

ON FILE WITH FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Recovery)
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Docket No. 950003-GU
Submitted for filing
February 27, 1995

CONFIDENTIAL INFORMATION

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Company: St. Joe Natural Gas Company, Inc.
Subject: Cost of Gas Purchases
Period: January 1 - 31, 1995
No. of Pages: 11
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DOCUMENTS INCLUDED -----	PERIOD -----	PAGE NO. -----
Sch. A-1	January 1995	1 of 11
A-1, Supporting Detail	January 1995	2 of 11
Sch. A-3	January 1995	3 of 11
Sch. A-4	January 1995	4 of 11
Invoices	January 1995	5-11 of 11

All data "Yellow Highlighted" confidential.

DECLASSIFIED

DOCUMENT NUMBER-DATE
02294 FEB 28 1995
FPSC-RECORDS/REPORTING

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R (REVISED 8/19/93)				
ESTIMATED FOR THE PERIOD OF:		APRIL 94		Through		MARCH 95				
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	
		CURRENT MONTH:				PERIOD TO DATE				
		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	4810.1+16743.88	\$21,553.98	\$21,553.99	(\$0.01)	-0.00	\$290,944.56	\$286,660.90	\$4,283.66	1.49
2	NO NOTICE SERVICE		\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3	SWING SERVICE		\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4	COMMODITY (Other)	60760+79669.1+192820.1-278.78	\$332,970.42	\$332,552.12	\$418.30	0.13	\$3,810,577.01	\$3,809,619.95	\$957.06	0.03
5	DEMAND		\$104,074.62	\$116,159.91	(\$12,085.29)	-10.40	\$974,459.02	\$984,738.12	(\$10,279.10)	-1.04
6	OTHER		\$0.00	(\$15,000.00)	\$15,000.00	-100.00	(\$18,338.13)	(\$40,665.80)	\$22,327.67	-54.91
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	490420*.00717	\$3,516.31	\$3,516.31	\$0.00	0.00	\$37,636.96	\$37,800.14	(\$163.19)	-0.43
8	DEMAND	(492900*.04331)-108.99	\$21,238.51	\$21,238.51	(\$0.00)	-0.00	\$206,560.38	\$206,560.39	(\$0.00)	-0.00
9			\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)		\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)		\$433,844.20	\$430,511.20	\$3,333.00	0.77	\$4,813,445.12	\$4,795,992.64	\$17,452.48	0.36
12	NET UNBILLED		\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE	125.1*.22797	\$28.52	\$0.00	\$28.52	ERR	\$166.05	\$118.88	\$47.37	39.91
14	TOTAL THERM SALES		\$442,198.20	\$430,511.20	\$11,687.00	2.71	\$4,814,430.38	\$4,795,007.38	\$29,423.00	0.61
THERMS PURCHASED										
15	COMMODITY (Pipeline)	109920+2335270	2,445,190	2,445,190	0	0.00	24,723,010	24,630,180	92,830	0.38
16	NO NOTICE SERVICE		0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE		0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	310000+489820+1194700-1770	1,992,750	1,994,520	(1,770)	-0.09	20,628,330	20,304,310	324,020	1.60
19	DEMAND		2,697,000	2,697,000	0	0.00	23,102,760	23,376,540	(273,780)	-1.17
20	OTHER		0	0	0	ERR	(64,060)	(23,620)	(40,440)	171.21
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)		490,420	490,420	0	0.00	4,812,340	4,828,390	(16,050)	-0.33
22	DEMAND		492,900	492,900	0	0.00	4,865,400	4,865,400	0	0.00
23			0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)		1,954,770	1,954,770	0	0.00	19,910,670	19,801,790	108,880	0.55
25	NET UNBILLED		0	0	0	ERR	0	0	0	ERR
26	COMPANY USE		125	0	125	ERR	676	0	676	ERR
27	TOTAL THERM SALES	2831431.2-490420-400830-125.1	1,940,056	1,954,770	(14,714)	-0.75	19,923,405	19,801,790	121,615	0.61
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00881	0.00881	-0.00000	-0.00	0.01177	0.01164	0.00013	1.11
29	NO NOTICE SERVICE	(2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE	(3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other)	(4/18)	0.16709	0.16873	0.00036	0.21	0.18473	0.18763	-0.00290	-1.55
32	DEMAND	(5/19)	0.03859	0.04307	-0.00448	-10.40	0.04218	0.04213	0.00005	0.13
33	OTHER	(6/20)	ERR	ERR	ERR	ERR	0.28628	1.72167	-1.43540	-83.37
LESS END-USE CONTRACT										
34	COMMODITY Pipeline	(7/21)	0.00717	0.00717	0.00000	0.00	0.00782	0.00783	-0.00001	-0.10
35	DEMAND	(8/22)	0.04309	0.04309	-0.00000	-0.00	0.04245	0.04245	-0.00000	-0.00
36		(9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST	(11/24)	0.22194	0.22024	0.00171	0.77	0.24160	0.24220	-0.00060	-0.25
38	NET UNBILLED	(12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE	(13/26)	0.22797	ERR	ERR	ERR	0.24571	ERR	ERR	ERR
40	TOTAL THERM SALES	(11/27)	0.22362	0.22024	0.00339	1.54	0.24160	0.24220	-0.00060	-0.25
41	TRUE-UP	(E-2)	-0.00126	-0.00126	0.00000	0.00000	-0.00126	-0.00126	0.00000	0.00000
42	TOTAL COST OF GAS	(40+41)	0.22236	0.21898	0.00339	1.55	0.24034	0.24094	-0.00060	-0.25
43	REVENUE TAX FACTOR		1.02960	1.02960	0.00000	0	1.02960	1.02960	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.22895	0.22546	0.00349	1.55	0.24745	0.24807	-0.00062	-0.25
45	PGA FACTOR ROUNDED TO NEAREST .001		0.229	0.225	0	1.78	0.247	0.248	-0.001	-0.40

