

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO _____
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 1 OF 22

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

| COST OF GAS PURCHASED | CURRENT MONTH: APRIL 94 | | | | PERIOD TO DATE DECEMBER | | | |
|---|-------------------------|------------------|------------|---------|-------------------------|------------------|------------|-------|
| | ACTUAL | REVISED ESTIMATE | DIFFERENCE | | ACTUAL | REVISED ESTIMATE | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| 1 COMMODITY (Pipeline) | 39,338 | 38,159 | 1,179 | 3.09 | 211,996 | 210,817 | 1,179 | 0.56 |
| 2 NO NOTICE SERVICE | 3,580 | 3,580 | 0 | 0.00 | 20,512 | 20,512 | 0 | 0.00 |
| 3 SWING SERVICE | 0 | 0 | 0 | 0.00 | 4,967 | 4,967 | 0 | 0.00 |
| 4 COMMODITY (Other) | 616,192 | 615,587 | 605 | 0.10 | 3,992,353 | 3,991,748 | 605 | 0.02 |
| 5 DEMAND | 143,501 | 145,477 | (1,976) | -1.36 | 1,195,752 | 1,197,728 | (1,976) | -0.16 |
| 6 OTHER | (1,356) | 646 | (2,002) | -309.91 | (24,954) | (22,952) | (2,002) | 8.72 |
| LESS END-USE CONTRACT | | | | | | | | |
| 7 COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 8 DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 9 | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 10 Second Prior Month Purchase Adj. (OPTIONAL) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9) | 801,255 | 803,449 | (2,194) | -0.27 | 5,400,626 | 5,402,820 | (2,194) | -0.04 |
| 12 NET UNBILLED | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 13 COMPANY USE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 14 TOTAL THERM SALES | 634,583 | 696,604 | (62,021) | -8.90 | 5,785,178 | 5,847,199 | (62,021) | -1.06 |
| THERMS PURCHASED | | | | | | | | |
| 15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY | 3,540,110 | 3,321,020 | 219,090 | 6.60 | 24,149,950 | 23,930,860 | 219,090 | 0.92 |
| 16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY | 515,840 | 515,840 | 0 | 0.00 | 2,955,840 | 2,955,840 | 0 | 0.00 |
| 17 SWING SERVICE COMMODITY | 0 | 0 | 0 | 0.00 | 39,827 | 39,827 | 0 | 0.00 |
| 18 COMMODITY (Other) COMMODITY | 3,373,738 | 3,321,020 | 52,718 | 1.59 | 24,124,093 | 24,071,375 | 52,718 | 0.22 |
| 19 DEMAND BILLING DETERMINANTS ONLY | 3,313,350 | 3,358,990 | (45,640) | -1.36 | 27,608,530 | 27,654,170 | (45,640) | -0.17 |
| 20 OTHER COMMODITY | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| LESS END-USE CONTRACT | | | | | | | | |
| 21 COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 22 DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 23 | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 24 TOTAL PURCHASES (+17+18+20)-(21+23) | 3,373,738 | 3,321,020 | 52,718 | 1.59 | 24,163,920 | 24,111,202 | 52,718 | 0.22 |
| 25 NET UNBILLED | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 26 COMPANY USE | 732 | 1,200 | (468) | -39.00 | 10,402 | 10,870 | (468) | -4.31 |
| 27 TOTAL THERM SALES | 3,430,148 | 3,509,080 | (78,932) | -2.25 | 26,406,785 | 26,485,717 | (78,932) | -0.30 |
| CENTS PER THERM | | | | | | | | |
| 28 COMMODITY (Pipeline) (1/15) | 1.111 | 1.149 | -0.038 | -3.29 | 0.878 | 0.881 | -0.003 | -0.35 |
| 29 NO NOTICE SERVICE (2/16) | 0.694 | 0.694 | 0.000 | 0.00 | 0.694 | 0.694 | 0.000 | 0.00 |
| 30 SWING SERVICE (3/17) | 0.000 | 0.000 | 0.000 | 0.00 | 12.471 | 12.471 | 0.000 | 0.00 |
| 31 COMMODITY (Other) (4/18) | 18.264 | 18.536 | -0.272 | -1.47 | 16.549 | 16.583 | -0.034 | -0.20 |
| 32 DEMAND (5/19) | 4.331 | 4.331 | 0.000 | 0.00 | 4.331 | 4.331 | 0.000 | 0.00 |
| 33 OTHER (6/20) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 |
| LESS END-USE CONTRACT | | | | | | | | |
| 34 COMMODITY Pipeline (7/21) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 |
| 35 DEMAND (8/22) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 |
| 36 (9/23) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 |
| 37 TOTAL COST OF PURCHASES (11/24) | 23.750 | 24.193 | -0.443 | -1.83 | 22.350 | 22.408 | -0.058 | -0.26 |
| 38 NET UNBILLED (12/25) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 |
| 39 COMPANY USE (13/26) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 |
| 40 TOTAL COST OF THERMS SOLD (11/27) | 23.359 | 22.896 | 0.463 | 2.02 | 20.452 | 20.399 | 0.053 | 0.26 |
| 41 TRUE-UP (E-2) | -0.298 | -0.298 | 0.000 | 0 | -0.298 | -0.298 | 0.000 | 0 |
| 42 TOTAL COST OF GAS (40+41) | 23.061 | 22.598 | 0.463 | 2.05 | 20.154 | 20.101 | 0.053 | 0.26 |
| 43 REVENUE TAX FACTOR | 1.01911 | 1.01911 | 0.00000 | 0 | 1.01911 | 1.01911 | 0.00000 | 0 |
| 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) | 23.502 | 23.030 | 0.472 | 2.05 | 20.539 | 20.485 | 0.054 | 0.26 |
| 45 PGA FACTOR ROUNDED TO NEAREST .001 | 23.502 | 23.030 | 0.472 | 2.05 | 20.539 | 20.485 | 0.054 | 0.26 |

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DOCUMENT NUMBER - DATE

01034 JAN 27 88

FPSC-RECORDS/REPORTING

COMPANY: FL DIV CUC
 FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 EXHIBIT NO. _____
 DOCKET NO. 950003-GU
 CHESAPEAKE UTILITIES CORP.
 AVW-1
 PAGE 2 OF 22

