	148,964	5.640	23.941
HIGG-PKR UNITS 1-4	110	16.90	0			20,651	#2	59	5,908,526	349	1,461 -93	8.645	24.763
INTC-PKR UNITS 1-10	580	4,391.60	1			13,876	#2	10,425	5,845,499	60,940	256,289	5.836	24.584
PTSJ-PKR UNITS 1	14	0.0	0										
RIOP-PKR UNITS 1	14	0.0	0										
SWAN-PKR UNITS 1-3	159	322.80	0			13,603	#2	758	5,791,978	4,391	17,884	5.540	23.594
TURN-PKR UNITS 1-4	158	0.0	0								150		
U-DF-FLA UNITS 1-6	39	16,677.30	57			12,752	GS	582 206,478	5,740,115 1,030	3,340 212,673	15,785 418,301	2.508	27.122 2.026

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DECEMBER, 1994
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5 (3)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
TOTAL													
GAS TURB	2105	24,409.20				13,235				323,046	878,559	3.599	
SYSTEM													
TOTAL	6951	1,698,152.56				10,011				16,999,561	25,712,134	1.514	

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SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5 (4)

(A)	(B)	(C)	(D)	(E) EQUIV AVAIL FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/ KWH)	(N) FUEL COST PER UNIT (\$)
CR3 UNIT NO. 3	746	1,637,174.82	99			10,373	#2 NF	128 16,980,939	5,800,000	742 16,980,939	3,180 9,341,060	0.571	24.844 0.550
TOTAL NUCLEAR	746	1,637,174.82				10,373				16,981,681	9,344,240	0.571	
ANCLOTE UNIT NO. 1	511	40,919.00	4			10,679	H6 #2	66,284 3,366	6,294,193 5,877,695	417,204 19,784	1,005,218 76,499	2.644	15.165 22.727
UNIT NO. 2	511	316,496.00	28			10,250	H6 #2	502,053 7,334	6,375,673 5,868,465	3,200,926 43,039	7,307,972 167,317	2.362	14.556 22.814
AVONPARK UNIT NO. 2	0		0										
BARTOW UNIT NO. 1	107	61,559.80	26			11,338	H6 #2	108,544 247	6,416,976 5,868,995	696,524 1,450	1,445,147 5,624	2.357	13.314 22.769
UNIT NO. 2	117	82,753.40	32			11,069	H6	142,571	6,424,990	916,018	1,894,419	2.289	13.288
UNIT NO. 3	210	27,297.20	6			10,270	H6	43,456	6,451,180	280,342	640,793	2.347	14.746
CR1&2 UNIT NO. 1	372	501,976.20	61			10,171	#2 CA	3,891 207,451	5,877,783 12,251	22,870 5,082,960	90,717 8,700,614	1.751	23.315 41.941
UNIT NO. 2	468	359,569.10	35			10,089	#2 CA	5,455 146,661	5,878,596 12,258	32,068 3,595,471	126,911 6,299,746	1.787	23.265 42.954
CR4&5 UNIT NO. 4	697	1,090,398.50	71			9,375	#2 CD	11,922 404,000	5,871,044 12,565	69,994 10,152,495	275,478 19,891,918	1.850	23.107 49.237
UNIT NO. 5	697	1,208,759.10	79			9,314	#2 CD	10,414 445,455	5,866,789 12,569	61,097 11,197,581	240,295 21,932,278	1.834	23.074 49.236
HIGGINS UNIT NO. 1	39		0										
UNIT NO. 2	41		0										
UNIT NO. 3	39		0										
SUWANNEE UNIT NO. 1	33	4,663.31	13			12,949	H6 #2	9,422 108	6,342,696 5,791,350	59,760 625	165,829 2,539	3.632	17.706 23.509
UNIT NO. 2	32	5,014.69 4,471.90	13			13,694 13,157	G5 H6	67,257 9,161	1,021 6,343,236	68,670 58,110	196,368 162,142	3.916	2.920 17.699
UNIT NO. 3	80	4,582.10 15,866.98	30			13,638 10,861	G5 H6	126 61,207 26,890	5,791,377 1,021 6,364,127	729 62,492 171,132	2,954 178,853 474,977	3.903	2.422 17.664

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OCT - DEC, 1994
 SYSTEM NET GENERATION AND FUEL COST
 FLORIDA POWER CORPORATION

SCHEDULE A-5 (6)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
GAS TURB	2081	77,208.30				13,068				1,008,969	2,635,758	3.414	
SYSTEM TOTAL	6922	5,476,393.42				9,976				54,633,078	84,547,432	1.544	

