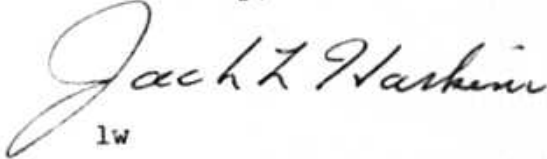


Ms. Blanca S. Bayo
February 21, 1995
Page Two

13. Schedule A10: Actual Unscheduled (inadvertent) Interchange
14. Schedule A11: Residential Bill Comparison for Monthly Usage of 1000 KWH
15. Schedule A12: KWH Sales and Customer Data

Sincerely,



lw

Enclosures

cc: Florida Public Service Commission
Bureau of Auditing
Robert Freeman
Bureau of Electric Rates
Kenneth Dudley

Ms. Blanca S. Bayo
February 21, 1995
Page Three

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor) Docket No. 950001-EI
)

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 21st day of February, 1995 on the following:

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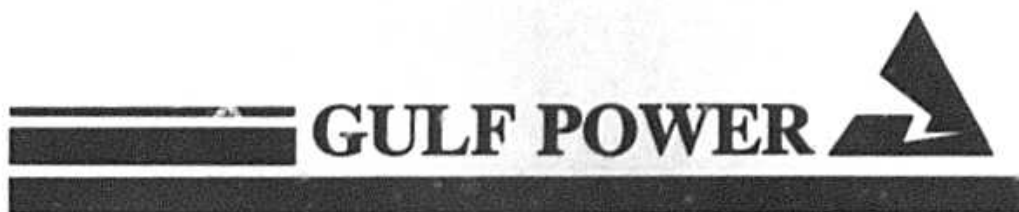
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**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

DOCKET NO. 950001-EI

ACTUAL MONTHLY FUEL FILING

JANUARY, 1995



DOCUMENT NUMBER-DATE

02078 FEB 22 88

FPSC-RECORDS/REPORTING

GULF POWER COMPANY
 FUEL AND PURCHASED POWER RECOVERY CLAUSE CALCULATION
 JANUARY 1995 CURRENT MONTH

	DOLLARS			K.W.H			CENTS/KWH					
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	EST.	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A1)	16,134,639	20,441,096	(4,306,457)	(21.07)	778,971,000	1,081,650,000	(302,679,000)	(27.96)	2,0713	1,8098	0.18	9.60
2 Nuclear Fuel Disposal Costs (A13)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Adjustments to Fuel Cost (A2, PAGE 1 OF 4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Total Cost of Generated Power	16,134,639	20,441,096	(4,306,457)	(21.07)	778,971,000	1,081,650,000	(302,679,000)	(27.96)	2,0713	1,8098	0.18	9.60
5 Fuel Cost of Purchased Power (Exclusive of Economy) (A5)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
6 Energy Cost of Schedule C&S Economy Purchases (Broker) (A6)	655,042	322,000	333,042	103.43	30,426,218	17,590,000	12,836,218	72.99	2,1527	1,8308	0.32	17.60
7 Energy Cost of Other Economy Purchases (Nonbroker) (A6)	115,221	0	115,221	NA	96,355,668	0	96,355,668	NA	6,1171	NA	NA	NA
8 Wheelend Energy	0	0	0	NA	6,879,934	0	6,879,934	NA	NA	NA	NA	NA
9 Energy Cost of Schedule E Economy Purchases (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A1a)	308,113	0	308,113	NA	18,609,484	0	18,609,484	NA	1,8557	NA	NA	NA
11 Total Cost of Purchased Power	1,078,376	322,000	756,376	234.90	154,273,324	17,590,000	136,683,324	777.05	0.6960	1.8306	(1.13)	(61.82)
12 Total Available (Line 4 + Line 11)	17,213,015	20,763,096	(3,550,081)	(17.10)	933,244,324	1,099,240,000	(165,995,676)	(15.10)				
13 Fuel Cost of Economy Sales (A7)	(89,397)	(96,000)	6,603	6.86	(4,452,249)	(5,520,000)	1,067,751	19.34	(2,0079)	(1,7391)	(0.27)	(15.46)
14 Gain on Economy Sales (A7a)	(7,994)	(13,600)	5,606	41.22	(4,452,249)	(5,520,000)	1,067,751	19.34	(0.1795)	(0.2454)	0.07	27.15
15 Fuel Cost of Unit Power Sales (A7)	(1,213,161)	(2,371,000)	1,157,839	48.83	(70,230,276)	(134,110,000)	63,879,724	47.63	(1,7274)	(1,7680)	0.04	2.31
16 Fuel Cost of Contract & Other Power Sales (A7)	(786,742)	(2,984,000)	2,197,258	73.83	(149,915,994)	(173,757,000)	22,841,006	18.90	(0.5583)	(1,7173)	1.16	67.49
17 Total Fuel Cost & Gains of Power Sales	(2,097,204)	(5,464,600)	3,367,396	61.62	(215,596,519)	(313,387,000)	97,786,481	31.20	(0.9720)	(1,7437)	0.77	44.21
18 Net Inadvertent Interchange (A10)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
19 Total Fuel & Net Power Transactions (Line 12 + 17 + 18)	15,115,721	15,298,496	(182,775)	(1.19)	717,645,805	785,653,000	(68,207,195)	(8.66)	2,1003	1,9467	0.15	8.20
20 Net Unbilled Sales (A4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
21 Company Use (A4)	39,277	28,636	10,641	37.16	1,864,760	1,471,000	393,760	26.77	2,1003	1,9467	0.16	8.20
22 T & D Losses (A4)	890,823	933,754	(42,931)	(4.60)	42,293,253	47,966,000	(5,672,747)	(11.83)	2,1003	1,9467	0.16	8.20
23 Territorial Sales	15,115,721	15,298,496	(182,775)	(1.19)	673,467,792	736,416,000	(62,928,208)	(8.55)	2,2444	2,0774	0.17	8.04
24 Wholesale Sales	593,503	536,865	56,638	10.55	26,444,000	20,644,000	6,000,000	2.32	2,2444	2,0774	0.17	8.04
25 Jurisdictional Sales	14,522,218	14,761,611	(239,393)	(1.62)	647,043,792	710,572,000	(63,528,208)	(8.94)	2,2444	2,0774	0.17	8.04
26 Jurisdictional Sales Adj. for Line Losses (Line 25 x 1.0014)	14,542,549	14,782,277	(239,728)	(1.62)	647,043,792	710,572,000	(63,528,208)	(8.94)	2,2475	2,0823	0.17	8.04
27 True-Up	463,379	463,379	0	0.00	647,043,792	710,572,000	(63,528,208)	(8.94)	0.0716	0.0652	0.01	9.82
28 TOTAL JURISDICTIONAL FUEL COST	15,005,928	15,245,656	(239,728)	(1.57)	647,043,792	710,572,000	(63,528,208)	(8.94)	2,3191	2,1455	0.17	8.09
29 Revenue Tax Factor									1.01609	1.01609		
30 Fuel Factor Adjusted for Revenue Taxes									2.3564	2.1600	0.18	8.09
31 GPIF Reward / (Penalty)	(14,157)	(14,157)	0	0.00	647,043,792	710,572,000	(63,528,208)	(8.94)	(0.0022)	(0.0020)	(0.00)	10.00
32 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.3542	2.1780	0.18	8.09
33 Special Contract Recovery Cost (Incl. Revenue Taxes)	19,925	19,925	0	0.00	647,043,792	710,572,000	(63,528,208)	(8.94)	0.0031	0.0028	0.00	10.71
34 FUEL FACTOR ROUNDED TO NEAREST 001(CENTS/KWH)									2.3570	2.1810	0.18	8.07

