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**Florida  
Power**  
CORPORATION

**JAMES A. MCGEE**  
SENIOR COUNSEL

February 8, 1995

Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, Florida 32399-0870

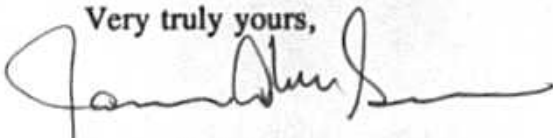
Re: Docket No. 950001-EG

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are fifteen (15) copies of Florida Power Corporation's Revised Schedule A1 for the months of April, May, June, July, August, and September, 1994. There are no changes on the remaining A Schedules.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

ACK →  
MFC  
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Very truly yours,  
  
James A. McGee

Dudley - 5  
JAM/jb  
Enclosures  
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cc: Parties of record

RECEIVED & FILED  
  
FPSC-BUREAU OF RECORDS

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
APRIL 1994

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	37,395,433	30,003,735	7,391,698	24.6	1,850,200	1,899,888	150,531	8.9	2.0212	1.7653	0.2559	14.5
2 SPENT NUCLEAR FUEL DISPOSAL COST	78,482	96,069	(19,587)	(20.4)	78,482	102,737	(28,246)	(25.6)	0.1000	0.0936	0.0066	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,233)	548,068	(548,302)	(100.6)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
<b>5 TOTAL COST OF GENERATED POWER</b>	<b>37,468,682</b>	<b>30,644,863</b>	<b>6,823,829</b>	<b>22.3</b>	<b>1,850,200</b>	<b>1,899,888</b>	<b>150,531</b>	<b>8.9</b>	<b>2.0251</b>	<b>1.8030</b>	<b>0.2221</b>	<b>12.3</b>
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A8)	1,093,862	129,990	963,872	741.3	43,840	6,447	37,193	578.9	2.5081	2.0183	0.4898	24.3
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH	6,799,632	2,867,400	2,832,132	102.3	208,821	180,000	28,821	16.9	2.7798	1.8898	0.8898	74.6
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A8)	34,762	83,708	(48,947)	(58.5)	2,712	3,930	(1,218)	(31.0)	1.2914	2.1300	(0.8486)	(38.8)
9 ENERGY COST OF SCH E PURCHASES (SCH A8)	883,628	250,076	413,460	168.3	34,968	12,964	12,004	82.6	2.6578	1.8290	0.7288	37.8
10 CAPACITY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	24,968	12,964	12,004	82.6	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8A)	7,028,864	7,070,290	(43,426)	(0.6)	289,862	318,812	(28,750)	(9.9)	2.4242	2.2191	0.2051	9.2
<b>12 TOTAL COST OF PURCHASED POWER</b>	<b>14,818,336</b>	<b>10,401,468</b>	<b>4,216,871</b>	<b>40.5</b>	<b>608,603</b>	<b>621,963</b>	<b>47,660</b>	<b>9.2</b>	<b>2.6665</b>	<b>1.9928</b>	<b>0.6727</b>	<b>28.7</b>
<b>13 TOTAL AVAILABLE MWH</b>					<b>2,420,003</b>	<b>2,221,822</b>	<b>198,381</b>	<b>8.9</b>				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A7a)	(242,483)	(162,300)	(80,283)	68.3	(16,843)	(10,000)	(6,843)	68.4	1.6206	1.5220	0.0986	6.8
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A7a)	(43,883)	(22,340)	(21,443)	96.4	(16,843)	(10,000)	(6,843)	68.4	0.2757	0.2224	0.0533	24.0
15 FUEL COST OF OTHER POWER SALES (SCH A7)	(43,082)	0	(43,082)	0.0	(1,822)	0	(1,822)	0.0	2.3661	0.0000	2.3661	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A7b)	(28,786)	0	(28,786)	0.0	(1,822)	0	(1,822)	0.0	1.8347	0.0000	1.8347	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A7)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(487,918)	(1,130,600)	632,681	(58.0)	(36,001)	(47,583)	12,582	(28.4)	1.4228	2.3761	(1.9533)	(40.1)
<b>18 TOTAL FUEL COST AND GAINS ON POWER SALES</b>	<b>(868,962)</b>	<b>(1,306,040)</b>	<b>448,078</b>	<b>(34.3)</b>	<b>(52,868)</b>	<b>(57,583)</b>	<b>4,917</b>	<b>(8.6)</b>	<b>1.6272</b>	<b>2.2684</b>	<b>(0.6382)</b>	<b>(28.2)</b>
18 NET INADVERTENT INTERCHANGE (SCH A10)							(8,373)					
<b>20 TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>51,230,066</b>	<b>39,741,288</b>	<b>11,488,778</b>	<b>28.9</b>	<b>2,368,964</b>	<b>2,184,039</b>	<b>184,925</b>	<b>9.0</b>	<b>2.1717</b>	<b>1.8364</b>	<b>0.3353</b>	<b>18.3</b>
21 NET UNBILLED (SCH A4)	(346,466)	(1,087,504)	0	0.0	16,907	58,129	(42,222)	(72.8)	(0.0164)	(0.0618)	0.0361	(70.3)
22 COMPANY USE (SCH A4)	272,607	239,239	0	0.0	(12,548)	(16,780)	3,202	(20.3)	0.0121	0.0140	(0.0019)	(13.8)
23 T & D LOSSES (SCH A4)	2,478,866	2,638,975	0	0.0	(114,143)	(143,786)	29,612	(20.6)	0.1103	0.1280	(0.0177)	(13.8)
<b>24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 2 OF 4)</b>	<b>51,230,066</b>	<b>39,741,288</b>	<b>11,488,778</b>	<b>28.9</b>	<b>2,248,180</b>	<b>2,062,683</b>	<b>186,517</b>	<b>9.0</b>	<b>2.2787</b>	<b>1.8267</b>	<b>0.3620</b>	<b>18.3</b>
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,818,867)	(1,181,298)	(637,569)	61.0	(79,878)	(61,312)	(18,566)	30.3	2.2768	1.8267	0.3601	18.2
<b>26 JURISDICTIONAL KWH SALES</b>	<b>49,411,209</b>	<b>38,560,090</b>	<b>10,851,408</b>	<b>28.1</b>	<b>2,168,302</b>	<b>2,001,361</b>	<b>166,951</b>	<b>8.3</b>	<b>2.2788</b>	<b>1.8267</b>	<b>0.3621</b>	<b>18.3</b>
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0014	49,480,676	38,613,974	10,866,601	28.1	2,168,302	2,001,361	166,951	8.3	2.2820	1.8294	0.3626	18.3
28 PRICE PERIOD TRUE-UP	(827,918)	(827,918)	0	0.0	2,168,302	2,001,361	166,951	8.3	(0.0362)	(0.0414)	0.0032	(7.7)
29a MARKET PRICE TRUE-UP	0	0	0	0.0	2,168,302	2,001,361	166,951	8.3	0.0000	0.0000	0.0000	0.0
<b>29 TOTAL JURISDICTIONAL FUEL COST</b>	<b>48,652,667</b>	<b>37,786,068</b>	<b>10,866,601</b>	<b>28.8</b>	<b>2,168,302</b>	<b>2,001,361</b>	<b>166,951</b>	<b>8.3</b>	<b>2.2438</b>	<b>1.8880</b>	<b>0.3558</b>	<b>18.9</b>
<b>30 REVENUE TAX FACTOR</b>									<b>1.0083</b>	<b>1.0083</b>	<b>0.0000</b>	<b>0.0</b>
31 FUEL COST ADJUSTED FOR TAXES									2.2457	1.8896	0.3561	18.8
32 GP/F	183,457	183,456			2,168,302	2,001,361			0.0085	0.0082	(0.0007)	(7.6)
<b>33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH</b>									<b>2.254</b>	<b>1.899</b>	<b>0.355</b>	<b>18.7</b>

DOCUMENT NUMBER-DATE  
01544 FEB-95  
FPSC-RECORDS/REPORTING

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
PERIOD TO DATE - APRIL, 1994