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DECEMBER, 1994
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-6 (i)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
HEAVY OIL				
1 PURCHASES				
2 UNITS (BBL)				
3 UNIT COST (\$/BBL)	306.597	150.000	156.597	104.4
4 AMOUNT (\$)	15.92	13.50	2.42	17.9
5 BURNED	4,882,445	2,025,000	2,857,445	141.1
6 UNITS (BBL)				
7 UNIT COST (\$/BBL)	257.229	101.725	155.504	152.9
8 AMOUNT (\$)	15.11	14.91	0.20	1.3
9 ADJUSTMENTS	3,886,849	1,516,978	2,369,871	156.2
10 UNITS (BBL)				
11 AMOUNT (\$)	-745			
12 ENDING INVENTORY	-100,649			
13 UNITS (BBL)				
14 UNIT COST (\$/BBL)	580.976	636.803	-55.827	-8.8
15 AMOUNT (\$)	15.26	14.94	0.32	2.1
16	8,864,825	9,512,524	-647,699	-6.8
17 DAYS SUPPLY	70	194	-124	-63.9
LIGHT OIL				
18 PURCHASES				
19 UNITS (BBL)				
20 UNIT COST (\$/BBL)	25.760	70.450	-44.690	-63.4
21 AMOUNT (\$)	24.13	28.18	-4.05	-14.4
22 BURNED	621,609	1,985,294	-1,363,685	-68.7
23 UNITS (BBL)				
24 UNIT COST (\$/BBL)	35.984	64.143	-28.159	-43.9
25 AMOUNT (\$)	23.73	25.36	-1.63	-6.4
26 ADJUSTMENTS	853,851	1,626,823	-772,972	-47.5
27 UNITS (BBL)				
28 AMOUNT (\$)	117			
29 ENDING INVENTORY	-140			
30 UNITS (BBL)				
31 UNIT COST (\$/BBL)	329,080	277,289	51,791	18.7
32 AMOUNT (\$)	23.98	25.00	-1.02	-4.1
33	7,892,326	6,932,228	960,097	13.8
34 DAYS SUPPLY	284	134	150	111.9

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SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-6 (2)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
COAL				
35 PURCHASES				
36 UNITS (TON)	470,149	487,000	-16,851	-3.5
37 UNIT COST (\$/TON)	44.21	49.37	-5.16	-10.5
38 AMOUNT (\$)	20,783,427	24,045,450	-3,262,023	-13.6
39 BURNED				
40 UNITS (TON)	369,129	481,992	-112,863	-23.4
41 UNIT COST (\$/TON)	46.64	49.13	-2.49	-5.1
42 AMOUNT (\$)	17,215,135	23,681,483	-6,466,348	-27.3
43 ADJUSTMENTS				
44 UNITS (TON)	-8,405			
45 AMOUNT (\$)	-773			
46 ENDING INVENTORY				
47 UNITS (TON)	784,328	692,025	92,303	13.3
48 UNIT COST (\$/TON)	45.20	48.87	-3.67	-7.5
49 AMOUNT (\$)	35,450,189	33,817,447	1,632,742	4.8
50				
51 DAYS SUPPLY	66	45	21	46.7
OTHER				
52 PURCHASES				
53 UNITS (BBL)	0	0	0	0.0
54 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0
56 BURNED				
57 UNITS (BBL)	0	0	0	0.0
58 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
59 AMOUNT (\$)	0	0	0	0.0
60 ENDING INVENTORY				
61 UNITS (BBL)	0	0	0	0.0
62 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
63 AMOUNT (\$)	0	0	0	0.0
64				
65 DAYS SUPPLY	0	0	0	0.0
GAS				
66 BURNED				
67 UNITS (MCF)	458,488	199,358	259,130	130.0
68 UNIT COST (\$/MCF)	2.51	3.06	-0.55	-18.0
69 AMOUNT (\$)	1,150,151	610,339	539,812	88.4
NUCLEAR				
70 BURNED				
71 UNITS (MM BTU)	5,489,744	5,703,422	-213,678	-3.7
72 UNIT COST (\$/MM BTU)	0.39	0.38	0.01	2.6
73 AMOUNT (\$)	2,115,101	2,167,300	-52,199	-2.4

NOTE: PURCHASE DOLLARS AND UNITS DO NOT INCLUDE PLANT TO PLANT TRANSFERS.
SEE SCHEDULE A-6 (3) FOR DETAIL OF ADJUSTMENTS.

DECEMBER, 1994

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		Late adjustment to Bartow Plant
		Non recoverable expense of analysis reports at Suwannee
		Non recoverable expense of analysis reports at Anclote
		Non recoverable expense of analysis reports at Bartow Plant
		Tank bottom adj. for Bartow North Terminal
(572)	(\$8,434.60)	Dock service for Bartow Plant
		Physical Inventory Adjustment - Anclote
(153)		Physical Inventory Adjustment - Bartow Plant
		Physical Inventory Adjustment - Bartow South
	(\$92,214.47)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
(725)	(\$100,649.07)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		Non recoverable expense for analysis at Bayboro Peaker
	(\$5.51)	Non recoverable expense of analysis reports at CR 4&5
	(\$1E.04)	Non recoverable expense of analysis reports at Debary Peaker
		Non recoverable expense of analysis reports at Bartow Peaker
	(\$5.51)	Non recoverable expense of analysis reports at Turner Peaker
		Non recoverable expense of analysis reports at Intercession City PKR
		Non recoverable expense of analysis reports at Anclote Plant
(5)	(\$113.41)	Tank bottom adjustment for Bartow light oil
		Bartow maint. service
		Physical Inventory Adjustment - Bartow Plant
		Physical Inventory Adjustment - Intercession City
		Physical Inventory Adjustment - CR 4 & 5
(5)*	(\$140.47)	*TOTAL

* Light oil adjustments do not include Crystal River Participants share amounting to (4) barrels and (\$120.44)

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
--	(\$772.72)	Non recoverable expense of inspection reports
0	(\$772.72)	TOTAL