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FOR THE PERIOD OF: APRIL 94
CURRENT MONTH:

JANUARY 1995

THROUGH:

MARCH 95

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS	2,335,270	\$16,743.88	0.00717
2 Commodity Pipeline - Scheduled PTS	109,920	\$4,810.10	0.04376
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	2,445,190	\$21,553.98	0.00881
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	1,882,200	\$313,917.36	0.16678
18 Commodity Other - Scheduled PTS	112,320	\$19,331.84	0.17211
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers	(1,770)	(\$278.78)	0.15750
21 Imbalance Cashout - Transporting Customers			ERR
22 Schedule Imbalance			ERR
23			ERR
24 TOTAL COMMODITY OTHER	1,892,750	\$332,970.42	0.16709
DEMAND			
25 Demand (Pipeline) Entitlement	2,697,000	\$104,074.62	0.03859
26 Less Relinquished to End-Users			ERR
27 Less Relinquished Off System			ERR
28 Less Demand Billed to Others			ERR
29 Other			ERR
30 Other			ERR
31 Other			ERR
32 TOTAL DEMAND	2,697,000	\$104,074.62	0.03859
OTHER			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 Schedule Penalty			ERR
36 Other			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$0.00	ERR

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COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
APRIL 94 Through

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 1995

MARCH 95

		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	JANUARY	FGT	SJNG	FT	1,844,850	1,844,850		\$4,778.16	\$82,836.11	\$8,449.41	5.21		
2	"	FGT	AC	FT		490,420		\$1,270.19	\$21,238.51	\$2,246.12	5.05		
3	"	FGT	SJNG	PT	109,920	109,920		\$4,306.67		\$503.43	4.38		
4	"	CITRUS	SJNG	FT	501,580	501,580	\$78,748.06				15.70		
5	"	CITRUS	SJNG	FT	519,480	519,480	\$85,194.72				16.40		
6	"	CITRUS	SJNG	FT	30,660	30,660	\$4,690.98				15.30		
7	"	CITRUS	SJNG	FT	10,220	10,220	\$1,665.86				16.30		
8	"	CITRUS	SJNG	FT	10,220	10,220	\$1,635.20				16.00		
9	"	CITRUS	SJNG	FT	10,220	10,220	\$1,553.44				15.20		
10	"	CITRUS	SJNG	PT	56,200	56,200	\$10,059.80				17.90		
11	"	CITRUS	SJNG	PT	40,870	40,870	\$6,825.29				16.70		
12	"	CITRUS	SJNG	PT	2,250	2,250	\$366.75				16.30		
13	"	CITRUS	SJNG	PT	13,000	13,000	\$2,080.00				16.00		
14	"	PRIOR	SJNG	FT	310,000	310,000	\$60,760.00				19.60		
15	"	NGC	SJNG	FT	310,000	310,000	\$49,290.00				15.90		
16	"	NGC	SJNG	FT	38,280	38,280	\$6,392.76				16.70		
17	"	NGC	SJNG	FT	17,220	17,220	\$3,082.38				17.90		
18	"	NGC	SJNG	FT	17,220	17,220	\$3,047.94				17.70		
19	"	NGC	SJNG	FT	17,220	17,220	\$2,961.84				17.20		
20	"	NGC	SJNG	FT	51,660	51,660	\$8,678.88				16.80		
21	"	NGC	SJNG	FT	24,220	24,220	\$3,996.30				16.50		
22	"	NGC	SJNG	FT	7,000	7,000	\$1,127.00				16.10		
23	"	NGC	SJNG	FT	7,000	7,000	\$1,092.00				15.60		
24	"	FL GAS UTILITY	SJNG	BO	(1,770)	(1,770)	(\$278.78)				15.75		
25						0							
26						0							
27						0							
28						0							
29						0							
30						0							
TOTAL					3,947,520	490,420	4,437,940	\$332,970.42	\$10,355.01	\$104,074.62	\$11,198.97	10.33	

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FOR THE PERIOD OF: APRIL 94 Through MARCH 95

