

SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South Sebring, FL 33870-5452 (813) 385-0194



February 2, 1995

Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 101 East Gaines Street Tallahassee, Fl 32399-0850

RE; Docket No. 950003-GU Purchased Gas Adjustment (PGA)

Dear Ms. Bayo:

Enclosed for filing in the above docket on behalf of Sebring Gas System, Inc., please find an original and fifteen copies of the following:

Petition for Approval of Sebring Gas System's Purchased Gas Adjustment Factor,

2 — Direct Testimony of Jerry H. Melendy, Jr.;

Exhibit JHM-2: Purchased Gas Projection Filing (April, 1995 -

March, 1996).

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Sincerely,

Jero H. Melendy, Jr Vice President

Sebring Gas System, Inc.

Petition DOCUMENT NUMBER-DATE

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DOCUMENT NUMBER - DATE

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SEBRING GAS SYSTEM, INC. DOCKET NO. 950003-GU FILED FEBRUARY 2, 1995

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

PREPARED DIRECT TESTIMONY

OF

JERRY H. MELENDY, JR.

DOCUMENT NUMBER-DATE

01608 FEB 10 %

FPSC-RECORDS/REPORTING

Please state your name, business address, by whom you are Q. 1 2 employed and in what capacity. My name is Jerry H. Melendy, Jr., my business address is 3 Á. 3515 U.S. Highway 27, South, Sebring, Florida 33870-5452. 4 I am the Vice President of Sebring Gas System, Inc. (the Company), 5 6 a Florida Corporation. 7 What are your responsibilities in that position? Q. I an responsible for all areas of finance, rates, accounting 8 A. and taxes as well as general management responsibilities 9 10 of the company. Q. Please state your educational background. 11 I have an Associate of Arts degree from Polk Community 12 A. College. I have a Bachelor of Arts degree from the University 13 14 of South Florida. What is the purpose of your testimony? 15 Q. 16 A. The purpose of my testimony is to present the calculation of Sebring Gas System's levelized purchased gas cost for the upcoming twelve-month 17 period April 1995 through March 1996. 18 Has the Company prepared the Schedules as prescribed by 19 Q. this Commission for this purpose? 20 Yes, it has. The Schedules prescribed by the Commission are 21 A. being filed at this time. Copies are attached to my testimony. 22 23 Q. Would you please identify the Schedules which you are filing? Yes. The Schedules are identified as Composite Exhibit JHM-1 24 A.

1		and are as follows:
2		E-1 - PURCHASED GAS ADJUSTMENT COST RECOVERY
3		CLAUSE CALCULATION, Original Estimate for the Projected
4		Period April 1995 through March 1996.
5		E-1/R - PURCHASED GAS ADJUSTMENT COST RECOVERY
6		CLAUSE CALCULATION, Revised Estimate for the Period April 1994
7		through March 1995.
8		E-2 - CALCULATION OF TRUE-UP AMOUNT for the
9		Current Period April 1994 through march 1995.
10		E-3 - TRANSPORTATION PURCHASES, SYSTEM SUPPLY
11		AND USE for the Period April 1995 through March 1996. Because
12		Sebring Gas does not purchase transportation gas, this schedule, although
13		included in this filing, is not applicable.
14		E-4 - CALCULATION OF TRUE-UP AMOUNT,
15		PROJECTED PERIOD April 1995 through March 1996.
16		E-5 - THERM SALES AND CUSTOMER DATA for
17		the Projected Period April 1995 through March 1996.
18	Q.	Were these schedules prepared under your direction and
19		supervision?
20	A.	Yes, they were.
21		REVISED ESTIMATES FOR THE PERIOD
22		APRIL 1995 - MARCH 1996
23	Q.	What is the revised estimate of total purchased gas cost for the
24		period April 1994 through March 1995?
25	A.	The revised estimate of purchased gas cost for the current period

1		April 1994 through March 1995 is \$157,282.
2	Q.	What is the revised estimate of gas revenue to be collected for the
3		current period April 1994 through March 1995?
4	A.	The revised estimate of gas revenue to be collected for the current
5		period April 1994 through March 1995 is \$149,633. This figure includes
6		a refund of prior period overcollections in the amount of \$2,316,
7		which makes the revenue collected to cover the current period's
8		gas cost estimate total \$151,949.
9		
10	Q.	What is the revised true-up amount, including interest,
11		estimated for the current period April 1994 through March
12		1995?
13	A.	The company's estimate for the revised true-up, including
14		interest, to be an undercollection of \$4,367.
15		PROJECTIONS FOR THE PERIOD
16		APRIL 1995 THROUGH MARCH 1996
17	Q.	How was the projections for the period April 1995 through
18		March 1996 determined?
19	A.	The estimated gas supply requirements for each month of the
20		twelve month period were determined initially. These requirement
21		estimates were based upon the estimated sales to ultimate customers
22		for the period.
23	Q.	What steps were used to determine the estimated cost of gas for the
24		projected period April 1995 through March 1996?
25	A.	As reported on Schedule E-1, lines 1 through 11, the total cost of

