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February 10, 1995

HAND DELIVERED

Tallahassee

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, Florida 32301

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 950001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are fifteen (15) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of December 1994. Portions of Forms 423-1(a), 423-2, 423-2(a), 423-2(b) and 423-2(c) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

ACK _____ Please acknowledge receipt and filing of the above by stamping
AFA _____ the duplicate copy of this letter and returning same to this
APP 21 _____ writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

RECEIVED & FILED

148

105

JDB/pp
encls.


cc: All Parties of Record (w/o encls.)

DOCUMENT NUMBER DATE

01646 FEB 10 95

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1994
2. Reporting Company: Tampa Electric Company
3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609
4. Signature of Official Submitting Report: 
L. L. Letter, Vice Pres. & Controller
5. Date Completed: February 15, 1995

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	12-06-94	F02	*	*	173.09	\$22.9834
2.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	12-07-94	F02	0.37	139,723	1,227.78	\$22.9829
3.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	12-16-94	F02	0.35	138,694	2,961.24	\$22.6343
4.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	12-23-94	F02	*	*	166.05	\$23.0460
5.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	12-30-94	F02	*	*	524.99	\$22.6047
6.	Big Bend	Coastal Fuels	Tampa	LTC	Big Bend	12-16-94	F02	0.33	139,534	7,238.19	\$22.6343
7.	Hookers Pt	Coastal Fuels	Tampa	LTC	Hookers Pt	12-28-94	F02	*	*	118.94	\$22.6042
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22.											
23.											
24.											
25.											

* No analysis taken.
FPSC FORM 423-1 (2/87)

DOCUMENT NUMBER DATE


01646 FEB 10 95

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1994
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 L. K. Leffler, Vice Pres. & Controller

5. Date Completed: February 15, 1995

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Coastal Fuels	Gannon	12-06-94	F02	173.09									\$0.0000	\$0.0000	\$22.9834
2.	Gannon	Coastal Fuels	Gannon	12-07-94	F02	1,227.78									\$0.0000	\$0.0000	\$22.9829
3.	Gannon	Coastal Fuels	Gannon	12-16-94	F02	2,961.24									\$0.0000	\$0.0000	\$22.6343
4.	Gannon	Coastal Fuels	Gannon	12-23-94	F02	166.05									\$0.0000	\$0.0000	\$23.0460
5.	Gannon	Coastal Fuels	Gannon	12-30-94	F02	524.99									\$0.0000	\$0.0000	\$22.6047
6.	Big Bend	Coastal Fuels	Big Bend	12-16-94	F02	7,238.19									\$0.0000	\$0.0000	\$22.6343
7.	Hookers Pt	Coastal Fuels	Hookers Pt	12-28-94	F02	118.94									\$0.0000	\$0.0000	\$22.6042
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: December Year: 1994
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

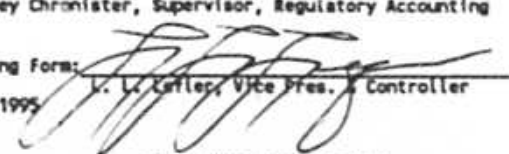
4. Signature of Official Submitting Report: 
 L. L. Lefler, Vice Pres. & Controller

5. Date Completed: February 15, 1995

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	NONE										
2.											
3.											
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1994
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609
 5. Signature of Official Submitting Form: 
L. L. Keffler, Vice Pres. Controller
 6. Date Completed: February 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10, IL, 145, 157	LTC	RB	66,438.20			\$43.247	3.00	10,930	9.80	13.10
2.	Mepco	9, KY, 233	LTC	RB	46,975.10			\$38.429	2.86	12,676	7.30	8.30
3.	Consolidation Coal	9, KY, 225	LTC	RB	73,523.60			\$41.887	2.79	11,898	5.76	12.40
4.	Zeigler Coal	10, IL, 145, 157	S	RB	53,766.80			\$23.710	3.00	10,888	9.80	13.30
5.	Basin Resources	17, CO, 071	LTC	R&B	72,194.56			\$41.070	0.42	12,978	9.90	6.30
6.	Peebody Development	10, IL, 165	LTC	RB	17,988.20			\$50.055	1.82	12,173	9.39	8.64
7.	Unionvale	3, W, VA, 049	S	RB	15,378.79			\$34.250	2.20	13,277	7.80	5.00
8.	Sugar Camp	10, IL, 059	S	RB	15,803.20			\$28.760	2.60	12,714	8.80	7.20
9.	Gatliff Coal	8, TN, 013	LTC	R&B	26,485.00			\$62.675	1.20	12,516	8.56	7.23
10.	PT Adaro		LTC	OB	74,468.00			\$29.395	0.09	9,875	1.09	22.70
11.												
12.												
13.												