MONTH: JANUARY 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. CITRUS	25360	1,618	1,584	50,158	49,093	1.57	1.60
2. CITRUS	25412	1,924	1,883	51,948	50,845	1.64	1.68
3. CITRUS	25412	1,022	1,000	3,066	3,001	1.53	1.56
4. CITRUS	25412	1,022	1,000	1,022	1,000	1.63	1.67
5. CITRUS	25412	1,022	1,000	1,022	1,000	1.60	1.63
6. CITRUS	25412	1,022	1,000	1,022	1,000	1.52	1.55
7. CITRUS	25412	1,533	1,500	1,533	1,500	1.79	1.83
8. CITRUS	25412	4,087	4,000	4,087	4,000	1.79	1.83
9. CITRUS	25412	4,087	4,000	4,087	4,000	1.67	1.71
10. CITRUS	25412	225	220	225	220	1.63	1.67
11. CITRUS	25412	1,300	1,272	1,300	1,272	1.60	1.63
12. PRIOR	25306	1,000	979	31,000	30,342	1.96	2.00
13. NGC	25412	1,000	979	31,000	30,342	1.59	1.62
14. NGC	25309	1,276	1,249	3,828	3,747	1.67	1.71
15. NGC	25309	1,722	1,685	1,722	1,685	1.79	1.83
16. NGC	25309	1,722	1,685	1,722	1,685	1.77	1.81
17. NGC	25309	1,722	1,685	1,722	1,685	1.72	1.76
18. NGC	25309	1,722	1,685	5,166	5,056	1.68	1.72
19. NGC	25309	1,722	1,685	1,722	1,685	1.65	1.69
20. NGC	23062	700	685	700	685	1.65	1.69
21. NGC	23062	700	685	700	685	1.61	1.64
22. NGC	23062	700	685	700	685	1.56	1.59
23.			0		0		
24.			0		0		
25.			0		0		
26.	GRAND TOTAL:	32,848	32,150	199,452	195,216		
27.				WEIGHTED AVERAGE		1.66	1.70

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

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Florida Gas Transmission Company

An ENRON/SONAT Affiliate

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DATE	01/31/95	CUSTOMER: ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	02/10/95		
INVOICE NO.	4314		
TOTAL AMOUNT DUE	\$104,074.62		

CONTRACT 5109 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133
 TYPE FIRM TRANSPORTATION
 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	BASE	RATES		NET	VOLUMES	
						SURCHARGES	DISC		MMBTU DRY	AMOUNT
RESERVATION CHARGE		01/95	A	RES	0.3659	0.0672		0.4331	269,700	\$116,807.07
WESTERN DIVISION REVENUE SHARING CREDIT		01/95	A	TCW						(\$1,683.61)
MARKET IT REVENUE SHARING CREDIT		01/95	A	ITF						(\$11,048.84)
TOTAL FOR CONTRACT 5109 FOR MONTH OF 01/95.									269,700	\$104,074.62

*** END OF INVOICE 4314 ***

✓ 12

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS



DATE	02/10/95	CUSTOMER: ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	02/20/95		
INVOICE NO.	4459		
TOTAL AMOUNT DUE	\$16,743.88		

CONTRACT 5109 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16133	ST JOE NATURAL GAS ST.JOE	01/95	A	COM	0.0259	0.0458		0.0717	153,344	\$10,994.76
Usage Charge		56657	ST. JOE OVERSTREET	01/95	A	COM	0.0259	0.0458		0.0717	80,183	\$5,749.12
TOTAL FOR CONTRACT 5109 FOR MONTH OF 01/95.											233,527	\$16,743.88

*** END OF INVOICE 4459 ***

slimp

GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

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DATE	02/10/95	CUSTOMER: ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	02/20/95		
INVOICE NO.	4460		
TOTAL AMOUNT DUE	\$4,810.10		

CONTRACT 5110 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE PREFERRED TRANSPORT

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		56657	ST. JOE OVERSTREET	01/95	A	COM	0.3918	0.0458		0.4376	10,992	\$4,810.10
TOTAL FOR CONTRACT 5110 FOR MONTH OF 01/95.											10,992	\$4,810.10

*** END OF INVOICE 4460 ***

Handwritten signature: K. MISHLER

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

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PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9501-270 INVOICE DATE: FEBRUARY 10, 1995 DUE DATE: FEBRUARY 20, 1995	CONTRACT NO: 370-83109-301 CONTRACT DATE: JULY 18, 1990 VOLUME BASIS: MMBTU 14.73 DRY	ST. JOE NATURAL GAS CO. ATTN: STUART SHOAF P. O. BOX 549 PORT ST. JOE, FL 32456	VIA WIRE TRANSFER: NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 4140327964 - 111000025 () -

Fax #: (904) 229-8392

FOR FURTHER INFORMATION CALL: PAM HUNT @ (713) 853-6536 FAX # (713) 646-8420

DELIVERY POINT				DATES		VOLUMES				PRICE			DOLLARS	
FACILITY	PIPE 1/METER	PIPE2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