1	gas consists of the cost of no-notice transportation service (NNTS)
2	on FGT, the demand and commodity costs of firm transportation service
3	(FTS) on FGT, the commodity cost of gas paid to our supplier,
4	Pennisula Energy Services Co. (PESCO) and the cost of gas
5	transportation as billed by the City of Sebring.
6	The demand portion of "NNTS" and "FTS" services (lines 2 and 5
7	of Schedules E-1 E1/R) is based on Sebring Gas System's contract
8	with FGT and an estimate of FGT's demand rates for these two
9	services. The demand rates used for NNTS and FTS-1 service for
10	the months April 1995 through June 1995 are the current rates in
11	effect. The rates used for the months July 1995 through March 1996
12	are the rates proposed by FGT for that period of time.
13	The commodity portion of the Cost of Gas Purchased is shown
14	as Lines 1 and 4 of Schedule E-1. The Commodity Pipeline amount
15	(line1) is based on FGT's "FTS" Commodity Rate multiplied by the
16	amount of therms transported for our system supply. The rate utilized
17	for the projected period April 1995 through March 1996 are the
18	current rates in effect.
19	The Commodity (Other), (line 4) is based on amount of therms
20	purchased by Sebring Gas, multiplied by the current rate per therm,
21	plus a management fee. The rate is based upon the price paid by
22	our supplier PESCO, plus the management fee of \$.005 per therm.
23	The management fee allow Sebring Gas to benefit from the work
24	research of the gas procurement department of PESCO for
25	obtaining the best gas price. Because of Sebring Gas' small

1		size and lack of experience in acquiring gas, the best use of the
2		company's funds and resources is to contract PESCO to
3		provide gas for the company.
4		Other charges for the Cost of Gas Purchased is represented on
5		Line 6 of Schedule E-1. This figure consists of a charge for
6		transportation by the City of Sebring, any Western Division
7		Revenue Sharing Credit from FGT and PGA Reporting Fees.
8		The City of Sebring transports the company's gas supply through
9		a 7 mile pipeline connected to FGT's gatestation in Avon Park
10		and ending at Sebring Gas' gatestation in Sebring. The pipeline
11		is presenting owned by Tampa Electric Company (TECO), who
12		allows the City of Sebring to operate and maintain. The rate for
13		transportation is based on a contract with the city for \$.035 per
14		MCF transported. The PGA Preparation Fee is estimated to be
15		\$750.00 per month, as levied by our outside CPA firm, Ryals,
16		Brimmer, Burek and Keelan.
17	Q.	How was the projected total firm sales determined?
18	A.	The company has only firm sales at this time. Subsequently,
19		the total sales and firm sales are the same. The total sales were
20		determined by using historical averages for both classes, residential
21		and commercial, customers, with a growth factor added. The total
22		sales are shown on Line 27 of Schedule E-1. The total estimated
23		sales for the Projected period April 1995 through March 1995 is
24		606,619 therms.
25	Q.	What is the company's average cost per therm for the Projected

1		period Aprill 1995 through March 1996?
2	A.	Show on Line 40 of Schedule E-1, the company's average cost
3		of gas for the Projected period April 1995 bthrough march 1996
4		is estimated to be 38.163 cents per therm. to arrive at the Total
5		PGA Factor, the average cost of gas is adjusted for the estimated
6		total true-up through March 1995, as shown on Schedule E-4,
7		and for revenue-related taxes.
8	Q.	What is the projected PGA Factor for the Projected period
		April 1995 through March 1996?
9	A.	The projected PGA Factor for the projected period is 37.072
10		cents per therm, as shown on Line 45 of Schedule E-1.
11	Q.	The estimated total true-up for the period April 1994 through
12		March 1995, as shown on Schedule E-4 is included in the
13		projected PGA Factor for the period April 1995 through March
14		1996. How was the figure calculated?
15	A.	The final true-up amount for the period October 1993 through
16		March 1994 is added to the estimated end of period net true-up
17		for April 1994 through March 1995. The April 1994 through
18		March 1995 estimated true-up is based on eight months' actual
19		plus four months' projected data.
20	Q.	What is the impact of the total true-up for the period April 1994
21		through March 1995 on the projected PGA Factor for the
22		Projected period April 1995 through March 1996?
23	A.	The projected true-up for the period, ending March 1995 is
24		overrecovery of \$10,835, which is shown on line 4, Column
25		6 of Schedule E-4. Dividing the overrecovery of \$10,835 by

1		the projected therm sales of 606,616 therms results in a
2		refund of 1.786 cents per therm to be included in the proposed
3		PGA Factor.
4	Q.	What is the maximum levelized purchased gas factor (cap)
5		that you are proposing for the projected period April 1995
6		through march 1996?
7	A.	The maximum levelized purchased gas factor (cap) that Sebring
8		Gas is proposing for the period is 40.193 cents per therm.
9		This factor represents the estimated average cost of gas for the
10		six winter months, October through March, of 37.653 per therm,
11		plus the projected period's true-up of 1.786 per therm, and the
12		total of the two figures multiplied by the tax revenue factor 1.01911.
13		Because the company has experienced higher winter costs for gas
14		and through projections supplied by our supplier, PESCO, we
15		anticipate this trend to continue for the projected period. The higher
16		winter average for the cost of gas dictates that the proposed
17		maximum levelized purchased gas cost factor (cap) be as it is
18		Using the proposed cap will allow Sebring Gas to possibility
19		avoid large overrecoveries during the winter months when purchased
20		gas prices are highest. This procedure, combined with the ability
21		to flex down the rates when gas prices become lower will allow Sebring
22		Gas to operate at it's highest financial efficiency and provide our
23		ratepayers with gas prices more realistically with actual costs.
24	Q.	Does this conclude your testimony?
25	Α.	Yes, it does.

SEBRING GAS SYSTEM, INC.