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form:

L. L. Lefler, Vice Pres. & Controller

6. Date Completed: February 15, 1995

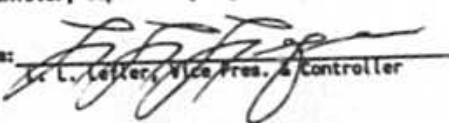
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10, IL, 145, 157	LTC	66,438.20	N/A	\$0.00		\$0.000		\$0.000	
2.	Mapco	9, KY, 233	LTC	46,975.10	N/A	\$0.00		\$0.000		\$0.000	
3.	Consolidation Coal	9, KY, 225	LTC	73,523.60	N/A	\$0.00		\$0.000		\$0.000	
4.	Zeigler Coal	10, IL, 145, 157	S	53,766.80	N/A	\$0.00		\$0.000		\$0.000	
5.	Basin Resources	17, CO, 071	LTC	72,194.56	N/A	\$0.00		\$0.000		\$0.000	
6.	Peabody Development	10, IL, 165	LTC	17,988.20	N/A	\$0.00		\$0.000		\$0.000	
7.	Unionvale	3, W. VA, 049	S	15,378.79	N/A	\$0.00		\$0.000		\$0.000	
8.	Sugar Camp	10, IL, 059	S	15,803.20	N/A	\$0.00		\$0.000		\$0.000	
9.	Gatliff Coal		LTC	26,485.00	N/A	\$0.00		\$0.000		\$0.000	
10.	PT Adaro		LTC	74,468.00	N/A	\$0.00		\$0.000		\$0.000	
11.											
12.											
13.											

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 1994
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609
 5. Signature of Official Submitting Form: 
 J. L. Leffer, Vice Pres. & Controller
 6. Date Completed: February 15, 1995


Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Thunder Basin	19,WY,005	S	25,919.33	N/A	\$0.000		\$0.000		\$0.000	
2.	Kerr McGee	10,IL,165	S	10,984.74	N/A	\$0.000		\$0.000		\$0.000	
3.											

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

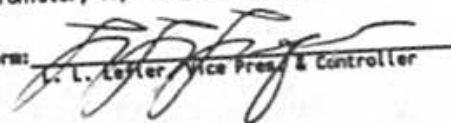
- 1. Reporting Month: December Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
- 5. Signature of Official Submitting Form:  W. L. Kefler, Vice Pres. & Controller
- 6. Date Completed: February 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	467,509.00			\$47.338	2.02	11,839	7.39	10.97

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

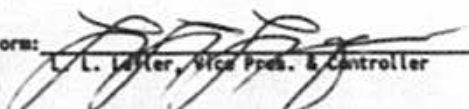
1. Reporting Month: December Year: 1994
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
 5. Signature of Official Submitting Form:  L. L. Lesler, Vice Pres. & Controller
 6. Date Completed: February 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	77,748.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Gatliff Coal	8,KY,235	LTC	93,970.00	N/A	\$0.000		\$0.000		\$0.000	
3.	Gatliff Coal	8,KY,195	LTC	50,036.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: December Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Cannon Station

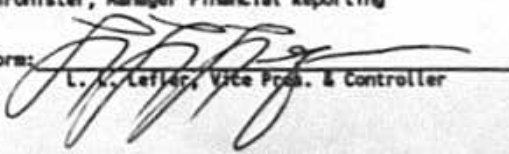
- 4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609
- 5. Signature of Official Submitting Form: 
 L. L. Layler, Vice Pres. & Controller
- 6. Date Completed: February 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer facility	N/A	Davant, La.	OG	77,748.00		\$0.000	\$0.000								\$63.450
2.	Gatliff Coal	8,KY,235	Whitley Cnty, KY	UR	93,970.00		\$0.000	\$0.000								\$57.800
3.	Gatliff Coal	8,KY,195	Pike Cnty, KY	UR	50,036.00		\$0.000	\$0.000								\$59.546

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 1994
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