OCT - DEC, 1994
 SYSTEM GENERATION FUEL COST
 FLORIDA POWER CORPORATION

SCHEDULE A-6 (5)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
COAL				
35 PURCHASES				
36 UNITS (TON)	1,232,500	1,302,000	-69,500	-5.3
37 UNIT COST (\$/TON)	44.86	49.10	-4.24	-8.6
38 AMOUNT (\$)	55,289,431	63,925,260	-8,635,829	-13.5
39 BURNED				
40 UNITS (TON)	1,203,567	1,369,024	-165,457	-12.1
41 UNIT COST (\$/TON)	47.21	49.27	-2.06	-4.2
42 AMOUNT (\$)	56,824,556	67,448,423	-10,623,867	-15.8
43 ADJUSTMENTS				
44 UNITS (TON)	-8,405			
45 AMOUNT (\$)	-2,598			
46 ENDING INVENTORY				
47 UNITS (TON)	784,328	692,025	92,303	13.3
48 UNIT COST (\$/TON)	45.20	48.87	-3.67	-7.5
49 AMOUNT (\$)	35,450,189	33,817,447	1,632,742	4.8
50				
51 DAYS SUPPLY	0	0	0	0.0
OTHER				
52 PURCHASES				
53 UNITS (BBL)	0	0	0	0.0
54 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0
56 BURNED				
57 UNITS (BBL)	0	0	0	0.0
58 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
59 AMOUNT (\$)	0	0	0	0.0
60 ENDING INVENTORY				
61 UNITS (BBL)	0	0	0	0.0
62 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
63 AMOUNT (\$)	0	0	0	0.0
64				
65 DAYS SUPPLY	0	0	0	0.0
GAS				
66 BURNED				
67 UNITS (MCF)	1,187,872	479,736	708,136	147.6
68 UNIT COST (\$/MCF)	2.41	3.08	-0.67	-21.8
69 AMOUNT (\$)	2,858,584	1,475,714	1,382,870	93.7
NUCLEAR				
70 BURNED				
71 UNITS (MM BTU)	16,980,939	16,818,012	162,927	1.0
72 UNIT COST (\$/MM BTU)	0.47	0.38	0.09	23.7
73 AMOUNT (\$)	7,969,342	6,390,844	1,578,498	24.7

NOTE: PURCHASE DOLLARS AND UNITS DO NOT INCLUDE PLANT TO PLANT TRANSFERS

FLOWER POWER CORPORATION
SCHEDULE A7

POWER SOLD
FOR THE MONTH OF
DECEMBER 1994

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATIO (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$
ESTIMATED		80,000	0	80,000	1.860	1.996	1,116,000
ACTUAL							
FLORIDA MUNICIPAL POWER AUTH	ECONOMY-C	2,538	0	2,538	1.477	1.762	37,480
FLORIDA POWER & LIGHT	ECONOMY-C	34,393	0	34,393	1.514	1.725	520,774
FORT PIERCE	ECONOMY-C	0	0	0	0.000	0.000	0
VERO BEACH	ECONOMY-C	64	0	64	1.514	2.050	969
LAKE WORTH	ECONOMY-C	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	ECONOMY-C	0	0	0	0.000	0.000	0
HOMESTEAD	ECONOMY-C	40	0	40	1.513	2.078	605
JACKSONVILLE ELECT. AUTH	ECONOMY-C	0	0	0	0.000	0.000	0
TAMPA ELECTRIC	ECONOMY-C	283	0	283	1.777	2.723	5,028
ORLANDO UTILITIES COMM	ECONOMY-C	2,258	0	2,258	1.508	1.787	34,014
TALLAHASSEE	ECONOMY-C	1,722	0	1,722	1.481	1.852	25,508
GAINESVILLE	ECONOMY-C	0	0	0	0.000	0.000	0
REEDY CREEK	ECONOMY-C	2,908	0	2,908	1.478	1.944	42,883
SOUTHERN	ECONOMY-C	275	0	275	4.675	4.875	12,857
KISSIMMEE	ECONOMY-C	6,078	0	6,078	1.524	1.957	92,604
ST. CLOUD	ECONOMY-C	0	0	0	0.000	0.000	0
STARKE	ECONOMY-C	4	0	4	1.225	2.825	49
KEY WEST	ECONOMY-C	61	0	61	1.138	1.793	694
SEMINOLE	ECONOMY-C, X	548	0	548	1.568	2.263	8,590
LAKELAND	ECONOMY-C	138	0	138	1.507	1.813	2,080
OGLETHORPE	ECONOMY-C	0	0	0	0.000	0.000	0
SEMINOLE	LOAD FOLLOWING	433	0	433	2.171	2.171	9,402
SEPA	OS	2,098	0	2,098	1.447	1.447	30,040
TAMPA ELECTRIC	EMERGENCY-A	0	0	0	0.000	0.000	0
GAINESVILLE	EMERGENCY-A	0	0	0	0.000	0.000	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0.000	0.000	0
ORLANDO UTILITIES COMM	EMERGENCY-A	0	0	0	0.000	0.000	0
TALLAHASSEE	EMERGENCY-A	0	0	0	0.000	0.000	0
SEMINOLE	EMERGENCY-A	0	0	0	0.000	0.000	0
LAKELAND	EMERGENCY-A	0	0	0	0.000	0.000	0
FLORIDA POWER & LIGHT	SCHEDULED-B	0	0	0	0.000	0.000	0
LAKELAND	SCHEDULED-B	0	0	0	0.000	0.000	0
SEMINOLE	SCHEDULED-B	0	0	0	0.000	0.000	0
REEDY CREEK	SCHEDULED-B	0	0	0	0.000	0.000	0
SEMINOLE	ASSURED-F	791	0	791	2.150	2.150	17,008
VERO BEACH	ASSURED-F	0	0	0	0.000	0.000	0
HOMESTEAD	ASSURED-F	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	RESERVE-H	0	0	0	0.000	0.000	0
SEMINOLE	RESERVE-H	0	0	0	0.000	0.000	0
ST. CLOUD	REGULATION-I	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	REGULATION-I	0	0	0	0.000	0.000	0
REEDY CREEK	REGULATION-I	0	0	0	0.000	0.000	0
ADJUSTMENTS							
SEMINOLE	LOAD FOLLOWING	0	0	0	0.000	0.000	0
ORLANDO UTILITIES COMM	ECONOMY-C	0	0	0	0.000	0.000	0
TAMPA ELECTRIC	ECONOMY-C	0	0	0	0.000	0.000	0
GAINESVILLE	ECONOMY-C	0	0	0	0.000	0.000	0
CURRENT MONTH TOTAL							
		55,230		55,230	1.538	1.787	849,585
DIFFERENCE		(4,770)		(4,770)	(0.322)	(0.209)	(266,415)
DIFFERENCE %		(8.0)		(8.0)	(17.3)	(10.5)	(23.9)
CUMULATIVE ACTUAL							
		175,169		175,169	1.602	1.873	2,805,920
CUMULATIVE ESTIMATED		140,000		140,000	1.860	2.072	2,804,000
CUMULATIVE DIFFERENCE		35,169		35,169	(0.258)	(0.149)	201,920
CUMULATIVE DIFFERENCE %		25.1		25.1	(13.9)	(7.4)	7.8