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	37,398,433	30,003,735	7,394,698	24.6	1,850,200	1,899,669	150,531	8.9	2.0212	1.7853	0.2359	14.5
2 SPENT NUCLEAR FUEL DISPOSAL COST	78,492	98,059	(19,567)	(20.4)	78,492	102,737	(26,245)	(26.6)	0.1000	0.0836	0.0164	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,233)	646,069	(648,302)	(100.8)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	37,438,692	30,644,863	6,823,829	22.5	1,850,200	1,899,669	150,531	8.9	2.0261	1.8030	0.2221	12.3
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A8)	1,093,662	129,990	963,672	741.3	43,640	6,447	37,193	578.9	2.5061	2.0183	0.4878	24.3
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH	5,799,532	2,897,400	2,932,132	102.3	208,821	180,000	28,821	15.9	2.7799	1.5930	1.1869	74.6
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A8)	34,752	83,709	(48,957)	(58.5)	2,712	3,930	(1,218)	(31.0)	1.2814	2.1300	(0.8486)	(36.8)
9 ENERGY COST OF SCH E PURCHASES (SCH A8)	683,628	250,076	413,450	185.3	24,968	12,964	12,004	92.8	2.8675	1.8290	1.0385	37.8
10 CAPACITY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	24,968	12,964	12,004	92.8	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8a)	7,028,864	7,070,290	(41,426)	(0.6)	288,862	318,612	(28,750)	(9.0)	2.4342	2.2191	0.2151	9.2
12 TOTAL COST OF PURCHASED POWER	14,818,336	10,401,465	4,216,871	40.5	588,803	621,963	47,960	8.2	2.5866	1.9828	0.6038	28.7
13 TOTAL AVAILABLE MWH					2,420,003	2,221,822	198,181	8.9				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A7a)	(242,483)	(162,200)	(80,283)	89.3	(18,843)	(10,000)	(8,843)	68.4	1.5306	1.5220	0.0086	0.6
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A7a)	(43,883)	(72,240)	(28,357)	66.4	(18,843)	(10,000)	(8,843)	68.4	0.2787	0.2224	0.0563	24.0
15 FUEL COST OF OTHER POWER SALES (SCH A7)	(43,082)	0	(43,082)	0.0	(1,822)	0	(1,822)	0.0	2.3811	0.0000	2.3811	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A7a)	(29,786)	0	(29,786)	0.0	(1,822)	0	(1,822)	0.0	1.8347	0.0000	1.8347	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A7)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(497,918)	(1,130,600)	(632,681)	(58.0)	(36,001)	(47,583)	12,582	(26.4)	1.4228	2.3781	(0.9553)	(40.1)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(888,962)	(1,308,040)	499,308	(34.3)	(82,866)	(87,583)	4,917	(8.6)	1.8272	2.2884	(0.4612)	(20.2)
19 NET INADVERTENT INTERCHANGE (SCH A10)					(8,373)	0	(8,373)					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	51,230,086	38,741,288	11,488,778	28.9	2,358,904	2,184,099	184,825	9.0	2.1717	1.8364	0.3353	18.3
21 NET UNBILLED (SCH A4)	(346,466)	(1,087,504)	722,048	(67.8)	15,907	68,129	(42,222)	(72.8)	(0.0164)	(0.0618)	0.0454	(70.3)
22 COMPANY USE (SCH A4)	272,507	289,238	(16,732)	(5.8)	(12,548)	(16,790)	3,202	(20.3)	0.0121	0.0140	(0.0018)	(13.8)
23 T & D LOSSES (SCH A4)	2,478,866	2,638,975	(161,110)	(6.1)	(114,143)	(143,786)	29,612	(20.8)	0.1103	0.1290	(0.0177)	(13.8)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 2 OF 4)	51,230,086	38,741,288	11,488,778	28.9	2,248,190	2,082,863	166,617	8.0	2.2787	1.9287	0.3500	18.3
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,818,687)	(1,181,298)	(637,389)	54.0	(78,878)	(81,312)	(2,434)	30.3	2.2768	1.9287	0.3481	18.2
26 JURISDICTIONAL KWH SALES (SCH A2 PG 2 OF 4)	49,411,399	38,559,990	10,851,409	28.1	2,168,302	2,001,361	166,961	8.3	2.2788	1.9287	0.3501	18.3
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00140	49,480,578	38,613,874	10,866,601	28.1	2,168,302	2,001,361	166,961	8.3	2.2820	1.9294	0.3526	18.3
28 PRIOR PERIOD TRUE-UP	(827,918)	(827,918)	0	0.0	2,168,302	2,001,361	166,961	8.3	(0.0082)	(0.0414)	0.0332	(7.7)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,168,302	2,001,361	166,961	8.3	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	48,652,657	37,786,056	10,866,601	28.8	2,168,302	2,001,361	166,961	8.3	2.2438	1.8880	0.3558	18.9
30 REV. NUE TAX FACTOR									1.0083	1.0083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.2457	1.8898	0.3559	18.9
32 QPIF	183,457	183,456	1	0.0	2,168,302	2,001,361	166,961	8.3	0.0086	0.0082	(0.0007)	(7.8)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.254	1.899	0.355	18.7

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
MAY 1994

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	44,822,549	38,435,792	6,186,757	16.1	2,084,584	2,038,496	46,088	2.3	2.1406	1.8865	0.2561	13.5
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,614)	(89,239)	85,625	(94.8)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	44,818,936	38,366,553	6,252,382	16.3	2,084,584	2,038,496	46,088	2.3	2.1404	1.8821	0.2583	13.7
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A8)	2,682,761	612,820	2,069,941	337.7	116,240	29,360	86,880	292.6	2.3280	2.0883	0.2397	11.6
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A8)	6,790,511	2,984,800	3,805,711	127.5	283,818	140,000	113,818	81.2	2.8775	2.1320	0.7456	25.8
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A8)	660,681	88,186	464,396	536.8	18,289	3,930	14,359	364.9	3.0137	2.1830	0.8207	37.4
9 ENERGY COST OF SCH E PURCHASES (SCH A8)	477,206	638,836	(162,730)	(25.4)	20,864	33,622	(12,868)	(38.4)	2.3106	1.9090	0.4016	21.0
10 CAPACITY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	20,864	33,622	(12,868)	(38.4)	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8a)	8,367,899	7,516,290	842,408	11.2	348,898	329,232	17,664	5.4	2.4083	2.2827	0.1256	6.8
12 TOTAL COST OF PURCHASED POWER	18,868,757	11,858,130	7,018,627	89.3	764,616	538,034	218,641	40.8	2.4889	2.2087	0.2802	13.1
13 TOTAL AVAILABLE MWH					2,839,289	2,674,630	264,729	10.3				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A7a)	(93,862)	(147,600)	53,948	(38.8)	(8,182)	(10,000)	3,817	(38.2)	1.6147	1.4790	0.0367	2.6
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A7a)	(14,268)	(9,820)	(4,358)	43.7	(8,182)	(10,000)	3,817	(38.2)	0.2306	0.0882	0.1314	132.5
15 FUEL COST OF OTHER POWER SALES (SCH A7)	(24,791)	0	(24,791)	0.0	(973)	0	(973)	0.0	2.6479	0.0000	2.6479	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A7a)	(31,402)	0	(31,402)	0.0	(973)	0	(973)	0.0	3.2273	0.0000	3.2273	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A7)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(367,107)	(421,800)	64,693	(16.3)	(26,718)	(17,762)	(8,966)	60.9	1.3368	2.3781	(1.0398)	(43.8)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(521,210)	(579,320)	58,110	(10.0)	(33,874)	(27,762)	(6,122)	22.1	1.6387	2.0876	(0.4489)	(28.3)
19 NET INADVERTENT INTERCHANGE (SCH A10)					(108)	0	(108)					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	62,966,482	48,628,363	13,338,119	28.9	2,805,278	2,548,778	256,501	10.2	2.2442	1.9488	0.2956	15.2
21 NET UNBILLED (SCH A4)	7,332,971	6,174,268	1,158,703	41.7	(328,750)	(288,636)	(61,212)	23.1	0.3139	0.2466	0.0674	27.3
22 COMPANY USE (SCH A4)	371,014	308,904	64,110	20.9	(18,632)	(16,790)	(782)	5.0	0.0189	0.0148	0.0013	8.9
23 T & O LOSSES (SCH A4)	2,824,960	2,441,189	(423,259)	(13.0)	(125,877)	(168,894)	40,817	(24.5)	0.1209	0.1548	(0.0338)	(21.9)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 2 OF 4)	62,966,482	48,628,363	13,338,119	28.9	2,336,120	2,088,796	237,324	11.3	2.8849	2.3646	0.3304	14.0
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,489,372)	(1,726,612)	(773,760)	44.8	(82,894)	(72,980)	(18,714)	27.0	2.8984	2.3646	0.3318	14.0
26 JURISDICTIONAL KWH SALES (SCH A2 PG 2 OF 4)	60,467,110	47,900,751	12,566,359	29.2	2,243,426	2,026,816	217,610	10.7	2.8849	2.3646	0.3304	14.0
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0014	60,541,760	47,967,812	12,573,938	29.2	2,243,426	2,026,816	217,610	10.7	2.8898	2.3678	0.3308	14.0
28 PRIOR PERIOD TRUE-UP	(827,918)	(827,918)	0	0.0	2,243,426	2,026,816	217,610	10.7	(0.0369)	(0.0409)	0.0040	(9.8)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,243,426	2,026,816	217,610	10.7	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	59,713,832	47,139,894	12,573,938	28.7	2,243,426	2,026,816	217,610	10.7	2.8617	2.3269	0.3348	14.4
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.8639	2.3288	0.3361	14.4
32 GPF	186,286	183,456			2,243,426	2,026,816			0.0083	0.0091	(0.0008)	(8.8)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH:									2.872	2.338	0.334	14.3