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

| | CURRENT MONTH: | | | | PERIOD TO DATE | | | | |
|---|----------------|------------------|------------|---------|----------------|------------------|------------|-------|--|
| | ACTUAL | REVISED ESTIMATE | DIFFERENCE | | ACTUAL | REVISED ESTIMATE | DIFFERENCE | | |
| | | | AMOUNT | % | | | AMOUNT | % | |
| COST OF GAS PURCHASED | | | | | | | | | |
| 1 COMMODITY (Pipeline) | 15,363 | 21,160 | (5,797) | -27.39 | 84,415 | 90,212 | (5,797) | -6.43 | |
| 2 NO NOTICE SERVICE | 1,398 | 1,985 | (587) | -29.56 | 8,149 | 8,736 | (587) | -6.72 | |
| 3 SWING SERVICE | 0 | 0 | 0 | 0.00 | 1,859 | 1,859 | 0 | 0.00 | |
| 4 COMMODITY (Other) | 240,654 | 341,364 | (100,710) | -29.50 | 1,566,303 | 1,667,014 | (100,710) | -6.04 | |
| 5 DEMAND | 140,631 | 142,569 | (1,938) | -1.36 | 958,759 | 960,697 | (1,938) | -0.20 | |
| 6 OTHER | (530) | 358 | (888) | -247.93 | (9,693) | (8,805) | (888) | 10.08 | |
| LESS END-USE CONTRACT | | | | | | | | | |
| 7 COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 8 DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 9 | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 10 Second Prior Month Purchase Adj. (OPTIONAL) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9) | 397,517 | 507,436 | (109,919) | -21.66 | 2,609,793 | 2,719,712 | (109,919) | -4.04 | |
| 12 NET UNBILLED | 0.000 | 0.000 | 0 | 0.00 | 0.000 | 0.000 | 0 | 0.00 | |
| 13 COMPANY USE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 14 TOTAL THERM SALES | 308,987 | 451,416 | (142,429) | -31.55 | 2,720,832 | 2,863,261 | (142,429) | -4.97 | |
| THERMS PURCHASED | | | | | | | | | |
| 15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY | 1,382,590 | 1,841,506 | (458,916) | -24.92 | 9,585,171 | 10,044,088 | (458,916) | -4.57 | |
| 16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY | 201,461 | 286,033 | (84,572) | -29.57 | 1,174,313 | 1,258,884 | (84,572) | -6.72 | |
| 17 SWING SERVICE COMMODITY | 0 | 0 | 0 | 0.00 | 15,116 | 15,116 | 0 | 0.00 | |
| 18 COMMODITY (Other) COMMODITY | 1,317,613 | 1,841,506 | (523,893) | -28.45 | 9,486,706 | 10,010,599 | (523,893) | -5.23 | |
| 19 DEMAND BILLING DETERMINANTS ONLY | 3,247,083 | 3,291,810 | (44,727) | -1.36 | 22,136,507 | 22,181,234 | (44,727) | -0.20 | |
| 20 OTHER COMMODITY | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| LESS END-USE CONTRACT | | | | | | | | | |
| 21 COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 22 DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 23 | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 24 TOTAL PURCHASES (+17+18+20)-(21+23) | 1,317,613 | 1,841,506 | (523,893) | -28.45 | 9,501,822 | 10,025,715 | (523,893) | -5.23 | |
| 25 NET UNBILLED | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 26 COMPANY USE | 732 | 1,200 | (468) | -39.00 | 10,402 | 10,870 | (468) | -4.31 | |
| 27 TOTAL THERM SALES | 1,339,644 | 1,945,370 | (605,726) | -31.14 | 10,482,824 | 11,088,550 | (605,726) | -5.46 | |
| CENTS PER THERM | | | | | | | | | |
| 28 COMMODITY (Pipeline) (1/15) | 1.111 | 1.149 | -0.038 | -3.29 | 0.881 | 0.898 | -0.017 | -1.95 | |
| 29 NO NOTICE SERVICE (2/16) | 0.694 | 0.694 | 0.000 | 0.01 | 0.694 | 0.694 | 0.000 | 0.00 | |
| 30 SWING SERVICE (3/17) | 0.000 | 0.000 | 0.000 | 0.00 | 12.296 | 12.296 | 0.000 | 0.00 | |
| 31 COMMODITY (Other) (4/18) | 18.264 | 18.537 | -0.273 | -1.47 | 16.511 | 16.652 | -0.142 | -0.85 | |
| 32 DEMAND (5/19) | 4.331 | 4.331 | -0.000 | -0.00 | 4.331 | 4.331 | -0.000 | -0.00 | |
| 33 OTHER (6/20) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | |
| LESS END-USE CONTRACT | | | | | | | | | |
| 34 COMMODITY Pipeline (7/21) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | |
| 35 DEMAND (8/22) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | |
| 36 (9/23) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | |
| 37 TOTAL COST OF PURCHASES (11/24) | 30.169 | 27.555 | 2.614 | 9.49 | 27.466 | 27.127 | 0.339 | 1.25 | |
| 38 NET UNBILLED (12/25) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | |
| 39 COMPANY USE (13/26) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | |
| 40 TOTAL COST OF THERMS SOLD (11/27) | 29.673 | 26.084 | 3.589 | 13.76 | 24.896 | 24.527 | 0.369 | 1.50 | |
| 41 TRUE-UP (E-2) | -0.298 | -0.298 | 0.000 | 0 | -0.298 | -0.298 | 0.000 | 0 | |
| 42 TOTAL COST OF GAS (40+41) | 29.375 | 25.786 | 3.589 | 13.92 | 24.598 | 24.229 | 0.369 | 1.52 | |
| 43 REVENUE TAX FACTOR | 1.01911 | 1.01911 | 0.00000 | 0 | 1.01911 | 1.01911 | 0.00000 | 0 | |
| 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) | 29.937 | 26.279 | 3.658 | 13.92 | 25.068 | 24.692 | 0.376 | 1.52 | |
| 45 PGA FACTOR ROUNDED TO NEAREST .001 | 29.937 | 26.279 | 3.658 | 13.92 | 25.068 | 24.692 | 0.376 | 1.52 | |

COMPANY: FL DIV CUC
 INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 EXHIBIT NO _____
 DOCKET NO. 950003-GU
 CHESAPEAKE UTILITIES CORP.
 AVW-1
 PAGE 3 OF 22