FLORIDA POWER CORPORATION
SCHEDULE A7a

ECONOMY ENERGY SALES
FOR THE MONTH OF
DECEMBER 1994

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	FUEL COST \$	TOTAL COST \$	FUEL COST C/KWH	TOTAL COST C/KWH	80% GAIN ON ECONOMY ENERGY SALE \$
ESTIMATED		80,000	1,116,000	1,197,600	1.860	1.996	65,280
ACTUAL:							
FLORIDA MUNICIPAL POWER AUTH.	ECONOMY-C	2,538	37,480	44,728	1.477	1.762	5,797
FLORIDA POWER & LIGHT	ECONOMY-C	34,383	520,774	593,178	1.514	1.725	57,882
FORT PIERCE	ECONOMY-C	0	0	0	0.000	0.000	0
VERO BEACH	ECONOMY-C	64	969	1,312	1.514	2.050	274
LAKE WORTH	ECONOMY-C	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	ECONOMY-C	0	0	0	0.000	0.000	0
HOMESTEAD	ECONOMY-C	40	605	831	1.513	2.078	181
JACKSONVILLE ELECT. AUTH.	ECONOMY-C	0	0	0	0.000	0.000	0
TAMPA ELECTRIC	ECONOMY-C	283	5,078	7,707	1.777	2.723	143
ORLANDO UTILITIES COMM.	ECONOMY-C	2,258	34,014	40,344	1.508	1.787	5,064
TALLAHASSEE	ECONOMY-C	1,722	25,508	28,448	1.481	1.652	2,352
GAINESVILLE	ECONOMY-C	0	0	0	0.000	0.000	0
REEDY CREEK	ECONOMY-C	2,908	42,883	58,488	1.476	1.944	10,884
SOUTHERN	ECONOMY-C	275	12,857	13,408	4.875	4.875	439
KOSSIMMEE	ECONOMY-C	8,078	92,604	118,917	1.524	1.957	21,050
ST. CLOUD	ECONOMY-C	0	0	0	0.000	0.000	0
STARKE	ECONOMY-C	4	49	113	1.225	2.825	51
KEY WEST	ECONOMY-C	11	894	1,094	1.138	1.793	320
SEMINOLE	ECONOMY-C	548	8,590	12,399	1.568	2.263	3,047
LAKELAND	ECONOMY-C	138	2,080	2,502	1.507	1.813	338
OGLETHORPE	ECONOMY-C	0	0	0	0.000	0.000	0
CURRENT MONTH TOTAL		81,308	784,138	921,413	1.828	1.796	109,822
DIFFERENCE		(8,692)	(331,888)	(276,187)	(0.332)	(0.260)	44,542
DIFFERENCE %		(14.5)	(29.7)	(23.1)	(17.8)	(10.0)	68.2
CUMULATIVE ACTUAL		170,411	2,678,959	3,126,783	1.572	1.835	358,260
CUMULATIVE ESTIMATED		140,000	2,604,000	2,831,000	1.860	2.022	181,900
CUMULATIVE DIFFERENCE		30,411	74,959	295,783	(0.288)	(0.187)	176,360
CUMULATIVE DIFFERENCE %		21.7	2.9	10.4	(15.5)	(9.2)	97.3