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
PERIOD TO DATE - MAY 1994

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	82,017,982	68,439,827	13,578,155	19.8	3,934,784	3,738,165	196,619	5.3	2.0844	1.8308	0.2536	13.9
2 SPENT NUCLEAR FUEL DISPOSAL COST	78,492	96,069	(19,567)	(20.4)	78,492	102,737	(26,245)	(25.8)	0.1000	0.0836	0.0066	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(8,847)	478,830	(487,677)	(101.4)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	82,087,627	69,011,416	13,076,211	19.0	3,934,784	3,738,165	196,619	5.3	2.0882	1.8481	0.2401	13.0
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A8)	3,778,423	742,910	3,035,513	408.3	168,880	36,797	132,083	343.8	2.3789	2.0793	0.3016	14.5
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A8)	12,690,043	8,862,200	3,727,843	115.1	462,237	300,000	142,237	44.5	2.7237	1.8288	0.8948	48.9
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A8)	688,333	189,894	418,439	244.5	20,991	7,880	13,121	188.9	2.7888	2.1815	0.6283	29.1
9 ENERGY COST OF SCH E PURCHASES (SCH A8)	1,140,731	896,011	250,720	28.2	45,822	46,488	(666)	(1.9)	2.8004	1.9146	0.8858	30.8
10 CAPACITY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	45,822	46,488	(666)	(1.9)	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8a)	15,384,683	14,585,680	799,003	5.5	638,758	647,644	(11,086)	(1.7)	2.4181	2.2814	0.1367	7.3
12 TOTAL COST OF PURCHASED POWER	33,477,093	22,340,685	11,236,408	50.5	1,324,478	1,067,967	286,481	28.2	2.6278	2.1022	0.4254	20.2
13 TOTAL AVAILABLE MWH					5,289,282	4,798,152	483,110	9.7				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A7a)	(336,130)	(298,800)	(38,330)	12.1	(22,028)	(20,000)	(2,028)	10.1	1.6281	1.4880	0.0271	1.8
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A7a)	(87,941)	(32,180)	(26,781)	80.2	(22,028)	(20,000)	(2,028)	10.1	0.2831	0.1808	0.1023	63.8
15 FUEL COST OF OTHER POWER SALES (SCH A7)	(87,883)	0	(87,883)	0.0	(2,798)	0	(2,798)	0.0	2.4287	0.0000	2.4287	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A7a)	(81,187)	0	(81,187)	0.0	(2,798)	0	(2,798)	0.0	2.1882	0.0000	2.1882	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A7)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(866,026)	(1,662,400)	697,374	(44.9)	(81,719)	(86,336)	3,616	(5.5)	1.3864	2.3761	(0.9897)	(41.7)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(1,378,172)	(1,884,380)	506,188	(31.5)	(88,640)	(86,336)	(2,306)	1.4	1.6825	2.2082	(0.6157)	(27.8)
19 NET INADVERTENT INTERCHANGE (SCH A10)					(8,479)	0	(8,479)					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	114,186,648	89,367,661	24,818,987	27.8	5,194,242	4,710,817	483,426	9.8	2.2111	1.8971	0.3140	16.6
21 NET UNBILLED (SCH A4)	8,873,048	3,934,701	2,938,347	74.7	(310,843)	(207,409)	(103,434)	49.9	0.1489	0.0946	0.0563	58.5
22 COMPANY USE (SCH A4)	642,888	697,578	48,410	7.6	(29,080)	(31,600)	2,420	(7.7)	0.0140	0.0144	(0.0004)	(2.8)
23 T & D LOSSES (SCH A4)	5,307,081	5,889,445	(582,364)	(9.9)	(240,020)	(310,449)	70,429	(22.7)	0.1168	0.1415	(0.0257)	(18.2)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 2 OF 4)	114,186,648	89,367,661	24,818,987	27.8	4,584,300	4,181,469	422,841	10.2	2.4908	2.1475	0.3433	16.0
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(4,318,039)	(2,908,910)	(1,411,128)	48.5	(172,572)	(134,292)	(38,280)	28.5	2.5022	2.1848	0.3378	15.6
26 JURISDICTIONAL KWH SALES (SCH A2 PG 2 OF 4)	109,868,609	86,460,741	23,407,768	27.1	4,411,728	4,027,167	384,561	9.6	2.4904	2.1488	0.3435	16.0
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00140	110,022,325	88,581,786	23,440,539	27.1	4,411,728	4,027,167	384,561	9.6	2.4939	2.1499	0.3440	16.0
28 PRIOR PERIOD TRUE-UP	(1,656,836)	(1,656,836)	0	0.0	4,411,728	4,027,167	384,561	9.6	(0.0375)	(0.0411)	0.0036	(8.8)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	4,411,728	4,027,167	384,561	9.6	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	108,366,489	84,925,950	23,440,539	27.6	4,411,728	4,027,167	384,561	9.6	2.4584	2.1088	0.3478	16.5
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.4624	2.1108	0.3479	16.5
32 GPIF	368,743	368,760			4,411,728	4,027,167			0.0084	0.0091	(0.0007)	(7.7)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.467	2.120	0.347	16.4

