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J. Bradford Hines
Corporate Counsel

ORIGINAL
FILE COPY

March 2, 1995

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399-0870

Re: Docket No. 95-0121-EI

Dear Ms. Bayo:

Enclosed please find for filing with the Commission in the above-referenced docket an original and fifteen (15) copies of the Florida Power Corporation's Amendment to Petition for Approval of Revised Terms for its Rate Schedule.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance.

Sincerely,

J. Bradford Hines
J. Bradford Hines

- ACK
- AFA _____
- APP _____
- CAF _____
- CMU _____
- CTR _____
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- LIN 6 Enclosure
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02417 MAR-3 95
FPSC-RECORDS & REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for Approval of
Revised Terms for its Rate
Schedule by Florida Power
Corporation

Docket No. 95-0121-EI
Submitted for filing:
March 2, 1995

**AMENDMENT TO PETITION FOR APPROVAL
OF REVISED TERMS FOR ITS RATE SCHEDULE
BY FLORIDA POWER CORPORATION**

Florida Power Corporation ("Florida Power" or "the company"), hereby petitions this Commission for approval of this Amendment to the Petition for Approval of Revised Terms for its Rate Schedule previously filed by in this Docket by the company on January 27, 1995. The reasons for the amendment are set forth below.

The Limitation of Service provision of the afore-referenced Petition located on page five (5) thereof, references Fourteenth Revised Sheet Number 6.260. The company has previously filed a Fourteenth Revised Sheet Number 6.260. and the reference in the Petition should have been to the Fifteenth Revised Sheet Number 6.260. A copy of the Fifteenth Revised Sheet Number 6.260 is attached hereto as Attachment A and a copy of the Fifteenth Revised Sheet Number 6.260 in legislative form showing the changes requested is attached hereto as Attachment B. The only difference between Attachments A and B and Sheet No. 6.260 as attached to the Petition is the change in numbering from Fourteenth Revised Sheet Number 6.260 to Fifteenth Revised Sheet Number 6.260.

WHEREFORE, Florida Power Corporation respectfully requests that the Commission amend the Petition and enter its order providing that all references

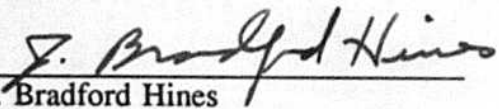
DOCUMENT NUMBER-DATE

02417 MAR-3 1995

in the Petition to Fourteenth Revised Sheet Number 6.260 shall be amended to read Fifteenth Revised Sheet Number 6.260 in the form contained in Attachments A and B hereto.

Respectfully submitted,

Office of General Counsel
Florida Power Corporation



J. Bradford Hines
Corporate Counsel
Florida Power Corporation
Post Office Box 14042
St. Petersburg, Florida 33733



Rate Code (Delivery/Metering)
 55 (T/T)
 57 (P/P)
 59 (P/T)
 (S/S)

**RATE SCHEDULE 1S-1
 INTERRUPTIBLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of the Customer, to customers otherwise eligible for service under Rate Schedule 1S-1, provided that the total electric load requirements at each point of delivery are measured through one meter.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency Interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Secondary Metering Voltage: \$ 281.70
 Primary Metering Voltage: \$ 418.00
 Transmission Metering Voltage: \$1,000.00

Demand Charge:

Base Demand Charge: \$ 0.82 per KW of Base Demand
 On-Peak Demand Charge: \$ 4.53 per KW of On-Peak Demand

Interruptible Demand Credit:

\$ 3.37 per KW of On-Peak Demand

Energy Charge:

Non-Fuel Energy Charge: 1.016¢ per On-peak KWH
 0.580¢ per Off-peak KWH

plus Energy Conservation Cost Recovery Factor: See Sheet No. 6.105
 plus Capacity Cost Recovery Factor: See Sheet No. 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
 Monday through Friday*: 6:00 a.m. to 10:00 a.m., and
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

*The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(Continued on Page No. 2)

ISSUED BY: S. F. Nixon, Jr., Director, Pricing & Utility Partnerships

EFFECTIVE:

ATTACHMENT A



Rate Code (Delivery/Metering)
 55 (T/T)
 57 (P/P)
 59 (P/T)
 (S/S)

RATE SCHEDULE 1ST-1
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 OPTIONAL TIME OF USE RATE

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Limitation of Service:

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(Continued on Page No. 2)

ISSUED BY: S. F. Nixon, Jr., Director, Pricing & Utility Partnerships

EFFECTIVE: March 9, 1995