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

| | CURRENT MONTH: | | | | PERIOD TO DATE | | | | |
|---|----------------|------------------|------------|---------|----------------|------------------|------------|-------|--|
| | ACTUAL | REVISED ESTIMATE | DIFFERENCE | | ACTUAL | REVISED ESTIMATE | DIFFERENCE | | |
| | | | AMOUNT | % | | | AMOUNT | % | |
| COST OF GAS PURCHASED | | | | | | | | | |
| 1 COMMODITY (Pipeline) | 23,975 | 16,999 | 6,976 | 41.04 | 127,581 | 120,605 | 6,976 | 5.78 | |
| 2 NO NOTICE SERVICE | 2,182 | 1,595 | 587 | 36.79 | 12,363 | 11,776 | 587 | 4.98 | |
| 3 SWING SERVICE | 0 | 0 | 0 | 0.00 | 3,108 | 3,108 | 0 | 0.00 | |
| 4 COMMODITY (Other) | 375,538 | 274,223 | 101,315 | 36.95 | 2,426,050 | 2,324,734 | 101,315 | 4.36 | |
| 5 DEMAND | 2,870 | 2,908 | (38) | -1.31 | 236,993 | 237,031 | (38) | -0.02 | |
| 6 OTHER | (826) | 288 | (1,114) | -386.95 | (15,261) | (14,147) | (1,114) | 7.88 | |
| LESS END-USE CONTRACT | | | | | | | | | |
| 7 COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 8 DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 9 | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 10 Second Prior Month Purchase Adj. (OPTIONAL) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9) | 403,738 | 296,013 | 107,725 | 36.39 | 2,790,833 | 2,683,108 | 107,725 | 4.01 | |
| 12 NET UNBILLED | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 13 COMPANY USE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 14 TOTAL THERM SALES | 325,596 | 245,188 | 80,408 | 32.79 | 3,064,346 | 2,983,938 | 80,408 | 2.69 | |
| THERMS PURCHASED | | | | | | | | | |
| 15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY | 2,157,520 | 1,479,514 | 678,006 | 45.83 | 14,564,779 | 13,886,772 | 678,006 | 4.88 | |
| 16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY | 314,379 | 229,807 | 84,572 | 36.80 | 1,781,527 | 1,696,956 | 84,572 | 4.98 | |
| 17 SWING SERVICE COMMODITY | 0 | 0 | 0 | 0.00 | 24,711 | 24,711 | 0 | 0.00 | |
| 18 COMMODITY (Other) COMMODITY | 2,056,125 | 1,479,514 | 576,611 | 38.97 | 14,637,387 | 14,060,776 | 576,611 | 4.10 | |
| 19 DEMAND BILLING DETERMINANTS ONLY | 66,267 | 67,180 | (913) | -1.36 | 5,472,023 | 5,472,936 | (913) | -0.02 | |
| 20 OTHER COMMODITY | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| LESS END-USE CONTRACT | | | | | | | | | |
| 21 COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 22 DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 23 | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 24 TOTAL PURCHASES (+17+18+20)-(21+23) | 2,056,125 | 1,479,514 | 576,611 | 38.97 | 14,662,098 | 14,085,487 | 576,611 | 4.09 | |
| 25 NET UNBILLED | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 26 COMPANY USE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 27 TOTAL THERM SALES | 2,090,504 | 1,563,710 | 526,794 | 33.69 | 15,923,961 | 15,397,167 | 526,794 | 3.42 | |
| CENTS PER THERM | | | | | | | | | |
| 28 COMMODITY (Pipeline) (1/15) | 1.111 | 1.149 | -0.038 | -3.29 | 0.876 | 0.868 | 0.007 | 0.86 | |
| 29 NO NOTICE SERVICE (2/16) | 0.694 | 0.694 | -0.000 | -0.01 | 0.694 | 0.694 | -0.000 | -0.00 | |
| 30 SWING SERVICE (3/17) | 0.000 | 0.000 | 0.000 | 0.00 | 12.579 | 12.579 | 0.000 | 0.00 | |
| 31 COMMODITY (Other) (4/18) | 18.264 | 18.535 | -0.270 | -1.46 | 16.574 | 16.533 | 0.041 | 0.25 | |
| 32 DEMAND (5/19) | 4.331 | 4.329 | 0.002 | 0.05 | 4.331 | 4.331 | 0.000 | 0.00 | |
| 33 OTHER (6/20) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | |
| LESS END-USE CONTRACT | | | | | | | | | |
| 34 COMMODITY Pipeline (7/21) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | |
| 35 DEMAND (8/22) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | |
| 36 (9/23) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | |
| 37 TOTAL COST OF PURCHASES (11/24) | 19.636 | 20.007 | -0.372 | -1.86 | 19.034 | 19.049 | -0.014 | -0.08 | |
| 38 NET UNBILLED (12/25) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | |
| 39 COMPANY USE (13/26) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | |
| 40 TOTAL COST OF THERMS SOLD (11/27) | 19.313 | 18.930 | 0.383 | 2.02 | 17.526 | 17.426 | 0.100 | 0.57 | |
| 41 TRUE-UP (E-2) | -0.298 | -0.298 | 0.000 | 0 | -0.298 | -0.298 | 0.000 | 0 | |
| 42 TOTAL COST OF GAS (40+41) | 19.015 | 18.632 | 0.383 | 2.05 | 17.228 | 17.128 | 0.100 | 0.58 | |
| 43 REVENUE TAX FACTOR | 1.01911 | 1.01911 | 0.00000 | 0 | 1.01911 | 1.01911 | 0.00000 | 0 | |
| 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) | 19.378 | 18.988 | 0.390 | 2.05 | 17.557 | 17.455 | 0.102 | 0.58 | |
| 45 PGA FACTOR ROUNDED TO NEAREST .001 | 19.378 | 18.988 | 0.390 | 2.05 | 17.557 | 17.455 | 0.102 | 0.58 | |

COMPANY: FL DIV CUC
 PERIOD: APR 94 THROUGH MAR 95
 CURRENT MONTH: DECEMBER 94

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
 Exhibit No. _____
 Docket No. 950003-GU
 Chesapeake Utilities Corp.
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| | BILLING DETERM/ THERMS | INVOICE AMOUNT | COST PER THERM |
|---|---------------------------|----------------------|-----------------------|
| COMMODITY (Pipeline) Schedule A-1 | | | |
| 1 Commodity Pipeline-Scheduled FTS | 2,333,710 | 16,732.70 ✓ | 0.00717 |
| 2 No Notice Commodity Adjustment | (62,800) | (450.28) ✓ | 0.00717 |
| 3 Commodity Pipeline-Scheduled PTS | 381,400 | 16,690.07 ✓ | 0.04376 |
| 4 Commodity Adjustments- Scheduled by Others | 887,800 | 6,365.53 | 0.00717 |
| 5 Commodity Adjustments - Off System Sales | | | 0.00000 |
| 6 Commodity Adjustments | | | 0.00000 |
| 7 | | | |
| 8 TOTAL COMMODITY (Pipeline) | 3,540,110 | 39,338.02 | 0.01111 |
| | Line 15, Schedule A-1 | Line 1, Schedule A-1 | Line 28, Schedule A-1 |
| SWING SERVICE Schedule A-1 | | | |
| 9 Swing Service-Scheduled | | | 0.00000 |
| 10 Alert Day Volumes-FGT | | | 0.00000 |
| 11 Operational Flow Order Volumes-FGT | | | 0.00000 |
| 12 Less Alert Day Volumes Direct Billed to Others | | | 0.00000 |
| 13 Other - Prior Period Adjustment | | | 0.00000 |
| 14 Other | | | 0.00000 |
| 15 | | | |
| 16 TOTAL SWING SERVICE | 0 | 0.00 | 0.00000 |
| | Line 17, Schedule A-1 | Line 3, Schedule A-1 | Line 30, Schedule A-1 |
| COMMODITY (Other) Schedule A-1 | | | |
| 17 Commodity Other-Scheduled | 2,715,090 | 520,628.61 | 0.19175 |
| 18 Imbalance Cashout-FGT | | | 0.00000 |
| 19 Imbalance Cashout-Other Shippers | 36,110 | 6,461.06 ✓ | 0.17893 |
| 20 Imbalance Cashout-Transporting Customers | (265,262) | (64,483.38) | 0.24309 |
| 21 Adjust August 94 | | | 0.00000 |
| 22 Commodity Adjustments- Scheduled by Others | 887,800 | 153,585.92 | 0.17300 |
| 23 Commodity Adjustment - Off System Sales | | | 0.00000 |
| 24 TOTAL COMMODITY (Pipeline) | 3,373,738 | 616,192.21 | 0.18264 |
| | Line 18, Schedule A-1 | Line 4, Schedule A-1 | Line 31, Schedule A-1 |
| DEMAND Schedule A-1 | | | |
| 25 Demand (Pipeline)-Entitlement | 8,344,890 | 361,417.19 ✓ | 0.04331 |
| 26 Less Relinquished to End Users | (7,163,340) | (310,244.24) ✓ | 0.04331 |
| 27 Less Relinquished Off System | | | 0.00000 |
| 28 Acquired Entitlement | 1,244,000 | 53,877.64 ✓ | 0.04331 |
| 29 Demand adjustments- Scheduled by Others | 887,800 | 38,450.62 ✓ | 0.04331 |
| 30 | | | 0.00000 |
| 31 | | | |
| 32 TOTAL OTHER | 3,313,350 | 143,501.21 | 0.04331 |
| | Line 19, Schedule A-1 | Line 5, Schedule A-1 | Line 32, Schedule A-1 |
| OTHER Schedule A-1 | | | |
| 33 Revenue Sharing-FGT | N/A | (2,002.44) ✓ | 0.00000 |
| 34 Peak Shaving | N/A | 646.00 | 0.00000 |
| 35 Correct taxes on cashouts | N/A | | 0.00000 |
| 36 Off System Sales Transaction Charge | N/A | | 0.00000 |
| 37 Other | | | 0.00000 |
| 38 Other | | | 0.00000 |
| 39 | | | |
| 40 TOTAL OTHER | 0 | (1,356.44) | 0.00000 |
| | Line 20, Schedule A-1 | Line 6, Schedule A-1 | Line 33, Schedule A-1 |