FLORIDA POWER CORPORATION
SCHEDULE A7b

GAIN ON OTHER POWER SALES
FOR THE MONTH OF
DECEMBER 1994

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATIO (000)	NONFUEL COST C/KWH	REFUND FACTOR	NONFUEL AMOUNT FO FUEL ADJ \$
ESTIMATED		0	0	0	0.000	1.000	0
ACTUAL							
SEMINOLE	LOAD FOLLOWING	0	0	0	0.000	1.000	0
SEPA	OS	0	0	0	0.000	1.000	0
TAMPA ELECTRIC	EMERGENCY-A	0	0	0	0.000	1.000	0
GAINESVILLE	EMERGENCY-A	0	0	0	0.000	1.000	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0.000	1.000	0
ORLANDO UTILITIES COMM	EMERGENCY-A	0	0	0	0.000	1.000	0
TALLAHASSEE	EMERGENCY-A	0	0	0	0.000	1.000	0
SEMINOLE	EMERGENCY-A	0	0	0	0.000	1.000	0
LAKELAND	EMERGENCY-A	0	0	0	0.000	1.000	0
FLORIDA POWER & LIGHT	SCHEDULED-B	0	0	0	0.000	1.000	0
LAKELAND	SCHEDULED-B	0	0	0	0.000	1.000	0
SEMINOLE	SCHEDULED-B	0	0	0	0.000	1.000	0
REEDY CREEK	SCHEDULED-B	0	0	0	0.000	1.000	0
FORT PIERCE	ASSURED-F	0	0	0	0.000	1.000	0
VERO BEACH	ASSURED-F	0	0	0	0.000	1.000	0
HOMESTEAD	ASSURED-F	0	0	0	0.000	1.000	0
NEW SMYRNA BEACH	RESERVE-H	0	0	0	0.000	1.000	0
SEMINOLE	RESERVE-H	0	0	0	0.000	1.000	0
ST. CLOUD	REGULATION-I	0	0	0	0.000	1.000	4,390
NEW SMYRNA BEACH	REGULATION-I	0	0	0	0.000	1.000	5,535
REEDY CREEK	REGULATION-I	0	0	0	0.000	1.000	16,204
ADJUSTMENTS							
VARIOUS	VARIOUS	0	0	0	0.000	1.000	0
CURRENT MONTH TOTAL		0	0	0	0.000	0.000	26,129
DIFFERENCE		0	0	0	0.000	0.000	26,129
DIFFERENCE %		0.0	0.0	0.0	0.0	0.0	0.0
CUMULATIVE ACTUAL		0	0	0	0.000	1.000	104,978
CUMULATIVE ESTIMATED		0	0	0	0.000	1.000	0
CUMULATIVE DIFFERENCE		0	0	0	0.000	0.000	104,978
CUMULATIVE DIFFERENCE %		0.0	0.0	0.0	0.0	0.0	0.0

FLORIDA POWER CORPORATION
SCHEDULE A8

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF
DECEMBER 1994

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	
ESTIMATED		72 160			72 160		1 990	1 990	1 431 430
ACTUAL									
GLADES	FIRM	8			8		7 113	7 113	549
TAMPA ELECTRIC	FIRM - AR1	2 359			2 359		2 881	2 881	67 974
SOUTHERN CO- UPS	FIRM - UPS	14 703			14 703		2 048	2 048	501 144
SOUTHERN CO- UPS	FIRM - SCH R	23 667			23 667		1 981	1 981	448 520
JACKSONVILLE ELECTRIC	EMERGENCY-A	0			0		0 000	0 000	0
LAKE WORTH UTILITIES	EMERGENCY-A	0			0		0 000	0 000	0
TAMPA ELECTRIC	EMERGENCY-A	0			0		0 000	0 000	0
ADJUSTMENTS									
TAMPA ELECTRIC	EMERGENCY-A	0			0		0 000	0 000	0
ORLANDO	SCHEDULED-B	0			0		0 000	0 000	0
GLADES	FIRM	0			0		0 000	0 000	0
CURRENT MONTH TOTAL		40 737			40 737		2 069	2 069	838 679
DIFFERENCE		(31 423)			(31 423)		0 069	0 069	(137 281)
DIFFERENCE %		(43 5)			(43 5)		3 5	3 5	(14 5)
CUMULATIVE ACTUAL		143 289			143 289		2 045	2 045	2 850 517
CUMULATIVE ESTIMATED		251 851			251 851		2 014	2 014	5 072 370
CUMULATIVE DIFFERENCE		(108 562)			(108 562)		0 031	0 031	(2 141 853)
CUMULATIVE DIFFERENCE %		(43 1)			(43 1)		1 5	1 5	(42 2)

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF
DECEMBER 1994

(1) PURCHASED FROM ESTIMATED ACTUAL	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000) 488,601	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000) 488,601	(7) ENERGY COST C/KWH 2.357	(8) TOTAL COST C/KWH 2.357	(9) TOTAL AMOUNT FOR FUEL ADJ \$ 10,998,910
OCCIDENTAL CHEMICAL	CO-GEN	1,545			1,545	2.000	2.000	30,890
ADJ		(12)			(12)			(1,333)
NRG/RECOVERY GROUP	CO-GEN	7,012			7,012	2.100	2.100	147,252
ADJ		0			0			(9,065)
U.S. AGRICHEM	CO-GEN	8,514			8,514	2.100	2.100	178,794
ADJ		18			18			(7,988)
RIDGEWOOD CHEMICAL	CO-GEN	0			0	0.000	0.000	0
ADJ		0			0			0
PINELLAS COUNTY	CO-GEN	28,823			28,823	1.800	1.800	518,814
ADJ		(392)			(392)			1,928
ST. JOE PAPER	CO-GEN	1,918			1,918	2.000	2.000	38,360
ADJ		(5)			(5)			(1,923)
LFC POWER SYSTEMS	CO-GEN	17			17	2.200	2.200	370
ADJ		(1)			(1)			(42)
BAY COUNTY	CO-GEN	6,568			6,568	2.000	2.000	131,360
ADJ		0			0			(6,238)
TIMBER ENERGY	CO-GEN	9,148			9,148	2.000	2.000	182,960
ADJ		0			0			(2,934)
PASCO COUNTY	CO-GEN	13,153			13,153	2.100	2.100	276,213
ADJ		0			0			(18,844)
SEMINOLE FERTILIZER	CO-GEN	9,774			9,774	1.600	1.600	156,384
ADJ		0			0			(6,057)
DADE COUNTY	CO-GEN	29,252			29,252	2.000	2.000	585,040
ADJ		0			0			(11,159)
FLORIDA CRUSHED STONE	CO-GEN	326			326	2.300	2.300	7,488
ADJ		0			0			248
CITRUS WORLD	CO-GEN	0			0	0.000	0.000	0
ADJ		0			0			0
LAKE COGEN LIMITED	CO-GEN	77,068			77,068	2.000	2.000	1,541,360
ADJ		0			0			(43,665)
PASCO COGEN LIMITED	CO-GEN	76,846			76,846	2.000	2.000	1,536,920
ADJ		0			0			(57,887)
ORLANDO COGEN	CO-GEN	57,233			57,233	2.000	2.000	1,144,660
ADJ		3			3			(37,868)
RIDGE GENERATING STATIO	CO-GEN	14,019			14,019	2.100	2.100	294,303
ADJ		0			0			(7,029)
MULBERRY ENERGY	CO-GEN	47,419			47,419	1.300	1.300	616,447
ADJ		(1,123)			(1,123)			(90,091)
AUBURNDALE (EL DORADO)	CO-GEN	88,626			88,626	2.100	2.100	1,861,146
ADJ		0			0			(62,339)
TIGER BAY	CO-GEN	92,892			92,892	1.940	1.940	1,802,105
ADJ		0			0			15,280
CURRENT MONTH TOTAL		568,638			568,638	1.879	1.879	10,683,969
DIFFERENCE		102,037			102,037	(0.478)	(0.478)	(312,941)
DIFFERENCE %		21.9			21.9	(20.3)	(20.3)	(2.8)
CUMULATIVE ACTUAL		1,433,347			1,433,347	1.906	1.906	27,325,566
CUMULATIVE ESTIMATED		1,389,689			1,389,689	2.362	2.362	32,630,460
CUMULATIVE DIFFERENCE		43,658			43,658	(0.456)	(0.456)	(5,304,894)
CUMULATIVE DIFFERENCE %		3.1			3.1	(19.3)	(19.3)	(16.8)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF
DECEMBER 1994

