

GATLIN, WOODS, CARLSON & COWDERY

Attorneys at Law

a partnership including a professional association

The Mahan Station
1709-D Mahan Drive
Tallahassee, Florida 32308

ORIGINAL
FILE COPY
TELEPHONE (904) 877-7191
TELECOPIER (904) 877-9011

B. KENNETH GATLIN, P.A.
THOMAS F. WOODS
JOHN D. CARLSON
KATHRYN G.W. COWDERY
WAYNE L. SCHIEFELBEIN

January 27, 1995

Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399-0850

HAND DELIVERY

RE: Purchased Gas Adjustment (PGA) True-up
Docket No. 950003-GU
Request for Specified Confidential Treatment

Dear Ms. Bayo:

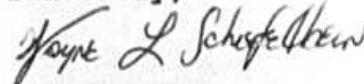
We submit herewith on behalf of Chesapeake Utilities Corporation, Florida Division, its purchased gas adjustment filing for the month of December, 1994, consisting of Schedules A-1, A-1(2), A-2, A-3, A-4, A-5 and A-6; and invoices covering the Florida Division's gas purchases for the current and previous months, and request specified confidential treatment of portions thereof.

This request is made pursuant to section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Chesapeake Utilities Corporation's Request for Specified Confidential Treatment," the original and 10 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been highlighted in yellow.

Finally, we enclose for filing 10 "public" copies of the documents identified above on which the sensitive information has been whited out.

Please acknowledge receipt of the foregoing by stamping the enclosed extra copy of this letter and returning same to my attention. Thank you for your assistance.

Sincerely,



Wayne L. Schiefelbein

WLS/l dv
Enclosures

RECEIVED & FILED

14
FPSC BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

01033 JAN 27 95

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Purchased Gas Adjustment)
(PGA) True-up)

DOCKET NO. 950003-GU

FILED: January 27, 1995

CHESAPEAKE UTILITIES CORPORATION'S REQUEST FOR
SPECIFIED CONFIDENTIAL TREATMENT

Pursuant to Section 366.093, Florida Statutes, Chesapeake Utilities Corporation, Florida Division ("Florida Division"), submits the following Request for Specified Confidential Treatment of portions of its purchased gas adjustment filing for the month of December, 1994, consisting of Schedules A-1, A-1(2), A-2, A-3, A-4, A-5 and A-6; and invoices covering the Florida Division's gas purchases for the current and previous months, which is submitted for filing in the above docket concurrently herewith:

1. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of the Florida Division's schedules and invoices referenced above.

2. The material for which confidential classification is sought is intended to be and is treated by the Florida Division as proprietary and has not been publicly disclosed.

3. The Florida Division requests that the information for which it seeks confidential classification not be declassified until July 19, 1996 (i.e., for a period of 18 months as provided in Section 366.093(4)). The time period requested is necessary to allow the Florida Division to negotiate future gas purchase contracts with its suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Florida Division to negotiate such future contracts)

DOCUMENT NUMBER-DATE

01033 JAN 27 95

FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of Chesapeake Utilities Corporation's Request for Confidential Treatment has been furnished on this 27th day of January, 1995 by hand-delivery to VICKI D. JOHNSON, ESQ., Division of Legal Services, Florida Public Service Commission, 101 East Gaines Street, Tallahassee, Florida 32399-0863, and by regular U.S. Mail to the following:

Floyd R. Self, Esq.
Messer, Vickers, Caparello,
Madsen, Goldman
& Metz, P.A.
P.O. Box 1876
Tallahassee, FL 32302-1876

John Roger Howe, Esq.
Assistant Public Counsel
Office of the Public Counsel
c/o The Florida Legislature
111 W. Madison St., Ste. 812
Tallahassee, FL 32399-1400

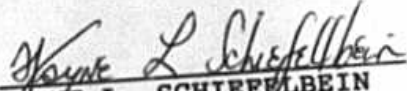
Stuart L. Shoaf
St. Joe Natural Gas Co., Inc.
P.O. Box 549
Port St. Joe, FL 32456

Brian J. Powers
Indiantown Gas Company, Inc.
P.O. Box 8
Indiantown, FL 34956

Vicki Gordon Kaufman, Esq.
McWhirter, Reeves, McGlothlin,
Davidson & Bakas
315 S. Calhoun St., Ste. 716
Tallahassee, FL 32301

Matthew R. Costa, Esq.
MacFarlane, Ausley, Ferguson
& McMullen
P.O. Box 1531
Tampa, Florida 33601

Jerry H. Melendy, Jr.
Sebring Gas System, Inc.
3515 U.S. Highway 27 South
Sebring, FL 33870-5452



WAYNE L. SCHIEFELBEIN
Gatlin, Woods, Carlson & Cowdery
1709-D Mahan Drive
Tallahassee, FL 32308
(904) 877-7191

Attorneys for Chesapeake Utilities
Corporation, Florida Division

CHESAPEAKE UTILITIES CORPORATION
FLORIDA DIVISION
EXHIBIT "A"

Justification for Confidentiality of December 1994 Schedules and Invoices:

<u>Schedule(s)</u>	<u>Line(s)</u>	<u>Column(s)</u>	<u>Rationale</u>
A-3	1-5	System Supply, Total Purchased, Commodity Cost, Demand Cost, Total Cents Per Therm	(1)
A-3	1-5	Purchased From	(2)
A-4	1-25	Producer/Supplier	(2)
A-4	1-25	Gross Amount, Net Amount, Monthly Gross, Monthly Net, Wellhead Price, City Gate Price	(4)

Current Month Invoices All Highlighted Information (2) & (3)

(1) For purposes of this filing, the Florida Division is required to show the quantities of gas which it purchased from FGT and other suppliers during the months of April through December, 1994, together with the cost of such purchases. However, rates for purchases of gas supplies from persons other than FGT are currently based primarily on negotiations between the Florida Division and third-party suppliers. Effective November 1, 1993, FGT is no longer a merchant of gas due to their restructuring in compliance with FERC Order No. 636. All gas supplies for the Florida Division will be obtained from these third-party suppliers. Purchases are made by the Florida Division at varying prices depending upon the quantities involved and whether the purchase is

made on a firm or interruptible basis. Prices at which gas is available to the Florida Division can vary from supplier to supplier.