25306	FGT/25306		COMPRESSOR STATION 7	01/01/1995	01/31/1995				50,158				\$1.57000	\$78,748.06
25412	FGT/		STATION 8 TRANSFER POINT	01/01/1995	01/03/1995				5,772				\$1.64000	\$9,466.08
				01/04/1995	01/05/1995	1	1,924	D	3,848				\$1.64000	\$6,310.72
				01/04/1995	01/05/1995	2	EXCESS	D	5,620				\$1.79000	\$10,059.80
				01/06/1995	01/06/1995	1	1,924	D	1,924				\$1.64000	\$3,155.36
				01/06/1995	01/06/1995	2	EXCESS	D	4,087				\$1.67000	\$6,825.29
				01/07/1995	01/13/1995				13,468				\$1.64000	\$22,087.52
				01/18/1995	01/20/1995				5,772				\$1.64000	\$9,466.08
				01/21/1995	01/23/1995	1	1,924	D	5,772				\$1.64000	\$9,466.08
				01/21/1995	01/23/1995	2	EXCESS	D	3,066				\$1.53000	\$4,690.98
				01/24/1995	01/24/1995	1	1,924	D	1,924				\$1.64000	\$3,155.36
				01/24/1995	01/24/1995	2	EXCESS	D	1,247				\$1.63000	\$2,032.61
				01/25/1995	01/25/1995	1	1,924	D	1,924				\$1.64000	\$3,155.36
				01/25/1995	01/25/1995	2	EXCESS	D	2,322				\$1.60000	\$3,715.20
				01/26/1995	01/26/1995	1	1,924	D	1,924				\$1.64000	\$3,155.36
				01/26/1995	01/26/1995	2	EXCESS	D	1,022				\$1.52000	\$1,553.44
				01/27/1995	01/31/1995				9,620				\$1.64000	\$15,776.80
DELIVERY POINT SUBTOTAL									69,312				\$114,072.04	
TOTAL DUE CITRUS TRADING CORP.									119,470				\$192,820.10	

Stamp 2

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

INVOICE

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PRIOR ENERGY
3737 Government Blvd.
Mobile, AL 36693

Phone: (334) 661-2404
Fax: (334) 661-0224

TOTAL P.01

St. Joe Natural Gas Company, Inc.
301 Long Road
Port St. Joe, FL 32456
Attn: Stuart Shoaf
FAX: 1-904-229-8392

Invoice Number: 15104
Invoice Date: February 7, 1995
Due Date: Net 10

as delivered In Yr	Delivery Point	MMBtu @ 14.73 Dry	Gross Amount	Alabama Tax	Mobile Tax	Amount Due
1 / 95						
Pipeline: Florida Gas Transmission						
Price \$ 1.96000	ZONE 1	31,000	\$60,760.00	\$0.00	\$0.00	\$60,760.00
	Invoice Total:	31,000	\$60,760.00	\$0.00	\$0.00	\$60,760.00
				NET DUE:		\$60,760.00

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF MOBILE
ABA #065101423

FOR CREDIT TO:
PRIOR ENERGY CORPORATION
ACCOUNT #608-8474-1

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 661-0224...

19 P.01/01

FEB-07-1994 09:42



NATURAL GAS CLEARINGHOUSE

Excellence in Energy Services

13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/744-1777
FAX: 713/744-5340

INVOICE NO.: 60440-00

INVOICE DATE: 02-08-95

CONTRACT NO.: 91-11-567

CLIENT CONTACT: KB

TERMS: Net Due On or Before
02-20-95

T
O

ST. JOE NATURAL GAS COMPANY
301 LONG AVENUE
PORT ST. JOE FL 32456
STUART SHOAF
904-229-8216
#3752100

CONFIDENTIAL

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated January 95 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
Wire To: NationsBank Dallas, Texas ABA #111000025 ACCOUNT #2661523836 CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 840795 DALLAS, TX 75284-0795			
Questions regarding this invoice should be directed to ALISON ALSHEIKH at 713-744-6138. Support for your payment should be Faxed to 713-744-5340. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	48,982 MMBtu		79,669.10

Excellence in Energy Services

4

APPROVAL _____

ORIGINAL INVOICE



NATURAL GAS CLEARINGHOUSE

Excellence in Energy Services

13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/744-1777
FAX: 713/744-5340

INVOICE NO.: 60440-00

INVOICE DATE: 02-08-95

CONTRACT NO.: 91-11-567

CLIENT CONTACT: KB

TERMS: Net Due On or Before
02-20-95

ST. JOE NATURAL GAS COMPANY
301 LONG AVENUE
PORT ST. JOE FL 32456
STUART SHOAF
904-229-8216
#3752100

CONFIDENTIAL

DESCRIPTION

QUANTITY (MMBTU)

RATE

AMOUNT

Estimated January 95 Volumes of
Natural Gas Purchased from
NATURAL GAS CLEARINGHOUSE via

FLORIDA GAS TRANSMISSION COMPANY

FGT ZONE 2 POOL (8)	31,000	1.590000	49,290.00
FGT ZONE 3 POOL (11)	1,722	1.650000	2,841.30
FGT ZONE 3 POOL (11)	3,828	1.670000	6,392.76
FGT ZONE 3 POOL (11)	5,166	1.680000	8,678.88
FGT ZONE 3 POOL (11)	1,722	1.720000	2,961.84
FGT ZONE 3 POOL (11)	1,722	1.770000	3,047.94
FGT ZONE 3 POOL (11)	1,722	1.790000	3,082.38
FLORIDA/KAPLAN	700	1.560000	1,092.00
FLORIDA/KAPLAN	700	1.610000	1,127.00
FLORIDA/KAPLAN	700	1.650000	1,155.00