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
JUNE 1994

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	44,105,324	38,110,871	5,994,453	15.7	2,401,447	2,329,715	71,732	3.1	1.8568	1.8369	0.2007	12.3
2 SPENT NUCLEAR FUEL DISPOSAL COST	379,900	374,115	5,785	1.6	379,900	400,123	(20,223)	(5.1)	0.1000	0.0835	0.0165	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	38,588	(88,932)	127,520	(157.7)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	44,523,812	38,418,064	6,105,748	16.9	2,401,447	2,329,715	71,732	3.1	1.8640	1.8480	0.2060	12.4
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A8)	2,420,327	518,430	1,901,897	368.7	111,129	26,291	84,838	339.9	2.1779	2.0444	0.1335	6.5
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	3,911,510	2,831,200	1,080,310	33.4	134,268	180,000	(26,732)	(16.1)	2.9132	1.8320	1.0812	68.8
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	78,946	79,485	(2,620)	(3.2)	3,988	3,930	58	1.4	1.9304	2.0220	(0.0916)	(4.6)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	1,121,124	298,434	822,690	278.2	48,238	14,383	33,855	236.4	2.3241	2.0810	0.2831	12.8
10 CAPACITY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	48,238	14,383	33,855	236.4	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8A)	9,168,507	9,129,900	38,607	0.4	321,401	400,838	(79,436)	(19.8)	2.8620	2.2777	0.6743	28.2
12 TOTAL COST OF PURCHASED POWER	18,698,413	12,963,429	3,742,984	28.9	619,023	604,410	14,613	2.4	2.8972	2.1432	0.8640	25.9
13 TOTAL AVAILABLE MWH					3,020,470	2,954,126	66,344	2.9				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A7a)	(224,891)	(828,600)	400,709	(84.1)	(12,388)	(40,000)	27,612	(69.1)	1.8188	1.8640	0.2548	16.3
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A7a)	(33,470)	(43,620)	10,050	(23.1)	(12,388)	(40,000)	27,612	(69.1)	0.2707	0.1088	0.1619	148.8
15 FUEL COST OF OTHER POWER SALES (SCH A7)	(19,911)	0	(19,911)	0.0	(719)	0	(719)	0.0	2.7883	0.0000	2.7883	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A7)	(25,329)	0	(25,329)	0.0	(719)	0	(719)	0.0	3.5228	0.0000	3.5228	0.0
16 FUEL COST OF BEMINOLE BACK-UP SALES (SCH A7)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(981,423)	(308,600)	(642,823)	208.3	(33,381)	(12,988)	(20,393)	157.0	2.8902	2.3780	0.4742	20.0
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(1,256,024)	(977,720)	(277,304)	28.4	(48,488)	(82,988)	6,522	(12.3)	2.7010	1.8452	0.8558	48.4
19 NET INADVERTENT INTERCHANGE (SCH A10)					4,702		4,702					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	69,966,201	60,393,783	9,572,418	19.0	2,978,706	2,881,137	97,569	3.4	2.0131	1.7491	0.2640	15.1
21 NET UNBILLED (SCH A4)	3,754,828	3,046,727	708,101	0.0	(188,617)	(174,189)	(12,328)	7.1	0.1448	0.1217	0.0231	19.0
22 COMPANY USE (SCH A4)	491,405	376,482	114,923	0.0	(24,410)	(18,760)	(5,650)	66.0	0.0180	0.0110	0.0070	72.7
23 T & D LOSSES (SCH A4)	3,827,969	3,290,369	537,600	0.0	(178,248)	(188,118)	9,870	(8.8)	0.1391	0.1316	0.0048	3.5
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 2 OF 4)	69,966,201	60,393,783	9,572,418	19.0	2,802,531	2,603,080	89,451	3.6	2.3130	2.0133	0.2997	14.9
25 WWH SALES KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,724,421)	(1,712,232)	(1,010,189)	58.0	(117,719)	(86,048)	(32,673)	38.4	2.3128	2.0133	0.2993	14.9
26 JURISDICTIONAL KWH SALES (SCH A2 PG 2 OF 4)	67,241,780	48,681,551	8,581,229	17.8	2,474,812	2,418,034	56,778	2.4	2.3130	2.0133	0.2997	14.9
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0014	67,322,920	48,748,886	8,577,236	17.8	2,474,812	2,418,034	56,778	2.4	2.3183	2.0181	0.3002	14.9
28 PRIOR PERIOD TRUE-UP	(827,918)	(827,918)	0	0.0	2,474,812	2,418,034	56,778	2.4	(0.0336)	(0.0342)	0.0007	(2.6)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,474,812	2,418,034	56,778	2.4	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	64,495,002	47,921,787	8,573,236	17.9	2,474,812	2,418,034	56,778	2.4	2.2828	1.9819	0.3009	15.2
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.2847	1.9835	0.3012	15.2
32 GPIF	183,457	183,456	1	0.0	2,474,812	2,418,034	56,778	2.4	0.0074	0.0076	(0.0002)	(2.6)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.292	1.991	0.301	15.1

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
PERIOD TO DATE - JUNE 1994

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	126,123,306	106,560,388	19,572,908	18.4	8,336,231	8,067,880	268,351	4.4	1.9906	1.7560	0.2346	13.4
2 SPENT NUCLEAR FUEL DISPOSAL COST	456,392	470,174	(13,782)	(2.9)	456,392	502,860	(46,468)	(9.2)	0.1000	0.0935	0.0065	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	31,741	408,898	(377,157)	(92.2)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	126,611,439	107,429,470	19,181,969	17.0	8,336,231	8,067,880	268,351	4.4	1.9982	1.7705	0.2277	12.9
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A8)	8,196,750	1,269,340	4,937,410	392.1	270,009	81,058	208,951	342.2	2.2960	2.0826	0.2134	11.3
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	18,601,563	8,783,400	7,718,163	87.9	596,505	480,000	116,505	24.3	2.7664	1.8299	0.9365	51.2
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	882,278	349,369	412,919	165.8	24,967	11,790	13,177	111.8	2.8628	2.1150	0.7478	25.4
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	2,281,866	1,198,445	1,078,410	90.8	93,861	80,888	32,982	54.2	2.4098	1.9492	0.4606	23.6
10 CAPACITY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	83,861	80,888	32,982	54.2	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A9A)	24,561,070	23,715,480	836,590	3.5	968,158	1,048,660	(80,521)	(8.6)	2.5823	2.2615	0.3208	13.3
12 TOTAL COST OF PURCHASED POWER	60,173,506	36,194,024	14,979,482	42.6	1,943,601	1,662,387	281,104	16.9	2.6816	2.1171	0.4645	21.9
13 TOTAL AVAILABLE MWH					8,278,732	7,730,277	548,455	7.1				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A7a)	(581,028)	(625,400)	364,374	(39.4)	(34,382)	(60,000)	25,608	(42.7)	1.8313	1.5423	0.2890	6.8
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A7a)	(91,411)	(78,680)	(16,731)	20.8	(34,382)	(60,000)	25,608	(42.7)	0.2668	0.1281	0.1387	110.8
15 FUEL COST OF OTHER POWER SALES (SCH A7)	(87,794)	0	(87,794)	0.0	(3,614)	0	(3,614)	0.0	2.4884	0.0000	2.4884	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A7b)	(88,516)	0	(88,516)	0.0	(3,614)	0	(3,614)	0.0	2.4820	0.0000	2.4820	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A7)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(1,808,448)	(1,881,000)	64,551	(2.9)	(96,100)	(78,323)	(18,777)	21.4	1.8966	2.3781	(0.4766)	(20.1)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(2,633,196)	(2,862,080)	331,131	(11.6)	(133,006)	(138,320)	5,317	(3.8)	1.9798	2.0691	(0.0893)	(4.3)
19 NET INADVERTENT INTERCHANGE (SCH A10)					(3,777)	0	(3,777)					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	174,161,749	139,781,414	34,380,335	24.6	8,142,949	7,591,964	550,985	7.3	2.1387	1.9409	0.2978	16.2
21 NET UNBILLED (SCH A4)	10,636,947	7,024,896	3,612,052	51.4	(487,380)	(381,698)	(116,782)	30.3	0.1482	0.1054	0.0428	40.8
22 COMPANY USE (SCH A4)	1,143,981	869,832	274,149	31.5	(83,490)	(47,260)	(36,230)	13.2	0.0168	0.0131	0.0038	21.4
23 T & D LOSSES (SCH A4)	8,881,260	8,178,194	(296,934)	(3.2)	(416,268)	(468,667)	83,299	(18.7)	0.1237	0.1377	(0.0140)	(10.2)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 2 OF 4)	174,161,749	139,781,414	34,380,335	24.6	7,176,831	6,864,539	512,292	7.7	2.4288	2.0971	0.3296	16.7
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(7,040,427)	(4,819,142)	(2,421,317)	62.4	(290,291)	(219,358)	(70,933)	32.4	2.4283	2.1069	0.3194	15.2
26 JURISDICTIONAL KWH SALES (SCH A2 PG 2 OF 4)	167,111,289	135,142,272	31,969,017	23.7	6,886,540	6,445,201	441,339	6.9	2.4288	2.0968	0.3298	15.7
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00140	167,346,246	136,331,471	32,013,774	23.7	6,886,540	6,445,201	441,339	6.9	2.4300	2.0967	0.3303	15.7
28 PRIOR PERIOD TRUE-UP	(2,483,754)	(2,483,754)	0	0.0	8,886,540	6,445,201	441,339	6.9	(0.0361)	(0.0385)	0.0024	(6.2)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	8,886,540	6,445,201	441,339	6.9	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	164,861,491	132,847,717	32,013,774	24.1	6,886,540	6,445,201	441,339	6.9	2.3938	2.0612	0.3327	16.1
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.3969	2.0629	0.3339	16.1
32 GPIF	562,200	560,368	1,832	0.3	8,886,540	6,445,201	441,339	6.9	0.0080	0.0085	(0.0005)	(6.9)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.404	2.071	0.333	16.1

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
JULY 1994

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	43,835,813	41,888,870	1,946,943	4.2	2,412,802	2,571,513	(158,711)	(6.2)	1.8085	1.8282	0.1803	11.1
2 SPENT NUCLEAR FUEL DISPOSAL COST	498,575	483,231	15,344	2.8	49,875	518,825	(467,150)	(90.4)	0.9998	0.0935	0.9061	989.1
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(28,428)	(79,558)	53,130	(86.8)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	44,105,780	42,272,543	1,833,237	4.3	2,412,802	2,571,513	(158,711)	(6.2)	1.8280	1.8430	0.1841	11.2
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A8)	2,315,830	1,080,890	1,225,140	112.3	112,882	54,858	58,028	108.2	2.0562	1.9958	0.0598	3.0
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	2,388,313	2,900,000	(233,887)	(9.0)	79,720	130,000	(50,280)	(38.7)	2.9883	2.0000	0.9883	48.4
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	203,270	79,150	124,120	158.9	8,128	3,930	4,198	108.8	2.5009	2.0140	0.4869	24.2
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	1,044,803	363,355	681,448	187.5	47,757	18,822	30,935	183.9	2.1877	2.1800	0.0277	1.3
10 CAPACITY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	47,757	18,822	30,935	183.9	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A9A)	10,882,214	8,578,480	1,073,734	11.2	440,218	414,187	26,031	8.3	2.4198	2.3125	0.1073	4.8
12 TOTAL COST OF PURCHASED POWER	16,882,430	13,711,875	2,870,755	20.9	688,503	818,805	(88,808)	11.1	2.4085	2.2130	0.1955	8.8
13 TOTAL AVAILABLE MWH					3,101,305	3,181,118	(89,813)	(2.8)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A7a)	(338,434)	(848,800)	309,366	(47.7)	(22,134)	(40,000)	17,866	(44.7)	1.5335	1.8220	(0.6885)	(6.5)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A7a)	(48,864)	(152,980)	103,000	(87.3)	(22,134)	(40,000)	17,866	(44.7)	0.2257	0.3824	(0.1567)	(41.0)
15 FUEL COST OF OTHER POWER SALES (SCH A7)	(11,720)	0	(11,720)	0.0	(589)	0	(589)	0.0	2.0588	0.0000	2.0588	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A7b)	(28,129)	0	(28,129)	0.0	(589)	0	(589)	0.0	4.8821	0.0000	4.8821	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A7)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(1,178,227)	(780,100)	(418,127)	54.8	(43,838)	(31,992)	(11,846)	37.0	2.8831	2.3799	0.3072	12.9
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(1,803,484)	(1,581,880)	(41,804)	2.7	(88,541)	(71,992)	16,549	(7.8)	2.4087	2.1895	0.2192	11.1
19 NET INADVERTENT INTERCHANGE (SCH A10)					8,257	0	8,257					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	59,084,726	54,422,358	4,662,368	8.6	3,040,021	3,119,128	(79,108)	(2.5)	1.8430	1.7448	0.1988	11.4
21 NET UNBILLED (SCH A4)	898,845	2,120,894	(1,222,049)	(13.5)	(35,854)	(121,544)	85,690	(70.5)	0.0248	0.0784	(0.0536)	(87.8)
22 COMPANY USE (SCH A4)	407,507	774,805	(367,298)	(47.3)	(20,987)	(15,790)	(5,197)	33.1	0.0144	0.0099	0.0045	45.5
23 T & D LOSSES (SCH A4)	2,842,578	3,573,724	(731,146)	(20.7)	(148,758)	(204,822)	56,064	(28.8)	0.1002	0.1287	(0.0285)	(22.1)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 2 OF 4)	59,084,726	54,422,358	4,662,368	8.6	2,836,944	2,777,010	59,934	2.2	2.0827	1.9597	0.1230	6.3
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,723,805)	(1,920,329)	(803,478)	41.8	(130,793)	(97,991)	(32,802)	33.5	2.0825	1.9597	0.1228	6.3
26 JURISDICTIONAL KWH SALES (SCH A2 PG 2 OF 4)	56,360,921	52,502,029	3,858,892	7.4	2,708,151	2,679,019	27,132	1.0	2.0827	1.9597	0.1230	6.3
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0013	56,434,190	52,575,532	3,858,658	7.3	2,708,151	2,679,019	27,132	1.0	2.0854	1.9825	0.1229	6.3
28 PRIOR PERIOD TRUE-UP	(827,918)	(827,918)	0	0.0	2,708,151	2,679,019	27,132	1.0	(0.0308)	(0.0309)	0.0003	(1.0)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,708,151	2,679,019	27,132	1.0	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	55,808,272	51,747,814	3,858,658	7.5	2,708,151	2,679,019	27,132	1.0	2.0548	1.8318	0.1232	6.4
30 REVENUE TAX FACTOR									1.0083	1.0083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.0585	1.9332	0.1233	6.4
32 GPIF	183,457	183,456	1	0.0	2,708,151	2,679,019	27,132	1.0	0.0068	0.0068	0.0000	0.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.063	1.940	0.123	6.4



FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
PERIOD TO DATE - JULY 1991

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	169,758,919	148,419,268	21,339,651	14.4	8,749,033	8,838,393	109,640	1.3	1.9403	1.7179	0.2224	13.0
2 SPENT NUCLEAR FUEL DISPOSAL COST	952,967	953,405	(438)	(0.1)	608,067	1,019,685	(513,618)	(50.4)	0.1883	0.2826	(0.0943)	(101.4)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	5,313	329,340	(324,027)	(98.4)	0	0	0	0.0	0.0000	0.2000	(0.2000)	(100.0)
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	170,717,199	149,702,013	21,015,186	14.0	8,749,033	8,838,393	109,640	1.3	1.9613	1.7328	0.2285	12.8
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A8)	8,512,580	2,360,050	6,152,530	262.2	382,891	115,714	267,177	230.7	2.2244	2.0309	0.1935	9.5
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	18,897,866	11,583,400	7,314,466	85.9	878,225	610,000	268,225	10.9	2.7902	1.8661	0.9241	48.5
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	866,548	328,509	537,039	163.5	33,086	16,720	17,375	110.5	2.6183	2.0866	0.5316	25.2
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	3,306,858	1,548,800	1,758,058	113.4	141,818	77,891	63,927	82.3	2.3549	1.8948	0.4601	17.1
10 CAPACITY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	141,818	77,891	63,927	82.3	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8a)	35,203,284	33,293,960	1,909,324	5.7	1,388,375	1,462,877	(84,502)	(4.4)	2.6174	2.2768	0.3406	16.8
12 TOTAL COST OF PURCHASED POWER	66,756,938	48,906,669	17,850,269	36.6	2,832,704	2,382,002	450,702	18.5	2.6383	2.1431	0.4952	18.4
13 TOTAL AVAILABLE MWH					11,381,037	10,821,586	469,451	4.2				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A7a)	(900,487)	(1,574,200)	673,713	(42.6)	(58,828)	(100,000)	43,172	(43.6)	1.6830	1.5742	0.1088	1.2
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A7a)	(141,388)	(228,640)	87,252	(38.2)	(58,828)	(100,000)	43,172	(43.6)	0.2801	0.2286	0.0515	9.4
15 FUEL COST OF OTHER POWER SALES (SCH A7)	(88,514)	0	(88,514)	0.0	(4,083)	0	(4,083)	0.0	2.4373	0.0000	2.4373	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A7)	(112,848)	0	(112,848)	0.0	(4,083)	0	(4,083)	0.0	2.7689	0.0000	2.7689	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A7)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FULL COST OF SUPPLEMENTAL SALES	(2,982,879)	(2,821,100)	(161,779)	(13.8)	(138,938)	(110,315)	(28,623)	(26.0)	2.1488	2.3760	(0.2272)	(9.7)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(4,238,680)	(4,425,940)	212,660	(4.8)	(189,547)	(210,315)	10,768	(5.1)	2.1231	2.1048	0.0183	0.9
19 NET INADVERTENT INTERCHANGE (SCH A10)					1,480	0	1,480					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	233,238,475	194,183,772	39,054,703	20.1	11,182,970	10,711,080	471,890	4.4	2.0856	1.8129	0.2727	15.0
21 NET UNBILLED (SCH A4)	11,120,823	8,121,584	2,999,239	21.9	(533,214)	(903,142)	369,928	6.0	0.1111	0.0968	0.0143	16.0
22 COMPANY USE (SCH A4)	1,652,906	1,142,142	510,764	36.0	(74,457)	(83,000)	8,543	18.2	0.0165	0.0121	0.0044	28.1
23 T & D LOSSES (SCH A4)	11,711,368	12,751,910	(1,040,542)	(8.2)	(681,524)	(703,389)	21,865	(20.2)	0.1170	0.1361	(0.0191)	(13.4)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 2 OF 4)	233,238,475	194,183,772	39,054,703	20.1	10,013,775	9,441,549	572,226	6.1	2.3292	2.0667	0.2725	13.3
25 WIND SALES KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(8,794)	(8,639,471)	8,630,677	49.3	(421,064)	(317,329)	(103,735)	32.7	2.3188	2.0608	0.2580	12.5
26 JURISDICTIONAL KWH SALES (SCH A2 PG 2 OF 4)	223,472,210	187,644,301	35,827,909	19.1	9,592,691	9,124,220	468,471	5.1	2.3296	2.0668	0.2728	13.3
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00140	223,779,436	187,907,003	35,872,433	19.1	9,592,691	9,124,220	468,471	5.1	2.3328	2.0694	0.2734	13.3
28 PRIOR PERIOD TRUE-UP	(3,311,672)	(3,311,672)	0	0.0	9,592,691	9,124,220	468,471	5.1	(0.0345)	(0.0363)	0.0018	(5.0)
29a MARKET PRICE TRUE-UP	0	0	0	0.0	9,592,691	9,124,220	468,471	5.1	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	220,467,783	184,696,331	35,771,452	19.4	9,592,691	9,124,220	468,471	5.1	2.2983	2.0231	0.2752	13.6
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.3002	2.0248	0.2754	13.6
32 GPIF	736,667	733,672	2,995	0.4	9,592,691	9,124,220	468,471	5.1	0.0077	0.0080	(0.0003)	(3.8)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.308	2.033	0.275	13.5

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
AUGUST 1994

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	43,637,274	43,763,375	(126,101)	(0.3)	2,485,917	2,632,469	(146,552)	(5.9)	1.7564	1.8624	0.0930	5.8
2 SPENT NUCLEAR FUEL DISPOSAL COST	520,119	483,231	36,888	7.8	520,119	516,825	3,294	0.6	0.1000	0.0936	0.0066	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(9,081)	(79,558)	70,477	(88.8)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	44,148,312	44,167,048	(18,736)	(0.0)	2,485,917	2,632,469	(146,552)	(5.8)	1.7768	1.8778	0.0981	5.9
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A8)	1,825,103	1,898,770	276,333	14.2	88,510	82,236	6,274	7.8	2.0620	1.9441	0.1179	6.1
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	1,323,122	2,898,000	(1,374,878)	(51.0)	46,997	100,000	(54,003)	(54.0)	2.5765	2.8980	0.1786	6.8
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	8,208	82,768	(74,560)	(90.1)	1,911	3,930	(2,019)	(51.4)	0.4296	2.1080	(1.8786)	(79.8)
9 ENERGY COST OF SCH E PURCHASES (SCH A8)	848,893	706,707	143,186	20.3	37,793	27,714	10,079	36.4	2.2488	2.6800	(0.3012)	(11.8)
10 CAPACITY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	37,793	27,714	10,079	36.4	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8A)	11,729,332	10,362,290	1,377,072	13.3	433,674	468,093	(34,419)	(8.3)	2.7048	2.2699	0.4447	19.7
12 TOTAL COST OF PURCHASED POWER	16,736,658	16,438,503	297,155	1.9	607,895	671,973	(64,080)	(9.5)	2.6886	2.2975	0.2911	12.7
13 TOTAL AVAILABLE MWH					3,093,802	3,304,442	(210,640)	(6.4)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A7n)	(787,182)	(840,000)	(127,182)	19.9	(48,899)	(40,000)	(8,899)	22.3	1.8889	1.8000	(0.0911)	(1.9)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A7n)	(111,800)	(96,000)	(18,800)	18.3	(48,899)	(40,000)	(8,899)	22.3	0.2382	0.2400	(0.0118)	(4.8)
15 FUEL COST OF OTHER POWER SALES (SCH A7)	(36,289)	0	(36,289)	0.0	(1,216)	0	(1,216)	0.0	2.9044	0.0000	2.9044	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A7)	(36,080)	0	(36,080)	0.0	(1,216)	0	(1,216)	0.0	2.8872	0.0000	2.8872	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A7)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(1,868,880)	(1,868,000)	(201,880)	12.2	(82,487)	(89,799)	(12,688)	18.2	2.2648	2.1754	(0.1206)	(5.1)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(2,808,031)	(2,384,000)	(416,031)	17.3	(132,801)	(109,799)	(22,802)	20.8	2.1184	2.1803	(0.0819)	(2.8)
19 NET INADVERTENT INTERCHANGE (SCH A10)					7,638	0	7,638					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	67,074,939	67,211,661	(136,812)	(0.2)	2,968,837	3,194,643	(226,806)	(7.1)	1.9225	1.7909	0.1316	7.4
21 NET UNBILLED (SCH A4)	1,383,427	1,892,464	0	0.0	(71,981)	(105,873)	33,712	(31.9)	0.0509	0.0661	(0.0162)	(23.0)
22 COMPANY USE (SCH A4)	316,073	282,060	0	0.0	(16,441)	(15,750)	(691)	4.4	0.0118	0.0098	0.0017	17.2
23 T & D LOSSES (SCH A4)	3,166,943	3,799,988	0	0.0	(164,181)	(212,188)	48,027	(22.8)	0.1182	0.1328	(0.0188)	(12.9)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 2 OF 4)	67,074,939	67,211,661	(136,812)	(0.2)	2,718,274	2,881,032	(144,758)	(5.1)	2.1012	1.9997	0.1015	5.1
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,711,069)	(2,145,298)	(566,761)	26.4	(129,130)	(107,281)	(21,849)	20.4	2.0895	2.0001	0.0894	5.0
26 JURISDICTIONAL KWH SALES (SCH A2 PG 2 OF 4)	64,363,880	65,066,253	(702,373)	(1.3)	2,587,144	2,753,771	(166,627)	(6.1)	2.1013	1.9997	0.1016	5.1
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0013	64,434,662	65,143,348	(708,794)	(1.3)	2,587,144	2,753,771	(166,627)	(6.1)	2.1040	2.0026	0.1016	5.1
28 PRIOR PERIOD TRUE-UP	(827,918)	(827,918)	0	0.0	2,587,144	2,753,771	(166,627)	(6.1)	(0.0320)	(0.0301)	(0.0019)	8.3
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,587,144	2,753,771	(166,627)	(6.1)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	63,806,634	64,315,428	(708,794)	(1.3)	2,587,144	2,753,771	(166,627)	(6.1)	2.0720	1.9724	0.0996	5.1
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.0737	1.9740	0.0997	5.1
32 GP/F	183,467	183,468			2,587,144	2,753,771			0.0071	0.0067	0.0004	6.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.081	1.981	0.100	5.1

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
PERIOD TO DATE - AUGUST 1994

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	213,396,193	192,182,843	21,213,350	11.0	11,234,960	11,271,982	(36,912)	(0.3)	1.8994	1.7060	0.1944	11.4
2 SPENT NUCLEAR FUEL DISPOSAL COST	1,473,098	1,438,838	34,260	2.3	1,028,186	1,538,510	(510,324)	(33.2)	0.1436	0.0836	0.0600	63.5
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,768)	248,782	(252,550)	(101.5)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	214,866,511	193,869,061	20,997,450	10.8	11,234,960	11,271,982	(36,912)	(0.3)	1.9125	1.7199	0.1926	11.2
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A8)	10,337,883	3,948,900	6,388,983	161.8	471,201	187,960	273,251	138.0	2.1939	1.8948	0.1991	10.0
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A8)	20,190,888	14,091,400	6,109,588	43.4	722,222	710,000	12,222	1.7	2.7967	1.9833	0.8124	41.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A8)	873,756	411,275	462,481	112.6	36,000	18,660	18,368	78.2	2.4880	2.0030	0.4030	19.3
9 ENERGY COST OF SCH E PURCHASES (SCH A8)	4,198,551	2,258,507	1,900,044	84.2	178,411	106,406	74,008	70.2	2.3188	2.1408	0.1780	8.2
10 CAPACITY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	178,411	106,406	74,008	70.2	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8a)	48,932,818	43,648,220	3,284,598	7.6	1,832,049	1,820,970	11,079	(4.8)	2.5818	2.2721	0.3897	12.8
12 TOTAL COST OF PURCHASED POWER	82,491,594	64,344,202	18,147,392	28.2	3,239,889	2,863,975	286,914	9.7	2.5481	2.1782	0.3679	16.9
13 TOTAL AVAILABLE MWH					14,474,839	14,226,837	248,002	1.8				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A7a)	(1,887,842)	(2,214,200)	348,558	(24.7)	(106,425)	(140,000)	34,575	(24.7)	1.5818	1.5818	0.0002	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A7a)	(282,988)	(324,640)	41,652	(22.1)	(106,425)	(140,000)	34,575	(24.7)	0.2399	0.2710	0.0300	3.5
15 FUEL COST OF OTHER POWER SALES (SCH A7)	(134,803)	0	(134,803)	0.0	(5,298)	0	(5,298)	0.0	2.5444	0.0000	2.5444	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A7)	(147,725)	0	(147,725)	0.0	(5,298)	0	(5,298)	0.0	2.7883	0.0000	2.7883	0.0
16 FUEL COST OF BEMINOLE BACK-UP SALES (SCH A7)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(4,842,668)	(4,278,100)	(564,568)	13.2	(221,425)	(180,114)	(41,311)	22.9	2.1870	2.3768	(0.1888)	(8.0)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(7,046,891)	(8,817,940)	(1,811,011)	2.2	(332,148)	(320,114)	(12,034)	3.8	2.1213	2.1298	(0.0085)	(0.4)
19 NET INADVERTENT INTERCHANGE (SCH A10)					9,118	0	9,118					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	290,311,414	277,395,323	38,916,091	18.5	14,161,697	13,906,723	248,084	1.8	2.0514	1.8079	0.2435	13.5
21 NET UNBILLED (SCH A4)	12,414,813	11,508,493	1,408,120	12.8	(808,175)	(808,815)	640	(0.6)	0.0875	0.0895	0.0080	8.9
22 COMPANY USE (SCH A4)	1,884,890	1,423,888	441,004	31.0	(90,898)	(78,750)	(12,148)	15.4	0.0148	0.0118	0.0030	25.9
23 T & D LOSSES (SCH A4)	14,888,798	16,552,308	(1,663,510)	(10.1)	(726,685)	(916,577)	189,892	(20.7)	0.1168	0.1345	(0.0178)	(13.1)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 2 OF 4)	290,311,414	281,396,323	38,916,091	18.5	12,730,049	12,302,581	427,468	3.5	2.2806	2.0434	0.2371	11.6
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(12,476,324)	(8,884,789)	(3,790,555)	43.7	(650,214)	(424,590)	(225,624)	29.8	2.2874	2.0464	0.2220	10.9
26 JURISDICTIONAL KWH SALES (SCH A2 PG 2 OF 4)	277,836,090	242,710,554	35,125,536	14.5	12,179,835	11,877,991	301,844	2.5	2.2811	2.0434	0.2377	11.6
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00140	278,213,987	243,060,349	35,163,638	14.5	12,179,835	11,877,991	301,844	2.5	2.2842	2.0482	0.2380	11.6
28 PRIOR PERIOD TRUE-UP	(4,139,590)	(4,139,590)	0	0.0	12,179,835	11,877,991	301,844	2.5	(0.0340)	(0.0349)	0.0009	(2.6)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	12,179,835	11,877,991	301,844	2.5	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	274,074,387	238,910,759	35,163,638	14.7	12,179,835	11,877,991	301,844	2.5	2.2502	2.0113	0.2389	11.9
30 REVENUE TAX FACTOR									1.0083	1.0083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.2521	2.0130	0.2391	11.9
32 GPIF	919,114	917,280	1,834	0.2	12,179,835	11,877,991	301,844	2.5	0.0075	0.0077	(0.0002)	(2.6)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.290	2.021	0.239	11.8

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
SEPTEMBER 1994

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	37,843,210	40,989,328	(3,328,118)	(8.1)	2,281,564	2,508,522	(244,958)	(9.8)	1.8645	1.8345	0.0300	1.8
2 SPENT NUCLEAR FUEL DISPOSAL COST	507,003	487,644	39,359	8.4	542,267	500,154	42,113	8.4	0.0835	0.0935	(0.0000)	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(11,116)	(78,914)	66,798	(86.8)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	(90,296)	0	(90,296)	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	38,048,802	41,360,068	(3,311,266)	(8.0)	2,281,564	2,508,522	(244,958)	(9.8)	1.8824	1.8601	0.0223	2.0
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A8)	963,150	976,330	(13,180)	(1.4)	47,190	48,757	(1,567)	(3.2)	2.0410	2.0021	0.0388	1.9
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	833,478	1,988,800	(1,455,322)	(73.2)	21,826	80,000	(58,174)	(73.0)	2.4988	2.4880	(0.0182)	(0.8)
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	68,897	81,901	(18,004)	(18.3)	8,178	8,930	(752)	(8.4)	1.2924	2.0840	(0.7916)	(38.0)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	300,846	684,917	(214,072)	(38.0)	18,964	30,415	(13,451)	(44.2)	2.2460	1.9580	0.2880	14.8
10 CAPACITY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	18,964	30,415	(13,451)	(44.2)	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8A)	9,780,592	9,881,270	(100,678)	(1.0)	489,004	443,316	45,688	10.3	2.0001	2.2389	(0.2388)	(10.3)
12 TOTAL COST OF PURCHASED POWER	11,724,982	13,823,218	(1,798,236)	(13.3)	679,960	608,418	(28,458)	(4.4)	2.0217	2.2300	(0.2083)	(9.3)
13 TOTAL AVAILABLE MWH					2,841,524	3,112,940	(271,416)	(8.7)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A7a)	(1,214,086)	(822,600)	(391,486)	47.8	(78,489)	(80,000)	(28,489)	62.9	1.5879	1.8460	(0.0671)	(3.6)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A7a)	(171,925)	(142,000)	(29,925)	21.1	(78,489)	(80,000)	(28,489)	62.9	0.2248	0.2840	(0.0591)	(20.8)
15 FUEL COST OF OTHER POWER SALES (SCH A7)	(68,568)	0	(68,568)	0.0	(2,130)	0	(2,130)	0.0	2.7482	0.0000	2.7482	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A7b)	(83,997)	0	(83,997)	0.0	(2,130)	0	(2,130)	0.0	3.0048	0.0000	3.0048	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A7)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(1,845,689)	(2,186,600)	339,931	(16.8)	(74,527)	(91,987)	17,460	(19.0)	2.4766	2.3780	0.1006	4.2
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(3,364,234)	(3,180,100)	(204,134)	8.5	(163,119)	(141,987)	(11,129)	7.9	2.1908	2.2188	(0.0280)	(1.3)
19 NET INADVERTENT INTERCHANGE (SCH A10)					6,248	0	6,248					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	48,419,530	51,733,178	(6,313,648)	(10.3)	2,893,964	2,970,963	(277,299)	(9.3)	1.7233	1.7413	(0.0180)	(1.0)
21 NET UNBILLED (SCH A4)	(5,868,190)	(4,023,203)	(1,844,987)	0.0	328,220	176,264	151,956	86.2	(0.1864)	(0.1047)	(0.0817)	59.6
22 COMPANY USE (SCH A4)	244,191	274,255	(30,064)	0.0	(14,170)	(16,750)	2,580	(16.0)	0.0088	0.0084	(0.0004)	(6.6)
23 T & D LOSSES (SCH A4)	2,706,999	3,486,770	(779,771)	0.0	(167,083)	(199,091)	32,008	(21.1)	0.0960	0.1182	(0.0232)	(19.8)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 2 OF 4)	48,419,530	51,733,178	(6,313,648)	(10.3)	2,850,821	2,932,378	(81,755)	(2.8)	1.8284	1.7642	(0.1568)	(7.7)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,112,089)	(1,863,591)	(248,497)	14.0	(129,888)	(105,067)	(24,821)	23.4	1.8289	1.7642	(0.1363)	(7.7)
26 JURISDICTIONAL KWH SALES (SCH A2 PG 2 OF 4)	44,307,442	49,879,585	(5,572,143)	(11.2)	2,720,956	2,827,309	(106,354)	(3.8)	1.8284	1.7642	(0.1368)	(7.7)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0013	44,366,042	49,949,416	(5,584,374)	(11.2)	2,720,956	2,827,309	(106,354)	(3.8)	1.8306	1.7667	(0.1362)	(7.7)
28 PRIOR PERIOD TRUE-UP	(827,918)	(827,918)	0	0.0	2,720,956	2,827,309	(106,354)	(3.8)	(0.0304)	(0.0293)	(0.0011)	3.9
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,720,956	2,827,309	(106,354)	(3.8)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	43,637,124	49,121,498	(5,584,374)	(11.4)	2,720,956	2,827,309	(106,354)	(3.8)	1.8001	1.7374	(0.1373)	(7.9)
30 REVENUE TAX FACTOR									1.0083	1.0083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.8014	1.7388	(0.1374)	(7.9)
32 GPIF	183,454	183,457	(3)		2,720,956	2,827,309	(106,354)		0.0067	0.0065	0.0002	3.1
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1.808	1.745	(0.137)	(7.9)