4. Signature of Official Submitting Form: 
L. K. Lefler, Vice Pres. & Controller

5. Date Completed: February 15, 1995

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	November, 1994	Gannon	Gannon	Gatliff Coal	2.	110,554.00	423-2	Col. (f), Tonnage Adj	110,554.00	110,544.00	\$57.765	Tonnage Adj.
2.	February, 1994	Transfer Facility	Gannon	Gatliff Coal	1.	36,657.25	423-2(b)	Col. (i), Rail Rate			\$62.313	Transportation Cost Adj
3.	February, 1994	Transfer Facility	Gannon	Gatliff Coal	2.	23,516.75	423-2(a)	Col. (i), Rail Rate			\$53.422	Transportation Cost Adj
4.	February, 1994	Gannon	Gannon	Gatliff Coal	1.	77,849.00	423-2(a)	Col. (i), Rail Rate			\$58.189	Transportation Cost Adj
5.	April, 1994	Transfer Facility	Gannon	Gatliff Coal	1.	62,842.56	423-2(a)	Col. (i), Rail Rate			\$60.966	Transportation Cost Adj
6.	April, 1994	Transfer Facility	Gannon	Gatliff Coal	2.	26,874.44	423-2(a)	Col. (i), Rail Rate			\$52.927	Transportation Cost Adj
7.	April, 1994	Gannon	Gannon	Gatliff Coal	2.	69,211.00	423-2(a)	Col. (i), Rail Rate			\$59.049	Transportation Cost Adj
8.	May, 1994	Transfer Facility	Gannon	Gatliff Coal	1.	32,702.39	423-2(a)	Col. (i), Rail Rate			\$62.621	Transportation Cost Adj
9.	May, 1994	Transfer Facility	Gannon	Gatliff Coal	2.	24,629.61	423-2(a)	Col. (i), Rail Rate			\$52.308	Transportation Cost Adj
10.	May, 1994	Gannon	Gannon	Gatliff Coal	2.	106,495.00	423-2(a)	Col. (i), Rail Rate			\$58.318	Transportation Cost Adj
11.	June, 1994	Transfer Facility	Gannon	Gatliff Coal	1.	62,207.98	423-2(a)	Col. (i), Rail Rate			\$60.463	Transportation Cost Adj
12.	June, 1994	Transfer Facility	Gannon	Gatliff Coal	1.	62,207.98	423-2	Col. (i), Rail Rate	62,207.98	60,734.98	\$60.463	Sunken Barge
13.	June, 1994	Transfer Facility	Gannon	Gatliff Coal	2.	21,053.02	423-2(a)	Col. (i), Rail Rate			\$52.318	Transportation Cost Adj
14.	June, 1994	Gannon	Gannon	Gatliff Coal	2.	77,278.00	423-2(a)	Col. (i), Rail Rate			\$57.875	Transportation Cost Adj
15.	June, 1994	Gannon	Gannon	Gatliff Coal	3.	14,316.00	423-2(a)	Col. (i), Rail Rate			\$58.766	Transportation Cost Adj

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 1994
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

4. Signature of Official Submitting Form:  V. L. Letter, Vice Pres. & Controller

5. Date Completed: February 15, 1995

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	February, 1994	Transfer Facility	Big Bend	Peabody Development	1.	46,045.00	423-2(b)	Col. (k), River Barge Rate			\$54.644	Transportation Cost Adj
2.	February, 1994	Transfer Facility	Big Bend	Peabody Development	1.	16,710.00	423-2(b)	Col. (k), River Barge Rate			\$53.108	Transportation Cost Adj
3.	March, 1994	Transfer Facility	Big Bend	Peabody Development	1.	38,483.00	423-2(b)	Col. (k), River Barge Rate			\$54.644	Transportation Cost Adj
4.	March, 1994	Transfer Facility	Big Bend	Peabody Development	1.	16,945.00	423-2(b)	Col. (k), River Barge Rate			\$53.108	Transportation Cost Adj
5.	April, 1994	Transfer Facility	Big Bend	Peabody Development	1.	53,953.00	423-2(b)	Col. (k), River Barge Rate			\$54.675	Transportation Cost Adj
6.	April, 1994	Transfer Facility	Big Bend	Peabody Development	8.	17,026.20	423-2(b)	Col. (k), River Barge Rate			\$53.134	Transportation Cost Adj
7.	May, 1994	Transfer Facility	Big Bend	Peabody Development	1.	41,899.00	423-2(b)	Col. (k), River Barge Rate			\$54.675	Transportation Cost Adj
8.	May, 1994	Transfer Facility	Big Bend	Peabody Development	8.	21,933.40	423-2(b)	Col. (k), River Barge Rate			\$53.134	Transportation Cost Adj
9.	June, 1994	Transfer Facility	Big Bend	Peabody Development	1.	13,829.00	423-2(b)	Col. (k), River Barge Rate			\$54.675	Transportation Cost Adj
10.	June, 1994	Transfer Facility	Big Bend	Peabody Development	8.	12,339.20	423-2(b)	Col. (k), River Barge Rate			\$53.134	Transportation Cost Adj
11.	July, 1994	Transfer Facility	Big Bend	Peabody Development	1.	59,551.00	423-2(b)	Col. (k), River Barge Rate			\$51.315	Transportation Cost Adj
12.	July, 1994	Transfer Facility	Big Bend	Peabody Development	5.	17,518.30	423-2(b)	Col. (k), River Barge Rate			\$49.765	Transportation Cost Adj
13.	August, 1994	Transfer Facility	Big Bend	Peabody Development	1.	45,695.00	423-2(b)	Col. (k), River Barge Rate			\$51.315	Transportation Cost Adj
14.	August, 1994	Transfer Facility	Big Bend	Peabody Development	5.	9,539.10	423-2(b)	Col. (k), River Barge Rate			\$49.765	Transportation Cost Adj
15.	November, 1994	Transfer Facility	Big Bend	Peabody Development	1.	30,656.00	423-2(b)	Col. (k), River Barge Rate			\$51.613	Transportation Cost Adj

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 1994
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 4763

4. Signature of Official Submitting Form: 
 L. L. Leffler, Vice Pres. & Controller

5. Date Completed: February 15, 1995

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	November, 1994	Transfer Facility	Big Bend	Peabody Development	8.	31,526.10	423-2(b)	Col. (k), River Barge Rate			\$50.055	Transportation Cost Adj
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