

# INDIANTOWN

Gas company, inc.

ORIGINAL  
FILE COPY

LP-GAS. SERVICE AND APPLIANCES • COOKING • WATER HEATING • CARBURETION • AIR CONDITIONING

February 13, 1995

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 E. Gaines St.  
Tallahassee, Fl. 32301

RE: Purchased Gas Adjustment (PGA) True-up  
Docket No. 950003-GU


Dear Ms. Bayo:

Enclosed for filing in the above docket on behalf of Indiantown Gas Co., please find an original and fifteen (15) copies of the following:

- 01716-95 {  
01717-95  
01718-95
1. Revised Schedules E-1, E-2, and E-4.
  2. Revised Direct Testimony of Brian J. Powers
  3. Revised Petition for Approval of Purchased Gas Adjustment Factor
  4. Revised Schedule A-7.

Thank you for your assistance.

Sincerely,

  
Brian J. Powers  
General Manager  
Indiantown Gas Co.

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1                   BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION  
2                               REVISED DIRECT TESTIMONY  
3                                       OF  
4                                       BRIAN J. POWERS  
5

6       Q.     Please state your name, business address, by whom you are  
7             employed, and in what capacity.  
8

9       A.     My name is Brian J. Powers and my business address is 16600 S.W.  
10            Warfield Blvd., Indiantown, Florida 34956. I am General Manager  
11            of Indiantown Gas Company.  
12

13     Q.     What are your responsibilities in that position?

14     A.     I am responsible for the general operation of the company  
15            including: rates, regulatory matters, budget preparation, gas  
16            management, E.D.P., billing and service department.  
17

17     Q.     What is the purpose of your testimony.

18     A.     To briefly summarize the projected levelized maximum purchased gas  
19            cost recovery factor (LPGCR) calculations for the period April  
20            1995 through March 1996.

21     Q.     Have you prepared any exhibits in conjunction with your testimony?

22     A.     Yes. Schedules E-1, E-2, E-3, E-4 and E-5 were filed on  
23            January 24, 1994. Revised schedules E-1, E-2, and E-4 were filed on  
24            February 13, 1994.  
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Q. Please explain the calculation for the total true-up amount to be collected or refunded during the April 1995 through March 1996 period.

A. We have projected that at the end of March 1995, based on eight months actual, we will have over-recovered \$36,094 for the April 1994 through March 1995 period. Also at the end of March 1995, we will have under-recovered \$19,052 for the October 1993 through March 1994 period. The total net over-recovery to be refunded during the April 1995 through March 1996 period is \$17,507. Based on estimated sales for the period April 1995 through March 1996, it will be necessary to deduct .245 cents per therm to refund this over-recovery. See Schedule E-4 for details of this computation.

Q. What (LPCGR) Factor does Indiantown Gas Company seek approval through its petition for the period April 1, 1995 through March 31, 1996?

A. \$0.29742 per therm.

Q. Does this conclude your testimony?

A. Yes

COMPANY: Indiantown Gas Company

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
APRIL 84 Through MARCH 86

SCHEDULE E-1  
(REVISED 6/8/84)