COMPANY: FL DIV CUC

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

EXHIBIT NO _____

FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AWW-1

PAGE 5 OF 22

| | CURRENT MONTH: DECEMBER | | | | PERIOD TO DATE | | | |
|---|-------------------------|-----------|------------|----------|----------------|-----------|------------|---------|
| | ACTUAL | ESTIMATE | DIFFERENCE | | ACTUAL | ESTIMATE | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| TRUE-UP CALCULATION | | | | | | | | |
| 1 PURCHASED GAS COST (A-1 lines 3,4 plus A-1(2) line 34) | 616,838 | 616,233 | (605) | -0.098% | 4,002,408 | 4,001,803 | (605) | -0.015% |
| 2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35, | 184,417 | 187,216 | 2,799 | 1.495% | 1,398,218 | 1,401,017 | 2,799 | 0.200% |
| 3 TOTAL | 801,255 | 803,449 | 2,194 | 0.273% | 5,400,626 | 5,402,820 | 2,194 | 0.041% |
| 4 FUEL REVENUES (NET OF REVENUE TAX) | 634,583 | 696,604 | 62,021 | 8.903% | 5,785,178 | 5,847,199 | 62,021 | 1.061% |
| 5 TRUE-UP (COLLECTED) OR REFUNDED | 7,245 | 7,245 | 0 | 0.000% | 65,205 | 65,205 | 0 | 0.000% |
| 6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5) | 641,828 | 703,849 | 62,021 | 8.812% | 5,850,383 | 5,912,404 | 62,021 | 1.049% |
| 7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) | (159,427) | (99,600) | 59,827 | -60.067% | 449,757 | 509,584 | 59,827 | 11.740% |
| 8 INTEREST PROVISION-THIS PERIOD (21) | 3,909 | 4,054 | 146 | 3.594% | 34,038 | 34,184 | 146 | 0.426% |
| 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST | 885,824 | 885,824 | 0 | 0.000% | 304,471 | 304,471 | 0 | 0.000% |
| 10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) | (7,245) | (7,245) | 0 | 0.000% | (65,205) | (65,205) | 0 | 0.000% |
| 10a FLEX RATE REFUND (if applicable) | 0 | 0 | 0 | 0.000% | 0 | 0 | 0 | 0.000% |
| 11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a) | 723,061 | 783,033 | 59,973 | 7.659% | 723,061 | 783,034 | 59,973 | 7.659% |
| INTEREST PROVISION | | | | | | | | |
| 12 BEGINNING TRUE-UP AND INTEREST PROVISION (9) | 885,824 | 885,824 | 0 | 0.000% | | | | |
| 13 ENDING TRUE-UP BEFORE INTEREST (12+7-5) | 719,152 | 778,979 | 59,827 | 7.680% | | | | |
| 14 TOTAL (12+13) | 1,604,976 | 1,664,803 | 59,827 | 3.594% | | | | |
| 15 AVERAGE (50% OF 14) | 802,488 | 832,402 | 29,914 | 3.594% | | | | |
| 16 INTEREST RATE - FIRST DAY OF MONTH | 5.660% | 5.660% | 0 | 0.000% | | | | |
| 17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | 6.030% | 6.030% | 0 | 0.000% | | | | |
| 18 TOTAL (16+17) | 11.690% | 11.690% | 0 | 0.000% | | | | |
| 19 AVERAGE (50% OF 18) | 5.845% | 5.845% | 0 | 0.000% | | | | |
| 20 MONTHLY AVERAGE (19/12 Months) | 0.487% | 0.487% | 0 | 0.000% | | | | |
| 21 INTEREST PROVISION (15x20) | 3,909 | 4,054 | 146 | 3.594% | | | | |

* If line 5 is a refund add to line 4
If line 5 is a collection () subt

COMPANY: FL DIV CUC

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
EXHIBIT NO _____
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AWW-1
PAGE 6 OF 22

ACTUAL FOR THE PERIOD OF: APRIL 94 Through MARCH 95

PRESENT MONTH: DECEMBER

| DATE | PURCHASED FROM | PURCHASED FOR | SCH TYPE | SYSTEM SUPPLY | END USE | TOTAL PURCHASED | COMMODITY COST | | DEMAND COST | OTHER CHARGES ACA/GRI/FUEL | TOTAL CENTS PER THERM |
|----------|----------------|---------------|----------|---------------|---------|-----------------|----------------|----------|-------------|-------------------------------|-----------------------|
| | | | | | | | THIRD PARTY | PIPELINE | | | |
| 1 DEC | MG | | | 782,220 | | 782,220 | \$154,002 | \$5,609 | \$33,878 | | 24.736 |
| 2 DEC | HADSON | | | 1,073,330 | | 1,073,330 | \$190,372 | \$7,696 | \$46,486 | | 22.785 |
| 3 DEC | TENNECO | | | 847,800 | | 847,800 | \$146,205 | \$6,079 | \$36,718 | | 22.293 |
| 4 DEC | MOBIL | | | 877,700 | | 877,700 | \$179,490 | \$6,293 | \$38,013 | | 25.498 |
| 5 DEC | AGS | | | 21,840 | | 21,840 | \$4,146 | \$157 | \$946 | | 24.032 |
| 6 | | | | | | | | | | | |
| 7 | | | | | | | | | | | |
| 8 | | | | | | | | | | | |
| 9 | | | | | | | | | | | |
| 10 | | | | | | | | | | | |
| 11 | | | | | | | | | | | |
| 12 TOTAL | | | | 3,602,890 | 0 | 3,602,890 | \$674,215 | \$25,833 | \$156,041 | 0 | 23.761 |

FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

EXHIBIT NO _____

FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 7 OF 22

MONTH:

DECEMBER

| (A) PRODUCER/SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE \$/MMBtu | (H) CITYGATE PRICE (GxE)/F |
|--------------------------|-------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-------------------------------------|
| 1 HADSON | EUNICE | 139 | 136 | 4,323 | 4,228 | 1.64 | 1.68 |
| 2 HADSON | EUNICE | 128 | 125 | 3,960 | 3,873 | 1.64 | 1.68 |
| 3 HADSON | EUNICE | 537 | 526 | 16,660 | 16,293 | 1.74 | 1.78 |
| 4 HADSON | ZACHARY | 1,428 | 1,397 | 44,283 | 43,311 | 1.70 | 1.74 |
| 5 HADSON | ZACHARY | 388 | 379 | 12,024 | 11,760 | 1.74 | 1.78 |
| 6 HADSON | ZACHARY | 161 | 158 | 5,000 | 4,890 | 1.71 | 1.75 |
| 7 HADSON | ZACHARY | 581 | 568 | 18,000 | 17,605 | 1.86 | 1.90 |
| 8 HADSON | MT VERNON | 119 | 117 | 3,699 | 3,618 | 1.74 | 1.78 |
| 9 HADSON | MT VERNON | 58 | 57 | 1,799 | 1,759 | 1.74 | 1.78 |
| 10 MG | EUNICE | 696 | 681 | 21,576 | 21,102 | 1.93 | 1.97 |
| 11 MG | ZACHARY | 387 | 379 | 12,000 | 11,737 | 1.80 | 1.84 |
| 12 MG | ZACHARY | 129 | 126 | 4,000 | 3,912 | 1.88 | 1.92 |
| 13 MG | ZACHARY | 132 | 129 | 4,087 | 3,997 | 1.81 | 1.85 |
| 14 MG | ZACHARY | 831 | 813 | 25,761 | 25,195 | 1.97 | 2.01 |
| 15 MG | MT VERNON | 405 | 396 | 12,555 | 12,280 | 2.00 | 2.04 |
| 16 MOBIL | MT VERNON | 2,895 | 2,831 | 89,745 | 87,772 | 2.00 | 2.04 |
| 17 AGS | EUNICE | 22 | 22 | 697 | 682 | 1.835 | 1.88 |
| 18 AGS | EUNICE | 3 | 3 | 107 | 105 | 1.63 | 1.66 |
| 19 AGS | ZACHARY | 27 | 26 | 832 | 814 | 1.905 | 1.95 |
| 20 AGS | ZACHARY | 4 | 4 | 128 | 125 | 1.69 | 1.73 |
| 21 AGS | MT VERNON | 13 | 13 | 406 | 397 | 1.925 | 1.97 |
| 22 AGS | MT VERNON | 2 | 2 | 63 | 62 | 1.74 | 1.77 |
| 23 TENNECO | EUNICE | 1,006 | 984 | 31,200 | 30,514 | 1.64 | 1.68 |
| 24 TENNECO | ZACHARY | 1,203 | 1,176 | 37,278 | 36,459 | 1.70 | 1.74 |
| 25 TENNECO | MT VERNON | 587 | 574 | 18,198 | 17,799 | 1.74 | 1.78 |
| 26 | TOTAL | 11,882 | 11,622 | 368,381 | 360,289 | 1.83 | 1.87 |