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		68,618	2,634	1,807,671	3,729	2,558,972	751,301
ACTUAL							
SOUTHERN SERVICES INC	ECONOMY-C	366	2,349	8,597	2,375	8,693	96
FLORIDA POWER & LIGHT	ECONOMY-C	1,862	2,858	53,214	3,742	69,672	16,458
FORT PIERCE	ECONOMY-C	0	0,000	0	0,000	0	0
VERO BEACH	ECONOMY-C	0	0,000	0	0,000	0	0
LAKE WORTH	ECONOMY-C	11	3,336	367	4,573	503	136
DUKE POWER	ECONOMY-C	0	0,000	0	0,000	0	0
HOMESTEAD	ECONOMY-C	0	0,000	0	0,000	0	0
JACKSONVILLE ELECT AUTH	ECONOMY-C	213	2,885	6,145	3,784	8,060	1,915
TAMPA ELECTRIC	ECONOMY-C	12,824	2,707	347,208	3,770	483,423	136,215
ORLANDO UTILITIES COMM	ECONOMY-C	101	2,757	2,825	3,553	3,589	764
TALLAHASSEE	ECONOMY-C	1,268	2,298	29,139	2,819	35,744	6,605
GAINESVILLE	ECONOMY-C	1,197	2,414	28,898	3,275	39,204	10,306
NEW SMYRNA BEACH	ECONOMY-C	0	0,000	0	0,000	0	0
CAJUN ELECTRIC	ECONOMY-C	0	0,000	0	0,000	0	0
KISSIMMEE	ECONOMY-C	0	0,000	0	0,000	0	0
SEMINOLE	ECONOMY-C	6,159	2,445	150,816	3,343	205,869	55,053
LAKELAND	ECONOMY-C	0	0,000	0	0,000	0	0
ENTERGY SERVICES	ECONOMY-C	0	0,000	0	0,000	0	0
KEY WEST	ECONOMY-C	0	0,000	0	0,000	0	0
OGLETHORPE	ECONOMY-C	6,640	1,954	129,755	1,954	129,755	0
SUBTOTAL - ENERGY PURCHASES (BROKER)		30,641	2,470	756,764	3,213	984,512	227,748
SOUTHEASTERN POWER ADMIN	HYDRO	10,381	0,977	101,423	1,999	207,523	106,100
SEMINOLE	LOAD FOLLOWING	1,817	1,867	33,919	1,867	33,919	0
SOUTHERN	LONG TERM-E	12,425	2,107	261,752	2,107	261,752	0
SOUTHERN	ASSURED-F	0	0,000	0	0,000	0	0
TALLAHASSEE	ASSURED-F	0	0,000	0	0,000	0	0
TAMPA ELECTRIC	NEGOTIATED-J	0	0,000	0	0,000	0	0
SUBTOTAL - ENERGY PURCHASES (NON-BROKER)		24,623	1,613	397,094	2,044	503,194	106,100
ADJUSTMENTS							
FP & L		0	0,000	0	0,000	0	0
CURRENT MONTH TOTAL		55,264	2,088	1,153,858	2,692	1,487,706	333,848
DIFFERENCE		(13,354)	(0,546)	(693,813)	(1,037)	(1,071,266)	(417,453)
DIFFERENCE %		(19.5)	(20.7)	(36.2)	(27.8)	(41.9)	(55.6)
CUMULATIVE ACTUAL		177,017	2,333	4,130,211	2,858	5,058,960	928,749
CUMULATIVE ESTIMATED		272,080	2,690	7,319,832	3,513	9,558,009	2,238,177
CUMULATIVE DIFFERENCE		(95,063)	(0,357)	(3,189,621)	(0,655)	(4,499,049)	(1,309,428)
CUMULATIVE DIFFERENCE %		(34.9)	(13.3)	(43.6)	(18.6)	(47.1)	(58.5)