SCHEDULE A1a

GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1
 FOR THE MONTH OF:
 JANUARY 1995

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$16,134,639
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Schedule A-9 Lines (19+23-16-11)	770,263
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Schedule A-9 Line 16 + 11	308,113
8	Fuel Cost of Power Sold	Schedule A-7, Col. 4	<u>(2,097,294)</u>
9	Total Fuel and Net Power Transactions		<u>\$15,115,721</u>

GULF POWER COMPANY
 FUEL AND PURCHASED POWER RECOVERY CLAUSE CALCULATION
 JANUARY 1995 PERIOD-TO-DATE

	DOLLARS			K W H			CENTS/KWH					
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	ACTUAL	EST.	DIFFERENCE AMOUNT			
			%			%			%			
1 Fuel Cost of System Net Generation (A3)	55,366,967	74,445,957	(19,078,990)	(25.63)	2,737,825,000	3,938,060,000	(1,200,235,000)	(30.48)	2,0223	1,8904	0.13	6.98
2 Nuclear Fuel Disposal Costs (A13)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Adjustments to Fuel Cost (A2, PAGE 1 OF 4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Total Cost of Generated Power	55,366,967	74,445,957	(19,078,990)	(25.63)	2,737,825,000	3,938,060,000	(1,200,235,000)	(30.48)	2,0223	1,8904	0.13	6.98
5 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
6 Energy Cost of Schedule CAS Economy Purchases (Broker) (A6)	5,376,554	1,643,000	3,733,554	277.24	296,979,033	87,740,000	209,239,033	238.48	1,8104	1,8726	(0.06)	(3.32)
7 Energy Cost of Other Economy Purchases (Nonbroker) (A6)	4,052,606	0	4,052,606	NA	382,352,359	0	382,352,359	NA	1,0599	NA	NA	NA
8 Wheelend Energy	0	0	0	NA	26,975,550	0	26,975,550	NA	NA	NA	NA	NA
9a Energy Cost of Schedule E Economy Purchases (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
9b Capacity Cost of Schedule E Economy Purchases (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Energy Payments to Qualifying Facilities (A9a)	1,410,243	0	1,410,243	NA	91,492,934	0	91,492,934	NA	1,5414	NA	NA	NA
11 Total Cost of Purchased Power	10,839,483	1,643,000	9,196,483	559.74	797,799,876	87,740,000	710,059,876	809.26	1,3587	1,8726	(0.51)	(27.44)
12 Total Available (Line 4 + Line 11)	66,206,450	76,088,957	(9,882,507)	(12.99)	3,535,624,876	4,025,800,000	(490,175,124)	(12.18)				
13 Fuel Cost of Economy Sales (A7)	(180,165)	(316,000)	155,835	(49.31)	(7,822,512)	(18,550,000)	10,727,488	57.83	(2,0475)	(1,7035)	(0.34)	(20.19)
14 Gain on Economy Sales (A7a)	(13,512)	(44,000)	30,488	(89.29)	(7,822,512)	(18,550,000)	10,727,488	57.83	(0,1727)	(0,2372)	0.06	27.19
15 Fuel Cost of Unit Power Sales (A7)	(5,374,524)	(8,751,000)	3,376,476	(38.58)	(308,655,841)	(468,840,000)	160,184,159	37.47	(1,7584)	(1,7802)	0.03	1.78
16 Fuel Cost of Contract & Other Power Sales (A7)	(9,062,861)	(12,332,000)	3,269,139	(50.84)	(521,415,952)	(710,824,000)	189,408,048	28.85	(1,1627)	(1,7349)	0.57	32.08
17 Total Fuel Cost & Gains of Power Sales	(11,810,862)	(21,443,000)	9,632,138	45.85	(834,894,105)	(1,219,214,000)	383,319,895	31.47	(1,3907)	(1,7652)	0.37	20.99
18 Net Inadvertent Interchange (A10)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
19 Total Fuel & Net Power Transactions (Line 12+17+18)	54,595,588	54,645,957	(50,369)	(0.09)	2,700,730,771	2,807,588,000	(106,855,229)	(3.81)	2,0215	1,9464	0.08	3.86
20 Net Unbilled Sales (A4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
21 Company Use (A4)	131,277	126,049	5,228	4.15	6,494,042	6,476,000	18,042	0.28	2,0215	1,9464	0.08	3.86
22 T & D Losses (A4)	1,429,106	3,045,608	(1,616,502)	(53.08)	70,895,338	156,477,000	(85,781,662)	(54.82)	2,0215	1,9464	0.08	3.86
23 Territorial Sales	54,595,668	54,645,957	(50,289)	(0.09)	2,623,541,291	2,644,633,000	(21,091,709)	(0.80)	2,0810	2,0863	0.01	0.71
24 Wholesale Sales	1,966,965	2,007,972	(41,007)	(2.04)	94,114,600	97,189,000	(3,074,400)	(3.16)	2,0900	2,0660	0.02	1.16
25 Jurisdictional Sales	52,628,623	52,637,965	(9,362)	(0.02)	2,529,426,791	2,547,444,000	(18,017,209)	(0.71)	2,0807	2,0663	0.01	0.70
26 Jurisdictional Sales Adj for Line Losses (Line 25 x 1.0014)	52,702,303	52,711,678	(9,375)	(0.02)	2,529,426,791	2,547,444,000	(18,017,209)	(0.71)	2,0836	2,0692	0.01	0.70
27 True-Up	1,853,514	1,853,514	0	0.00	2,529,426,791	2,547,444,000	(18,017,209)	(0.71)	0,0733	0,0728	0.00	0.69
28 TOTAL JURISDICTIONAL FUEL COST	54,555,817	54,565,192	(9,375)	(0.02)	2,529,426,791	2,547,444,000	(18,017,209)	(0.71)	2,1569	2,1420	0.01	0.70
29 Revenue Tax Factor									1,01609	1,01609		
30 Fuel Factor Adjusted for Revenue Taxes									2,1916	2,1765	0.02	0.69
31 GPIF Reward / (Penalty)	(56,627)	(56,627)	0	0.00	2,529,426,791	2,547,444,000	(18,017,209)	(0.71)	(0,0022)	(0,0022)	0.00	0.00
32 Fuel Factor Adjusted for GPIF Reward / (Penalty)	79,699	79,699	0	0.00	2,529,426,791	2,547,444,000	(18,017,209)	(0.71)	2,1694	2,1743	0.02	0.69
33 Special Contract Recovery Cost (Incl Revenue Taxes)									0,0032	0,0031	0.00	3.23
34 FUEL FACTOR ROUNDED TO NEAREST 001(CENTS/KWH)									2,1930	2,1770	0.02	0.73