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

	PROJECTION												TOTAL
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	
<b>COST OF GAS PURCHASED</b>													
1 COMMODITY (Pipeline) Includes No Notice Commodity Ask	0	0	0	0	0	0	0	0	0	0	0	0	0
2 NO NOTICE RESERVATION	0	0	0	0	0	0	0	0	0	0	0	0	0
3 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
4 COMMODITY (Other)	205,599	220,509	215,099	220,599	9,524	9,524	9,524	279,424	298,924	229,099	213,991	205,991	2,101,289
5 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
6 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>LESS END-USE CONTRACT</b>													
7 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
8 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	205,599	220,509	215,099	220,599	9,524	9,524	9,524	279,424	298,924	229,099	213,991	205,991	2,101,289
12 NET UNSILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
13 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
14 TERM SALES REVENUES	205,599	220,599	215,099	220,599	9,524	9,524	9,524	279,424	298,924	229,099	213,991	205,991	2,101,289
<b>THERMS PURCHASED</b>													
15 COMMODITY (Pipeline) Billing Determinants Only	0	0	0	0	0	0	0	0	0	0	0	0	0
16 NO NOTICE RESERVATION Billing Determinants Only	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE Commodity	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other)	750,000	750,000	750,000	750,000	30,000	30,000	30,000	850,000	950,000	750,000	700,000	700,000	7,140,000
19 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
20 OTHER Commodity	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>LESS END-USE CONTRACT</b>													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (17+18+20)-(21+23)	750,000	750,000	750,000	750,000	30,000	30,000	30,000	850,000	950,000	750,000	700,000	700,000	7,140,000
25 NET UNSILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
27 TOTAL TERM SALES (24-26)	750,000	750,000	750,000	750,000	30,000	30,000	30,000	850,000	950,000	750,000	700,000	700,000	7,140,000
<b>CENTS PER THERM</b>													
28 COMMODITY (Pipeline) (1/15)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
29 NO NOTICE RESERVATION (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30 SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31 COMMODITY (Other) (4/18)	0.27413	0.28413	0.28413	0.28413	0.28413	0.28413	0.28413	0.28413	0.30413	0.30413	0.30413	0.28413	0.28430
32 DEMAND (5/19)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
33 OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
<b>LESS END-USE CONTRACT</b>													
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37 TOTAL COST OF PURCHASES (11/24)	0.27413	0.28413	0.28413	0.28413	0.28413	0.28413	0.28413	0.28413	0.30413	0.30413	0.30413	0.28413	0.28430
38 NET UNSILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39 COMPANY USE (13/26)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
40 TOTAL COST OF THERMS BOI (11/27)	0.27413	0.28413	0.28413	0.28413	0.28413	0.28413	0.28413	0.28413	0.30413	0.30413	0.30413	0.28413	0.28430
41 TRUE-UP (E-2)	-0.00246	-0.00246	-0.00246	-0.00246	-0.00246	-0.00246	-0.00246	-0.00246	-0.00246	-0.00246	-0.00246	-0.00246	-0.00246
42 TOTAL COST OF GAS (40+41)	0.27168	0.28168	0.28168	0.28168	0.28168	0.28168	0.28168	0.28168	0.30168	0.30168	0.30168	0.28168	0.28186
43 REVENUE TAX FACTOR	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911
44 P&A FACTOR ADJUSTED FOR (42x43)	27.6970	29.7252	29.7081	29.7252	29.7081	29.7252	29.7081	29.7252	30.7443	30.7443	30.7443	29.7252	29.7423
45 P&A FACTOR ROUNDED TO NEAREST .001	27.697	29.725	29.708	29.725	29.708	29.725	29.708	29.725	30.744	30.744	30.744	29.725	29.742

COMPANY: Indalwyn Gas Company

CALCULATION OF TRUE-UP AMOUNT

SCHEDULE B-2  
(REVISED 6/18/83)

FOR THE CURRENT PERIOD: APRIL 84 Through MARCH 85

	ACTUAL			REVISSED PROJECTION												TOTAL PERIOD
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR				
<b>TRUE-UP CALCULATION</b>																
1 PURCHASED GAS COST	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 TRANSPORTATION COST	\$183,137	\$61,828	\$39,399	\$17,408	\$28,801	\$17,217	\$16,868	\$166,218	\$238,348	\$258,000	\$175,000	\$258,000	\$258,000	\$258,000	\$258,000	\$1,443,486
3 TOTAL	\$183,137	\$61,828	\$39,399	\$17,408	\$28,801	\$17,217	\$16,868	\$166,218	\$238,348	\$258,000	\$175,000	\$258,000	\$258,000	\$258,000	\$258,000	\$1,443,486
4 FUEL REVENUES (NET OF REVENUE TAX)	\$182,398	\$71,982	\$71,168	\$6,532	\$23,758	\$20,571	\$24,047	\$157,178	\$340,000	\$258,000	\$175,000	\$258,000	\$258,000	\$258,000	\$258,000	\$1,432,842
5 TRUE-UP COLLECTED OR (REFUNDED)	(8256)	(8256)	(8256)	(8256)	(8256)	(8256)	(8256)	(8256)	(8256)	(8256)	(8256)	(8256)	(8256)	(8256)	(8256)	(82,872)
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+/-) LINE 5)	\$182,142	\$71,736	\$70,813	\$6,378	\$23,502	\$20,315	\$23,811	\$156,919	\$338,744	\$258,744	\$174,744	\$258,744	\$258,744	\$258,744	\$258,744	\$1,478,568
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 5)	\$8,005	\$8,007	\$31,523	(\$11,190)	(\$3,488)	\$3,088	\$6,843	(\$8,289)	\$404	(\$256)	(\$256)	(\$256)	(\$256)	(\$256)	(\$256)	\$36,084
8 INTEREST PROVISION-THIS PERIOD (LINE 6 - LINE 5)	(\$56)	(\$28)	\$47	\$87	\$63	\$68	\$81	\$83	\$22	\$27	\$27	\$27	\$27	\$27	\$27	\$718
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(\$22,387)	(\$13,182)	(\$3,827)	(\$28,800)	(\$18,813)	(\$14,843)	(\$12,258)	(\$25,455)	(\$18,505)	(\$17,247)	(\$17,304)	(\$17,431)	(\$17,431)	(\$17,431)	(\$17,431)	(\$135,328)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$256	\$256	\$256	\$256	\$256	\$256	\$256	\$256	\$256	\$256	\$256	\$256	\$256	\$256	\$256	\$3,872
10a FLEX RATE REFUND (if applicable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL ESTIMATED ACTUAL TRUE-UP (7+8+9+10+10a)	(\$13,182)	(\$3,827)	(\$3,800)	(\$18,813)	(\$14,843)	(\$12,285)	(\$25,455)	(\$25,455)	(\$18,505)	(\$17,247)	(\$17,304)	(\$17,431)	(\$17,431)	(\$17,431)	(\$17,431)	(\$17,569)
<b>INTEREST PROVISION</b>																
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(\$22,387)	(\$13,182)	(\$3,827)	(\$28,800)	(\$18,813)	(\$14,843)	(\$12,285)	(\$25,455)	(\$18,505)	(\$17,247)	(\$17,304)	(\$17,431)	(\$17,431)	(\$17,431)	(\$17,431)	(\$135,328)
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(\$13,166)	(\$2,889)	(\$2,732)	(\$17,828)	(\$14,788)	(\$12,197)	(\$25,364)	(\$18,412)	(\$17,165)	(\$17,247)	(\$17,304)	(\$17,431)	(\$17,431)	(\$17,431)	(\$17,431)	(\$174,404)
14 TOTAL (12+1)	(\$35,473)	(\$16,191)	(\$25,725)	(\$46,725)	(\$32,783)	(\$23,848)	(\$43,829)	(\$41,868)	(\$33,671)	(\$34,485)	(\$34,608)	(\$34,842)	(\$34,842)	(\$34,842)	(\$34,842)	(\$358,821)
15 AVERAGE (50% OF 14)	(\$17,737)	(\$8,096)	(\$12,863)	(\$23,363)	(\$16,392)	(\$11,924)	(\$21,915)	(\$20,934)	(\$16,836)	(\$17,243)	(\$17,304)	(\$17,421)	(\$17,421)	(\$17,421)	(\$17,421)	(\$178,911)
16 INTEREST RATE - FIRST DAY OF MONTH	3.88	3.98	4.36	4.58	4.46	4.82	5.04	5.00	5.86	6.83	6.83	6.83	6.83	6.83	6.83	7.18
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.88	4.36	4.58	4.46	4.82	5.04	5.00	5.86	6.83	6.83	6.83	6.83	6.83	6.83	6.83	8.00
18 TOTAL (16+17)	7.58	8.26	8.86	8.86	9.28	9.88	10.04	10.86	12.69	13.66	13.66	13.66	13.66	13.66	13.66	15.18
19 AVERAGE (50% OF 18)	3.88	4.13	4.43	4.44	4.64	4.94	5.02	5.43	6.34	6.83	6.83	6.83	6.83	6.83	6.83	7.59
20 MONTHLY AVERAGE (19/12 Months)	0.32	0.34	0.37	0.37	0.38	0.41	0.42	0.46	0.53	0.57	0.57	0.57	0.57	0.57	0.57	0.63
21 INTEREST PROVISION (15x20)	-56	-47	-47	-87	-83	-68	-91	-83	-82	-87	-87	-87	-87	-87	-87	-89

\* If line 5 is a refund ( ) add to line 4. If line 5 is a collection subtract from line 4.



COMPANY: Indiantown Gas Company

**CALCULATION OF TRUE-UP AMOUNT  
PROJECTED PERIOD**

SCHEDULE E-4  
(REVISED 8/19/93)

ESTIMATED FOR THE PROJECTED PERIOD: APRIL 95 Through MARCH 96

	PRIOR PERIOD: OCTOBER 93 - MARCH 94			CURRENT PERIOD: APRIL 94 - MARCH 95	
	(1) TWO MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(2) ACTUAL	(3) (2)-(1) DIFFERENCE	(4) EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(5) (3)+(4) TOTAL TRUE-UP
1 TOTAL THERM SALES \$	801138	657338	-143802	1478580	1335708
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	-6007	-25059	-19052	38094.00	17042
3 INTEREST PROVISION FOR THIS PERIOD	-220	-465	-245	710	465
4 END OF PERIOD TOTAL NET TRUE-UP	-6227	-25524	-19297	36804	17507

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**NOTE:** EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

COLUMN (1) DATA OBTAINED FROM SCHEDULE (E-2)      \$17,507      equals      \$0.00245 PER THERM  
 COLUMN (2) DATA OBTAINED FROM SCHEDULE (A-2)      7,140,000  
 LINE 4 COLUMN (3) SAME AS LINE 7 SCHEDULE (A-7)  
 LINE 4 COLUMN (1) SAME AS LINE 8 SCHEDULE (A-7)  
 LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)  
 LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)