FLORIDA POWER CORPORATION
 SCHEDULE A10

ACTUAL UNSCHEDULED INADVERTENT INTERCHANGE
 FOR THE MONTH OF: DECEMBER 1994

RECEIVED FROM OR DELIVERED TO	* TOTAL KWH EXCHANGE
FLORIDA POWER & LIGHT CO.	246,237,000
TAMPA ELECTRIC CO.	(334,235,000)
ORLANDO UTILITIES COMM.	(47,807,000)
CITY OF ST CLOUD	3,915,000
CITY OF TALLAHASSEE	36,188,000
CITY OF GAINESVILLE	15,705,000
CITY OF KISSIMMEE	13,356,000
CITY OF NEW SMYRNA BEACH	20,955,000
SOUTHERN SERVICES, INC.	16,934,000
SEMINOLE ELECTRIC COOP.	28,471,000
REEDY CREEK IMP. DIST.	0
CR #3 PARTICIPANTS	98,290
WHEELED ENERGY	<u>5,539,960</u>
TOTAL (Schedule A1, Line 19, MWH)	<u>5,357,250</u>

* () DENOTES KWH DELIVERED

12/28/94

RESIDENTIAL BILL COMPARISON
FOR THE MONTHLY USAGE OF 1000 KWH

	OCT 1994	NOV 1994	DEC 1994	JAN 1995	FEB 1995	MAR 1995	AVERAGE
ESTIMATED							
BASE RATE REVENUES \$	49.05	49.05	49.05				49.05
FUEL RECOVERY FACTOR (C/KWH)	1.899	1.926	2.206				2.005
GROUP LOSS MULTIPLIER	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038
FUEL RECOVERY REVENUES \$	19.06	19.33	22.14	0.00	0.00	0.00	20.13
TOTAL REVENUES \$	68.11	68.38	71.19	0.00	0.00	0.00	69.18
ACTUAL							
BASE RATE REVENUES \$	49.05	49.05	49.05	0.00	0.00	0.00	49.05
FUEL RECOVERY FACTOR (C/KWH)	1.786	1.944	1.990				1.902
GROUP LOSS MULTIPLIER	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038
FUEL RECOVERY REVENUES \$	17.93	19.51	19.98	0.00	0.00	0.00	19.09
TOTAL REVENUES \$	66.98	68.56	69.03	0.00	0.00	0.00	68.14
DIFFERENCE							
BASE RATE REVENUES \$	0.00	0.00	0.00	0.00	0.00	0.00	0
FUEL RECOVERY REVENUES \$	(1.13)	0.18	(2.16)	0.00	0.00	0.00	(1.0)
TOTAL REVENUES \$	(1.13)	0.18	(2.16)	0.00	0.00	0.00	(1.0)
DIFFERENCE %							
BASE RATE REVENUES %	0.0	0.0	0.0	0.0	0.0	0.0	0
FUEL RECOVERY REVENUES %	(5.9)	0.9	(9.8)	0.0	0.0	0.0	(5.2)
TOTAL REVENUES %	(1.7)	0.3	(3.0)	0.0	0.0	0.0	(1.5)

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DECEMBER, 1994
KWH SALES AND CUSTOMER DATA
FLORIDA POWER CORPORATION

SCHEDULE 4-12 (1)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
KWH SALES				
1 RESIDENTIAL	942,943,543	1,025,725,000	-82,781,457	-8.1
2 COMMERCIAL	664,643,818	661,146,000	3,497,818	0.5
3 INDUSTRIAL	303,820,881	283,083,000	20,737,881	7.3
4 STREET & HIGHWAY LIGHTING	2,229,072	2,308,000	-78,928	-3.4
5 OTHER SALES TO PUBLIC AUTHOR.	161,283,623	155,038,000	6,245,623	4.0
6 INTERDEPARTMENT SALES	0	0	0	0.0
7 TOTAL JURISDICTIONAL SALES	2,074,920,937	2,127,300,000	-52,379,063	-2.5
8 SALES FOR RESALE	96,224,997	88,331,000	7,893,997	8.9
9 TOTAL SALES	2,171,145,934	2,215,631,000	-44,485,066	-2.0
NUMBER OF CUSTOMERS				
10 RESIDENTIAL	1,122,217	1,140,604	-18,387	-1.6
11 COMMERCIAL	124,409	126,829	-2,420	-1.9
12 INDUSTRIAL	3,219	3,331	-112	-3.4
13 STREET & HIGHWAY LIGHTING	2,420	2,650	-230	-8.7
14 OTHER SALES TO PUBLIC AUTHOR.	15,021	11,235	3,786	33.7
15 INTERDEPARTMENT SALES	0	0	0	0.0
16 TOTAL JURISDICTIONAL SALES	1,267,286	1,284,649	-17,363	-1.4
17 SALES FOR RESALE	15	16	-1	-6.3
18 TOTAL SALES	1,267,301	1,284,665	-17,364	-1.4
KWH USE PER CUSTOMER				
19 RESIDENTIAL	840	899	-59	-6.6
20 COMMERCIAL	5,342	5,213	129	2.5
21 INDUSTRIAL	94,384	84,984	9,400	11.1
22 STREET & HIGHWAY LIGHTING	921	871	50	5.7
23 OTHER SALES TO PUBLIC AUTHOR.	10,737	13,800	-3,063	-22.2
24 INTERDEPARTMENTAL SALES	0	0	0	0.0
25 TOTAL JURISDICTIONAL SALES	1,637	1,656	-19	-1.1
26 SALES FOR RESALE	6,415,000	5,520,688	894,312	16.2
27 TOTAL SALES	1,713	1,725	-12	-0.7