FUEL AND PURCHASED POWER  
 COST RECOVERY CLAUSE CALCULATION  
 PERIOD TO DATE - SEPTEMBER 1994

	\$				MWH				CENTS/MWH			
	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	251,039,403	233,161,971	17,897,432	7.7	13,498,614	13,778,384	(281,870)	(2.1)	1.8800	1.8822	0.1678	8.9
2 SPENT NUCLEAR FUEL DISPOSAL COST	1,980,089	1,904,280	75,809	4.0	1,668,463	2,036,664	(468,211)	(23.0)	0.1282	0.0936	0.0327	36.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(14,884)	172,868	(187,752)	(108.8)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	(90,295)	0	(90,295)	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	262,914,313	236,229,119	17,685,194	7.5	13,498,614	13,778,384	(281,870)	(2.1)	1.8759	1.7072	0.1687	9.8
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A8)	11,300,833	4,925,130	6,375,703	129.5	618,591	248,707	271,884	110.1	2.1800	1.9983	0.1837	9.2
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A8)	20,724,498	18,070,200	2,654,298	29.0	743,848	790,000	(46,152)	(5.8)	2.7981	2.0342	0.7619	37.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A8)	940,883	483,178	447,477	90.7	40,182	23,580	16,602	70.4	2.3410	2.0918	0.2496	11.9
9 ENERGY COST OF SCH E PURCHASES (SCH A8)	4,637,398	2,861,424	1,686,972	69.1	198,376	136,820	60,556	44.8	2.3108	2.0884	0.2112	10.1
10 CAPACITY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	188,376	136,820	60,556	44.8	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8A)	68,713,208	63,627,490	3,186,718	6.0	2,321,063	2,364,286	(43,233)	(1.8)	2.4434	2.2611	0.1794	7.9
12 TOTAL COST OF PURCHASED POWER	94,216,568	77,867,420	16,349,138	21.0	3,818,849	3,680,303	258,466	7.3	2.4886	2.1870	0.2796	12.8
13 TOTAL AVAILABLE MWH					17,318,383	17,338,777	(22,414)	(0.1)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A7a)	(2,881,727)	(3,038,700)	154,973	(5.1)	(181,884)	(190,000)	8,116	(4.3)	1.5844	1.5983	(0.0139)	(0.9)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A7a)	(424,890)	(468,640)	41,750	(9.0)	(181,884)	(190,000)	8,116	(4.3)	0.2338	0.2458	(0.0120)	(4.9)
15 FUEL COST OF OTHER POWER SALES (SCH A7)	(193,361)	0	(193,361)	0.0	(7,428)	0	(7,428)	0.0	2.8031	0.0000	2.8031	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A7b)	(211,722)	0	(211,722)	0.0	(7,428)	0	(7,428)	0.0	2.8603	0.0000	2.8603	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A7)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(8,688,225)	(8,464,700)	(223,525)	3.5	(296,962)	(272,101)	(23,861)	8.8	2.2989	2.3768	(0.1169)	(4.9)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(10,389,925)	(9,968,040)	(281,913)	2.8	(486,264)	(462,101)	(23,163)	5.0	2.1431	2.1571	(0.0140)	(0.7)
19 NET INADVERTENT INTERCHANGE (SCH A10)					14,362	0	14,362					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	338,730,944	303,128,499	33,602,445	11.1	16,845,481	16,876,678	(31,216)	(0.2)	1.9989	1.7981	0.2028	11.3
21 NET UNBILLED (SCH A4)	6,636,188	7,788,216	(2,233,047)	(28.7)	(278,965)	(432,561)	158,596	(36.0)	0.0366	0.0610	(0.0164)	(30.4)
22 COMPANY USE (SCH A4)	2,100,248	1,887,361	402,887	23.7	(106,066)	(94,500)	(10,568)	11.2	0.0136	0.0111	0.0024	21.8
23 T & D CHARGES (SCH A4)	17,848,018	20,020,963	(2,374,965)	(11.9)	(882,768)	(1,114,668)	231,900	(20.8)	0.1133	0.1314	(0.0181)	(13.8)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 2 OF 4)	338,730,944	303,128,499	33,602,445	11.1	16,580,870	15,234,967	348,713	2.3	2.1612	1.9897	0.1715	8.6
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(14,587,412)	(10,538,360)	(4,049,052)	38.4	(679,880)	(529,667)	(150,223)	28.4	2.1468	1.9897	0.1569	7.8
26 JURISDICTIONAL KWH SALES (SCH A2 PG 2 OF 4)	322,143,532	292,590,139	29,653,393	10.1	14,900,790	14,706,300	196,490	1.3	2.1619	1.9897	0.1722	8.7
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00140	322,679,029	292,989,765	29,679,264	10.1	14,900,790	14,706,300	196,490	1.3	2.1648	1.9925	0.1723	8.7
28 PRIOR PERIOD TRUE-UP	(4,967,508)	(4,967,508)	0	0.0	14,900,790	14,706,300	196,490	1.3	(0.0333)	(0.0338)	0.0005	(1.5)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	14,900,790	14,706,300	196,490	1.3	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	317,811,521	288,032,257	29,679,264	10.3	14,900,790	14,706,300	196,490	1.3	2.1316	1.9587	0.1728	8.8
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.1333	1.9603	0.1729	8.8
32 GP/F	1,102,668	1,100,737			14,900,790	14,706,300			0.0074	0.0075	(0.0001)	(1.3)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/MWH									2.141	1.968	0.173	8.8