C

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF:
JANUARY 1995

CURRENT MONTH

PERIOD - TO - DATE

A. Fuel Cost & Net Power Transactions	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%
1 Fuel Cost of System Net Generation	16,134,638.77	20,441,096	(4,306,457.23)	(21.07)	55,366,966.15	74,445,957	(19,078,990.85)	(25.63)
2 Fuel Cost of Power Sold	(2,097,293.36)	(5,464,600)	3,367,306.64	(61.62)	(11,610,860.90)	(21,443,000)	9,832,139.10	(45.85)
3 Fuel Cost - Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3b Energy Payments to Qualified Facilities	308,112.90	0	308,112.90	NA	1,410,241.81	0	1,410,241.81	NA
4 Energy Cost-Economy Purchases	770,263.04	322,000	448,263.04	139.21	9,429,241.34	1,643,000	7,786,241.34	473.90
5 Total Fuel & Net Power Transactions	15,115,721.35	15,298,496	(182,774.65)	(1.19)	54,595,588.40	54,645,957	(50,368.60)	(0.09)
6 Adjustments To Fuel Cost	0.00	0	0.00	NA	0.00	0	0.00	NA
7 Adj. Total Fuel & Net Power Transactions	<u>15,115,721.35</u>	<u>15,298,496</u>	<u>(182,774.65)</u>	(1.19)	<u>54,595,588.40</u>	<u>54,645,957</u>	<u>(50,368.60)</u>	(0.09)

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF:
JANUARY 1995

CURRENT MONTH

PERIOD - TO - DATE

B. Sales Revenues (Excluding Revenue Tax and Franchise Fee)	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%
1 Jurisdictional Sales Revenue								
1a Base Fuel Revenue	0.00	0	0.00	NA	0.00	0	0.00	NA
1b Fuel Adjustment Revenue	13,914,087.98	15,484,074	(1,569,986.02)	(10.14)	54,331,002.40	55,511,351	(1,180,348.60)	(2.13)
1c Jurisdictional Fuel Revenue	13,914,087.98	15,484,074	(1,569,986.02)	(10.14)	54,331,002.40	55,511,351	(1,180,348.60)	(2.13)
1d Non-Fuel Revenue	25,989,677.55	25,277,000	712,677.55	2.82	*****	96,283,000	4,617,417.46	4.80
1e Total Jurisdictional Sales Revenue	39,903,765.53	40,761,074	(857,308.47)	(2.10)	*****	151,794,351	3,437,068.86	2.26
2 Non-Jurisdictional Sales Revenue	980,061.89	1,161,000	(180,938.11)	(15.58)	3,875,729.95	4,233,000	(357,270.05)	(8.44)
3 Total Territorial Sales Revenue	40,883,827.42	41,922,074	(1,038,246.58)	(2.48)	*****	156,027,351	3,079,798.81	1.97
C. KWH Sales								
1 Jurisdictional Sales	647,043,792	710,572,000	(63,528,208)	(8.94)	2,529,426,791	2,547,444,000	(18,017,209)	(0.71)
2 Non-Jurisdictional Sales	26,444,000	25,844,000	600,000	2.32	94,114,600	97,189,000	(3,074,400)	(3.16)
3 Total Territorial Sales	673,487,792	736,416,000	(62,928,208)	(8.55)	2,623,541,391	2,644,633,000	(21,091,609)	(0.80)
4 Juris. Sales as % of Total Terr. Sales	96.0736	96.4906	(0.4170)	(0.43)	96.4127	96.3250	0.0877	0.09

CU

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF:
JANUARY 1995

D. True-Up Calculation	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%
1 Jurisdictional Fuel Revenue (B1c)	1,914,087.98	15,484,074	(1,569,986.02)	(10.14)	54,331,002.40	55,511,351	(1,180,348.60)	(2.13)
2 Special Contract Recovery Cost	(19,925.00)	(19,925)	0.00	0.00	(79,699.00)	(79,699)	0.00	0.00
2a True-Up Provision	(463,379.00)	(463,379)	0.00	0.00	(1,853,514.00)	(1,853,514)	0.00	0.00
2b Incentive Provision	14,157.00	14,157	0.00	0.00	56,627.00	56,627	0.00	0.00
3 Jurisdictional Fuel Revenue	13,444,940.98	15,014,927	(1,569,986.02)	(10.46)	52,454,416.40	53,634,765	(1,180,348.60)	(2.20)
4 Adjusted Total Fuel & Net Power Transactions (A7)	15,115,721.35	15,298,496	(182,774.65)	(1.19)	54,595,588.40	54,645,957	(50,368.60)	(0.09)
5 % Jurisdictional Sales (C4)	96.0736	96.4906	(0.4170)	(0.43)	96.5322	96.3255	0.2067	0.21
6 Jurisdictional Total Fuel & Net Power Transactions Adjusted for Line Losses (D4 *D5*1.0014)	14,542,548.77	14,782,277	(239,728.23)	(1.62)	52,732,303.08	52,711,678	(9,374.92)	(0.02)
7 True-Up Provision Over/(Under) Collection (D3-D6)	(1,097,607.79)	232,650	(1,330,257.79)	(571.78)	(247,886.68)	923,087	(1,170,973.68)	(126.85)
8 Interest Provision	(16,739.81)	(1,892)	(14,847.81)	784.77	(77,017.92)	(24,608)	(52,409.92)	212.98
9 Beginning True-Up & Interest Provision	(2,995,076.70)	(722,416)	(2,272,660.70)	314.59	(5,174,654.70)	(2,780,272)	(2,394,382.70)	86.12
10 True-Up Collected / (Refunded)	463,379.00	463,379	0.00	0.00	1,853,514.00	1,853,514	0.00	0.00
11 End of Period-Total Net True-Up (D7+D8+D9+D10)	(3,646,045.30)	(28,279)	(3,617,766.30)	12.793 12	(3,646,045.30)	(28,279)	(3,617,766.30)	12.793 12

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF:
JANUARY 1995

CURRENT MONTH

<u>E. Interest Provision</u>	<u>ACTUAL (\$)</u>	<u>ESTIMATED (\$)</u>	<u>DIFFERENCE AMOUNT (\$)</u>
1 Beginning True-Up Amount	(2,995,076.70)	(722,416)	(2,272,660.70)
2 Ending True-Up Amount Before Interest (D7+D9+D10)	<u>(3,629,305.49)</u>	<u>(26,387)</u>	<u>(3,602,918.49)</u>
3 Total of Beginning & Ending True-Up Amts.	(6,624,382.19)	(748,803)	(5,875,579.19)
4 Average True-Up Amount	<u>(3,312,191.10)</u>	<u>(374,402)</u>	<u>(2,937,789.10)</u>
Interest Rate -			
5 1st Day of Reporting Business Month	6.0300 %	6.0300 %	0.0000
6 1st Day of Subsequent Business Month	6.1000 %	6.1000 %	0.0000
7 Total (E5+E6)	12.1300 %	12.1300 %	0.0000
8 Annual Average Interest Rate	6.0650 %	6.0650 %	0.0000
9 Monthly Average Interest Rate (E8/12)	0.5054 %	0.5054 %	0.0000
10 Interest Provision (E4* 9)	<u>(16,739.81)</u>	<u>(1,892)</u>	<u>(14,847.81)</u>

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

FOR THE MONTH OF :
JANUARY 1995

	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE		
FUEL COST-NET GEN.(\$)			AMOUNT	%			AMOUNT	%	
1 HEAVY OIL	0	0	0	NA	0	0	0	NA	
2 LIGHTER OIL	33,276	46,409	(13,133)	(28.30)	117,092	186,017	(68,925)	(37.05)	
3 COAL	16,074,115	20,333,885	(4,259,070)	(20.95)	55,180,482	74,034,940	(18,854,458)	(25.47)	
4 GAS	2,049	3,972	(1,123)	(28.27)	21,035	4,223	16,812	398.11	
4a GAS (B.L.)	23,699	55,825	(32,126)	(57.55)	48,358	219,772	(171,414)	(78.00)	
6 OTHER - C.T.	0	1,005	(1,005)	(100.00)	0	1,005	(1,005)	(100.00)	
7 TOTAL (\$)	16,134,639	20,441,096	(4,306,457)	(21.07)	55,366,967	74,445,957	(19,078,990)	(25.63)	
SYSTEM NET GEN. (MWH)									
8 HEAVY OIL	0	0	0	NA	0	0	0	NA	
9 LIGHTER OIL	0	0	0	NA	0	0	0	NA	
10 COAL	779,073	1,081,530	(302,457)	(27.97)	2,739,093	3,937,940	(1,198,847)	(30.44)	
11 GAS	(75)	100	(175)	(175.00)	(1,161)	100	(1,261)	(1,261.00)	
13 OTHER - C.T.	(27)	20	(47)	(235.00)	(107)	20	(127)	(635.00)	
14 TOTAL (MWH)	778,971	1,081,650	(302,679)	(27.98)	2,737,825	3,938,060	(1,200,235)	(30.48)	
UNITS OF FUEL BURNED									
15 HEAVY OIL (BBL)	0	0	0	NA	0	0	0	NA	
16 LIGHTER OIL (BBL)	792	1,939	(1,147)	(59.15)	4,540	7,757	(3,217)	(41.47)	
17 COAL (TON)	386,790	510,481	(123,691)	(24.23)	1,319,526	1,835,299	(515,773)	(28.10)	
18 GAS (MCF)	14,570	21,422	(6,852)	(31.99)	38,844	81,511	(42,667)	(52.35)	
20 OTHER - C.T. (BBL)	0	42	(42)	(100.00)	0	42	(42)	(100.00)	
BTU'S BURNED (MMBTU)									
21 HEAVY OIL	0	0	0	NA	0	0	0	NA	
22 LIGHTER OIL	0	0	0	NA	0	0	0	NA	
23 COAL + B.L. (OIL & GAS)	8,272,957	11,188,610	(2,916,553)	(28.07)	29,557,072	40,321,807	(10,764,735)	(26.70)	
24 GAS	1,563	1,423	140	9.84	11,754	1,515	10,239	675.84	
26 OTHER - C.T.	0	244	(244)	(100.00)	0	244	(244)	(100.00)	
27 TOTAL (MMBTU)	8,273,620	11,190,277	(2,916,657)	(26.06)	29,568,826	40,323,566	(10,754,740)	(26.67)	
GENERATION MIX (% MWH)									
28 HEAVY OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA	
29 LIGHTER OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA	
30 COAL + B.L.	100.01	99.99	0.02	0.02	100.05	100.00	0.05	0.05	
31 GAS	(0.01)	0.01	(0.02)	(200.00)	(0.04)	0.00	(0.04)	NA	
33 OTHER - C.T.	0.00	0.00	0.00	NA	(0.01)	0.00	(0.01)	NA	
34 TOTAL (% MWH)	100.00	100.00	0.00	0.00	100.00	100.00	0.00	0.00	
FUEL COST (\$)/ UNIT									
35 HEAVY OIL (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
36 LIGHTER OIL (\$/BBL)	42.02	23.93	18.09	75.60	25.79	23.98	1.81	7.55	
37 COAL (\$/TON)	41.56	39.83	1.73	4.34	41.82	40.34	1.48	3.67	
38 GAS (ALL) (\$/MCF)	1.82	2.79	(0.97)	(34.77)	1.79	2.75	(0.96)	(34.91)	
40 OTHER - C.T. (\$/BBL)	NA	23.93	NA	NA	NA	23.93	NA	NA	
FUEL COST (\$)/ MMBTU									
41 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
42 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
43 COAL + B.L. (OIL & GAS)	1.95	1.82	0.13	7.14	1.87	1.85	0.02	1.08	
44 GAS	1.82	2.79	(0.97)	(34.77)	1.79	2.79	(1.00)	(35.84)	
46 OTHER - C.T.	NA	4.12	NA	NA	NA	4.12	NA	NA	
47 TOTAL (\$/MMBTU)	1.95	1.83	0.12	6.56	1.87	1.85	0.02	1.08	
BTU BURNED / KWH									
48 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
49 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
50 COAL + B.L. (OIL & GAS)	10,618	10,345	273	2.64	10,791	10,239	552	5.39	
51 GAS	NA	14,230	NA	NA	NA	15,150	NA	NA	
53 OTHER - C.T.	NA	12,200	NA	NA	NA	12,200	NA	NA	
54 TOTAL (BTU/KWH)	10,621	10,346	275	2.66	10,800	10,239	561	5.48	
FUEL COST (\$)/ KWH									
55 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
56 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
57 COAL + B.L. (OIL & GAS)	2.07	1.89	0.18	9.52	2.02	1.89	0.13	6.88	
58 GAS	NA	3.97	NA	NA	NA	4.22	NA	NA	
60 OTHER - C.T.	NA	5.03	NA	NA	NA	5.03	NA	NA	
61 TOTAL (\$/KWH)	2.07	1.89	0.18	9.52	2.02	1.89	0.13	6.88	

SCHEDULE A-4

ELECTRIC ENERGY ACCOUNT

GULF POWER COMPANY

FOR THE MONTH OF :
JANUARY 1995

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
(MWH)			AMOUNT	%			AMOUNT	%
1 System Net Generation	778,971	1,081,650	(302,679)	(27.96)	2,737,825	3,938,060	(1,200,235)	(30.48)
2 Power Sold	(215,598)	(313,387)	97,789	(31.20)	(834,894)	(1,218,214)	383,320	(31.47)
3 Inadvertant Interchange Delivered	0	0	0	NA	0	0	0	NA
4 Purchased Power	0	0	0	NA	0	0	0	NA
5 Economy Purchases	154,273	17,590	136,683	777.05	797,800	87,740	710,060	809.28
6 Inadvertant Interchange Received	0	0	0	NA	0	0	0	NA
7 NET ENERGY FOR LOAD	<u>717,646</u>	<u>785,853</u>	<u>(68,207)</u>	(8.68)	<u>2,700,731</u>	<u>2,807,586</u>	<u>(106,855)</u>	(3.81)
8 Territorial Sales	673,488	736,416	(62,928)	(8.55)	2,623,542	2,644,633	(21,091)	(0.80)
9 Company Use	1,865	1,471	394	26.78	6,494	6,476	18	0.28
10 T & D Losses (Estimated)	42,293	47,966	(5,673)	(11.83)	70,695	156,477	(85,782)	(54.82)
11 Unaccounted For Energy	0	0	0	NA	0	0	0	NA
13 % Company Use to NEL	0.26	0.19	0.07	36.84	0.24	0.23	0.01	4.35
14 % T & D Losses to NEL	5.89	6.10	(0.21)	(3.44)	2.62	5.57	(2.95)	(52.96)
15 % Unaccounted for Energy to NEL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
	\$(000)							
16 Fuel Cost of System Net Generation	16,135	20,441	(4,306)	(21.07)	55,368	74,446	(19,078)	(25.63)
16a Fuel Related RD&D Cost	0	0	0	NA	0	0	0	NA
17 Fuel Cost of Power Sold	(2,097)	(5,465)	3,368	(61.63)	(11,611)	(21,444)	9,833	(45.85)
18 Fuel Cost of Purchased Power	0	0	0	NA	0	0	0	NA
18a Demand & Nonfuel Cost Purchased Power	0	0	0	NA	0	0	0	NA
19 Energy Cost of Economy Purchases	1,078	322	756	234.78	10,839	1,643	9,196	559.71
20 TOTAL FUEL & NET POWER TRANS.	<u>15,116</u>	<u>15,298</u>	<u>(182)</u>	(1.19)	<u>54,596</u>	<u>54,645</u>	<u>(49)</u>	(0.09)
	¢ / KWH							
21 Fuel Cost of System Net Generation	2.07	1.89	0.18	9.52	2.02	1.89	0.13	6.88
21a Fuel Related RD&D Cost	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
22 Fuel Cost of Power Sold	(0.97)	(1.74)	0.77	(44.25)	(1.39)	(1.76)	0.37	(21.02)
23 Fuel Cost of Purchased Power	NA	NA	NA	NA	NA	NA	NA	NA
23a Demand & Nonfuel Cost Purchased Power	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
24 Energy Cost of Economy Purchases	0.70	1.83	(1.13)	(61.75)	1.36	1.87	(0.51)	(27.27)
25 TOTAL FUEL & NET POWER TRANS.	2.11	1.95	0.16	8.21	2.02	1.95	0.07	3.59