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OCT - DEC, 1994
 KWH SALES AND CUSTOMER DATA
 FLORIDA POWER CORPORATION

SCHEDULE A-12 (2)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
KWH SALES				
1 RESIDENTIAL	3,090,833,516	3,250,068,000	-159,234,484	-4.9
2 COMMERCIAL	2,067,430,725	2,098,715,000	-31,284,275	-1.5
3 INDUSTRIAL	886,660,406	860,132,000	26,528,406	3.1
4 STREET & HIGHWAY LIGHTING	6,691,084	6,897,000	-205,916	-3.0
5 OTHER SALES TO PUBLIC AUTHOR.	504,982,894	494,307,000	10,675,894	2.2
6 INTERDEPARTMENT SALES	0	0	0	0.0
7 TOTAL JURISDICTIONAL SALES	6,556,598,625	6,710,119,000	-153,520,375	-2.3
8 SALES FOR RESALE	442,414,314	446,569,000	-4,154,686	-0.9
9 TOTAL SALES	6,999,012,939	7,156,688,000	-157,675,061	-2.2
NUMBER OF CUSTOMERS				
10 RESIDENTIAL	1,109,450	1,127,309	-17,859	-1.6
11 COMMERCIAL	124,186	126,567	-2,381	-1.9
12 INDUSTRIAL	3,222	3,310	-88	-2.7
13 STREET & HIGHWAY LIGHTING	2,428	2,642	-214	-8.1
14 OTHER SALES TO PUBLIC AUTHOR.	14,971	11,168	3,803	34.1
15 INTERDEPARTMENT SALES	0	0	0	0.0
16 TOTAL JURISDICTIONAL SALES	1,254,258	1,270,996	-16,738	-1.3
17 SALES FOR RESALE	15	16	-1	-6.3
18 TOTAL SALES	1,254,273	1,271,012	-16,739	-1.3
KWH USE PER CUSTOMER				
19 RESIDENTIAL	2,786	2,883	-97	-3.4
20 COMMERCIAL	16,648	16,582	66	0.4
21 INDUSTRIAL	275,189	259,859	15,330	5.9
22 STREET & HIGHWAY LIGHTING	2,756	2,611	145	5.6
23 OTHER SALES TO PUBLIC AUTHOR.	33,731	44,261	-10,530	-23.8
24 INTERDEPARTMENTAL SALES	0	0	0	0.0
25 TOTAL JURISDICTIONAL SALES	5,227	5,279	-52	-1.0
26 SALES FOR RESALE	29,494,288	27,910,563	1,583,725	5.7
27 TOTAL SALES	5,580	5,631	-51	-0.9

FLORIDA POWER CORPORATION
NUCLEAR FUEL EXPENSE
DECEMBER 1994

SCHEDULE A13

BATCH # ASSEMBLIES THAT ARE IN BATCHES	BATCH 9 (5)	BATCH 10 (36)	BATCH 11 (64)	BATCH 12 (72)	TOTAL (177)
\$ = 90.4473%					
UNAMORTIZED FUEL - 10/31/94 Adjusted	\$764,861.05	\$5,930,454.86	\$16,892,433.08	\$33,537,279.06	\$57,125,028.05
REFUELING ADDITION (\$0*.904473)				\$0.00	\$0.00
LESS: AMORTIZATION - Nov 1994	\$34,318.12	\$228,454.62	\$981,252.64	\$914,896.67	\$2,158,922.05
UNAMORTIZED FUEL - 11/30/94 Adjusted	\$730,542.93	\$5,702,000.24	\$15,911,180.44	\$32,622,382.39	\$54,966,106.00
MMBTU = 90.4473%					
UNAMORTIZED FUEL - 10/31/94 Adjusted	1,157,670	10,676,846	30,292,782	106,386,580	157,513,878
REFUELING ADDITION	0	0	0	0	0
LESS: AMORTIZATION - Nov 1994	67,139	416,794	2,283,377	2,888,504	5,655,814
UNAMORTIZED FUEL - 11/30/94 Adjusted	1,090,531	10,260,052	37,009,405	103,498,076	151,858,064
AMORTIZATION RATE - CENTS/MMBTU	66.99	55.57	42.99	31.52	
MMBTU BURNED - 100.00%	72,050	447,283	2,450,412	3,099,805	6,069,550
LESS: PARTICIPANTS - 9.5527%	6,883	42,728	234,081	296,114	579,806
MMBTU BURNED - 90.4473%	65,167	404,555	2,216,331	2,803,691	5,489,744
NUCLEAR FUEL EXPENSE - DEC 1994	\$43,655.37	\$224,811.21	\$952,800.70	\$883,723.40	\$2,104,990.68

DISPOSAL COST CALCULATION	
CR#3 NET GENERATION 100% (KWH)	583,134,000
PERCENT ALLOCATED TO FPC	90.4473%
FPC GENERATION	527,428,958
LINE LOSS FACTOR	0.931020
GENERATION ADJUSTED FOR LOSSES	491,046,908
DISPOSAL COST RATE	0.001
TOTAL CURRENT DISPOSAL COST	\$491,047.00

100%
FPC ONLY

DB 659000/150040

CR 120.51

659000/150040 - ACCOUNT 518.10

U FUEL IMPERZCLOSING DEC W/4

06-Jan-95