Excellence in Energy Services

APPROVAL _____

ORIGINAL INVOICE

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Recovery)
)
_____)

Docket No. 950003-GU
Submitted for filing
February 27, 1995

REQUEST FOR ST. JOE NATURAL GAS COMPANY, INC.
FOR SPECIFIED CONFIDENTIAL TREATMENT

=====

St. Joe Natural Gas Company, Inc. (SJNG) by and through its undersigned officer, hereby petitions the Commission for approval of this request for Specified Confidential Treatment for portions of SJNG's Schedules A-1 and supporting detail, A-3, A-4 and Invoice(s) from vendor(s) ("Vender") from whom SJNG purchased natural gas for system supply use for the month of January 1995.

1. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of specific costs and quantities of gas purchased including Invoices from Vender(s), all of which are "Yellow Highlighted" on the prospective schedules and invoices.

2. The material for which confidential classification is sought is intended to be and is considered by SJNG as proprietary and has not been publicly disclosed.

3. SJNG requests that the information for which it seeks confidential classification not be declassified until August 1, 1996 (for a period of eighteen (18) months as provided in Section 366.093(4)). The time period requested is necessary to allow SJNG to negotiate future gas purchases without others (the public, including other Vendors) having access to information which would impair SJNG's ability to make natural gas purchases on favorable

terms. WHEREFORE, St. Joe Natural Gas Company, Inc. prays the Commission will enter an order approving its request for confidential treatment of the information identified in Attachment "A" for the month of January 1995.

Dated this 27th day of February, 1995.

Respectfully submitted,

Stuart Shoaf

Stuart L. Shoaf, President
St Joe Natural Gas Company, Inc.
Post Office Box 549
Port St Joe, Florida 32456-0549

CERTIFICATE OF SERVICE

=====

I HEREBY CERTIFY that a true and correct copy of the foregoing request has been served upon all known parties of record in this docket, by U.S. mail dated this 27th day of February, 1995.

Stuart Shoaf

Stuart L. Shoaf, President

EXHIBIT "A"
ST JOE NATURAL GAS COMPANY, INC.

Justification of Confidential Treatment of Documents for the month
of: January 1995 Period: April 1994 - March 1995

DOCUMENT	LINE(S)	COLUMN(S)	RATIONALE
Sch. A-1	1-6; 7-9; 15-23; 31	A thru H A thru H A thru H A thru H	(1)
A-1, Supporting	1,2,8; 17,18,24; 25,32;	A and B A thru C A and B	(1)
Sch. A-3	1-23	A thru L	(2)
Sch. A-4	1-22; 26; 27;	A thru H C thru F G and H	(2)
Vender Invoice(s)	Name, Address(s), Phone and Fax Numbers, Remittance Person Name and Bank Acct. No., Company Logo;		(3)
	Customer No., Contract No., Contract Date;		(3) & (4)
	Description - Type Service, POI, Mcf, MMBtu, Rate, Amount;		(3) & (4)

(1) Florida Gas Transmission's (FGT's) demand and commodity rates for transportation and sales service are set forth in FGT's Tariff on file with the Federal Energy Regulatory Commission ("FERC") which are a matter of public records. Rates for purchases

EXHIBIT "A"
(cont)

of gas supplies from persons other than FGT, however, are based on negotiations between St. Joe Natural Gas Company, Inc. ("SJNG") and third party venders ("Venders"). Since "Open Access" became effective in the FGT system on August 1, 1991, gas supplies have since been available to SJNG from Venders. Purchases are made by SJNG at varying prices depending on the term which purchases will be made, the quantities involved, and whether the purchase is made on a firm or interruptible basis. Prices at which gas is available to SJNG can vary from Vender-to-Vender.

This information is contractual information which, if made public, "would impair the efforts of (SJNG) to contract for goods or services on favorable terms". Section 366.093 (3) (d), Florida Statutes. The information shows the price or weighted average price which SJNG has paid to Vender(s) for specific months and periods to date. Knowledge of the prices paid during a month by SJNG to Vender(s) would give other competing Venders information with which to potentially or actually control the pricing of gas by either all quoting a particular price, or adhering to a price offered by SJNG's current Vender(s). Despite the fact this information is the price or weighted average price paid by SJNG during the involved month, a Vender which has sold gas at a price less than such weighted average cost could refuse in the future to make price concessions previously made, and refuse to sell at a price less than such weighted average price. The end result is

EXHIBIT "A"
(cont.)

reasonably likely to be increased gas prices, and therefore an increased cost of gas which SJNG must recover from its ratepayers.