This information is contractual information which, if made public, "would impair the efforts of [the Florida Division] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the price or average prices which the Florida Division paid to suppliers for gas during the period. Knowledge of the prices the Florida Division paid to its suppliers during this period would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price or by adhering to a price offered by a current supplier. Despite the fact that this information is the price or weighted average price paid by the Florida Division during the involved period, a supplier of the Florida Division which might have been willing to sell gas at a price less than such weighted average cost would likely refuse to do so. Such a supplier would be less likely to make any price concessions which it might have previously made (or might otherwise have been willing to make), and could simply refuse to sell at a price less than such weighted average price. The end result is reasonably likely to be increased gas prices, and, therefore, an increased cost of gas which the Florida Division must recover from its ratepayers.

The information regarding the number of therms purchased for system supply and total therms purchased, as well as the commodity

public, "would impair the efforts of the Florida Division to contract for goods or services on favorable terms" Section 366.093(3)(d), Florida Statutes. The invoices show the FGT assigned points of delivery, actual quantity of gas purchased, and the price per unit of gas purchased. Knowledge of this information would give other competing suppliers the information with which to potentially or actually control the pricing of gas by either all quoting a particular price, or adhering to a price offered by the Florida Division's current suppliers, thus impairing the competitive interests and/or ability of the Florida Division and its suppliers to contract for gas supply on favorable terms. The end result is reasonably likely to be increased gas prices, and, therefore, an increased cost of gas which the Florida Division must recover from its ratepayers.

(4) The information regarding the number of MMBtu's per day and per month purchased by the Florida Division as well as the wellhead and city gate price per MMBtu paid by the Florida Division to its suppliers is contractual information which, if made public, "would impair the efforts of [the Florida Division] to contract for goods or services on favorable terms." Section 366.093(3)(d) Florida Statutes. Knowledge of the prices the Florida Division paid to its suppliers during this period would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price or by adhering to a price offered by a current supplier. The end result is reasonably likely to be increased gas prices, and, therefore, an

increased cost of gas which the Florida Division must recover from its ratepayers.

COMPANY: FL DIV CUC
TOTAL COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO. _____
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 1 of 22

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

	CURRENT MONTH: DECEMBER				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	39,338	38,159	1,179	3.09	211,996	210,817	1,179	0.56
2 NO NOTICE SERVICE	3,580	3,580	0	0.00	20,512	20,512	0	0.00
3 SWING SERVICE	0	0	0	0.00	4,967	4,967	0	0.00
4 COMMODITY (Other)	618,192	615,587	605	0.10	3,992,353	3,991,748	605	0.02
5 DEMAND	143,501	145,477	(1,976)	-1.36	1,195,752	1,197,728	(1,976)	-0.16
6 OTHER	(1,356)	646	(2,002)	-309.91	(24,954)	(22,952)	(2,002)	8.72
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	801,255	803,449	(2,194)	-0.27	5,400,626	5,402,820	(2,194)	-0.04
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	634,583	606,604	(62,021)	-8.90	5,785,178	5,847,199	(62,021)	-1.06
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	3,540,110	3,321,020	219,090	6.80	24,149,950	23,930,880	219,090	0.92
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	515,840	515,840	0	0.00	2,955,840	2,955,840	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	39,827	39,827	0	0.00
18 COMMODITY (Other) COMMODITY	3,373,738	3,321,020	52,718	1.59	24,124,093	24,071,375	52,718	0.22
19 DEMAND BILLING DETERMINANTS ONLY	3,313,350	3,358,990	(45,640)	-1.36	27,608,530	27,654,170	(45,640)	-0.17
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,373,738	3,321,020	52,718	1.59	24,163,920	24,111,202	52,718	0.22
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	732	1,200	(468)	-39.00	10,402	10,870	(468)	-4.31
27 TOTAL THERM SALES	3,430,148	3,509,080	(78,932)	-2.25	26,406,785	26,485,717	(78,932)	-0.30
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	1.111	1.149	-0.038	-3.29	0.878	0.881	-0.003	-0.35
29 NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	12.471	12.471	0.000	0.00
31 COMMODITY (Other) (4/18)	18.264	18.536	-0.272	-1.47	16.549	16.583	-0.034	-0.20
32 DEMAND (5/19)	4.331	4.331	0.000	0.00	4.331	4.331	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	23.750	24.193	-0.443	-1.83	22.350	22.408	-0.058	-0.26
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	23.359	22.896	0.463	2.02	20.452	20.399	0.053	0.26
41 TRUE-UP (E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0
42 TOTAL COST OF GAS (40+41)	23.061	22.598	0.463	2.05	20.154	20.101	0.053	0.26
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)	23.502	23.030	0.472	2.05	20.539	20.485	0.054	0.26
45 PGA FACTOR ROUNDED TO NEAREST .001	23.502	23.030	0.472	2.05	20.539	20.485	0.054	0.26

COMPANY: FL DIV CUC
 FIRM SALES CUSTOMERS

COMPARISON 4 OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

	CURRENT MONTH:			PERIOD TO DATE		
	APRIL 94	DECEMBER	MARCH 95	APRIL 94	DECEMBER	MARCH 95
	ACTUAL	REVISED ESTIMATE	DIFFERENCE	ACTUAL	REVISED ESTIMATE	DIFFERENCE
COST OF GAS PURCHASED						
1 COMMODITY (Pipeline)	15,363	21,160	(5,797)	84,415	90,212	(5,797)
2 NO NOTICE SERVICE	1,398	1,985	(587)	8,149	8,736	(587)
3 SWING SERVICE	0	0	0	1,859	1,859	0
4 COMMODITY (Other)	240,654	341,364	(100,710)	1,667,014	1,667,014	0
5 DEMAND	140,631	142,569	(1,938)	958,759	960,697	(1,938)
6 OTHER	(530)	358	(888)	(9,652)	(8,805)	(847)
LESS END-USE CONTRACT	0	0	0	0	0	0
7 COMMODITY (Pipeline)	0	0	0	0	0	0
8 DEMAND	0	0	0	0	0	0
9	0	0	0	0	0	0
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0	0	0
11 TOTAL COST	397,517	507,436	(109,919)	2,609,793	2,719,712	(109,919)
12 NET UNBILLED	0	0	0	0	0	0
13 COMPANY USE	0	0	0	0	0	0
14 TOTAL THERM SALES	397,517	507,436	(109,919)	2,609,793	2,719,712	(109,919)
15 TOTAL THERM SALES	308,987	451,416	(142,429)	2,720,832	2,863,261	(142,429)
THERMS PURCHASED						
16 COMMODITY (Pipeline)	1,307,550	1,841,506	(533,956)	9,385,171	10,044,068	(658,897)
17 NO NOTICE SERVICE	201,481	268,033	(66,552)	1,174,313	1,258,894	(84,581)
18 SWING SERVICE	0	0	0	15,116	15,116	0
19 COMMODITY (Other)	1,317,613	1,841,506	(523,893)	9,498,708	10,010,598	(511,890)
20 DEMAND	3,247,083	3,291,810	(44,727)	22,138,507	22,181,234	(42,727)
21 OTHER	0	0	0	0	0	0
LESS END-USE CONTRACT	0	0	0	0	0	0
22 COMMODITY (Pipeline)	0	0	0	0	0	0
23 DEMAND	0	0	0	0	0	0
24 TOTAL PURCHASES (+17+18+20)(-21+23)	1,317,613	1,841,506	(523,893)	9,501,822	10,025,715	(523,893)
25 NET UNBILLED	732	1,200	(468)	10,402	10,870	(468)
26 COMPANY USE	1,339,644	1,945,370	(605,726)	10,482,824	11,088,550	(605,726)
27 TOTAL THERM SALES	1,339,644	1,945,370	(605,726)	10,482,824	11,088,550	(605,726)
CENTS PER THERM						
28 COMMODITY (Pipeline)	1,111	1,149	(38)	0,881	0,888	(7)
29 NO NOTICE SERVICE	0,694	0,694	0	0,694	0,694	0
30 SWING SERVICE	0,000	0,000	0	12,296	12,296	0
31 COMMODITY (Other)	18,264	18,537	(273)	16,511	16,652	(141)
32 DEMAND	4,331	4,331	0	4,331	4,331	0
33 OTHER	0,000	0,000	0	0,000	0,000	0
LESS END-USE CONTRACT	0,000	0,000	0	0,000	0,000	0
34 COMMODITY Pipeline	0,000	0,000	0	0,000	0,000	0
35 DEMAND	0,000	0,000	0	0,000	0,000	0
36	30,169	27,555	2,614	27,466	27,127	339
37 TOTAL COST OF PURCHASES	0,000	0,000	0	0,000	0,000	0
38 NET UNBILLED	0,000	0,000	0	0,000	0,000	0
39 COMPANY USE	0,000	0,000	0	0,000	0,000	0
40 TOTAL COST OF THERMS SOLD	29,673	26,084	3,589	24,896	24,527	369
41 TRUE-UP	(5-2)	(5-2)	0	(5-2)	(5-2)	0
42 TOTAL COST OF GAS	29,375	25,786	3,589	24,598	24,229	369
43 REVENUE TAX FACTOR	1,01911	1,01911	0	1,01911	1,01911	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	29,937	26,279	3,658	25,068	24,692	376
45 PGA FACTOR ADJUSTED TO NEAREST .01	29,937	26,279	3,658	25,068	24,692	376

CCOMPANY: FL DIV CUC
 INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 EXHIBIT NO. _____
 DOCKET NO. 950003-GU
 CHESAPEAKE UTILITIES CORP.
 AVW-1
 PAGE 3 OF 22

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

	CURRENT MONTH:		DECEMBER		PERIOD TO DATE		DIFFERENCE	
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	21,975	16,999	6,976	41.04	127,581	120,605	6,976	5.78
2 NO NOTICE SERVICE	2,182	1,595	587	36.79	12,363	11,775	587	4.98
3 SWING SERVICE	0	0	0	0.00	3,108	3,108	0	0.00
4 COMMODITY (Other)	375,538	274,223	101,315	38.95	2,428,050	2,324,734	101,315	4.36
5 DEMAND	2,870	2,908	(38)	-1.31	236,993	237,031	(38)	-0.02
6 OTHER	(826)	288	(1,114)	-386.95	(15,261)	(14,147)	(1,114)	7.68
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	403,738	296,013	107,725	36.39	2,790,833	2,683,108	107,725	4.01
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	325,596	245,188	80,408	32.79	3,064,346	2,983,938	80,408	2.69
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	2,157,520	1,479,514	678,006	45.83	14,564,779	13,886,772	678,006	4.88
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	314,379	229,807	84,572	36.80	1,781,527	1,696,956	84,572	4.98
17 SWING SERVICE COMMODITY	0	0	0	0.00	24,711	24,711	0	0.00
18 COMMODITY (Other) COMMODITY	2,056,125	1,479,514	576,611	38.97	14,637,387	14,080,776	576,611	4.10
19 DEMAND BILLING DETERMINANTS ONLY	66,267	67,180	(913)	-1.38	5,472,023	5,472,936	(913)	-0.02
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,056,125	1,479,514	576,611	38.97	14,662,098	14,085,487	576,611	4.09
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES	2,090,504	1,563,710	526,794	33.69	15,923,961	15,397,167	526,794	3.42
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	1.111	1.149	-0.038	-3.29	0.878	0.868	0.007	0.86
29 NO NOTICE SERVICE (2/16)	0.694	0.694	-0.000	-0.01	0.694	0.694	-0.000	-0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	12.579	12.579	0.000	0.00
31 COMMODITY (Other) (4/18)	18.264	18.535	-0.270	-1.46	16.574	16.533	0.041	0.25
32 DEMAND (5/19)	4.331	4.329	0.002	0.05	4.331	4.331	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	19.636	20.007	-3.372	-1.86	19.034	19.049	-0.014	-0.08
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	19.313	18.930	0.383	2.02	17.526	17.426	0.100	0.57
41 TRUE-UP (E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0
42 TOTAL COST OF GAS (40+41)	19.015	18.632	0.383	2.05	17.228	17.128	0.100	0.58
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	19.378	18.988	0.390	2.05	17.557	17.455	0.102	0.58
45 PGA FACTOR ROUNDED TO NEAREST .001	19.378	18.988	0.390	2.05	17.557	17.455	0.102	0.58

COMPANY: FL DIV CUC
 PERIOD: APR 94 THROUGH MAR 95
 CURRENT MONTH: DECEMBER 94

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
 Exhibit No. _____
 Docket No. 950003-GU
 Chesapeake Utilities Corp.
 (AVW-1)
 Page 4 of 22

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	2,333,710	16,732.70	0.00717
2 No Notice Commodity Adjustment	(62,800)	(450.28)	0.00717
3 Commodity Pipeline-Scheduled PTS	381,400	16,690.07	0.04376
4 Commodity Adjustments- Scheduled by Others	887,800	6,365.53	0.00717
5 Commodity Adjustments - Off System Sales			0.00000
6 Commodity Adjustments			0.00000
7			
8 TOTAL COMMODITY (Pipeline)	3,540,110	39,338.02	0.01111
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT			0.00000
11 Operational Flow Order Volumes-FGT			0.00000
12 Less Alert Day Volumes Direct Billed to Others			0.00000
13 Other - Prior Period Adjustment			0.00000
14 Other			0.00000
15			
16 TOTAL SWING SERVICE	0	0.00	0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	2,715,090	520,628.61	0.19175
18 Imbalance Cashout-FGT			0.00000
19 Imbalance Cashout-Other Shippers	36,110	6,461.06	0.17893
20 Imbalance Cashout-Transporting Customers	(265,262)	(64,483.38)	0.24309
21 Adjust August 94			0.00000
22 Commodity Adjustments- Scheduled by Others	887,800	153,585.92	0.17300
23 Commodity Adjustment - Off System Sales			0.00000
24 TOTAL COMMODITY (Pipeline)	3,373,738	616,192.21	0.18264
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	8,344,890	361,417.19	0.04331
26 Less Relinquished to End Users	(7,163,340)	(310,244.24)	0.04331
27 Less Relinquished Off System			0.00000
28 Acquired Entitlement	1,244,000	53,877.64	0.04331
29 Demand adjustments- Scheduled by Others	887,800	38,450.62	0.04331
30			0.00000
31			
32 TOTAL OTHER	3,313,350	143,501.21	0.04331
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 Revenue Sharing-FGT	N/A	(2,002.44)	0.00000
34 Peak Shaving	N/A	646.00	0.00000
35 Correct taxes on cashouts	N/A		0.00000
36 Off System Sales Transaction Charge	N/A		0.00000
37 Other			0.00000
38 Other			0.00000
39			
40 TOTAL OTHER	0	(1,356.44)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

COMPANY: FL DIV CUC

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

SCHEDULE A-2

EXHIBIT NO

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 5 OF 22

	CURRENT MONTH: DECEMBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4 plus A-1(2) line 34)	616,838	616,233	(605)	-0.098%	4,002,408	4,001,803	(605)	-0.015%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,	184,417	187,216	2,799	1.495%	1,398,218	1,401,017	2,799	0.200%
3 TOTAL	801,255	803,449	2,194	0.273%	5,400,626	5,402,820	2,194	0.041%
4 FUEL REVENUES (NET OF REVENUE TAX)	634,583	696,604	62,021	8.903%	5,785,178	5,847,199	62,021	1.061%
5 TRUE-UP (COLLECTED) OR REFUNDED	7,245	7,245	0	0.000%	65,205	65,205	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	641,828	703,849	62,021	8.812%	5,850,383	5,912,404	62,021	1.049%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(159,427)	(99,600)	59,827	-60.067%	449,757	509,584	59,827	11.740%
8 INTEREST PROVISION-THIS PERIOD (21)	3,909	4,054	146	3.594%	34,038	34,184	146	0.426%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	885,824	885,824	0	0.000%	304,471	304,471	0	0.000%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(7,245)	(7,245)	0	0.000%	(65,205)	(65,205)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	723,061	783,033	59,973	7.659%	723,061	783,034	59,973	7.659%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	885,824	885,824	0	0.000%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	719,152	778,979	59,827	7.680%				
14 TOTAL (12+13)	1,604,976	1,664,803	59,827	3.594%				
15 AVERAGE (50% OF 14)	802,488	832,402	29,914	3.594%				
16 INTEREST RATE - FIRST DAY OF MONTH	5.660%	5.660%	0	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.030%	6.030%	0	0.000%				
18 TOTAL (16+17)	11.690%	11.690%	0	0.000%				
19 AVERAGE (50% OF 18)	5.845%	5.845%	0	0.000%				
20 MONTHLY AVERAGE (19/12 Months)	0.487%	0.487%	0	0.000%				
21 INTEREST PROVISION (15x20)	3,909	4,054	146	3.594%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtr

COMPANY:		FL DIV CUC	TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE				SCHEDULE A-3 EXHIBIT NO _____ DOCKET NO. 950003-GU CHESAPEAKE UTILITIES CORP. AVW-1 PAGE <u>6</u> OF <u>22</u>				
ACTUAL FOR THE PERIOD OF:		APRIL 94 Through MARCH 95									
PRESENT MONTH:		DECEMBER									
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES ACA/GRV/FUEL	TOTAL CENTS PER THERM
1 DEC											
2 DEC											
3 DEC											
4 DEC											
5 DEC											
6											
7											
8											
9											
10											
11											
12 TOTAL				3,602,890	0	3,602,890	\$674,215	\$25,833	\$156,041	0	23.761

COMPANY: FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

SCHEDULE A-4

EXHIBIT NO _____

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AWW-1

PAGE 7 OF 22

MONTH:

DECEMBER

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	EUNICE						
2	EUNICE						
3	EUNICE						
4	ZACHARY						
5	ZACHARY						
6	ZACHARY						
7	ZACHARY						
8	MT VERNON						
9	MT VERNON						
10	EUNICE						
11	ZACHARY						
12	ZACHARY						
13	ZACHARY						
14	ZACHARY						
15	MT VERNON						
16	MT VERNON						
17	EUNICE						
18	EUNICE						
19	ZACHARY						
20	ZACHARY						
21	MT VERNON						
22	MT VERNON						
23	EUNICE						
24	ZACHARY						
25	MT VERNON						
26	TOTAL	11,882	11,622	368,381	360,289	1.83	1.87

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

EXHIBIT NO

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 8 OF 22

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

	CURRENT MONTH: DECEMBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	153,728	230,986	77,258	50.26%	958,579	1,035,837	77,258	8.06%
COMMERCIAL	405,405	354,021	(51,384)	-12.67%	3,069,887	3,018,503	(51,384)	-1.67%
COMMERCIAL LARGE VOLUME	179,137	158,260	(20,877)	-11.65%	1,220,711	1,199,834	(20,877)	-1.71%
INDUSTRIAL	2,493,922	2,478,513	(17,409)	-0.70%	15,321,945	15,304,536	(17,409)	-0.11%
LARGE VOLUME CONTRACT TRANSP	1,856,750	4,042,400	2,385,650	144.00%	12,441,155	14,826,805	2,385,650	19.18%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	4,888,942	7,262,180	2,373,238	48.54%	33,012,277	35,385,515	2,373,238	7.19%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	3,276,976	3,373,350	96,374	2.94%	27,391,541	27,487,915	96,374	0.35%
OFF SYSTEM SALES	0	0	0	0.00%	51,080	51,080	0	0.00%
TOTAL INTERRUPTIBLE	3,276,976	3,373,350	96,374	2.94%	27,442,621	27,538,995	96,374	0.35%
TOTAL THERM SALES	8,165,918	10,635,530	2,469,612	30.24%	60,454,898	62,924,510	2,469,612	4.09%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	7,413	7,302	(111)	-1.50%	64,152	64,041	(111)	-0.17%
COMMERCIAL	775	777	2	0.26%	6,850	6,852	2	0.03%
COMMERCIAL LARGE VOLUME	21	21	0	0.00%	195	195	0	0.00%
INDUSTRIAL	36	39	3	8.33%	293	296	3	1.02%
LARGE VOLUME CONTRACT TRANSP	2	2	0	0.00%	16	16	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	8,247	8,141	(106)	-1.29%	71,506	71,400	(106)	-0.15%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	14	13	(1)	-7.14%	121	120	(1)	-0.83%
OFF SYSTEM SALES	0	0	0	0.00%	1	1	0	0.00%
TOTAL INTERRUPTIBLE	14	13	(1)	-7.14%	122	121	(1)	-0.82%
TOTAL CUSTOMERS	8,261	8,154	(107)	-1.30%	71,628	71,521	(107)	-0.15%
THERM USE PER CUSTOMER								
RESIDENTIAL	21	32	11	52.54%	15	16	1	8.25%
COMMERCIAL	523	456	(67)	-12.90%	448	441	(8)	-1.70%
COMMERCIAL LARGE VOLUME	8,530	7,536	(994)	-11.65%	6,260	6,153	(107)	-1.71%
INDUSTRIAL	69,276	63,500	(5,775)	-8.34%	52,293	51,705	(589)	-1.13%
LARGE VOLUME CONTRACT TRANSP	828,375	2,021,200	1,192,825	144.00%	777,572	926,675	149,103	19.18%
INTERRUPTIBLE	234,070	259,488	25,419	10.86%	226,376	229,066	2,690	1.19%
OFF SYSTEM SALES	0	0	0	0.00%	51,080	51,080	0	0.00%

COMPANY:

FL DIV CUC

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

EXHIBIT NO _____

DOCKET NO 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 9 OF 22

ACTUAL FOR THE PERIOD OF:

APRIL 94 through MARCH 95

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1 041	1 040	1 035	1 042	1 035	1 033	1 032	1 033	1 033	0 000	0 000	0 000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05887	1.05765	1.05257	1.05968	1.05257	1.05053	1.04952	1.05053	1.05053	0.00000	0.00000	0.00000

GAS TRANSPORTATION



Florida Gas Transmission Company
A - ENERGY NAT ALLIANCE

Exhibit No. 95003-60
Docket No. 95003-60
Chesapeake Utilities Corp.
Page 10 of 22

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE I.D.

DATE	12/31/94
DUE	01/10/95
ACCOUNT NO.	5035
TOTAL AMOUNT DUE	\$106,828.08

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
ATTN: SKIRLEY RODEN
POST OFFICE BOX 960
WINTERHAVEN, FL 33882-0960

Wire Transfer
NCHB Charlotte NC
Account #
Route #

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHI HISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

FIRM TRANSPORTATION

RECEIPTS	DELIVERIES	PROD	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES	AMOUNT
POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES	AMOUNT	
RESERVATION CHARGE		12/94	A	RES	0.3659	0.0672		0.4331	834,689	\$361,417.19	
NO NOTICE RESERVATION CHARGE		12/94	A	NHR	0.0694			0.0694	51,584	\$3,579.93	
TEMPORARY RELINQUISHMENT CREDIT		12/94	A	TRL	0.4331			0.4331	(2,232)	(\$966.60)	
TEMPORARY RELINQUISHMENT CREDIT		12/94	A	TRL	0.4331			0.4331	(2,914)	(\$1,262.05)	
TEMPORARY RELINQUISHMENT CREDIT		12/94	A	TRL	0.4331			0.4331	(5,115)	(\$2,215.31)	
TEMPORARY RELINQUISHMENT CREDIT		12/94	A	TRL	0.4331			0.4331	(2,046)	(\$886.12)	
TEMPORARY RELINQUISHMENT CREDIT		12/94	A	TRL	0.4331			0.4331	(4,340)	(\$1,879.65)	
TEMPORARY RELINQUISHMENT CREDIT		12/94	A	TRL	0.4331			0.4331	(27,497)	(\$11,908.95)	
TEMPORARY RELINQUISHMENT CREDIT		12/94	A	TRL	0.4331			0.4331	(11,935)	(\$5,169.05)	
TEMPORARY RELINQUISHMENT CREDIT		12/94	A	TRL	0.4331			0.4331	(4,650)	(\$2,013.92)	
TEMPORARY RELINQUISHMENT CREDIT		12/94	A	TRL	0.4331			0.4331	(90,241)	(\$39,083.38)	

GAS TRANSPORTATION



Florida Gas Transmission Company
An ENRON/SONAT Affiliates

Exhibit No. 950003-6U
Docket No. 950003-6U
Chesapeake Utilities Corp.
AVW-1 of 22
PAGE 2

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO

Wire Transfer
NCHB Charlotte NC
Account #
Route #

CUSTOMER
CHESAPEAKE UTILITIES CORPORATION
ATTN: SHIRLEY ROOEN
POST OFFICE BOX 960
WINTERHAVEN, FL 33892-0960

DATE 12/31/94
DUE 01/10/95
PACKED 4035
TOTAL AMOUNT DUE \$106,628.08

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY HISLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS FLY NO.	NAME	DELIVERIES POI NO.	NAME	PROD MONTH	IC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES MMBTU DRY	AMOUNT
TEMPORARY RELINQUISHMENT CREDIT				12/94	A	TRL	0.4331			0.4331	(6,727)	(\$2,913.66)
TEMPORARY RELINQUISHMENT CREDIT				12/94	A	TRL	0.4331			0.4331	(37,200)	(\$16,111.32)
TEMPORARY RELINQUISHMENT CREDIT				12/94	A	TRL	0.4331			0.4331	(4,878)	(\$2,121.32)
TEMPORARY RELINQUISHMENT CREDIT				12/94	A	TRL	0.4331			0.4331	(404,240)	(\$175,076.34)
TEMPORARY RELINQUISHMENT CREDIT				12/94	A	TRL	0.4331			0.4331	(65,520)	(\$28,376.71)
TEMPORARY RELINQUISHMENT CREDIT				12/94	A	TRL	0.4331			0.4331	(46,779)	(\$20,259.98)
TEMPORARY ACQUISITION RESERVATION CHARGE				12/94	A	TAO	0.4331			0.4331	89,745	\$38,868.56
TEMPORARY ACQUISITION RESERVATION CHARGE				12/94	A	TAO	0.4331			0.4331	34,655	\$15,009.08
WESTERN DIVISION REVENUE SHARING CREDIT				12/94	A	TCV						(\$2,002.64)

TOTAL FOR CONTRACT 5057 FOR MONTH OF 12/94.

*** END OF INVOICE 4035 ***

mo

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENBRON/SONAT Affiliate

Exhibit No
Docket No. 950003-GU
Chesapeake Utilities Corp
Arw-1
Page 12 of 22

PAGE 1

DATE	01/10/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY ROSEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCRB Charlotte NC Account # Route #
DUE	01/20/95		
INVOICE NO.	4133		
TOTAL AMOUNT DUE	\$16,282.42		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY HISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS POI NO.	NAME	DELIVERIES		PROD MONTH	TC	RC	BASE	RATES		NET	VOLUMES	
		POI NO.	NAME					SURCHARGES	DISC		MMBTU DRY	AMOUNT
Usage Charge - No Notice For PLANT CITY				12/94	A	COH	0.0259	0.0458		0.0717	(4,930)	(\$353.48)
Usage Charge - No Notice For ST. CLOUD				12/94	A	COH	0.0259	0.0458		0.0717	(1,350)	(\$96.80)
Usage Charge		16176	CFG-ST.CLOUD	12/94	A	COH	0.0259	0.0458		0.0717	53,658	\$3,847.28
Usage Charge		16183	CFG-LAKE ALFRED	12/94	A	COH	0.0259	0.0458		0.0717	5,425	\$388.97
Usage Charge		16184	CFG-HAINES CITY NORTH	12/94	A	COH	0.0259	0.0458		0.0717	12,070	\$865.42
Usage Charge		16185	CFG-HAINES CITY	12/94	A	COH	0.0259	0.0458		0.0717	9,300	\$666.81
Usage Charge		16186	CFG-AUBURNDALE	12/94	A	COH	0.0259	0.0458		0.0717	12,400	\$889.08
Usage Charge		16187	CFG-WINTER HAVEN	12/94	A	COH	0.0259	0.0458		0.0717	61,069	\$4,378.65
Usage Charge		16188	CFG-LAKE WALES	12/94	A	COH	0.0259	0.0458		0.0717	6,200	\$444.54
Usage Charge		16189	CFG-LAKE WALES EAST	12/94	A	COH	0.0259	0.0458		0.0717	13,640	\$977.99
Usage Charge		16192	BARTOW - CFG	12/94	A	COH	0.0259	0.0458		0.0717	11,484	\$823.40

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company
An ENBRON/SONAT Affiliate

Exhibit No. _____
Decret No. 950003-6U
Chesapeake Utilities Corp
Avw-1
Page 13 of 22

PAGE 2

DATE	01/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY ROEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account # Route #
DUE	01/20/95		
INVOICE NO.	4133		
TOTAL AMOUNT DUE	\$16,282.42		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY HISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	BASE	RATES		NET	VOLUMES	
POI NO.	NAME	POI NO.	NAME					SURCHARGES	DISC		MMBTU DRY	AMOUNT
Usage Charge		16193	CFG-PIERCE	12/94	A	COH	0.0259	0.0458		0.0717	2,759	\$197.82
Usage Charge		16199	PLANT CITY NATURAL GAS	12/94	A	COH	0.0259	0.0458		0.0717	44,246	\$3,172.44
Usage Charge		60923	CFG-BARTON B	12/94	A	COH	0.0259	0.0458		0.0717	1,120	\$80.30
TOTAL FOR CONTRACT 5057 FOR MONTH OF 12/94.											227,091	\$16,282.42

*** END OF INVOICE 4133 ***

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENBRON/SONAT Affiliate

Exhibit No. _____
 Docket No. 950003-GU
 Chesapeake Utilities Corp
 AVW-1
 Page 14 of 22

PAGE 1

DATE	01/10/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY ROOEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account # Route #
DUE	01/20/95		
INVOICE NO.	4154		
TOTAL AMOUNT DUE	\$16,690.07		

CONTRACT 5132 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY HISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE PREFERRED TRANSPORT

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	BASE	RATES		DISC	NET	VOLUMES	
	POI NO.	NAME					TC	RC			BASE	SURCHARGES
Usage Charge	16176	CFG-ST.CLOUD	12/94	A	COM	0.3918	0.0458			0.4376	4,888	\$2,138.99
Usage Charge	16187	CFG-WINTER HAVEN	12/94	A	COM	0.3918	0.0458			0.4376	7,067	\$3,092.52
Usage Charge	16192	BARTON - CFG	12/94	A	COM	0.3918	0.0458			0.4376	26,185	\$11,458.56
TOTAL FOR CONTRACT 5132 FOR MONTH OF 12/94.											38,140	\$16,690.07

*** END OF INVOICE 4154 ***

Exhibit No. _____
Docket No. 950003-GU
Chesapeake Utilities Corp.
ARW-1
Page 15 of 22

INVOICE

For Natural Gas Deliveries during the month of December 1994

Bill To: Chesapeake Utilities Corporation
1015 6th Street, N.W.
P. O. Box 960
Winter Haven, FL 33881-0960

Date: 1/12/95
Invoice #: 3-AR-H579750A
Terms: Wire
25TH OF MONTH

Attn: Mr. Sam Sessa
Phone: (813) 293-8612
Fax: (813) 294-3895

Pipeline	Meter	NOMINATED VOLUMES			MMBTU per Period	Unit Price	Amount
		MMBTU per Day	From Day	To Day			
FGT	25306						
FGT	25306						
		Total for Meter 25306 - Pooling\Zone 1 CS #7					
FGT	25309						
FGT	25309						
		Total for Meter 25309 - Pooling\Zone 3 CS #11					
FGT	25412						
FGT	25412						
		Total for Meter 25412 - Pooling\Zone 2 CS # 8					
<hr/>							
TOTAL DUE							

SEND WIRE TRANSFER TO:

Bank of America
Chicago, Illinois
ABA #071000039

Credit:
Account # _____

When payment is different from amount invoiced, please send documentation to address below.
Direct Inquiries to _____

CHESAPEAKE UTILITIES CORP.
10156 Street JM
Miner Haven FL

INVOICE

Payment In Advance: 01/20/95

Page: 1
Invoice Number: 4854
Invoice Date: 01/10/95

Purchase Order: 51791

Attn: SAM SESSA

Gas Sales for December 1994 Production

When Remitting Please Show Invoice Number or Return Invoice Copy With Payment.

Delivery Point:
CS 811 MOUNT VERNON

Miscellaneous:
Florida Gas

Meter/H.O. Code: 0025109

Rate/State: 0107A0001070101 EXEMPT FL

Tax: MBTU
Rate: Value

Amount Invoiced Before Tax:
Sales Tax:
Gross Receipts Tax:
Utility Privilege Tax:
Total Amount Due:

Any Questions Concerning This Invoice Should Be Directed to
Wire Transfer (Include Invoice Number):
Citibank, N. A.

Mail Check (Include Copy of Invoice):

Exhibit No _____
Docket No 950003-GU
Chesapeake Utilities Corp
AVW-1
Page - 16 of 22

Exhibit No _____
 Docket No. 95003-GU
 Chesapeake Utilities Corp
 AVW-1
 Page 17 of 22

GAS UTILITY INVOICE

INVOICE DATE 01/04/95

Ref.: 5331

TO: Chesapeake Utilities Corporation
 ATTN: Philip Barefoot
 Florida Division
 P.O. Box 960
 Winter Haven, FL 33882-0960

REMIT TO:
 IN C/O Texas Commerce Bank
 P.O. Box 200915
 Houston, TX 77216-0915
 Acct. No.: 00101435502

Wire Instructions:
 Texas Commerce Bank, Houston
 ABA No.:
 Acct. No.

INVOICE NO	00138*199412
PLANT SERVICED	

Payment due on 01/14/95
 Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMSTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[Commodity]					
DEC 1994	FGT	25306			
DEC 1994	FGT	25412			
DEC 1994	FGT	25309			
DEC 1994	FGT	25306			
DEC 1994	FGT	25306			
DEC 1994	FGT	16187			
DEC 1994	FGT	16192			
	Demand Usage Comnod.	$\times .4331 =$ $\times .0717 =$ $\times =$ $\$$			

Amount Due: \$

Sch by others _____
 Sch. by CUC _____

For questions regarding this account please contact:

Exhibit No. _____
Docket No. 950003-GU

Chesapeake Utilities Corp
AVW-1
Page 18 of 27

Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 22340
Date: 01/07/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION
To invoice for 12/1994 gas purchases:

ZONE 3
MMBTUs purchased
Purchase Price

Sub-Total

ZONE 2
MMBTUs purchased
Purchase Price

Sub-Total

ZONE 2
MMBTUs purchased
Purchase Price

Sub-Total

ZONE 2
MMBTUs purchased
Purchase Price

Sub-Total

ZONE 2
MMBTUs purchased
Purchase Price

Sub-Total

Exhibit No _____
Docket No. 950003-64

Chesapeake Utilities Corp.

AVW-1

Page 19 of 22

Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 22340
Date: 01/07/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

ZONE 1

MMBTUs purchased
Purchase Price

Sub-Total

ZONE 1

MMBTUs purchased
Purchase Price

Sub-Total

Total

85

Please remit payment to:

Or wire transfer:

NATIONSBANK
Account #
DALLAS, TX
ABA #

For invoicing questions, call

16-Jan-95

Chesapeake Utilities Corporation
 Imbalance Bookout/Cashout Transactions
 for the Month of September 1994

Exhibit No _____
 Docket No 950003-GU
 Chesapeake Utilities Corp
 AVW-1
 Page 20 of 22

Legal Entity Number	Legal Entity Name	Posting Number	Imbalance Type	Imbalance Subject to Book-Out	Agreed Upon Price	Bill Received/Sent?	TOTAL COST
4175	Chesapeake Utilities Corp.	1128	Market Deliveries	14,169		n/a	\$0.00
4122	Cargill Fertilizer, Inc.	1125	Market Deliveries	(14,169)	\$1.5750		(\$22,316.18)
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
Market Deliveries Side			TOTAL	0		plus	(\$22,316.18)
4175	Chesapeake Utilities Corp.	1129	No Notice	(10,796)		n/a	\$0.00
	ENRON			10,796	\$1.470		\$15,870.12
							\$0.00
							\$0.00
							\$0.00
No Notice / Receipts Side			TOTAL	0		credit	\$15,870.12

net 10558

purchase	14169	\$ 22316
sold	<10558>	\$ <15870>
net purchase	<u>3611</u>	<u>\$ 6446</u>

Book Dec

Exhibit No _____
Docket No. 950003-6U
Chesapeake Utilities Corp
AVW-1
Page 21 of 22

CENTRAL FLORIDA GAS COMPANY
DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P. O. BOX 960
WINTER HAVEN, FLORIDA 33882

FGT Imbalance Cash-Out Invoice

Customer Statement Date: January 16, 1995

Citrus Marketing Inc.
P.O. Box 1188, Suite 3069-C
Houston, Texas 77002-1188

Attention: Anita Patton

Production month of: September 1994

Party Receiving Book-Out Volume
Legal Entity Number : 6392
Legal Entity Name : Citrus Marketing Inc.
Posting Number : 1132
Type Receipts

Volume Price
10,796 \$1.470 \$15,870.12

Imbalance (MMBtus)

Party Providing Book-Out Volume
Legal Entity Number : 4175
Legal Entity Name : Chesapeake Utilities Corporation
Posting Number : 1129
Type No Notice

PLEASE REMIT TO:	Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33882-0960 (813) 293-8612 Attn: Customer Accounting	PAYABLE UPON RECEIPT PAST DUE AFTER: Jan. 31, 1995
FOR WIRE PAYMENTS:	WIRE TRANSFER Credit CENTRAL FLORIDA GAS COMPANY BARNETT BANK TRANSIT ROUTING # _____ ACCOUNT # _____	

Exhibit No _____
Docket No 950003-GU
Chesapeake Utilities Corp

CENTRAL FLORIDA GAS COMPANY
DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P. O. BOX 960
WINTER HAVEN, FLORIDA 33882

AVW-1
Page 22 of 22

FGT Imbalance Cash-Out Invoice

Customer
Florida Gas Utility
7328 W. University Avenue, Suite A
Gainesville, Florida 32607
Attention: Ms. Kelly Russ
Production month of: May, 1994
Statement Date: September 2, 1994

Party Receiving Book-Out Volume
Legal Entity Number : 6268
Legal Entity Name : Florida Gas Utility
Posting Number : 726

Volume	Price	
3,000	\$1.955	\$5,865.00
	\$1.45	\$5350.00

Market Delivery Imbalance (MMBtus)
Party Providing Book-Out Volume
Legal Entity Number: 4175
Legal Entity Name : Chesapeake Utilities Corporation
Posting Number : 693

Adj out 15.00
booked 9/94

PAYABLE UPON RECEIPT
PAST DUE AFTER: Sept. 15, 1994

PLEASE REMIT TO:
Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882-0960
(813) 293-8612
Attn: Customer Accounting

Direct Billing Inquires To:
Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882-0960
(813) 293-8612
Attn: Customer Accounting