

MACFARLANE AUSLEY FERGUSON & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET  
P.O. BOX 391 (ZIP 32302)  
TALLAHASSEE, FLORIDA 32301  
(904) 224-9115 FAX (904) 222-7580

111 MADISON STREET, SUITE 2300  
P.O. BOX 1531 (ZIP 33601)  
TAMPA, FLORIDA 33602  
(813) 273-4200 FAX (813) 273-4395

400 CLEVELAND STREET  
P.O. BOX 1668 (ZIP 38671)  
CLEARWATER, FLORIDA 34615  
(813) 441-8966 FAX (813) 442-8470

ORIGINAL  
FILE COPY

February 10, 1995

HAND DELIVERED

IN REPLY REFER TO

Tallahassee

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor;  
FPSC Docket No. 950001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket are fifteen (15)  
copies of each of the following:

- ACK  \_\_\_\_\_
  - AFA  \_\_\_\_\_
  - ALP \_\_\_\_\_
  - CME \_\_\_\_\_
  - CMU \_\_\_\_\_
  - CER \_\_\_\_\_
  - ENG *Quilley* \_\_\_\_\_
  - LER *4/1* \_\_\_\_\_
  - LES *Red 49* \_\_\_\_\_
  - GRS \_\_\_\_\_
1. Revised Prepared Direct Testimony of W. N. Cantrell which we would ask that you substitute for the testimony filed on January 17, 1995. [NOTE: The only change is a correction to Mr. Cantrell's employment history with Tampa Electric.]
  2. Revised page 8 of the Prepared Direct Testimony of Mary Jo Pennino which we would ask that you insert in the testimony filed on January 17, 1995. [NOTE: The only change is to substitute "Big Bend Units 1-4" in place of "Big Bend Units 1-3."]
- Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

ROB \_\_\_\_\_ Thank you for your assistance in connection with this matter

SEP  \_\_\_\_\_  
WAS \_\_\_\_\_  
OTH \_\_\_\_\_

Sincerely,

*James D. Beasley*  
James D. Beasley

RECEIVED & FILED  
**ICF**

*Cantrell*  
DOCUMENT NUMBER-DATE

JDB/pp  
Enclosures

cc: All parties of record (w/enc.) **01618 FEB 10 95**

FPSC-RECORDS/REPORTING

DOCUMENT NUMBER-DATE  
**01619 FEB 10 95**  
FPSC-RECORDS/REPORTING

ORIGINAL  
FILE COPY

950001  
Mary Jo Pennino

REVISED 02/09/95

- 1 Customers.
- 2
- 3 A. The costs associated with the Peabody buy-out have been
- 4 allocated to the wholesale Requirements Customers through
- 5 the inclusion of the costs in Total Net Fuel and Purchased
- 6 Power Expense (prior to the jurisdictional separation).
- 7 Buy-out costs have not been allocated to the separated Big
- 8 Bend Unit Four sale and Schedule D Customers since those
- 9 Customers do not receive the benefit of the lower fuel
- 10 cost. Separated Schedule D Customers are unit power sales
- 11 from Big Bend Units 1 through 4. The fuel charge for these
- 12 sales is based on supplemental coal cost. The Peabody buy-
- 13 out will only benefit those currently paying for contract
- 14 coal in Big Bend Units 1 - 4. Buy-out costs have not been
- 15 allocated to the sale of Big Bend Unit Four energy to
- 16 Hardee Power Partners. Again, these Customers would not
- 17 realize the benefit of lower fuel costs associated only
- 18 with Big Bend Units 1 through 4.
- 19
- 20 Q. Please describe any compliance costs associated with the
- 21 Clean Air Act Amendment that have been included in the
- 22 calculation of the average fuel charge factor for the April
- 23 - September 1995 period?
- 24
- 25 A. Only the costs associated with sulfur dioxide emission