SYSTEM NET GENERATION AND FUEL COST

FOR THE MONTH OF :
JANUARY, 1995

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line Plant/Unit	Net Cap. (MW) 1994	Net Gen (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tonnes/1000	Fuel Heat Value (BTU/Unit) lbs./100gal	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost/ KWH (¢/KWH)	Fuel Cost/ Unit (\$/Unit)
1 Crist 1	23.0	(34)	(0.2)	100.0	(0.2)	NA	Gas-G	0	1,000	0	0	0.00	0.00
2 1							Oil-G						
3							Gas-S						
4 Crist 2	25.0	(134)	(0.7)	100.0	(0.7)	NA	Gas-G	0	1,000	0	0	0.00	0.00
5 2							Oil-G						
6							Gas-S						0.00
7 Crist 3	33.0	(37)	(0.2)	100.0	(0.2)	NA	Gas-G	0	1,000	0	0	0.00	0.00
8 3							Oil-G						
9							Gas-S						0.00
10 Crist 4	84.0	20,229	32.6	92.5	35.2	10,757	Coal	9,008	12,079	217,609	480,062	2.37	53.29
11 4		130					Gas-G	1,563	1,000	1,563	2,849	2.19	1.82
12							Gas-S	2,927	1,000	2,927	5,333		1.82
13							Oil-S	29	138,500	167	628		21.88
14 Crist 5	81.0	38,711	64.2	99.4	64.6	12,348	Coal	19,786	12,079	478,000	1,054,458	2.72	53.29
15 5							Gas-G				0	NA	NA
16							Gas-S	889	1,000	889	1,619		1.82
17							Oil-S	78	138,500	455	1,712		21.88
18 Crist 6	317.0	16,725	7.1	100.0	7.1	11,978	Coal	8,293	12,079	200,330	441,929	2.64	53.29
19 6							Gas-G					NA	NA
20							Gas-S	3,083	1,000	3,083	5,618		1.82
21							Oil-S	28	138,500	161	605		21.88
22 Crist 7	504.0	160,983	42.9	100.0	42.9	10,763	Coal	71,722	12,079	1,732,659	3,822,331	2.37	53.29
23 7							Gas-G						
24							Gas-S	6,108	1,000	6,108	11,129		1.82
25							Oil-S	404	138,500	2,352	8,847		21.88
26 Scherer 3 (2)	209.5	114,375	73.4	99.9	73.5	9,061	Coal	67,140	8,484	1,139,236	1,917,074	1.68	28.55
27							Oil-S	16	138,000	91	1,137		72.00
28 Scholz 1	47.0	(139)	(0.4)	100.0	(0.4)	NA	Coal	0	0	0	0	NA	NA
29							Oil-S	0	138,500	1	2		22.37
30 2	47.0	(112)	(0.3)	100.0	(0.3)	NA	Coal	0	0	0	0	NA	NA
31							Oil-S	0	138,500	1	3		22.43
32 Smith 1	161.0	116,337	97.1	100.0	97.1	10,347	Coal	49,873	12,068	1,203,727	2,190,415	1.68	43.92
33							Oil-S	91	138,500	530	2,236		24.53
34 2	191.0	127,932	90.0	99.8	90.2	10,345	Coal	54,835	12,068	1,323,493	2,408,355	1.88	43.92
35							Oil-S	182	138,500	1,057	4,456		24.53
36 A	35.0	(27)	(0.1)	100.0	(0.1)	NA	Oil	0	137,000	0	0	NA	NA
37 Daniel 1 (1)	255.0	115,333	60.8	99.5	61.1	10,861	Coal	66,992	9,349	1,252,616	2,377,345	2.06	35.49
38							Oil-S	345	139,802	2,024	7,269		21.08
39 Daniel 2 (1)	255.0	68,699	36.2	99.2	36.5	10,230	Coal	37,585	9,349	702,764	1,333,779	1.94	35.49
40							Oil-S	303	139,802	1,777	6,381		21.08
41 Total	2,267.5	778,971	46.2	99.5	46.4	10,621				8,273,620	16,085,572	2.06	

Adjustments:

Notes: (1) Represents Gulf's 50% Ownership.
(2) Represents Gulf's 25% Ownership.
Smith A uses light oil. Negative Net Generation is due to station service.
Gas-G is gas used for generation. Gas-S is gas used for starter.
Oil-G is oil used for generation. Oil-S is oil used for starter.

Scherer Coal BTU Adj 883
Daniel Coal Adj 163
Smith Flyover Coal Adj 63,281
Rascal Track Depreciation (8,910)
Rascal Lease Premium (8,350)
16,134,630

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS

FOR THE MONTH OF:
JANUARY 1995

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
HEAVY OIL									
<i>PURCHASES:</i>									
1 UNITS (BBL)	0	0	0	NA	0	0	0	NA	
2 AMOUNT (\$)	0	0	0	NA	0	0	0	NA	
3 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
<i>BURNED</i>									
4 UNITS (BBL)	0	0	0	NA	0	0	0	NA	
5 AMOUNT (\$)	0	0	0	NA	0	0	0	NA	
6 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
<i>ENDING INVENTORY:</i>									
7 UNITS (BBL)	0	31,043	(31,043)	(100.00)	0	31,043	(31,043)	(100.00)	
8 AMOUNT (\$)	0	422,301	(422,301)	(100.00)	0	422,301	(422,301)	(100.00)	
9 UNIT COST (\$/BBL)	NA	13.60	NA	NA	NA	13.60	NA	NA	
LIGHT OIL : INCLUDES CT OIL PURCHASES & INVENTORY									
<i>PURCHASES:</i>									
10 UNITS (BBL)	1,631	1,981	(350)	(17.67)	5,396	7,799	(2,403)	(30.81)	
11 AMOUNT (\$)	34,992	47,139	(12,147)	(25.77)	118,890	186,728	(67,838)	(36.33)	
12 UNIT COST (\$/BBL)	21.45	23.80	(2.35)	(9.87)	22.03	23.94	(1.91)	(7.98)	
<i>BURNED</i>									
13 UNITS (BBL)	1,511	1,939	(428)	(22.07)	5,467	7,757	(2,290)	(29.52)	
14 AMOUNT (\$)	33,327	46,409	(13,082)	(28.19)	121,929	186,017	(64,088)	(34.45)	
15 UNIT COST (\$/BBL)	22.06	23.93	(1.87)	(7.81)	22.30	23.98	(1.68)	(7.01)	
<i>ENDING INVENTORY:</i>									
16 UNITS (BBL)	8,236	9,199	(1,363)	(14.20)	8,236	9,599	(1,363)	(14.20)	
17 AMOUNT (\$)	182,109	230,082	(47,973)	(20.85)	182,109	230,082	(47,973)	(20.85)	
18 UNIT COST (\$/BBL)	22.11	23.97	(1.86)	(7.76)	22.11	23.97	(1.86)	(7.76)	
COAL									
<i>* PURCHASES:</i>									
19 UNITS (TONS)	417,679	519,587	(101,908)	(19.61)	1,496,083	1,879,541	(383,458)	(20.40)	
20 AMOUNT (\$)	17,954,283	20,524,260	(2,569,977)	(12.52)	63,293,123	75,048,026	(11,754,903)	(15.66)	
21 UNIT COST (\$/TON)	42.99	39.50	3.49	8.64	42.31	39.93	2.38	5.96	
<i>BURNED</i>									
22 UNITS (TONS)	386,790	510,481	(123,691)	(24.23)	1,319,525	1,835,299	(515,774)	(28.10)	
23 AMOUNT (\$)	16,087,840	20,333,885	(4,246,045)	(20.88)	55,290,048	74,034,940	(18,744,892)	(25.32)	
24 UNIT COST (\$/TON)	41.59	39.83	1.76	4.42	41.90	40.34	1.56	3.87	
<i>ENDING INVENTORY:</i>									
25 UNITS (TONS)	626,314	759,602	(133,288)	(17.55)	626,314	759,602	(133,288)	(17.55)	
26 AMOUNT (\$)	28,670,859	31,437,559	(2,766,700)	(8.80)	28,670,859	31,437,559	(2,766,700)	(8.80)	
27 UNIT COST (\$/TON)	45.78	41.39	4.39	10.61	45.78	41.39	4.39	10.61	
GAS									
<i>BURNED</i>									
28 UNITS (MCF)	14,570	21,424	(6,852)	(31.99)	38,844	81,511	(42,667)	(52.35)	
29 AMOUNT (\$)	26,548	59,797	(33,249)	(55.60)	69,393	223,995	(154,602)	(69.02)	
30 UNIT COST (\$/MCF)	1.82	2.79	(0.97)	(34.77)	1.79	2.75	(0.96)	(34.91)	
OTHER - C.T. OIL									
<i>BURNED</i>									
31 UNITS (BBL)	0	42	(42)	(100.00)	0	42	(42)	(100.00)	
32 AMOUNT (\$)	0	1,005	(1,005)	(100.00)	0	1,005	(1,005)	(100.00)	
33 UNIT COST (\$/BBL)	NA	23.93	NA	NA	NA	23.93	NA	NA	
	CURRENT MONTH	Y - T - D	CONTRACT TO DATE						
* DANIEL BUYOUT INTEREST	\$848,382.14	\$848,382.14	\$78,004,219.74						
	\$2,162.82	\$2,162.82							

CALCULATION OF TIME OF USE SPOT RATES
FOR THE MONTH :
JANUARY, 1995

SPOT COST					ON-PEAK	OFF-PEAK
MM BTU	x	AVG HEAT RATE	=	SPOT COST PER KWH	1.48	1.437
\$1,231,738					1.0014	1.0014
904,159	x	10.621	=	1.447 CENTS PER KWH	1.4821	1.439
17.6	X				0.0744	0.0744
17.01	=	Y	SO X =	1.03 Y	1.5565	1.5134
0.2392 X + 0.7608 Y = 14.47					1.01609	1.01609
0.2464 Y + 0.7608 Y = 14.47					1.5815	1.5378
1.0072 Y = 14.47					(0.0023)	(0.0023)
Y = 14.367					0.0033	0.0033
X = 14.798					1.5825	1.5388
					1.583	1.539
					ADJ FOR LINE LOSS :	ON-PEAK OFF-PEAK
					LOSS FACTOR (0.0623)	1.523 1.481

AIR PRODUCTS CONTRACT FUEL SAVINGS

FUEL COSTS AT CURRENT PXT RATES	163,992
FUEL COST AT REPLACEMENT ENERGY RATES	<u>131,684</u>
TOTAL MONTHLY SAVINGS :	<u>\$32,308</u>

SCHEDULE A-7

GULF POWER COMPANY

POWER SOLD
FOR THE MONTH OF :
JANUARY 1995

	CURRENT MONTH				PERIOD - TO - DATE			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	TOTAL KWH SOLD	KWH FROM OWN GEN.	FUEL COST \$/KWH	TOTAL \$ FOR FUEL ADJ.	TOTAL KWH SOLD	KWH FROM OWN GEN.	FUEL COST \$/KWH	TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1 Southern Company Interchange	173,757,000	0	1.72	2,984,000	699,954,000	0	1.74	12,153,000
2 Southern Company for Schedule E	0	0	NA	0	0	0	NA	0
3 Non-Assoc. Schedule E*	0	0	NA	0	980,000	980,000	1.84	18,000
4 Non-Assoc. Schedule E	0	0	NA	0	9,890,000	0	1.63	161,000
5 Unit Power Sales	134,110,000	0	1.77	2,371,000	488,840,000	0	1.79	8,751,000
6 Economy Sales	5,520,000	0	1.74	96,000	18,550,000	0	1.70	316,000
7 Economy Energy Sales Cr. (80%)	0	0	NA	13,600	0	0	NA	44,000
8 TOTAL ESTIMATED SALES	313,387,000	0	1.74	5,484,600	1,218,214,000	980,000	1.76	21,443,000
ACTUAL								
9 Southern Company Interchange	47,961,578	0	1.95	933,357	188,374,624	0	1.90	3,588,340
10 Florida Power Corporation	13,904,430	0	1.81	251,114	39,737,223	0	1.82	721,986
11 Duke Power Company	0	0	NA	0	9,992	0	2.08	208
12 S. Carolina Electric & Gas Co.	0	0	NA	0	18,319	0	1.93	353
13 Cajun	224,920	0	2.08	4,631	399,857	0	2.11	8,428
14 Florida Power & Light Co.	32,563,658	0	1.77	576,392	170,374,591	0	1.75	2,974,865
15 Jacksonville Electric Authority	10,593,488	0	1.77	187,021	47,573,142	0	1.76	836,836
16 Mid South	579,550	0	1.90	11,005	1,860,283	0	1.88	34,994
17 Tennessee Valley Authority	3,021,834	0	1.86	56,150	3,826,253	0	1.85	70,733
18 S. Carolina P.S.A.	27,885	0	1.94	540	205,288	0	1.94	3,980
19 City of Tallahassee	14,177,833	0	1.77	251,086	55,635,374	0	1.76	981,916
20 AEC/BRMC	256,268	0	1.77	4,526	619,401	0	1.76	10,915
21 Other Transactions	100,766,445	0	0.01	11,184	372,952,094	0	0.88	3,269,430
22 Hydro-Loss	0	0	NA	0	0	0	NA	(24,989)
23 Less Flow-Thru Energy	(9,609,131)	0	(1.78)	(175,078)	(51,836,142)	0	(1.73)	(898,820)
24 U.P.S. Adjustment	0	0	NA	(22,628)	0	0	NA	18,175
25 Economy Energy Sales Cr. (80%)	0	0	NA	7,994	0	0	NA	13,512
26 TOTAL ACTUAL SALES	214,268,758	0	0.98	2,097,294	829,750,299	0	1.40	11,610,862
27 Difference in Amount	(99,118,242)	0	(0.76)	(3,367,306)	(388,463,701)	(980,000)	(0.36)	(9,832,138)
28 Difference in Percent	(31.63)	NA	(43.68)	(61.62)	(31.89)	(100.00)	(20.45)	(45.85)
S.E.P.A.								
29 Estimated	0	0	0	0	0	0	0.00	0
30 Actual	1,329,761	0	0.00	0	5,143,806	0	0.00	0
31 Difference in Amount	1,329,761	0	0.00	0	5,143,806	0	0.00	0
32 Difference in Percent	100.00	NA	NA	NA	100.00	NA	NA	NA

* TRANSFERS FROM POOL

SCHEDULE A-7a

GULF POWER COMPANY

ECONOMY ENERGY SALES AND PROFITS
FOR THE MONTH OF:
JANUARY 1995

SOLD TO:	CURRENT MONTH						PERIOD - TO - DATE					
	Total Sold KWH	Total Cost* ¢/KWH	Sales Price ¢/KWH	Profit ¢/KWH	Profit \$	80% of Profit \$	Total Sold KWH	Total Cost* ¢/KWH	Sales Price ¢/KWH	Profit ¢/KWH	Profit \$	80% of Profit \$
ESTIMATED:												
1 Various	5,520,000	2.01	2.32	0.31	17,000	13,600	18,550,000	2.01	2.32	0.31	55,000	44,000
2 Total	<u>5,520,000</u>	2.01	2.32	0.31	<u>17,000</u>	<u>13,600</u>	<u>18,550,000</u>	2.01	2.32	0.31	<u>55,000</u>	<u>44,000</u>
ACTUAL:												
3 MP&L/Entergy	579,550	2.01	2.23	0.22	1,305.10	1,044.08	1,860,283	2.03	2.23	0.20	3,723.33	2,978.66
4 TVA	3,021,834	1.95	2.18	0.23	6,788.13	5,430.50	3,826,253	1.96	2.18	0.22	8,269.97	6,615.98
5 Duke Power	0	0.00	0.00	0.00	0.00	0.00	9,992	2.13	2.29	0.16	15.83	12.66
6 South Carolina PSA	27,885	2.01	2.27	0.26	74.63	59.70	205,288	2.07	2.28	0.21	420.27	336.22
7 South Carolina E & G	0	0.00	0.00	0.00	0.00	0.00	18,319	2.00	2.30	0.30	54.96	43.97
8 FP&L	417,162	2.20	2.41	0.21	876.74	701.39	793,556	2.24	2.46	0.22	1,798.31	1,438.65
9 FPC	82,873	2.24	2.47	0.23	194.47	155.58	189,521	2.25	2.49	0.24	456.86	365.49
10 JEA	137,195	2.30	2.53	0.23	316.65	253.32	523,772	2.25	2.49	0.24	1,237.53	990.02
11 City of Tallahassee	11,680	1.88	2.03	0.15	17.51	14.01	46,521	2.10	2.30	0.20	92.90	74.32
12 Cajun	174,070	2.15	2.39	0.24	418.83	335.06	349,007	2.25	2.49	0.24	819.72	655.78
TOTAL	<u>4,452,249</u>	2.01	2.23	0.22	<u>9,992.06</u>	<u>7,993.64</u>	<u>7,822,512</u>	2.05	2.26	0.21	<u>16,889.68</u>	<u>13,511.75</u>
14 Difference	(1,067,751)	0.00	(0.09)	(0.09)	(7,007.94)	(5,606.36)	(10,727,488)	0.04	(0.06)	(0.10)	(38,110.32)	(30,488.25)
15 Difference %	(19.34)	0.00	(3.88)	(29.03)	(41.22)	(41.22)	(57.83)	1.99	(2.59)	(32.26)	(69.29)	(69.29)

*Production Cost

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF:
JANUARY 1995**

PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	\$/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7) (a)
						(a) FUEL COST	(b) TOTAL COST	

CURRENT MONTH
ESTIMATED:

ACTUAL
NONE

PERIOD TO DATE
ESTIMATED:

NONE

ACTUAL:
NONE

SCHEDULE A-9

GULF POWER COMPANY

**ECONOMY ENERGY PURCHASES
FOR THE MONTH OF:
JANUARY 1995**

	CURRENT MONTH			PERIOD - TO - DATE		
	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
ESTIMATED						
1 Southern Company	0	NA	0	0	NA	0
2 Southern Company Interchange	9,170,000	1.78	163,000	24,040,000	1.71	411,000
3 Southern Company Interchange E	0	NA	0	980,000	1.84	18,000
4 Economy Energy	8,210,000	1.90	156,000	62,230,000	1.94	1,209,000
5 Southern Company Interchange UPS	120,000	2.50	3,000	190,000	2.63	5,000
6 TOTAL ESTIMATED PURCHASES	<u>17,500,000</u>	1.84	<u>322,000</u>	<u>87,440,000</u>	1.88	<u>1,643,000</u>
ACTUAL						
7 Southern Company	0	NA	0	0	NA	0
8 Southern Company Interchange	38,289,469	2.21	845,881	341,928,924	1.86	6,352,736
9 Southern Company Interchange E	0	NA	0	0	NA	0
10 Interchange Transactions	0	NA	0	0	NA	0
11 Monsanto	18,313,536	1.66	303,591	90,225,336	1.54	1,390,268
12 Non-Associated Companies	5,557,869	1.91	106,012	37,955,197	1.71	648,897
13 S,Q,F.	0	NA	0	0	NA	0
14 Alabama Electric Co-op	477,271	1.93	9,209	1,936,362	1.95	37,779
15 Wheeled Energy	6,879,934	0.00	0	26,975,550	0.00	0
16 BMRC/PCC	295,948	1.53	4,522	1,267,598	1.58	19,974
17 Other Transactions	92,320,548	0.00	0	342,460,800	0.98	3,366,010
18 Less: Flow-Thru Energy	<u>(9,268,406)</u>	2.06	<u>(190,839)</u>	<u>(50,393,072)</u>	1.94	<u>(976,181)</u>
19 TOTAL ACTUAL PURCHASES	<u>152,866,169</u>	0.71	<u>1,078,376</u>	<u>792,356,695</u>	1.37	<u>10,839,483</u>
20 Difference in Amount	135,366,169	(1.13)	756,376	704,916,695	(0.51)	9,196,483
21 Difference in Percent	773.52	(61.41)	234.90	806.17	(27.13)	559.74
S.E.P.A.						
22 Estimated	90,000	0.00	0	300,000	0.00	0
23 Actual	<u>1,407,155</u>	0.00	<u>0</u>	<u>5,443,181</u>	0.00	<u>0</u>
24 Difference in Amount	1,317,155	0.00	0	5,143,181	0.00	0
25 Difference in Percent	1,463.51	NA	NA	1,714.39	NA	NA

SCHEDULE A-9a

GULF POWER COMPANY

PURCHASED POWER FROM QUALIFIED FACILITIES
(COGENERATION)

FOR THE MONTH OF:
JANUARY 1995

CURRENT MONTH

PERIOD - TO - DATE

<u>PURCHASED FROM:</u>	TYPE AND SCHEDULE	<u>CURRENT MONTH</u>				<u>PERIOD - TO - DATE</u>			
		TOTAL MWH PURCHASED	FUEL COST ¢/KWH	TOTAL COST ¢/KWH	TOTAL \$ FOR FUEL ADJ.	TOTAL MWH PURCHASED	FUEL COST ¢/KWH	TOTAL COST ¢/KWH	TOTAL \$ FOR FUEL ADJ.

ESTIMATED

1 NONE

ACTUAL

2 Bay Resource Management Corp.	COG 1	283.917	1.52	1.52	4,313	1,240.406	1.57	1.57	19,516
3 Pensacola Christian College	COG 1	12.031	1.74	1.74	209	27.192	1.68	1.68	458
4 Monsanto	As-Available	<u>18,313.536</u>	1.66	1.66	<u>303,591</u>	<u>90,225.336</u>	1.54	1.54	<u>1,390,268</u>
5 TOTAL		<u>18,609.484</u>	1.66	1.66	<u>308,113</u>	<u>91,492.934</u>	1.54	1.54	<u>1,410,242</u>

ACTUAL UNSCHEDULED
(INADVERTENT) INTERCHANGE
FOR THE MONTH OF:
JANUARY 1995

RECEIVED FROM
OR
DELIVERED TO

TOTAL
KWH
EXCHANGED

CURRENT MONTH

ESTIMATED:

ACTUAL:

- NONE

PERIOD TO DATE

ESTIMATED:

NONE

ACTUAL:

NONE

**RESIDENTIAL BILL COMPARISON
MONTHLY USAGE OF 1000 KWH**

**FOR THE PERIOD ENDING:
JANUARY 1995**

	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL
ESTIMATED							
1 Base Rate Revenues (\$)	48.00	48.00	48.00	48.00			192.00
2 Fuel Adjustment Factor (¢ / KWH)	2.159	2.191	2.179	2.181			
Group Loss Multiplier	1.01228	1.01228	1.01228	1.01228			
Fuel Adjustment Revenues (\$)	21.86	22.18	22.06	22.08	0	0	88.18
3 TOTAL ESTIMATED	69.86	70.18	70.06	70.08	0.00	0.00	280.18
ACTUAL							
4 Base Rate Revenues (\$)	48.00	48.00	48.00	48.00			192.00
5 Fuel Adjustment Factor (¢ / KWH)	2.180	2.254	1.997	2.357			
6 Group Loss Multiplier	1.01228	1.01228	1.01228	1.01228			
Fuel Adjustment Revenues (\$)	19.89	22.82	20.22	23.86	0	0	86.79
TOTAL ACTUAL	67.89	70.82	68.22	71.86	0.00	0.00	278.79
AMOUNT OF DIFFERENCE							
7 Base Rate Revenues (\$)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8 Fuel Adjustment Revenues (\$)	(1.97)	0.64	(1.84)	1.78	0.00	0.00	(1.39)
9 TOTAL DIFFERENCE	(1.97)	0.64	(1.84)	1.78	0.00	0.00	(1.39)
PERCENT OF DIFFERENCE							
10 Base Rate Revenues	0.00	0.00	0.00	0.00	NA	NA	0.00
11 Fuel Adjustment Revenues	(9.01)	2.89	(8.34)	8.06	NA	NA	(1.58)
12 TOTAL % DIFFERENCE	(2.82)	0.91	(2.63)	2.54	NA	NA	(0.50)

NOTE:

Base rate revenues contain an ECCR adjustment of 0.026 ¢/KWH

Base rate revenues contain a Purchased Power Capacity Cost recovery factor of 0.223 ¢/KWH.

Base rate revenues include an Environmental cost recovery amount of .155 ¢/KWH

KWH SALES AND CUSTOMER DATA

FOR THE MONTH OF :
JANUARY 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
MWH SALES								
1 Residential	335,875	377,644	(41,769)	(11.06)	1,130,725	1,168,153	(37,428)	(3.20)
2 Commercial	171,930	182,539	(10,609)	(5.81)	796,426	742,979	53,447	7.19
3 Industrial	136,530	148,916	(12,386)	(8.32)	595,173	630,441	(35,268)	(5.59)
4 Street & Highway Lighting	2,637	1,401	1,236	88.22	6,820	5,588	1,232	22.05
5 Other Sales to Public Authorities	0	0	0	NA	0	0	0	NA
6 Interdepartmental Sales	72	72	0	0.00	283	27	0	0.00
7 Total Jurisdictional Sales	647,044	710,572	(63,528)	(8.94)	2,529,427	2,547,444	(18,017)	(0.71)
8 Sales For Resale	26,444	25,844	600	2.32	94,115	97,189	(3,074)	(3.16)
9 Total Territorial Sales	673,488	736,416	(62,928)	(8.55)	2,623,542	2,644,633	(21,091)	(0.80)
NUMBER OF CUSTOMERS								
					AVERAGE			
10 Residential	281,489	280,560	929	0.33	280,761	280,106	655	0.23
11 Commercial	40,417	39,987	430	1.08	40,370	39,974	396	0.99
12 Industrial	284	280	4	1.43	283	281	2	0.71
13 Street & Highway Lighting	104	73	31	42.47	97	73	24	32.88
14 Other Sales to Public Authorities	0	0	0	NA	0	0	0	NA
15 Interdepartmental	0	0	0	NA	0	0	0	NA
16 Total Jurisdictional	322,294	320,900	1,394	0.43	321,511	320,434	1,077	0.34
17 Sales For Resale	6	6	0	0.00	6	6	0	0.00
18 Total Territorial Customers	322,300	320,906	1,394	0.43	321,517	320,440	1,077	0.34
KWH USE PER CUSTOMER								
19 Residential	1,193	1,346	(153)	(11.37)	4,027	4,170	(143)	(3.43)
20 Commercial	4,254	4,565	(311)	(6.81)	19,728	18,587	1,141	6.14
21 Industrial	480,739	531,843	(51,104)	(9.61)	2,103,085	2,243,562	(140,477)	(6.26)
22 Street & Highway Lighting	25,356	19,192	6,164	32.12	70,309	76,548	(6,239)	(8.15)
23 Other Sales to Public Authorities	NA	NA	NA	NA	NA	NA	NA	NA
24 Interdepartmental	NA	NA	NA	NA	NA	NA	NA	NA
25 Total Jurisdictional	2,008	2,214	(206)	(9.30)	7,867	7,950	(83)	(1.04)
26 Sales For Resale	4,407,333	4,307,333	100,000	2.32	15,685,833	16,198,167	(512,334)	(3.16)
27 Total Territorial	2,090	2,295	(205)	(8.93)	8,160	8,253	(93)	(1.13)