(2) The information on Schedule A-3 regarding the numbers of therms purchased for system supply, for end use, as well as commodity costy/third party, commodity cost/pipeline, demand costs and FGT's GRI, ACA, TRC, and TOP costs for purchases by SJNG from its Venders, are algebraic functions of the price per therm paid to such Venders in the column entitled "Total Cents Per Therm". Thus, the publication of these columns together or independently, could allow other Venders to derive the purchase price of gas paid by SJNG to its Vender(s). Also, information shown on Schedule A-4 regarding the Vender(s), the receipt point, gross and net amounts of daily and monthly MMBtus, and Wellhead and CityGate prices per MMBtu are algebraic functions of the information shown on line 19 and 20 in such columns. Thus, this information would permit other Venders to determine contractual information which, if made public, "would impair the efforts of (SJNG) to contract goods and services on favorable terms". Section 366.093 (3) (d), Florida Statutes.

(3) The information showing the identity of SJNG's third party vender(s) ("Vender"), Customer Number, Contract Number and Date is contractual and proprietary business information which, if made public, "would impair the efforts of (SJNG) to contract for goods and services on favorable terms". Section 366.093 (3) (d), Florida Statutes. Knowledge of the name of SJNG's Vender(s), Contract No.

Exhibit "A"
(cont.)

and Contract Date(s) would give other competing Venders information as to when SJNG's existing contracts expire and thus when SJNG would be in need of replacing or continuing a particular contract. With this information, other Venders may reasonably expect a higher price to be paid for gas from SJNG who, at that time, is without a contracted supply and recognize SJNG as being somewhat more willing to pay a higher price as a result.

(4) The information shown on Invoices submitted to St. Joe Natural Gas Company, Inc. (SJNG) for gas purchases from current third party venders ("Venders") is contractual and proprietary business information which, if made public, "would impair the efforts of SJNG to contract for goods or services on favorable terms.", Section 366.093 (3) (d), Florida Statutes. The Invoice(s) show the FGT assigned points of delivery ("POI"), actual quantity of MCF and MMBTU, and price per unit of gas purchased. Knowledge of the POI, price and quantity received by SJNG would give other competing Venders information with which to potentially or actually control the pricing of gas by either all quoting a particular price, or adhering to a price offered by SJNG's current Vender(S), thus impairing the competitive interests and/or ability of SJNG and its current Vender(s). The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which SJNG must recover from its ratepayers.

ST. JOE NATURAL GAS COMPANY, INC.
DOCKET NO. 950003-GU
February 27, 1995

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101 East Gaines Street
Tallahassee, Fl. 32456

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1/R			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 8/19/93)			
ESTIMATED FOR THE PERIOD OF:		APRIL 94		Through		MARCH 95			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		JANUARY 1995		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)								
2	NO NOTICE SERVICE								
3	SWING SERVICE								
4	COMMODITY (Other)								
5	DEMAND								
6	OTHER								
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)								
8	DEMAND								
9									
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$433,844.20	\$430,511.20	\$3,333.00	0.77	\$4,813,445.12	\$4,795,992.64	\$17,452.48	0.36
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE	\$28.52	\$0.00	\$28.52	ERR	\$166.05	\$118.68	\$47.37	39.91
14	TOTAL THERM SALES	\$442,198.20	\$430,511.20	\$11,687.00	2.71	\$4,814,430.38	\$4,785,007.38	\$29,423.00	0.61
THERMS PURCHASED									
15	COMMODITY (Pipeline)								
16	NO NOTICE SERVICE								
17	SWING SERVICE								
18	COMMODITY (Other)								
19	DEMAND								
20	OTHER								
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)								
22	DEMAND								
23									
24	TOTAL PURCHASES (15-21)	1,954,770	1,954,770	0	0.00	19,910,670	19,801,790	108,880	0.55
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	125	0	125	ERR	676	0	676	ERR
27	TOTAL THERM SALES	1,940,058	1,954,770	(14,714)	-0.75	19,923,405	19,801,790	121,615	0.61
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00881	0.00881	-0.00000	-0.00	0.01177	0.01164	0.00013	1.11
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)								
32	DEMAND (5/19)	0.03859	0.04307	-0.00448	-10.40	0.04218	0.04213	0.00005	0.13
33	OTHER (6/20)	ERR	ERR	ERR	ERR	0.28626	1.72167	-1.43540	-83.37
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00717	0.00717	0.00000	0.00	0.00782	0.00783	-0.00001	-0.10
35	DEMAND (8/22)	0.04309	0.04309	-0.00000	-0.00	0.04245	0.04245	-0.00000	-0.00
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0.22194	0.22024	0.00171	0.77	0.24160	0.24220	-0.00060	-0.25
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.22797	ERR	ERR	ERR	0.24571	ERR	ERR	ERR
40	TOTAL THERM SALES (11/27)	0.22362	0.22024	0.00339	1.54	0.24160	0.24220	-0.00060	-0.25
41	TRUE-UP (E-2)	-0.00126	-0.00126	0.00000	0.00000	-0.00126	-0.00126	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.22236	0.21898	0.00339	1.55	0.24034	0.24094	-0.00060	-0.25
43	REVENUE TAX FACTOR	1.02960	1.02960	0.00000	0	1.02960	1.02960	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.22895	0.22548	0.00349	1.55	0.24745	0.24807	-0.00062	-0.25
45	PGA FACTOR ROUNDED TO NEAREST .001	0.229	0.225	0	1.78	0.247	0.248	-0.001	-0.40