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

EXHIBIT NO _____

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 8 OF 22

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

| | CURRENT MONTH: DECEMBER | | | | PERIOD TO DATE | | | |
|--|-------------------------|-------------------|------------------|---------------|---|-------------------|------------------|---------------|
| | ACTUAL | ESTIMATE | DIFFERENCE | | TOTAL THERM SALES | | DIFFERENCE | |
| | | | AMOUNT | % | ACTUAL | ESTIMATE | AMOUNT | % |
| THERM SALES (FIRM) | | | | | | | | |
| RESIDENTIAL | 153,728 | 230,986 | 77,258 | 50.26% | 958,579 | 1,035,837 | 77,258 | 8.06% |
| COMMERCIAL | 405,405 | 354,021 | (51,384) | -12.67% | 3,069,887 | 3,018,503 | (51,384) | -1.67% |
| COMMERCIAL LARGE VOLUME | 179,137 | 158,260 | (20,877) | -11.65% | 1,220,711 | 1,199,834 | (20,877) | -1.71% |
| INDUSTRIAL | 2,493,922 | 2,476,513 | (17,409) | -0.70% | 15,321,945 | 15,304,536 | (17,409) | -0.11% |
| LARGE VOLUME CONTRACT TRANSP | 1,656,750 | 4,042,400 | 2,385,650 | 144.00% | 12,441,155 | 14,826,805 | 2,385,650 | 19.18% |
| | 0 | 0 | 0 | 0.00% | 0 | 0 | 0 | 0.00% |
| TOTAL FIRM | 4,888,942 | 7,262,180 | 2,373,238 | 48.54% | 33,012,277 | 35,385,515 | 2,373,238 | 7.19% |
| THERM SALES (INTERRUPTIBLE) | | | | | | | | |
| SMALL INTERRUPTIBLE | 0 | 0 | 0 | 0.00% | 0 | 0 | 0 | 0.00% |
| INTERRUPTIBLE | 3,276,976 | 3,373,350 | 96,374 | 2.94% | 27,391,541 | 27,487,915 | 96,374 | 0.35% |
| OFF SYSTEM SALES | 0 | 0 | 0 | 0.00% | 51,080 | 51,080 | 0 | 0.00% |
| TOTAL INTERRUPTIBLE | 3,276,976 | 3,373,350 | 96,374 | 2.94% | 27,442,621 | 27,538,995 | 96,374 | 0.35% |
| TOTAL THERM SALES | 8,165,918 | 10,635,530 | 2,469,612 | 30.24% | 60,454,898 | 62,924,510 | 2,469,612 | 4.09% |
| NUMBER OF CUSTOMERS (FIRM) | | | | | AVG. NO. OF CUSTOMERS PERIOD TO DATE | | | |
| RESIDENTIAL | 7,413 | 7,302 | (111) | -1.50% | 64,152 | 64,041 | (111) | -0.17% |
| COMMERCIAL | 775 | 777 | 2 | 0.26% | 6,850 | 6,852 | 2 | 0.03% |
| COMMERCIAL LARGE VOLUME | 21 | 21 | 0 | 0.00% | 195 | 195 | 0 | 0.00% |
| INDUSTRIAL | 36 | 39 | 3 | 8.33% | 293 | 296 | 3 | 1.02% |
| LARGE VOLUME CONTRACT TRANSP | 2 | 2 | 0 | 0.00% | 16 | 16 | 0 | 0.00% |
| | 0 | 0 | 0 | 0.00% | 0 | 0 | 0 | 0.00% |
| TOTAL FIRM | 8,247 | 8,141 | (106) | -1.29% | 71,506 | 71,400 | (106) | -0.15% |
| NUMBER OF CUSTOMERS (INTERRUPTIBLE) | | | | | AVG. NO. OF CUSTOMERS PERIOD TO DATE | | | |
| SMALL INTERRUPTIBLE | 0 | 0 | 0 | 0.00% | 0 | 0 | 0 | 0.00% |
| INTERRUPTIBLE | 14 | 13 | (1) | -7.14% | 121 | 120 | (1) | -0.83% |
| OFF SYSTEM SALES | 0 | 0 | 0 | 0.00% | 1 | 1 | 0 | 0.00% |
| TOTAL INTERRUPTIBLE | 14 | 13 | (1) | -7.14% | 122 | 121 | (1) | -0.82% |
| TOTAL CUSTOMERS | 8,261 | 8,154 | (107) | -1.30% | 71,628 | 71,521 | (107) | -0.15% |
| THERM USE PER CUSTOMER | | | | | | | | |
| RESIDENTIAL | 21 | 32 | 11 | 52.54% | 15 | 16 | 1 | 8.25% |
| COMMERCIAL | 523 | 456 | (67) | -12.90% | 448 | 441 | (8) | -1.70% |
| COMMERCIAL LARGE VOLUME | 8,530 | 7,536 | (994) | -11.65% | 6,260 | 6,153 | (107) | -1.71% |
| INDUSTRIAL | 69,276 | 63,500 | (5,775) | -8.34% | 52,293 | 51,705 | (589) | -1.13% |
| LARGE VOLUME CONTRACT TRANSP | 828,375 | 2,021,200 | 1,192,825 | 144.00% | 777,572 | 926,675 | 149,103 | 19.18% |
| INTERRUPTIBLE | 234,070 | 259,488 | 25,419 | 10.86% | 226,376 | 229,066 | 2,690 | 1.19% |
| OFF SYSTEM SALES | 0 | 0 | 0 | 0.00% | 51,080 | 51,080 | 0 | 0.00% |

| | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC | JAN | FEB | MAR |
|---|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| $\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$ | 1.041 | 1.040 | 1.035 | 1.042 | 1.035 | 1.033 | 1.032 | 1.033 | 1.033 | 0.000 | 0.000 | 0.000 |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD psia | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 |
| b. DELIVERY PRESSURE OF GAS PURCHASED psia | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 |
| PRESSURE CORRECTION FACTOR (a/b) psia | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.05867 | 1.05765 | 1.05257 | 1.05968 | 1.05257 | 1.05053 | 1.04952 | 1.05053 | 1.05053 | 0.00000 | 0.00000 | 0.00000 |

GAS TRANSPORTATION



Florida Gas Transmission Company
An ENRON/SONAT Affiliate

Exhibit No _____
Docket No. 950003-GU
Chesapeake Utilities Corp
AVW-110 of 22
PAGE 1

| | | | |
|------------------|--------------|--|---|
| DATE | 12/31/94 | CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY ROOEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960 | PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCHB Charlotte NC Account # 001658806 Route # 053000196 |
| DUE | 01/10/95 | | |
| INVOICE NO | 4035 | | |
| TOTAL AMOUNT DUE | \$106,628.08 | | |

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY HISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

| RECEIPTS | | DELIVERIES | | PROD MONTH | TC | RC | BASE | RATES | | NET | VOLUMES | | AMOUNT |
|----------|---------------------------------|------------|------|------------|----|-----|--------|------------|------|--------|-----------|--|---------------|
| POI NO. | NAME | POI NO. | NAME | | | | | SURCHARGES | DISC | | MMBTU DRY | | |
| | RESERVATION CHARGE | | | 12/94 | A | RES | 0.3659 | 0.0672 | | 0.4331 | 834,489 | | \$361,417.19 |
| | NO NOTICE RESERVATION CHARGE | | | 12/94 | A | NHR | 0.0694 | | | 0.0694 | 51,584 | | \$3,579.93 |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 12/94 | A | TRL | 0.4331 | | | 0.4331 | (2,232) | | (\$966.68) |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 12/94 | A | TRL | 0.4331 | | | 0.4331 | (2,914) | | (\$1,262.05) |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 12/94 | A | TRL | 0.4331 | | | 0.4331 | (5,115) | | (\$2,215.31) |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 12/94 | A | TRL | 0.4331 | | | 0.4331 | (2,046) | | (\$886.12) |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 12/94 | A | TRL | 0.4331 | | | 0.4331 | (4,340) | | (\$1,879.65) |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 12/94 | A | TRL | 0.4331 | | | 0.4331 | (27,497) | | (\$11,908.95) |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 12/94 | A | TRL | 0.4331 | | | 0.4331 | (11,935) | | (\$5,169.05) |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 12/94 | A | TRL | 0.4331 | | | 0.4331 | (4,650) | | (\$2,013.92) |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 12/94 | A | TRL | 0.4331 | | | 0.4331 | (90,241) | | (\$39,083.38) |

TRANSACTION CODE (IC): A - ACTUALS R - REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No. _____
 Docket No. 950003-GU
 Chesapeake Utilities Corp.
 AVW-1
 Page 11 of 22

PAGE 2

| | | | |
|------------------|--------------|--|---|
| DATE | 12/31/94 | CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY ROOEN POST OFFICE BOX 960 WINTERHAVEN, FL 33082-0960 | PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196 |
| DUE | 01/10/95 | | |
| INVOICE NO | 4035 | | |
| TOTAL AMOUNT DUE | \$106,628.08 | | |

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY HISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

| RECEIPTS | | DELIVERIES | | PROD MONTH | TC | RC | BASE | RATES | | NET | VOLUMES MMBTU DRY | AMOUNT |
|---|--|------------|------|------------|----|-----|--------|------------|------|--------|-------------------|----------------|
| POI NO. | NAME | POI NO. | NAME | | | | | SURCHARGES | DISC | | | |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 12/94 | A | TRL | 0.4331 | | | 0.4331 | (6,727) | (\$2,913.46) |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 12/94 | A | TRL | 0.4331 | | | 0.4331 | (37,200) | (\$16,111.32) |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 12/94 | A | TRL | 0.4331 | | | 0.4331 | (4,898) | (\$2,121.32) |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 12/94 | A | TRL | 0.4331 | | | 0.4331 | (404,240) | (\$175,076.34) |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 12/94 | A | TRL | 0.4331 | | | 0.4331 | (65,520) | (\$28,376.71) |
| | TEMPORARY RELINQUISHMENT CREDIT | | | 12/94 | A | TRL | 0.4331 | | | 0.4331 | (46,779) | (\$20,259.98) |
| | TEMPORARY ACQUISITION RESERVATION CHARGE | | | 12/94 | A | TAO | 0.4331 | | | 0.4331 | 89,745 | ✓ \$38,868.56 |
| | TEMPORARY ACQUISITION RESERVATION CHARGE | | | 12/94 | A | TAO | 0.4331 | | | 0.4331 | 34,655 | \$15,009.08 |
| | WESTERN DIVISION REVENUE SHARING CREDIT | | | 12/94 | A | TCW | | | | | | ✓ (\$2,002.44) |
| TOTAL FOR CONTRACT 5057 FOR MONTH OF 12/94. | | | | | | | | | | | 294,139 | \$106,628.08 |

*** END OF INVOICE 4035 ***

aw

TRANSACTION CODE (IC): A - ACTUALS R - REVERSALS



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No
Docket No. 950003-GU
Chesapeake Utilities Corp
ARW-1
Page 12 of 22

| | | | |
|------------------|-------------|---|---|
| DATE | 01/10/95 | CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960 | PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196 |
| DUE | 01/20/95 | | |
| INVOICE NO. | 4133 | | |
| TOTAL AMOUNT DUE | \$16,282.42 | | |

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

| RECEIPTS POI NO. | NAME | DELIVERIES | | PROD MONTH | TC | RC | BASE | RATES | | NET | VOLUMES MMBTU DRY | AMOUNT |
|------------------------------|------------|------------|-----------------------|---------------|----|-----|--------|------------|------|--------|----------------------|------------|
| | | POI NO. | NAME | | | | | SURCHARGES | DISC | | | |
| Usage Charge - No Notice For | PLANT CITY | | | 12/94 | A | COM | 0.0259 | 0.0458 | | 0.0717 | (4,930) | (\$353.48) |
| Usage Charge - No Notice For | ST. CLOUD | | | 12/94 | A | COM | 0.0259 | 0.0458 | | 0.0717 | (1,350) | (\$96.80) |
| Usage Charge | | 16176 | CFG-ST.CLOUD | 12/94 | A | COM | 0.0259 | 0.0458 | | 0.0717 | 53,658 | \$3,847.28 |
| Usage Charge | | 16183 | CFG-LAKE ALFRED | 12/94 | A | COM | 0.0259 | 0.0458 | | 0.0717 | 5,425 | \$388.97 |
| Usage Charge | | 16184 | CFG-HAINES CITY NORTH | 12/94 | A | COM | 0.0259 | 0.0458 | | 0.0717 | 12,070 | \$865.42 |
| Usage Charge | | 16185 | CFG-HAINES CITY | 12/94 | A | COM | 0.0259 | 0.0458 | | 0.0717 | 9,300 | \$666.81 |
| Usage Charge | | 16186 | CFG-AUBURNDALE | 12/94 | A | COM | 0.0259 | 0.0458 | | 0.0717 | 12,400 | \$889.08 |
| Usage Charge | | 16187 | CFG-WINTER HAVEN | 12/94 | A | COM | 0.0259 | 0.0458 | | 0.0717 | 61,069 | \$4,378.65 |
| Usage Charge | | 16188 | CFG-LAKE WALES | 12/94 | A | COM | 0.0259 | 0.0458 | | 0.0717 | 6,200 | \$444.54 |
| Usage Charge | | 16189 | CFG-LAKE WALES EAST | 12/94 | A | COM | 0.0259 | 0.0458 | | 0.0717 | 13,640 | \$977.99 |
| Usage Charge | | 16192 | BARTOW - CFG | 12/94 | A | COM | 0.0259 | 0.0458 | | 0.0717 | 11,484 | \$823.40 |

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company
An ENRON/SONAT Affiliate

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| | | | |
|------------------|-------------|--|---|
| DATE | 01/10/95 | CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY ROOEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960 | PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO. Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196 |
| DUE | 01/20/95 | | |
| INVOICE NO. | 4133 | | |
| TOTAL AMOUNT DUE | \$16,282.42 | | |