APRIL 1995 - MARCH 1996 PURCHASED GAS PROJECTION FILING EXHIBIT JHM-2

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	SEBRING	
Company of the latest death	COMPANY	

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
APRIL SI Through MARCH 19 REVISED (STRATE FOR THE PROJECTED PERIOD:

SCHEDULE E-1/R (REVISED BY18/93)

COST OF GAS PURCHASED 1 COMMODITY (Preint) 2 NO NOTICE SERVICE 4 COMMODITY (Orest) 5 DEWAND 6 OTHER LESS BIOLUSE CONTRACT 7 COMMODITY (Preint) 9 10 FGT 1902-1904 PCA REPUND 11 TOTAL COST (1+2+3+45-6+10)-(7+8+9) 12 NET UNBILLED 13 COMMODITY (Preint) 14 TOTAL COST (1+2+3+45-6+10)-(7+8+9) 15 NET UNBILLED 15 COMMODITY (Preint) 16 COMMODITY (Preint) 16 COMMODITY (Preint) 16 COMMODITY (Preint) 16 COMMODITY (Preint) 17 SWING SERVICE 18 COMMODITY (Other) 19 DEMAND 20 OTHER 21 COMMODITY (Preint) 22 DEMAND	# E 50	370	JUN 237	7 17	AUG	638	18	NOV	DEC	¥	9	š	TOTAL
1 COMMODITY (Pipeline) 2 NO NOTICE SERVICE 3 SAWIG SERVICE 4 COMMODITY (Orient) 5 DEMAND 6 OTHER LESS BIDLIUSE CONTRACT 7 COMMODITY (Pipeline) 9 DEMAND 9 10 FGT 1950-1994 PCA RETUND 11 TOTAL COST (1+2-3-4-5-6-10)-(7-8-10) 12 NET UNBILLED 13 COMMODITY (Pipeline) 14 TOTAL COST (1+2-3-4-5-6-10)-(7-8-10) 15 NET UNBILLED 15 COMMODITY (Pipeline) 16 NO NOTICE SERVICE 17 SWING SERVICE 18 COMMODITY (Orient) 19 DEMAND 20 OTHER 1 SESS BIDLIUSE CONTRACT 21 COMMODITY (Pipeline) 22 DEMAND	£ 50 }	370	237	341	380	250	101	111	1128				OCCUPATION AND PERSONS
2 NO NOTICE SERVICE 3 SAVING SERVICE 4 COMMODITY (Other) 5 DEMAND 6 OTHER 1 East BIDLUSE CONTRACT 7 COMMODITY (Poeline) 9 DEMAND 9 10 FOT 1502-1504 PGA REFUND 11 TOTAL COST (1+2+3+45-6+10)-(7+6+5) 12 COMMODITY (Poeline) 13 COMMODITY (Poeline) 14 TOTAL THERM SALES 14 TOTAL THERM SALES 15 COMMODITY (Poeline) 16 NO NOTICE SERVICE 17 SAVING SERVICE 17 SAVING SERVICE 17 SAVING SERVICE 18 COMMODITY (Other) 19 DEMAND 20 OTHER 1 EAST BIDLUSIE CONTRACT 21 COMMODITY (Poeline) 22 DEMAND	50	1 183					3			1 362	1.273	1763	7.399
3 SWING SERVICE 4 COMMODITY (Other) 5 DEMAND 6 OTHER LESS END-LUSE CONTRACT 7 COMMODITY (Postere) 9 10 FOT 1952-1994 PCA REFUND 11 TOTAL COST (1+2+3+45+6+10)-(7+8+9) 12 NET UNBILLED 13 COLMAND 14 TOTAL THERM SALES 14 TOTAL THERM SALES 15 COMMODITY (Postere) 16 NO NOTICE SERVICE 17 SWING SERVICE 18 COMMODITY (Other) 19 DEMAND 20 OTHER 21 COMMODITY (Other) 22 DEMAND	0		23.5	8	198	24.5	2 151	1145	1 183	1.183	1.185	1.183	14 061
4 COMMODITY (Other) 5 DEMAND 6 OTHER TESS BID-LISE CONTRACT 7 COMMODITY (Prefer) 9 DEMAND 9 10 FGT 1902-1904 PCA REPLAND 11 TOTAL COST (1+2+3+45-6+10)-(7+8+9) 12 NET UNBILLED 13 COUMPANY LESS 14 TOTAL THERM SALES THERMIS PLUNCHASED 15 COMMODITY (Prefer) 16 NO NOTICE SERVICE 17 SWANG SERVICE 18 COMMODITY (Other) 19 DEMAND 20 OTHER 21 COMMODITY (Other) 22 DEMAND		o	0	0	0	0		0	0	0	0	90	3
5 DEWAYD 6 OTHER LESS BIDLUSE CONTRACT 7 COMMODITY (Poeline) 9 DEWAND 9 10 FGT 1952-1994 PCA RETUND 11 TOTAL COST (1+2+3+45-6+10)-(7+8+9) 12 NET UNBILLED 13 COMMON VISE 14 TOTAL HERN SALES 14 TOTAL HERN SALES 15 COMMODITY (Poeline) 16 NO NOTICE SERVICE 17 SWING SERVICE 18 COMMODITY (Other) 19 DEWAND 20 OTHER 21 COMMODITY (Other) 22 DEMAND		90	6 487	A Great	447	X 877		8.414	10001	008.91	16.37	44 170	
6 OTHER LESS BID-LISE CONTRACT 7 COMMODITY (Posters) 8 DE-MAND 9 10 FGT 1932-1994 PCA REFLAND 11 TOTAL COST (1+2-2+4-5-6-10)-(7-8-9) 12 NET U-BILLED 13 COURTANT USE 14 TOTAL THERM SALES THERMIS PURCHASED 15 COMMODITY (Posters) 16 NO NOTICE SERVICE 17 SWANG SERVICE 18 COMMODITY (Other) 19 DE-MAND 20 OTHER 21 COMMODITY (Posters) 22 DE-MAND	780	2	1 8	277	200	907	9000		2.460	200	2000	2000	
LESS BIDGUSE CONTRACT T COMMODITY (Poelre) B DEWAND 9 10 FGT 1962-1994 PGA REFUND 11 TOTAL COST (1+2-3+4-5-6+10)-(7-8-5) 12 MOTIVATILED 13 COMMODITY (Poelre) 14 TOTAL THERM SALES THERMIS PURCHASED 15 COMMODITY (Poelre) 16 NO NOTICE SERVICE 17 SWING SERVICE 18 COMMODITY (Other) 20 OTHER 21 COMMODITY (Poelre) 22 DEMAND	3 3	08.	3	3	200	9	8 5		7.000	3,012	8	200	010,02
7 COMMISCOTY (Poetre) 8 DEWAND 9 10 FOT 1952-1984 PCA RETUND 11 TOTAL COST (1+2+3+45+6+10)-(7+8+9) 12 NET UNBILLED 13 COMPANY USE 14 TOTAL THERM SALES 14 TOTAL THERM SALES 15 COMMISCOTY (Poetra) 16 NO NOTICE SERVICE 17 SWING SERVICE 18 COMMISCOTY (Other) 19 DEMAND 20 OTHER 21 COMMISCOTY (Poetra) 22 DEMAND		1, 103	5	011	85.	3	9	8	180	(100)	(110)	(100)	W. C.13
8 DEYAND 9 10 FGT 1962-1994 PCA REFUND 11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9) 12 NET UNBILLED 13 NET UNBILLED 14 TOTAL THEM SALES 14 TOTAL THEM SALES 15 COMMODITY (Populna) 16 NO NOTICE SERVICE 17 SWING SERVICE 18 COMMODITY (Other) 19 DEMAND 20 OTHER 21 COMMODITY (Populna) 22 DEMAND	c	c	C	C	c	6	c	0	c	0	0	0	6
10 FGT 1920-1934 PCA RETUND 11 TGTAL COST (1+2+3+45-6+10)-(7+8+9) 12 NET UNBILLED 13 COUMPANY USE 14 TGTAL THERM SALES 14 TGTAL THERM SALES 15 COUMMONTY (Presima) 16 NO NOTICE SERVICE 17 SWING SERVICE 18 COMMONTY (Other) 19 DEMAND 20 OTHER 21 COMMONTY (Presima) 22 DEMAND		0 6	0	0 0	9 6	0 0	0 0			0	0 0		
9 10 FOT 1962-1994 PCA RETUND 11 TOTAL COST (1+2-3-4+5-4-10)-(7-8-9) 12 NET UNBILLED 13 COURANY USE 14 TOTAL THERM SALES 14 TOTAL THERM SALES 15 COURACOTY (Presim) 16 NO NOTICE SERVICE 17 SWAG SERVICE 17 SWAG SERVICE 17 SWAG SERVICE 18 COMMODITY (Other) 19 DEMAND 20 OTHER 21 COMMODITY (Presim) 22 DEMAND	0	0	0	0	0	0	0	9	0	0	0	0	0
10 FGT 1982-1994 PGA REFUND 11 TOTAL COST (1+2+3+45-6+10)-(7+8+5) 12 NOT UNBILLED 13 NOT UNBILLED 14 TOTAL THERM SALES 14 TOTAL THERM SALES 15 COMMODITY (Pocience) 16 NO NOTICE SERVICE 17 SWING SERVICE 17 SWING SERVICE 18 DOMINOCITY (Other) 19 DEMAND 20 OTHER 21 COMMODITY (Pocience) 22 DEMAND	0	0	0	0	0	0	0	0	ó	0	0	0	0
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9) 12 NET UMBILLED 13 COMPANY UND 14 TOTAL THERM SALES 14 TOTAL THERM SALES 15 COMMODITY (Predim) 16 NO NOTICE SERVICE 17 SWING SERVICE 18 COMMODITY (Other) 19 DEMAND 20 OTHER 21 COMMODITY (Predim) 22 DEMAND	0	(11,419)	(116)	0	0	0	0	0	0	0	0	0	(11,535)
12 NET UMBILLED 13 COURANT USE 14 TOTAL THERMS PURCHASED 15 COURANDTY (Presins) 16 NO NOTICE SERVICE 17 SWING SERVICE 18 COMMODITY (Other) 19 DEMAND 20 OTHERM 21 COMMODITY (Posins) 22 DEMAND 22 DEMAND	13,521	98	10,064	10,705	10,098	9,402	11,486	13,309	17,559	21,806	20,673	19,467	159,050
13 COMPANY USE 14 TOTAL THERM SALES THERMIS PLINCHASED 15 COMMODITY (Presina) 16 NO NOTICE SERVICE 17 SWING SERVICE 18 COMMODITY (Other) 19 DEMAND 20 OTHER 1 EAST END-LISE CONTRACT 21 COMMODITY (Presina) 22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
14 TOTAL THERM SALES THERMS PURCHASED 15 COMMONTY (Presim) 16 NO NOTICE SERVICE 17 SWANG SERVICE 19 COMMONTY (Other) 19 DEMAND 20 OTHER 1 EAST BIRG-JASE CONTRACT 21 COMMONTY (Presim) 22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
THENMIS PUNCHASED 15 COUMODITY (Predint) 16 NO NOTICE SERVICE 17 SWING SERVICE 19 DEMAND 20 OTHER 1 EAST BIRD-LISE CONTRACT 21 COMMODITY (Predint) 22 DEMAND	15,298	13.644	12.249	11.273	12,666	3825	3377	4944	11.834	21,806	20,673	19,467	151,401
15 COMMODITY (Proeline) 16 NO NOTICE SERVICE 17 SWING SERVICE 19 COMMODITY (Other) 20 OTHER 21 COMMODITY (Proeline) 22 DEMAND 23 DEMAND	-	-		advance unit								-	-
16 NO NOTICE SERVICE 17 SWING SERVICE 18 COMMODITY (Other) 20 OTHER 21 COMMODITY (Presive) 22 DEMAND 22 DEMAND	41,370	37,300	33,000	33,580	35,430	34,830	39,420	46,100	58,700	70,000	64,000	62,500	552,230
17 SWANG SERVICE 18 COMMODITY (Other) 19 DEMAN 20 OTHER 21 COMMODITY (Positive) 22 DEMAND	0	6	0	0	0	0	0	0	0	170,500	170,810	170,500	0
18 COMMODITY (Other) 19 DEMAND 20 OTHERS INDEPSIT CONTRACT 21 COMMODITY (Positive) 22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
19 DEMAND 20 OTHER 21 COMMODITY (Positive) 22 DEMAND	41,370	37,300	33,000	33,580	33,430	34,830	39,430	46,100	26,700	70,000	64,000	62,500	562,730
20 OTHER 21 COMMODITY (Positive) 22 DEMAND	41,370	37,300	30,000	33,560	39,430	34,830	8	46,100	28,780	70,000	8,00	62.500	562,230
21 COMMODITY (Positive) 22 DEMAND	40,330	38,586	33,908	34,379	34,112	36,522	40,212	47,227	28,850	20,000	64,000	62,500	557,624
22 DEMAND	•	•	•	•	•	•	•	•	00		•	•	
22 LESSAND	0 6	0 0	0 0	0 0	0 0	0 6	0 0	00	0 0	0 6	0 6	0 0	0 0
	0	0	0	9	9	0	9		9	0	0	0	
2	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (16+17+16)-(21+22+23)	41,370	37,300	33,000	33,580	33,430	34,630	39,430	46,100	28,780	240,500	234,810	233,000	207,230
25 NET UNBILLED	00	0 0	0 0	0 0	0 0	0 0	0 0	00	0 0	0 0	0 0	0 0	0 0
26 COMPANY USE	0	0	0	0	0	9	0 000			2	9	0 10	0
27 TOTAL THERM SALES	42,651	38.219	34,312	31,576	8,12	35,300	36,980	49,444	32,134	70,000	000	62,500	202,453
28 COMMODITY (Poeine) (1/15)	0.963	0.992	0.718	0.718	0.718	0.718	0.718	0.718	1,969	1,989	1,989	1 969	1.340
29 NO NOTICE STRVCE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	889	ERR	88	0.504	0.694	7000	ERR
30 SWING SERVICE (2417)	ERR	ERRE	ERR	ERR	ERR	ERR	85	ERR	ERR	ERR	ERR	86	ERR
31 COMMODITY (Other) (4/18)	21.233	21,565	19.642	20 646	19.363	16.299	15.502	18 252	19.261	24 029	24 028	23 006	20.718
32 DEMAND (5/19)	4 303	4.303	430	4303	4302	4304	4 305	4.260	4 303	4 303	5.700	5.701	4.819
33 OTHER (6/20)	3.474	3.173	3256	3252	3.184	2 925	3006	3081	3.206	(0.859)	(1.267)	(1.410)	1,650
NA COMMONITY Progress (701)	883	FIRS	885	FRR	FRR	885	883	FRR	FRR	588	ERR	FRR	FRR
	FRR	000	200	288	001	EBB	000	FRR	881	985	ERR	589	FBG
	EBB	889	EBB	EBS	ERR	ERR	ERR	ERR	88	ERR	ERBS	ERR	FRR
TOTAL COST	32 683	2 520	30.497	31.679	30,206	26.99	29 137	28.870	30.968	290 6	8 804	8 364	28.801
NET UNBILLED	588	ERR	ER.	FE	ERR	ERR	EBB	ERR	FR	86	ERR	85	ERR
COMPANY USE	EBB	86	88	EBB	ERR	ERR	86	ERR	ERR	ERR	ERR	EAR	ERR
SALES	31 554	2 460	29 331	33 900	27 963	26 635	31 062		33 581	31 151	32 302	31 179	28.738
41 TRUE-UP (E-2)	(0.39900)	(0.39900)	(0036600)	(0) 39900)	(0.39900)	(003600)	(0.39900)	8	(0) 39900)	(0.39900)	(0.39900)	(0.30000)	(D.3990C)
42 TOTAL COST OF GAS (40+41)	31.15	2 061	28.932	33 501	27 554	26236	30 663	26.518	33 282	22,752	31 903	30 780	28 339
43 REVENUE TAX FACTOR	1 01911	110101	101911	101911	1.01911	110101	101911	110101	110101	101911	110101	1,01911	101911
44 PGA FACTOR ADJUSTED FOR TAXES(42:43)	31 750	2 100	29 485	24 14 14 14	28 080	26 737	31 236	27 025	40.00	31340	32 512	31 368	28 880
45 PGA FACTOR ROUNDED TO NEAREST 001	31 750	2 100	29 485	27.24	28 080	26 737	31 236	27 025	33.918	31340	32 512	31,368	28 880

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION

APRIL, 1996 Through MARCH, 1996

SCHEDULE S-1 (REVISED SIGNA)

ORIGINAL ESTEMATE FOR THE PROJECTED PERIOD:

COST OF GAS PUR	CHASED	APR	MAY	JUN	JUL	AUG	OSP	OCT	NOV	DEC	NAL	FEB	NAR	TOTAL
THE RESERVE OF THE PARTY OF THE PARTY.	COMMED	THE RESERVE OF THE PERSON NAMED IN	Andrews or the Person Name of Street, or other Persons or the Pers	-	-		_	-		-		-	-	
1 COMMODITY (Pipeline)		\$917	1828	\$738	\$874	\$850	\$865	\$614	\$1,055	\$1,195	\$1,367	\$1,355	\$1,309	\$11,967
2 NO NOTICE SERVICE		1,145	1.183	937	1,080	960	1,045	2,400	1,278	1,320	1.320	1,322	1,320	15,310
3 SWING SERVICE		0	0	0	0	0	0	0	0	0	0	0	0	
4 COMMODITY (Other)		9,666	9,580	8,152	8,146	9,395	10,010	9.414	12,203	14,436	16,509	16,306	15,140	139,41
5 DEIAAND		2,629	2,374	2,114	2,216	2,436	2,481	2.333	3,024	3,420	3,917	3,663	3,751	34,571
6 OTHER - Sebring Trans. Ch	g & PGA Report Preparation Fee	2,364	2,207	2,048	2,112	2,246	2,273	2,182	2,606	2,853	3,155	3,134	3,053	30,233
LESS END-USE CONTRACT								-						
7 COMMODITY (Pipeline)		0	0	0	0	0	0	0	0	٥	0	0	0	
8 DEMAND		0	2	0	0	0	0	0	0	0	0	0	0	
•		0	0	0	0	0	0	0	0	0	0	0	0	
10		0	0	0	0	0	0	0	0	0	0	0	0	
11 TOTAL COST (1+2+3+4+5	-61-(7+6+0+10)	\$16,721	\$16,172	\$13,989	\$14,628	\$15.867	\$16,674	\$17.143	\$20,168	\$23,224	\$26,268	\$26,060	\$24,573	\$231.50
12 NET UNBILLED		0	0	0	0	0	0	0	0	0	0	0	0	
13 COMPANY USE		0	0	0	0	0	0	0	0	0	0	0	0	
14 TOTAL THERM BALES		\$16,721	\$18,172	\$13,989	\$14,028	\$15,007	\$10,674	\$17,143	\$20,166	\$23,224	128,208	\$26,060	\$24,573	\$231.50
THERMS PURCHA	SED	910,121	410,112	\$10,000	414,940]	310,007	*14/014	911,140	820,100	100,004	+40,400	220,000	824,373	\$231,50
15 COMMODITY (Pipeline)		#	41,640	37,080	38.872	42,736	43,512	40,920	53,040	60,080	68,704	68,112	ed 200	800.00
MARKET A PRINCIPLE CONTROL OF THE PRINCIPLE OF THE PRINCI	Billing Determinants Only	48,115		Co. (e10; 400)		11 JUNE 2006	The state of the s		31.71 PM NO 2004 G	CEDECTEGE.	NAME OF THE OWNER, OWNE	G. 1973 AVAIGE 1	65,808	600,61
16 NO NOTICE SERVICE	Billing Dutermina ts Only	165,000	170,500	135,000	139,500	124,000	135,000	310,000	165,000	170,500	170,500	170,810	170,500	2,026,31
17 SWING SERVICE	Commodity	0	0	0	0	0	0	0	0	0	0	0	0	
18 COMMODITY (Other)	Commodity	40,115	41,640	37,080	38,872	42,736	43,512	40,920	53,040	60,080	68,704	68,112	65,808	608,61
19 DEMANO	Billing Determinants Only	46,115	41,540	37,080	38,872	42,730	43,512	40,920	53,040	60,080	68,704	68,112	65,808	606,61
20 OTHER	Commodity	46,115	41,640	37,080	38,872	42,736	43,512	40,920	53,040	60,080	68,704	68,112	65,806	806,61
LESS END-USE CONTRACT			12/16											
21 COMMODITY (Pipeline)		0	0	0	0	0	0	0	0	0	0	0	0	
22 DEMAND		0	0	0	0	0	0	0	0	0	0	0	0	
23		0	0	0	0	0	0	0	0	0	0	0	0	
24 TOTAL PURCHASES (+18)	-(21+22+23)	48,115	41,640	37,080	38.872	42,730	43.512	40,920	53,040	80,080	68,704	68,112	85,808	606,61
25 NET UNBILLED		0	0	0	0	0	0	0	0	0	0	0	0	2000
26 COMPANY USE		0	0	0	0	0	0	0	0	٥	0	0	0	
27 TOTAL THERM SALES	(24-26)	40.115	41,540	37,080	38.872	42,736	43,512	44,920	53,040	60,080	68.704	68.112	65,608	505.81
CENTS PER THER			41,000		55(51.5)	4,100			50,000					330,01
28 COMMODITY (Pipeline)	(1/15)	1,909	1.965	1.990	1.734	1.989	1.988	1.989	1.989	1.989	1.990	1 989	1.989	1.97
29 NO NOTICE SERVICE	(2/16)	0.694	0.594	0.694	0.774	0.774	0.774	0.774	0.775	0.774	0.774	0.774	0.774	0.75
		0.004	0.504	0.004	0.774	0.774	0,114	0.774	0.775	0.114	4//4	4.774	0.774	u./s
30 SWING SERVICE 31 COMMODITY (Other)	(3/17) (4/18)	20 901	23.007	21.985	21 985	21.984	23 005	23.006	23.007	24.028	24 029	24.028	23.006	22.98
32 DEMAND	(5/19)	5.701	5.701	5.701	5.701	5.700	5.702	5.701	5.701	5.692	5.701	5.701	5.700	5.70
33 OTHER	(5/20)	5.126	5.300	5.523	5.433	5.256	5 224	5.332	4.913	4749	4.592	4.801	4 539	4.96
LESS END-USE CONTRACT			2.000						1000000	100000	-	222	5,525	222
34 COMMODITY Pipeline	(7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ER
35 DEMAND	(8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ER
36	(9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ER
37 TOTAL COST	(11/24)	36 259	36 838	37.727	37 631	37 175	38 320	41 894	38 020	38.655	38.234	38 261	37 340	38 10
38 NET UNBILLED	(12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ER
39 COMPANY USE	(13/26)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ER
40 TOTAL THERM SALES	(11/27)	36.259	38.836	37 727	37 631	37 175	38 320	41.894	38.020	38 655	38 234	38.261	37 340	38 1
41 TRUE-UP	(E-4)	(1 78600)	(1 78600)	(1 78600)	(1 78600)	(1.78800)	(1 78600)	(1.78800)	(1 78600)	(1 78600)	(1 756c);	(1 78600)	(1.78600)	
42 TOTAL COST OF GAS	(40=41)	34 473	37 052	35 941	35 845	35.389	36 534	40 108	36 234	36.869	36 448	36.475	35 554	36.3
43 REVENUE TAX FACTOR	500 TIVES (12.18	1 01911	1.01911	1 01911	1 01911	1 01911	1 01911	1.01911	1 01911	37 574	1 01911	1 01911 37 172	1 01911	1 019
44 PGA FACTOR ADJUSTED	FOR TAXES (4243) TO NEAREST 001	35 132 35 132	37 760 37 760	36 626	36 530	36 065	37 232 37 232	40 874	36 926	37 574	37 145	37 172	36 233 36 233	37 C

CALCULATION OF TRUE-UP AMOUNT

SCHEDULE E-2 (REVISED 8/19/93)

FOR THE CURRENT PERIOD:

APRIL 94

Through

MARCH 95

-		-ACTUAL-							-REVISED	PROJECTI	ON		TOTAL
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	PERIOD
RUE-UP CALCULATION													
1 PURCHASED GAS COST	9,195	8,410	6,603	7,174	6,713	5,927	6,394	8,745	12,049	18,212	16,651	15,622	121,69
2 TRANSPORTATION COST	4,326	3,949	3,461	3,531	3,385	3,475	5,092	4,564	5,510	3,594	4,022	3,865	48,77
3 TOTAL	13,521	940	10,564	10,705	10,098	9,402	11,486	13,309	17,559	21,806	20,673	19,487	. 159,05
4 FUEL REVENUES (NET OF REVENUE TAX)	15,298	13,644	12,249	11,273	12,898	3,925	3,372	4,944	11,834	21,806	20,673	19,487	151,40
5 TRUE-UP COLLECTED OR (REFUNDED)	193	193	193	193	193	193	193	193	193	193	193	193	2,51
6 FUEL REVENUE APPLICABLE TO PERIO (LINE 4 (+ or -) LINE 5)	15,491	13,837	12,442	11,468	13,089	4,118	3,565	5,137	12,027	21,999	20,886	19,680	153,71
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,970	12,897	2,378	761	2,991	(5,284)	(7,921)	(8,172)	(5,532)	193	193	193	(5,33
8 INTEREST PROVISION-THIS PERIOD (21)	58	89	123	130	141	145	120	92	66	1	1	1	96
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	17,538	19,373	32,166	34,474	35,172	38,111	32,779	24,785	16,512	10,853	10,854	10,854	283,47
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(193)	(193)	(193)	(193)	(193)	(193)	(193)	(193)	(193)	(193)	(193)	(193)	(2,31
10a FLEX RATE REFUND (if applicable)	0	0	0	0	0	0	0	0	0	0	0	0	
11 TOTAL ESTIMATEDIACTUAL TRUE-UP (7+8+9+10+10a)	19,373	32,166	34,474	35,172	38,111	32,779	24,785	16,512	10,853	10,854	10,854	10,855	10,85
ITEREST PROVISION						AVILLA VEN			SHORT			STEEL ST	
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	17,538	19,373	32,166	34,474	35,172	38,111	32,779	24,785	16,512	10,853	10,854	10,854	283,4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	19,315	32,077	34,351	35,042	37,970	32,634	24,665	16,420	10,787	10,853	10,854	10,854	275,8
14 TOTAL (12+13)	36,853	51,451	06,518	69,517	73,143	70,746	57,444	41,205	27,299	21,706	21,707	21,708	559,21
15 AVERAGE (50% OF 14)	18,427	25,725	33,259	34,758	36,571	35,373	28,722	20,603	13,650	10,853	10,854	10,854	279,6
16 INTEREST RATE - FIRST DAY OF MONTH	3.69000%	3.90000%	4.36000%	4.50000%	4.48000%	4.82000%	5.04000%	5.00000%	5.66000%	6.03000%	6.03000%	6.03000%	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.90000%	4.36000%	4.50000%	4.46000%	4.82000%	5.04000%	5.00000%	5.66000%	6.03000%	6.03000%	6.03000%	6.03000%	
18 TOTAL (16+17)	7,59000%	8.26000%	8.88000%	8.96000%	9.28000%	9.86000%	10.04000%	10.66000%	11.69000%	12.06000%	12.06000%	12.08000%	
19 AVERAGE (50% OF 15)	3.79500%	4.13000%	4.43000%	4.48000%	4.64000%	4.93000%	5.02000%	5.33000%	5.84500%	5.03000%	6.03000%	6.03000%	
20 MONTHLY AVERAGE (19/12 Months)	0.31625%	0.34417%	0.36917%	0.37333%	0.38667%	0.41083%	0.41833%	0.44417%	0.48708%	0.50250%	0.50250%	0.50250%	
21 INTEREST PROVISION (15x20)	\$58	\$89	\$123	\$130	\$141	\$145	\$120	\$92	\$66	\$1	51	\$1	

TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE

SCHEDULE E-3 (REVISED 8/19/93)

ESTIMATED FOR THE PROJECTED PERIOD OF: APRIL 95 Through MARCH 96 COMMODITY COST TOTAL PURCHASED PURCHASED SCH SYSTEM END TOTAL THIRD DEMAND OTHER CHARGES CENTS PER MONTH FROM FOR TYPE SUPPLY USE PURCHASED PARTY PIPELINE COST **ACA/GRI/FUEL** THERM 0 ERR 0 ERR 0 ERR ERR 0 ERR 0 ERR 0 ERR 0 NOT APPLICABLE NOT APPLICABLE ERR 0 ERR ERR ERR 0 ERR ERR 0 ERR ERR 0 ERR ERR 0 ERR 0 ERR 0 ERR 0 ERR 0 0 0 0 ERR TOTAL 0 0

CALCULATION OF TRUE-UP AMOUNT PROJECTED PERIOD

SCHEDULE E4 (REVISED 8/19/93)

ESTIMATED FOR THE PROJECTED PERIOD:

APRIL, 1995

Through

MARCH, 1996

	PRIOR PERIOD: OC	TOBER 93-MARCH	94	CURRENT PERIOD: 'APR 94-MAR 95	
	(1) TWO MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(2)	(3) (2)-(1) DIFFERENCE	(4) TWO MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(5) (3)+(4) TOTAL TRUE-UP
1 TOTAL THERM SALES \$	72,315	102,065	29,750	153,717	183,467
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	(14,393)	734	15,127	(5,333)	9,794
3 INTEREST PROVISION FOR THIS PERIOD	18	93	75	966	1,041
4 END OF PERIOD TOTAL NET TRUE-UP	(14,375)	827	15,202	(4,367)	10,835

NOTE:

EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

COLUMN (1) DATA OBTAINED FROM SCHEDULE (A-2)

COLUMN (2) DATA OBTAINED FROM SCHEDULE (A-2)

LINE 4 COLUMN (3) SAME AS LINE 7 SCHEDULE (A-8)

'TOTAL TRUE-UP (\$10,835)

EQUAL

\$0.01786 PER THERM TRUE-UP REFUND

LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2

'PROJECTED THERM SALES(606,619)

LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)

OMPANY: SEBRING GAS SYSTEM, INC. ESTIMATED FOR THE PHOJECTED I	PERIOD:				S AND CUSTOM Through M	ER DATA						CHEDULE E-6 EVISED W19493	1)
	APR	MAY	JUN		AUG	SEP	ост	MOV	DEC	JAN	rea	BAR .	TOTAL
HERM BALES (FIRM)											-		TOTAL
RESIDENTIAL	5,711	4,500	4,513	4,050	3.760	3.430	3.620	7.050	9,720	13,650	14,552	13,088	87,644
COMMERCIA	40 404	37,140	32,567	34,822	38,976	40,082	37,300	45,990	50,360	55,054	53,560	52,720	518,975
COMMERCIAL LARGE VOL. 1	0		0	0	0	0	0	0	0	0	33,300	0	0,0,0,0
COMMERCIAL LARGE VOL. 2	0	0	0	0	0	0	0	0	0	o i	0	Ö	
	0	0	0	0	0	0	0	0	0	0	0	o o	
	0	0	0	0	0	0	Ö	o o	0	0	0	0	1
TOTAL PERM	46,115	41,640	37,080	38,872	42,736	43,512	40,920	53,040	60,080	68,704	68.112	65.808	606,61
HERM SALES (INTERRUPTIBLE)	1011101	11,010		00,012,		70,010	10,020	30,0101		00,1041	00,112	00,000	000,011
SMALL INTERPLIPTIBLE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
INTERPLETIBLE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LARGE INTERFLIPTIBLE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL INTERPLIPTIBLE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL THEPM SALES	46,115	41,640	37.080	38,872	42,736	43,512	40.920	53.040	60.080	68.704	68,112	65,808	606,619
UMBER OF CUSTOMERS (FIRM)			22300000					-	M. L. C. C. C. C.		-		
PENDENTIAL	5751	500	4751	450	470	490	580	615	715	720	720	725	586.25
COMMERCIAL.	78	79	79	79	79	79	79	82	83	84	84	85	80.83
COMMERCIAL LARGE VOL. 1	0	0	0	0	0	0	0	0	0	0	0	0	(
COMMERCIAL LARGE VOL 2	0	0	0	0	0	0	0	0	0	0	0	0	
	0	0	0	0	0	0	0	0	0	0	0	0	
	0	0	0	0	01	0	0	0	0	0	0	0	
TOTAL FIRM	653	579	554	529	549	569	659	697	798	804	804	810	667.0
UMBER OF CUSTOMERS (INT.)		A STATE OF THE PARTY OF THE PAR					120 771 22			- CEWARA		1. (BOST 100 B.H)	A ALEINA
SMALL INTERPLIPTIBLE	0	0	0	0	0	0	0	0	0	01	01	0	
INTERPLETIBLE	0	0	0	0	0	0	0	0	0	0	0	0	
LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	
TOTAL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	
TOTAL CUSTOMERS	653	579	554	529	549	569	659	697	798	804	804	810	687.0
HERM USE PER CUSTOMER													
RESIDENTIAL	9.93	9.00	9.50	9.00	8.00	7.00	6.24	11.46	13.59	18.96	20.21	18.05	149.5
COMMERCIAL	518.00	470.13	412.24	440.78	493.37	507.37	472.15	560.85	606.75	655.40	637.62	620.24	6,420.3
COMMERCIAL LARGE VOL. 1	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERI
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERI
	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ER
SMALL INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ER
INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERI
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ER