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAILFOR THE PERIOD OF: APRIL 94
CURRENT MONTH:

JANUARY 1995

THROUGH:

MARCH 95

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS			0.00717
2 Commodity Pipeline - Scheduled PTS			0.04376
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)			0.00881
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS			ERR
18 Commodity Other - Scheduled PTS			ERR
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers	(1,770)	(\$278.78)	0.15750
21 Imbalance Cashout - Transporting Customers			ERR
22 Schedule Imbalance			ERR
23			ERR
24 TOTAL COMMODITY OTHER			
DEMAND			
25 Demand (Pipeline) Entitlement			0.03859
26 Less Relinquished to End-Users			ERR
27 Less Relinquished Off System			ERR
28 Less Demand Billed to Others			ERR
29 Other			ERR
30 Other			ERR
31 Other			ERR
32 TOTAL DEMAND			0.03859
OTHER			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 Schedule Penalty			ERR
36 Other			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$0.00	ERR

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

	CURRENT MONTH:		JANUARY 1995		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST	LINE 4	\$332,970	\$332,552	(418)	-0.00	\$3,810,577	\$3,809,620	(957)	-0.00
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$100,874	\$97,959	(2,915)	-0.03	\$1,002,868	\$986,373	(16,495)	-0.02
3 TOTAL		\$433,844	\$430,511	(3,333)	-0.01	\$4,813,445	\$4,795,993	(17,452)	-0.00
4 FUEL REVENUES		\$442,198	\$430,511	(11,687)	-0.03	\$4,814,430	\$4,785,007	(29,423)	-0.01
(NET OF REVENUE TAX)									
5 TRUE-UP(COLLECTED) OR REFUNDED		\$2,576	\$2,576	0	0.00	\$25,756	\$25,756	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD *		\$444,774	\$433,087	(11,687)	-0.03	\$4,840,186	\$4,810,763	(29,423)	-0.01
(LINE 4 (+ or -) LINE 5)									
7 TRUE-UP PROVISION - THIS PERIOD		\$10,930	\$2,576	(8,354)	-3.24	\$26,741	\$14,771	(11,971)	-0.81
(LINE 6 - LINE 3)									
8 INTEREST PROVISION-THIS PERIOD (21)		(\$39)	(\$79)	(39)	0.50	(\$779)	(\$827)	(48)	0.06
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		(\$11,984)	(\$15,610)	(3,625)	0.23	(\$3,876)	(\$3,876)	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED) - (REVERSE OF LINE 5)		(\$2,576)	(\$2,576)	0	0.00	(\$25,756)	(\$25,756)	0	0.00
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)		(\$3,670)	(\$15,689)	(12,019)	0.77	(\$3,670)	(\$15,689)	(12,019)	0.77
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		(11,984)	(15,610)	(3,625)	0.23				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(3,630)	(15,610)	(11,979)	0.77				
14 TOTAL (12+13)		(15,615)	(31,219)	(15,605)	0.50				
15 AVERAGE (50% OF 14)		(7,807)	(15,610)	(7,802)	0.50				
16 INTEREST RATE - FIRST DAY OF MONTH		6.03	6.03	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		6.10	6.10	0.00	0.00				
18 TOTAL (16+17)		12.13	12.13	0.00	0.00				
19 AVERAGE (50% OF 18)		6.07	6.07	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.51	0.51	0.00	0.00				
21 INTEREST PROVISION (15x20)		(39)	(79)	(39)	0.50				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
APRIL 94 Through

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 1995

MARCH 95

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1												
2												
3												
4												
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24	"	FL GAS UTILITY	SJNG	BO	(1,770)	(1,770)	(\$278.78)				15.75	
25						0						
26						0						
27						0						
28						0						
29						0						
30						0						
TOTAL					3,947,520	490,420	4,437,940	\$332,970.42	\$10,355.01	\$104,074.62	\$11,198.97	10.33

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

MONTH: JANUARY 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1.							
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.							
20.							
21.							
22.							
23.					0	0	
24.					0	0	
25.					0	0	
26.	GRAND TOTAL:						
27.					WEIGHTED AVERAGE		