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY HISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

| RECEIPTS | | DELIVERIES | | PROD | RATES | | | | VOLUMES | | | |
|---|------|------------|------------------------|-------|-------|-----|--------|------------|---------|--------|-----------|-------------|
| POI NO. | NAME | POI NO. | NAME | MONTH | TC | RC | BASE | SURCHARGES | DISC | NET | MMBTU DRY | AMOUNT |
| Usage Charge | | 16193 | CFG-PIERCE | 12/94 | A | COM | 0.0259 | 0.0458 | | 0.0717 | 2,759 | \$197.82 |
| Usage Charge | | 16199 | PLANT CITY NATURAL GAS | 12/94 | A | COM | 0.0259 | 0.0458 | | 0.0717 | 44,246 | \$3,172.44 |
| Usage Charge | | 60923 | CFG-BARTOW B | 12/94 | A | COM | 0.0259 | 0.0458 | | 0.0717 | 1,120 | \$80.30 |
| TOTAL FOR CONTRACT 5057 FOR MONTH OF 12/94. | | | | | | | | | | | 227,091 | \$16,282.42 |

*** END OF INVOICE 4133 ***

GAS TRANSPORTATION



Florida Gas Transmission Company
An ENRON/SONAT Affiliate

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| | | | |
|------------------|-------------|--|---|
| DATE | 01/10/95 | CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960 | PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196 |
| DUE | 01/20/95 | | |
| INVOICE NO. | 4154 | | |
| TOTAL AMOUNT DUE | \$16,690.07 | | |

CONTRACT 5132 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
TYPE PREFERRED TRANSPORT
PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

| RECEIPTS POI NO. NAME | DELIVERIES | | PROD MONTH | TC | RC | RATES | | | VOLUMES | | AMOUNT |
|---|------------|------------------|---------------|----|-----|--------|------------|------|---------|-----------|-------------|
| | POI NO. | NAME | | | | BASE | SURCHARGES | DISC | NET | MMBTU DRY | |
| Usage Charge | 16176 | CFG-ST.CLOUD | 12/94 | A | COM | 0.3918 | 0.0458 | | 0.4376 | 4,888 | \$2,138.99 |
| Usage Charge | 16187 | CFG-WINTER HAVEN | 12/94 | A | COM | 0.3918 | 0.0458 | | 0.4376 | 7,067 | \$3,092.52 |
| Usage Charge | 16192 | BARTOW - CFG | 12/94 | A | COM | 0.3918 | 0.0458 | | 0.4376 | 26,185 | \$11,458.56 |
| TOTAL FOR CONTRACT 5132 FOR MONTH OF 12/94. | | | | | | | | | | 38,140 | \$16,690.07 |

*** END OF INVOICE 4154 ***

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS



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ASSOCIATED GAS SERVICES, INC.
 A wholly owned subsidiary of Associated Natural Gas Corporation

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INVOICE

For Natural Gas Deliveries during the month of December 1994

Bill To: Chesapeake Utilities Corporation
 1015 6th Street, N.W.
 P. O. Box 960
 Winter Haven, FL 33881-0960

Date: 1/12/95
 Invoice #: 3-AR-H579750A
 Terms: Wire
 25TH OF MONTH

Attn: Mr. Sam Sessa
 Phone: (813) 293-8612
 Fax: (813) 294-3895

NOMINATED VOLUMES

| Pipeline | Meter | MMBTU per Day | From Day | To Day | MMBTU per Period | Unit Price | Amount |
|---|-------|---------------|----------|--------|------------------|------------|-------------------|
| FGT | 25306 | 697 | 1 | 1 | 697 | 1.8350 D | 1,279.00 |
| FGT | 25306 | 107 | 1 | 1 | 107 | 1.6300 D | 174.41 |
| Total for Meter 25306 - Pooling\Zone 1 CS #7 | | | | | 804 | | 1,453.41 |
| FGT | 25309 | 406 | 1 | 1 | 406 | 1.9250 D | 781.55 |
| FGT | 25309 | 63 | 1 | 1 | 63 | 1.7400 D | 109.62 |
| Total for Meter 25309 - Pooling\Zone 3 CS #11 | | | | | 469 | | 891.17 |
| FGT | 25412 | 832 | 1 | 1 | 832 | 1.9050 D | 1,584.96 |
| FGT | 25412 | 128 | 1 | 1 | 128 | 1.6900 D | 216.32 |
| Total for Meter 25412 - Pooling\Zone 2 CS # 8 | | | | | 960 | | 1,801.28 |
| TOTAL DUE | | | | | 2,233 | | \$4,145.86 |

SEND WIRE TRANSFER TO:

Bank of America
 Chicago, Illinois
 ABA #071000039

Credit: Associated Gas Services, Inc.
 Account #76-56971

When payment is different from amount invoiced, please send documentation to address below.
 Direct Inquiries to Ms. Holly Netters at (713) 260-1800 or fax to (713) 260-1825.

Mobil Natural Gas Inc.

12450 GREENSPPOINT DRIVE
HOUSTON, TEXAS 77060-1991

CHESAPEAKE UTILITIES CORP.
10156 Street NW
Winter Haven FL

INVOICE

Payment Due On or Before: 01/20/95

Page . 1
Invoice Number . 4854
Invoice Date . 01/10/95
Mobil Cust No. . 51791
Purchase Order .

Attn: SAM SESSA

Gas Sales for December 1994 Production

When Remitting Please Show Invoice Number or Return Invoice Copy With Payment.

| Delivery Point | Billing | Meter/Usm Code | GBID Code | Tax Rate/State | M1BTU | | Value |
|---------------------|-------------|----------------|------------------|----------------|-------|---------|------------|
| | | | | | Dry | Rate | |
| CS #11 MOUNT VERNON | Florida Gas | 0025109 | 01097A0003070101 | EXEMPT FL | 89745 | 2.00000 | 179,490.00 |

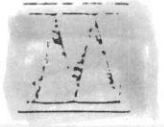
| | | |
|-----------------------------|-------|------------|
| Amount Invoiced Before Tax: | 89745 | 179,490.00 |
| Sales Tax: | | .00 |
| Gross Receipts Tax: | | .00 |
| Utility Privilege Tax: | | .00 |
| Total Amount Due: | | 179,490.00 |

Any Questions Concerning This Invoice Should Be Directed to John Fleen at (713) 775 2650 or FAX Number (713) 775-4107.

Wire Transfer (Include Invoice Number):
Citibank, N. A.
ABA #021000089
MOBIL ACCOUNT NO. 4064-0969

Mail Check (Include Copy of Invoice):
Mobil Natural Gas Inc.
P.O. Box 910475
Dallas, Texas 75391

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MG NATURAL GAS CORP.
 1000 LOUISIANA
 SUITE 6600
 HOUSTON, TEXAS 77002

(713) 650-1200
 FAX (713) 227-4843

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GAS UTILITY INVOICE

INVOICE DATE 01/04/95

Ref.: 5331

TO: Chesapeake Utilities Corporation
 ATTN: Philip Barefoot
 Florida Division
 P.O. Box 960
 Winter Haven, FL 33882-0960

REMIT TO: MG NATURAL GAS CORP.
 IN C/O Texas Commerce Bank
 P.O. Box 200915
 Houston, TX 77216-0915
 Acct. No.: 00101435502

Wire Instructions:
 Texas Commerce Bank, Houston
 ABA No.: 113000609
 Acct. No.: 00101435502

INVOICE NO. 00138*199412
 PLANT SERVICED

Payment due on 01/14/95
 Interest will be charged on late payments.

| PERIOD | PIPELINE | DELIVERY POINT | MMBTU | PRICE | TOTAL |
|------------------------------------|----------------------|---|--------|--------|-------------|
| *** CURRENT MONTH TRANSACTIONS *** | | | | | |
| [| Commodity |] | | | |
| DEC 1994 | FGT | 25306 | 21,576 | 1.9300 | \$41,641.68 |
| DEC 1994 | FGT | 25412 | 25,761 | 1.9700 | \$50,749.17 |
| DEC 1994 | FGT | 25309 | 12,555 | 2.0000 | \$25,110.00 |
| DEC 1994 | FGT | 25306 | 12,000 | 1.8000 | \$21,600.00 |
| DEC 1994 | FGT | 25306 | 4,000 | 1.8800 | \$7,520.00 |
| DEC 1994 | FGT | 16187 | 2,000 | 2.3500 | \$4,700.00 |
| DEC 1994 | FGT | 16192 | 2,000 | 2.3500 | \$4,700.00 |
| | Demand Usage Commod. | $4000 \times .4331 = 1732.40$ $4000 \times .0717 = 286.80$ $4000 \times 1.845 = 7380.80$ <u>\$ 9400.00</u> | | | |

NOTES: Amount Due: \$156,020.85
 Sch by others 9400.00
 Sch. by cuc 146,620.85

For questions regarding this account please contact: Michele D. Mingen



HADSON GAS SYSTEMS, INC.

Chesapeake Utilities Corp
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Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 22340
Date: 01/07/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION
To invoice for 12/1994 gas purchases:

| | | | |
|------------------|--------|------|------------------|
| ZONE 3 | | | |
| MMBTUs purchased | 5,498 | | |
| Purchase Price | | 1.74 | 9,566.52 |
| Sub-Total | | | <u>9,566.52</u> |
| ZONE 2 | | | |
| MMBTUs purchased | 12,024 | | |
| Purchase Price | | 1.74 | 20,921.76 |
| Sub-Total | | | <u>20,921.76</u> |
| ZONE 2 | | | |
| MMBTUs purchased | 44,283 | | |
| Purchase Price | | 1.70 | 75,281.10 |
| Sub-Total | | | <u>75,281.10</u> |
| ZONE 2 | | | |
| MMBTUs purchased | 18,000 | | |
| Purchase Price | | 1.86 | 33,480.00 |
| Sub-Total | | | <u>33,480.00</u> |
| ZONE 2 | | | |
| MMBTUs purchased | 5,000 | | |
| Purchase Price | | 1.71 | 8,550.00 |
| Sub-Total | | | <u>8,550.00</u> |



Chesapeake Utilities Corp.

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Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 22340
Date: 01/07/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION
ZONE 1

MMBTUs purchased
Purchase Price

16,660

1.74

28,988.40

Sub-Total

28,988.40

ZONE 1

MMBTUs purchased
Purchase Price

8,283

1.64

13,584.12

Sub-Total

13,584.12

Total

\$190,371.90

85

Please remit payment to:

Hadson Gas Systems, Inc.
P.O. BOX 651529
CHARLOTTE, NC 28265-1529

Or wire transfer:

Hadson Gas Systems, Inc.
NATIONSBANK
Account # 1290288605
DALLAS, TX
ABA # 111000025

For invoicing questions, call CHARLES BEARDEN at (214)640-6800.[2]

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16-Jan-95

Chesapeake Utilities Corporation
 Imbalance Bookout/Cashout Transactions
 for the Month of September 1994

| Legal Entity Number | Legal Entity Name | Posting Number | Imbalance Type | Imbalance Subject to Book-Out | Agreed Upon Price | Bill Received/Sent? | TOTAL COST |
|----------------------------------|----------------------------|----------------|-------------------|-------------------------------|-------------------|---------------------|----------------------|
| 4175 | Chesapeake Utilities Corp. | 1128 | Market Deliveries | 14,169 | | n/a | \$0.00 |
| 4122 | Cargill Fertilizer, Inc. | 1125 | Market Deliveries | (14,169) | \$1.5750 | | (\$22,316.18) |
| | | | | | | | \$0.00 |
| | | | | | | | \$0.00 |
| | | | | | | | \$0.00 |
| | | | | | | | \$0.00 |
| | | | | | | | \$0.00 |
| | | | | | | | \$0.00 |
| Market Deliveries Side | | | TOTAL | 0 | | plus | (\$22,316.18) |
| 4175 | Chesapeake Utilities Corp. | 1129 | No Notice | (10,796) | | n/a | \$0.00 |
| | ENRON | | | 10,796 | \$1.470 | | \$15,870.12 |
| | | | | | | | \$0.00 |
| | | | | | | | \$0.00 |
| | | | | | | | \$0.00 |
| No Notice / Receipts Side | | | TOTAL | 0 | | credit | \$15,870.12 |

net 10558

| | | |
|-----------|-------------|----------------|
| purch | 14169 | \$ 22316 |
| sold | <10558> | \$ <15870> |
| net purch | <u>3611</u> | <u>\$ 6446</u> |

Book Dec.

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CENTRAL FLORIDA GAS COMPANY
DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P. O. BOX 960
WINTER HAVEN, FLORIDA 33882

FGT Imbalance Cash-Out Invoice

Customer Statement Date: January 16, 1995

Citrus Marketing Inc.
P.O. Box 1188, Suite 3069-C
Houston, Texas 77002-1188

Attention: Anita Patton

Production month of: September 1994

Party Receiving Book-Out Volume
Legal Entity Number : 6392
Legal Entity Name : Citrus Marketing Inc.
Posting Number : 1132
Type Receipts

| | Volume | Price | |
|--------------------|--------|---------|-------------|
| Imbalance (MMBtus) | 10,796 | \$1.470 | \$15,870.12 |

Party Providing Book-Out Volume
Legal Entity Number : 4175
Legal Entity Name : Chesapeake Utilities Corporation
Posting Number : 1129
Type No Notice

| | | |
|--------------------|---|---|
| PLEASE REMIT TO: | Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33882-0960 (813) 293-8612 Attn: Customer Accounting | PAYABLE UPON RECEIPT PAST DUE AFTER: Jan. 31, 1995 |
| FOR WIRE PAYMENTS: | WIRE TRANSFER Credit CENTRAL FLORIDA GAS COMPANY BARNETT BANK TRANSIT ROUTING #063106006 ACCOUNT #1396082988 | |

FROM : CENTRAL FL GAS

TO :

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Chesapeake Utilities Corp

CENTRAL FLORIDA GAS COMPANY
DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P. O. BOX 960
WINTER HAVEN, FLORIDA 33882

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FGT Imbalance Cash-Out Invoice

Customer

Statement Date:

September 2, 1994

Florida Gas Utility
7328 W. University Avenue, Suite A
Gainesville, Florida 32607

Attention: Ms. Kelly Russ

Production month of: May, 1994

Party Receiving Book-Out Volume
Legal Entity Number : 6268
Legal Entity Name : Florida Gas Utility
Posting Number : 726

Market Delivery Imbalance (MMBtus)

Party Providing Book-Out Volume
Legal Entity Number: 4175
Legal Entity Name : Chesapeake Utilities Corporation
Posting Number : 693

| Volume | Price | |
|--------|--------------------|-----------------------|
| 3,000 | \$1.955 | \$5,865.00 |
| | \$ 1.95 | \$5850.00 |

Adj out \$ 15.00
booked 9/94

PAYABLE UPON RECEIPT
PAST DUE AFTER: Sept. 15, 1994

PLEASE REMIT TO:
Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882-0960
(813) 293-8612
Attn: Customer Accounting

Direct Billing Inquires To:
Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882-0960
(813) 293-8612
Attn: Customer Accounting