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY			THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93)		
FOR THE PERIOD OF:			APRIL 94 Through MARCH 95						
CURRENT MONTH:			JANUARY 1995				PERIOD TO DATE		
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	199,675	133,000	(66,675)	-0.33	731,965	780,520	48,556	0.07	
COMMERCIAL	13,081	8,750	(4,331)	-0.33	52,124	51,350	(774)	-0.01	
COMMERCIAL LARGE VOL. 1	48,980	33,250	(15,730)	-0.32	222,577	195,130	(27,447)	-0.12	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	261,736	175,000	(86,736)	-0.33	1,006,665	1,027,000	20,335	0.02	
THERM SALES (INTERRUPTIBLE)									
	0	0	0	ERR	0	0	0	ERR	
SMALL INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
INTERRUPTIBLE	572,170	492,900	(79,270)	-0.14	7,092,970	6,230,400	(862,570)	-0.12	
LARGE INTERRUPTIBLE	1,596,570	1,820,000	223,430	0.14	17,248,810	17,930,000	681,190	0.04	
TOTAL INTERRUPTIBLE	2,168,740	2,312,900	144,160	0.07	24,341,780	24,160,400	(181,380)	-0.01	
TOTAL THERM SALES	2,430,476	2,487,900	57,424	0.02	25,348,445	25,187,400	(161,045)	-0.01	
NUMBER OF CUSTOMERS (FIRM)									
	0	0	0	ERR	0	0	0	ERR	
AVG. NO. OF CUSTOMERS PERIOD TO DATE									
RESIDENTIAL	2,874	2,850	(24)	-0.01	2,858	2,850	(8)	-0.00	
COMMERCIAL	191	180	(11)	-0.06	186	180	(6)	-0.03	
COMMERCIAL LARGE VOL. 1	51	51	0	0.00	52	51	(1)	-0.02	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	3,116	3,081	(35)	-0.01	3,096	3,081	(15)	-0.01	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
	0	0	0	ERR	0	0	0	ERR	
AVG. NO. OF CUSTOMERS PERIOD TO DATE									
SMALL INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
INTERRUPTIBLE	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	1	1	0	0.00	1	1	0	0.00	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,120	3,085	(35)	-0.01	3,100	3,085	(15)	-0.00	
THERM USE PER CUSTOMER									
	0	0	0	ERR	0	0	0	ERR	
RESIDENTIAL	69	47	(23)	-0.33	256	274	18	0.07	
COMMERCIAL	68	49	(20)	-0.29	280	285	6	0.02	
COMMERCIAL LARGE VOL. 1	960	652	(308)	-0.32	4,296	3,826	(470)	-0.11	
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
SMALL INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERRUPTIBLE	190,723	164,300	(26,423)	-0.14	2,364,323	2,076,800	(287,523)	-0.12	
LARGE INTERRUPTIBLE	1,596,570	1,820,000	223,430	0.14	17,248,810	17,930,000	681,190	0.04	

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:

APRIL 94

through

MARCH 95

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.046756	1.041636	1.040098	1.035463	1.042052	1.035281	1.033405	1.032253	1.032988	1.033207	0	0
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	0	0
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	0	0
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	ERR	ERR
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.064522	1.059315	1.057751	1.053037	1.059738	1.052852	1.050944	1.049773	1.05052	1.050742	ERR	ERR

ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216
PORT ST. JOE, FLORIDA 32456



INVOICE

CUSTOMER

INVOICE NO.

56879

=====

FLORIDA GAS UTILITY
7328 W. UNIVERSITY AVENUE, SUITE A
GAINESVILLE, FLORIDA 32607

DATE: 29-Dec-94

CONTRACT NO:
CONTRACT DATE:

ATTN: KELLY RUSS

PHONE: (904) 333-2508

FAX: (904) 333-2524

=====

TO INVOICE YOU FOR BOOK OUT - MONTH OF:

SEPTEMBER 94

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
SEP. 94	BOOK-OUT	177	\$1.5750	\$278.78

TOTAL THIS STATEMENT

\$278.78
=====

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32456

FOR FUTHER INFORMATION CALL

DONNA PARKER (904) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

JANUARY 10, 1995

*MAILED
12-29-94*



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

DATE	02/10/95	CUSTOMER: ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	02/20/95		
INVOICE NO.	4459		
TOTAL AMOUNT DUE	\$		

CONTRACT 5109 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16133	ST JOE NATURAL GAS ST.JOE	01/95	A	COM	0.0259	0.0458		0.0717		\$
Usage Charge		56657	ST. JOE OVERSTREET	01/95	A	COM	0.0259	0.0458		0.0717		\$
TOTAL FOR CONTRACT 5109 FOR MONTH OF 01/95.											\$	

*** END OF INVOICE 4459 ***

ilmp

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

DATE	02/10/95	CUSTOMER: ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	02/20/95		
INVOICE NO.	4460		
TOTAL AMOUNT DUE	\$		

CONTRACT 5110 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE PREFERRED TRANSPORT

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		56657	ST. JOE OVERSTREET	01/95	A	COM	0.3918	0.0458		0.4376		\$
TOTAL FOR CONTRACT 5110 FOR MONTH OF 01/95.											\$	

*** END OF INVOICE 4460 ***

Handwritten signature/initials

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

DATE	01/31/95	CUSTOMER: ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	02/10/95		
INVOICE NO.	4314		
TOTAL AMOUNT DUE	\$		

CONTRACT 5109 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE												
				01/95	A	RES	0.3659	0.0672		0.4331		\$
WESTERN DIVISION REVENUE SHARING CREDIT												
				01/95	A	TCW						(\$1,683.61)
MARKET IT REVENUE SHARING CREDIT												
				01/95	A	ITF						(\$11,048.84)

TOTAL FOR CONTRACT 5109 FOR MONTH OF 01/95. \$

*** END OF INVOICE 4314 ***

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS