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March 17, 1995

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 950001-EI are an original and twenty (20) copies of the following for the month of February 1995 based on actual amounts:

- 1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
- 2. Schedule A2: Calculation of True-up and Interest Provision
- 3. Schedule A3: Generating System Comparative Data by Fuel Type
- 4. Schedule A4: Electric Energy Account
- 5. Schedule A5: System Net Generation and Fuel Cost
- 6. Schedule A6: System Generated Fuel Cost Inventory Analysis
- 5. Schedule A6a: Calculation of Time-of-Use Spot Rates
- 8. Schedule A7: Power Sold
- 9. Schedule A7a: Economy Energy Sales
- 10. Schedule A8: Purchased Power (Exclusive of Economy Energy Purchases)
- 11. Schedule A9: Economy Energy Purchases
- 12. Schedule A9a: Purchased Power From Qualified Facilities

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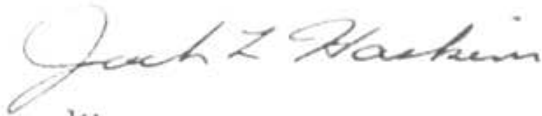
FPSC-RECORDS/REPORTING

Ms. Blanca S. Bayo
March 17, 1995
Page Two

13. Schedule A10: Actual Unscheduled (inadvertent)
Interchange
14. Schedule A11: Residential Bill Comparison for Monthly
Usage of 1000 KWH
15. Schedule A12: KWH Sales and Customer Data

Also enclosed is revised Schedule A-6 for the month of January
1995.

Sincerely,



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Enclosures

cc: Florida Public Service Commission
Bureau of Auditing
Robert Freeman
Bureau of Electric Rates
Kenneth Dudley

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor) Docket No. 950001-EI
)

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 17th day of March, 1995 on the following:

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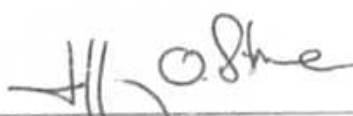
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SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS

FOR THE MONTH OF:
JANUARY 1995

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
HEAVY OIL									
<i>PURCHASES :</i>									
1 UNITS (BBL)	0	0	0	NA	0	0	0	NA	
2 AMOUNT (\$)	0	0	0	NA	0	0	0	NA	
3 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
<i>BURNED :</i>									
4 UNITS (BBL)	0	0	0	NA	0	0	0	NA	
5 AMOUNT (\$)	0	0	0	NA	0	0	0	NA	
6 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
<i>ENDING INVENTORY :</i>									
7 UNITS (BBL)	31,043	31,043	0	0.00	31,043	31,043	0	0.00	
8 AMOUNT (\$)	422,301	422,301	0	0.00	422,301	422,301	0	0.00	
9 UNIT COST (\$/BBL)	13.60	13.60	0.00	0.00	13.60	13.60	0.00	0.00	
LIGHT OIL : INCLUDES CT OIL PURCHASES & INVENTORY									
<i>PURCHASES :</i>									
10 UNITS (BBL)	1,631	1,981	(350)	(17.67)	5,396	7,700	(2,403)	(30.81)	
11 AMOUNT (\$)	34,992	47,139	(12,147)	(25.77)	118,890	186,728	(67,838)	(36.33)	
12 UNIT COST (\$/BBL)	21.45	23.80	(2.35)	(9.87)	22.03	23.94	(1.91)	(7.98)	
<i>BURNED :</i>									
13 UNITS (BBL)	1,511	1,939	(428)	(22.07)	5,467	7,757	(2,290)	(29.52)	
14 AMOUNT (\$)	33,327	46,409	(13,082)	(28.19)	121,929	186,117	(64,088)	(34.45)	
15 UNIT COST (\$/BBL)	22.06	23.93	(1.87)	(7.81)	22.30	23.98	(1.68)	(7.01)	
<i>ENDING INVENTORY :</i>									
16 UNITS (BBL)	8,236	9,599	(1,363)	(14.20)	6,236	9,599	(1,363)	(14.20)	
17 AMOUNT (\$)	182,109	230,082	(47,973)	(20.85)	182,109	230,082	(47,973)	(20.85)	
18 UNIT COST (\$/BBL)	22.11	23.97	(1.86)	(7.76)	22.11	23.97	(1.86)	(7.76)	
COAL									
<i>* PURCHASES :</i>									
19 UNITS (TONS)	417,679	519,587	(101,908)	(19.61)	1,496,083	1,879,541	(383,458)	(20.40)	
20 AMOUNT (\$)	17,954,283	20,524,260	(2,569,977)	(12.52)	63,293,123	75,048,026	(11,754,903)	(15.66)	
21 UNIT COST (\$/TON)	42.99	39.50	3.49	8.84	42.31	39.93	2.38	5.96	
<i>BURNED :</i>									
22 UNITS (TONS)	386,790	510,481	(123,691)	(24.23)	1,319,525	1,835,299	(515,774)	(28.10)	
23 AMOUNT (\$)	16,087,840	20,333,885	(4,246,045)	(20.88)	55,290,048	74,034,940	(18,744,892)	(25.32)	
24 UNIT COST (\$/TON)	41.59	39.83	1.76	4.42	41.90	40.34	1.56	3.87	
<i>ENDING INVENTORY :</i>									
25 UNITS (TONS)	626,314	759,602	(133,288)	(17.55)	626,314	759,602	(133,288)	(17.55)	
26 AMOUNT (\$)	28,670,859	31,437,559	(2,766,700)	(8.80)	28,670,859	31,437,559	(2,766,700)	(8.80)	
27 UNIT COST (\$/TON)	45.78	41.39	4.39	10.61	45.78	41.39	4.39	10.61	
GAS									
<i>BURNED :</i>									
28 UNITS (MCF)	14,570	21,422	(6,852)	(31.99)	38,844	81,511	(42,667)	(52.35)	
29 AMOUNT (\$)	26,548	59,797	(33,249)	(55.60)	69,393	223,995	(154,602)	(69.02)	
30 UNIT COST (\$/MCF)	1.82	2.79	(0.97)	(34.77)	1.79	2.75	(0.96)	(34.91)	
OTHER - C.T. OIL									
<i>BURNED :</i>									
31 UNITS (BBL)	0	42	(42)	(100.00)	0	42	(42)	(100.00)	
32 AMOUNT (\$)	0	1,005	(1,005)	(100.00)	0	1,005	(1,005)	(100.00)	
33 UNIT COST (\$/BBL)	NA	23.93	NA	NA	NA	23.93	NA	NA	
* DANIEL BUYOUT INTEREST									
	CURRENT MONTH	Y - T - D	CONTRACT TO DATE						
	\$848,382.14	\$848,382.14	\$78,004,219.74						
	\$2,162.82	\$2,162.82							

DOCUMENT NUMBER DATE

02935 MAR 20 95

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 950001-EI

ACTUAL MONTHLY FUEL FILING

FEBRUARY, 1995



DOCUMENT NUMBER-DATE

02935 MAR 20 8

FPSC-RECORDS/REPORTING

GULF POWER COMPANY
 FUEL AND PURCHASED POWER RECOVERY CLAUSE CALCULATION
 FEBRUARY 1995 CURRENT MONTH

CENTS/KWH

KWH

DOLLARS

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	EST.	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	15,624,486	17,018,742	(1,394,256)	(8.19)	767,227,000	911,070,000	(143,843,000)	(15.79)	2,0365	1,8680	0.17	9.02
2 Nuclear Fuel Disposal Costs (A13)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Adjustments to Fuel Cost (A2, PAGE 1 OF 4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Total Cost of Generated Power	15,624,486	17,018,742	(1,394,256)	(8.19)	767,227,000	911,070,000	(143,843,000)	(15.79)	2,0365	1,8680	0.17	9.02
5 Fuel Cost of Purchased Power (Exclusive of Economy) (A6)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
6 Energy Cost of Schedule C & S Economy Purchases (Broker) (A9)	165,352	550,000	(384,648)	(66.30)	14,801,967	3,040,000	(11,761,967)	(50.73)	1,2522	1,8309	(0.58)	(31.61)
7 Energy Cost of Other Economy Purchases (Nonbroker) (A9)	101,618	0	101,618	NA	95,952,607	0	95,952,607	NA	0.1060	NA	NA	NA
8 Wheelend Energy	0	0	0	NA	5,790,136	0	5,790,136	NA	NA	NA	NA	NA
9 Energy Cost of Schedule E Economy Purchases (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A3a)	247,808	0	247,808	NA	16,651,019	0	16,651,019	NA	1,4802	NA	NA	NA
11 Total Cost of Purchased Power	534,778	550,000	(15,222)	(2.77)	133,195,789	30,040,000	103,155,789	343.39	0.4015	1,8309	(1.43)	(78.07)
12 Total Available (Line 4 + Line 11)	16,159,264	17,568,742	(1,409,478)	(8.02)	900,422,789	941,110,000	(40,687,211)	(4.32)				
13 Fuel Cost of Economy Sales (A7)	(21,189)	(80,000)	66,811	75.92	(981,043)	(4,990,000)	4,008,957	80.34	(2,1598)	(1,7635)	(0.40)	(22.47)
14 Gain on Economy Sales (A7a)	(3,033)	(12,000)	8,967	74.73	(981,043)	(4,990,000)	4,008,957	80.34	(0,3092)	(0,2405)	(0.07)	(28.57)
15 Fuel Cost of Unit Power Sales (A7)	(1,277,966)	(2,050,000)	772,034	37.66	(163,200,496)	(115,610,000)	(47,590,496)	(41.16)	(0,7831)	(1,7732)	0.99	55.84
16 Fuel Cost of Contract & Other Power Sales (A7)	(1,574,046)	(3,204,000)	1,629,954	50.87	(93,897,136)	(187,132,000)	93,234,864	49.82	(1,8764)	(1,7122)	0.04	2.09
17 Total Fuel Cost & Gains of Power Sales	(2,876,234)	(5,354,000)	2,477,766	46.28	(758,078,675)	(307,732,000)	(450,346,675)	16.14	(1,1145)	(1,7398)	0.63	35.94
18 Net Inadvertent Interchange (A10)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
19 Total Fuel & Net Power Transactions (Line 12 + 17 + 18)	13,283,030	12,214,742	1,068,288	8.75	642,344,114	633,378,000	8,966,114	1.42	2,0879	1,9285	0.14	7.23
20 Net Unbilled Sales (A4)	32,840	31,338	1,501	4.79	1,508,064	1,625,000	(116,936)	(2.27)	2,0879	1,9285	0.14	7.23
21 Company Use (A4)	630,772	603,273	27,499	4.56	30,503,037	31,282,000	(778,963)	(2.48)	2,0879	1,9285	0.14	7.23
22 T & D Losses (A4)	13,283,030	12,214,742	1,068,288	8.75	610,253,013	600,471,000	9,782,013	1.63	2,1768	2,0342	0.14	7.00
23 Territorial Sales	485,747	457,100	28,647	6.27	22,318,200	22,471,000	(154,800)	(0.69)	2,1787	2,0342	0.14	7.01
24 Wholesale Sales	12,797,283	11,757,642	1,039,641	8.84	587,936,813	578,000,000	9,936,813	1.72	2,1768	2,0342	0.14	7.00
25 Jurisdictional Sales	12,815,199	11,774,103	1,041,096	8.84	587,936,813	578,000,000	9,936,813	1.72	2,1797	2,0370	0.14	7.01
26 Jurisdictional Sales Adj for Line Losses (Line 25 x 1.0014)	463,378	463,379	(1)	0.00	587,936,813	578,000,000	9,936,813	1.72	0,0788	0,0802	(0.00)	(1.75)
27 True-Up	13,278,578	12,237,482	1,041,096	8.51	587,936,813	578,000,000	9,936,813	1.72	2,2585	2,1172	0.14	6.67
28 TOTAL JURISDICTIONAL FUEL COST									1,01609	1,01609		
29 Revenue Tax Factor									2,2948	2,1513	0.14	6.68
30 Fuel Factor Adjusted for Revenue Taxes									(0,0014)	(0,0024)	0.00	0.00
31 GPF Reward (Penalty)	(14,157)	(14,157)	0	0.00	587,936,813	578,000,000	9,936,813	1.72	2,2924	2,1489	0.14	6.68
32 Fuel Factor Adjusted for GPF Rewards (Penalty)									0,0034	0,0035	(0.00)	(2.86)
33 Special Contract Recovery Cost (Inc Revenue Taxes)	20,245	20,245	0	0.00	587,936,813	578,000,000	9,936,813	1.72	2,2958	2,1524	0.14	6.66
34 FUEL FACTOR BOUNDED TO NEAREST .001(CENTS/KWH)									2,296	2,152		

SCHEDULE A1a

GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1
 FOR THE MONTH OF:
 FEBRUARY 1995

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$15,624,486
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Schedule A-9 Lines (19+23-16-11)	286,970
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Schedule A-9 Line 16 + 11	247,803
8	Fuel Cost of Power Sold	Schedule A-7, Col. 4	(2,876,234)
9	Total Fuel and Net Power Transactions		\$13,283,030

GULF POWER COMPANY
 FUEL AND PURCHASED POWER RECOVERY CLAUSE CALCULATION
 FEBRUARY 1995 PERIOD-TO-DATE

	DOLLARS			KWH			CENTS/KWH					
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	EST.	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	70,991,453	91,464,699	(20,473,246)	(22.38)	3,505,052,000	4,849,130,000	(1,344,078,000)	(27.72)	2,0254	1,8862	0.14	7.38
2 Nuclear Fuel Disposal Costs (A13)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Adjustments to Fuel Cost (A2, PAGE 1 OF 4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Total Cost of Generated Power	70,991,453	91,464,699	(20,473,246)	(22.38)	3,505,052,000	4,849,130,000	(1,344,078,000)	(27.72)	2,0254	1,8862	0.14	7.38
5 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
6 Energy Cost of Schedule C&S Economy Purchases (Broker) (A9)	5,561,908	2,193,000	3,368,908	153.82	311,781,000	117,780,000	194,001,000	164.71	1,7839	1,6819	(0.09)	(4.19)
7 Energy Cost of Other Economy Purchases (Nonbroker) (A9)	4,154,304	0	4,154,304	NA	478,305,026	0	478,305,026	NA	0,8655	NA	NA	NA
8 Wheelend Energy	0	0	0	NA	32,765,686	0	32,765,686	NA	NA	NA	NA	NA
9 Energy Cost of Schedule E Economy Purchases (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A9a)	1,658,051	0	1,658,051	NA	108,143,953	0	108,143,953	NA	1,5332	NA	NA	NA
11 Total Cost of Purchased Power	11,374,261	2,193,000	9,181,261	418.66	930,995,665	117,780,000	813,215,665	690.45	1,2217	1,8619	(0.64)	(34.38)
12 Total Available (Line 4 + Line 11)	82,365,714	93,657,699	(11,291,985)	(12.06)	4,436,047,665	4,966,910,000	(530,862,335)	(10.69)				
13 Fuel Cost of Economy Sales (A7)	(181,354)	(404,000)	222,646	(55.11)	(8,803,555)	(23,540,000)	14,736,445	82.60	(2,0600)	(1,7162)	(0.34)	(20.03)
14 Gain on Economy Sales (A7a)	(16,545)	(56,000)	39,455	(70.46)	(8,803,555)	(23,540,000)	14,736,445	82.60	(0,1879)	(0,2379)	0.05	21.02
15 Fuel Cost of Unit Power Sales (A7)	(8,652,490)	(10,801,000)	4,148,510	(38.41)	(468,856,137)	(604,450,000)	135,593,863	22.43	(1,4189)	(1,7869)	0.37	20.59
16 Fuel Cost of Contract & Other Power Sales (A7)	(7,630,702)	(15,536,000)	7,899,293	(50.85)	(815,313,088)	(897,956,000)	82,642,912	31.48	(1,2411)	(1,7302)	0.49	28.27
17 Total Fuel Cost & Gains of Power Sales	(14,887,096)	(28,797,000)	12,309,904	45.94	(1,092,972,780)	(1,525,946,000)	432,973,220	28.37	(1,3255)	(1,7561)	0.43	24.52
18 Net Inadvertent Interchange (A10)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
19 Total Fuel & Net Power Transactions (Line 12+17+18)	67,878,618	66,860,699	1,017,919	1.52	3,343,074,885	3,440,964,000	(97,889,115)	(2.84)	2,0304	1,9431	0.09	4.49
20 Net Unbilled Sales (A4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
21 Company Use (A4)	164,000	157,411	6,589	4.25	8,082,106	8,101,000	(18,894)	(0.23)	2,0304	1,9431	0.09	4.49
22 T & D Losses (A4)	2,054,732	3,648,345	(1,593,613)	(43.68)	101,198,375	187,759,000	(86,560,625)	(46.10)	2,0304	1,9431	0.09	4.49
23 Territorial Sales	67,878,618	66,860,699	1,017,919	+ 52	3,233,794,404	3,245,104,000	(11,309,596)	(0.35)	2,0990	2,0604	0.04	1.87
24 Wholesale Sales	2,452,712	2,465,072	(12,360)	(0.50)	116,430,800	119,660,000	(3,229,200)	(2.70)	2,1066	2,0601	0.05	2.26
25 Jurisdictional Sales	65,425,906	64,395,627	1,030,279	1.60	3,117,363,604	3,125,444,000	(8,080,396)	(0.26)	2,0988	2,0604	0.04	1.86
26 Jurisdictional Sales Adj. for Line Losses (Line 25 x 1.0014)	65,517,502	64,485,781	1,031,721	1.60	3,117,363,604	3,125,444,000	(8,080,396)	(0.26)	2,1017	2,0633	0.04	1.86
27 True-Up	2,316,693	2,316,693	0	0.00	3,117,363,604	3,125,444,000	(8,080,396)	(0.26)	0,0743	0,0741	0.00	0.27
28 TOTAL JURISDICTIONAL FUEL COST	67,834,395	66,802,674	1,031,721	1.54	3,117,363,604	3,125,444,000	(8,080,396)	(0.26)	2,1760	2,1374	0.04	1.81
29 Revenue Tax Factor									1,01609	1,01609		
30 Fuel Factor Adjusted for Revenue Taxes									2,2110	2,1718	0.04	1.80
31 GPFF Renewal / Penalty	(70,784)	(70,784)	0	0.00	3,117,363,604	3,125,444,000	(8,080,396)	(0.26)	(0,0023)	(0,0023)	0.00	0.00
32 Fuel Factor Adjusted for GPFF Renewal / Penalty									2,2087	2,1695	0.04	1.81
33 Special Contract Recovery Cost (incl Revenue Taxes)	101,225	101,225	0	0.00	3,117,363,604	3,125,444,000	(8,080,396)	(0.26)	0,0032	0,0032	0.00	0.00
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2,2119	2,1727	0.04	1.80
									2,212	2,173		

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF:
FEBRUARY 1995

CURRENT MONTH

PERIOD - TO - DATE

A. Fuel Cost & Net Power Transactions	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE		ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE	
			AMOUNT (\$)	%			AMOUNT (\$)	%
1 Fuel Cost of System Net Generation	15,624,486.48	17,018,742	(1,394,255.52)	(8.19)	70,991,452.63	91,464,699	(20,473,246.37)	(22.38)
2 Fuel Cost of Power Sold	(2,876,234.17)	(5,354,000)	2,477,765.83	(46.28)	(14,487,095.07)	(26,797,000)	12,309,904.93	(45.94)
3 Fuel Cost - Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3b Energy Payments to Qualified Facilities	247,807.51	0	247,807.51	NA	1,658,049.32	0	1,658,049.32	NA
4 Energy Cost-Economy Purchases	286,969.91	550,000	(263,030.09)	(47.82)	9,716,211.25	2,193,000	7,523,211.25	343.06
5 Total Fuel & Net Power Transactions	13,283,029.73	12,214,742	1,068,287.73	8.75	67,878,618.13	66,860,699	1,017,919.13	1.52
6 Adjustments To Fuel Cost	0.00	0	0.00	NA	0.00	0	0.00	NA
7 Adj. Total Fuel & Net Power Transactions	<u>13,283,029.73</u>	<u>12,214,742</u>	<u>1,068,287.73</u>	8.75	<u>67,878,618.13</u>	<u>66,860,699</u>	<u>1,017,919.13</u>	1.52

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF:
FEBRUARY 1995

CURRENT MONTH

PERIOD - TO - DATE

B Sales Revenues (Excluding Revenue Tax and Franchise Fee)	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%	
1 Jurisdictional Sales Revenue									
1a Base Fuel Revenue	0.00	0	0.00	NA	0.00	0	0.00	NA	
1b Fuel Adjustment Revenue	12,636,970.25	12,595,198	41,772.25	0.33	66,967,972.65	68,106,549	(1,138,576.35)	(1.67)	
1c Jurisdictional Fuel Revenue	12,636,970.25	12,595,198	41,772.25	0.33	66,967,972.65	68,106,549	(1,138,576.35)	(1.67)	
1d Non-Fuel Revenue	24,197,806.74	24,140,000	57,806.74	0.24	125,098,224.20	120,423,000	4,675,224.20	3.88	
1e Total Jurisdictional Sales Revenue	36,834,776.99	36,735,198	99,578.99	0.27	192,066,196.85	188,529,549	3,536,647.85	1.88	
2 Non-Jurisdictional Sales Revenue	1,158,645.79	971,000	187,645.79	19.33	5,034,375.74	5,204,000	(169,624.26)	(3.26)	
3 Total Territorial Sales Revenue	37,993,422.78	37,706,198	287,224.78	0.76	197,100,572.59	193,733,549	3,367,023.59	1.74	
C. KWH Sales									
1 Jurisdictional Sales	587,936,813	578,000,000	9,936,813	1.72	3,117,363,604	3,125,444,000	(8,080,396)	(0.26)	
2 Non-Jurisdictional Sales	22,316,200	22,471,000	(154,800)	(0.69)	116,430,800	119,660,000	(3,229,200)	(2.70)	
3 Total Territorial Sales	610,253,013	600,471,000	9,782,013	1.63	3,233,794,404	3,245,104,000	(11,309,596)	(0.35)	
4 Juris. Sales as % of Total Terr. Sales	96.3431	96.2578	0.0853	0.09	96.3996	96.3126	0.0870	0.09	

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF:
FEBRUARY 1995

D True-Up Calculation	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%
1 Jurisdictional Fuel Revenue (B1c)	12,636,970.25	12,595,198	41,772.25	0.33	66,967,972.65	68,106,549	(1,138,576.35)	(1.67)
2 Special Contract Recovery Cost	(19,925.00)	(19,925)	0.00	0.00	(99,624.00)	(99,624)	0.00	0.00
2a True-Up Provision	(463,379.00)	(463,379)	0.00	0.00	(2,316,893.00)	(2,316,893)	0.00	0.00
2b Incentive Provision	14,157.00	14,157	0.00	0.00	70,784.00	70,784	0.00	0.00
3 Jurisdictional Fuel Revenue	12,167,823.25	12,126,051	41,772.25	0.34	64,622,239.65	65,760,816	(1,138,576.35)	(1.73)
4 Adjusted Total Fuel & Net Power Transactions (A7)	13,283,029.73	12,214,742	1,068,287.73	8.75	67,878,618.13	66,860,699	1,017,919.13	1.52
5 % Jurisdictional Sales (C4)	96.3431	96.2578	0.0853	0.09	96.5216	96.3131	0.2085	0.22
6 Jurisdictional Total Fuel & Net Power Transactions Adjusted for Line Losses (D4 *D5*1.0014)	12,815,198.81	11,774,103	1,041,095.81	8.84	65,517,501.89	64,485,781	1,031,720.89	1.60
7 True-Up Provision Over/(Under) Collection (D3-D6)	(647,375.56)	351,948	(999,323.56)	(283.94)	(895,262.24)	1,275,035	(2,170,297.24)	(170.21)
8 Interest Provision	(18,925.71)	1,921	(20,846.71)	(1,085.20)	(95,943.63)	(22,687)	(73,256.63)	322.90
9 Beginning True-Up & Interest Provision	(3,646,045.30)	(28,279)	(3,617,766.30)	12,793.12	(5,174,654.70)	(2,780,272)	(2,394,382.70)	86.12
10 True-Up Collected / (Refunded)	463,379.00	463,379	0.00	0.00	2,316,893.00	2,316,893	0.00	0.00
11 End of Period-Total Net True-Up (D7+D8+D9+D10)	(3,848,967.57)	788,969	(4,637,936.57)	(587.85)	(3,848,967.57)	788,969	(4,637,936.57)	(587.85)

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF:
FEBRUARY 1995

CURRENT MONTH

E. Interest Provision	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)
1 Beginning True-Up Amount	(3,646,045.30)	(28,279)	(3,617,766.30)
2 Ending True-Up Amount Before Interest (D7+D9+D10)	(3,830,041.86)	787,048	(4,617,089.86)
3 Total of Beginning & Ending True-Up Amts.	(7,476,087.16)	758,769	(8,234,856.16)
4 Average True-Up Amount	(3,738,043.58)	379,385	(4,117,428.58)
Interest Rate -			
5 1st Day of Reporting Business Month	6.1000 %	6.1000 %	0.0000
6 1st Day of Subsequent Business Month	6.0500 %	6.0500 %	0.0000
7 Total (E5+E6)	12.1500 %	12.1500 %	0.0000
8 Annual Average Interest Rate	6.0750 %	6.0750 %	0.0000
9 Monthly Average Interest Rate (E8/12)	0.5063 %	0.5063 %	0.0000
10 Interest Provision (E4*E9)	(18,925.71)	1,921	(20,846.71)

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GULF POWER COMPANY

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

FOR THE MONTH OF :
FEBRUARY 1995

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE AMOUNT	%	ACTUAL	EST.	DIFFERENCE AMOUNT	%
FUEL COST-NET GEN. (\$)								
1 HEAVY OIL	0	0	0	NA	0	0	0	NA
2 LIGHTER OIL	(2,288)	46,336	(48,624)	(104.94)	114,804	232,353	(117,549)	(50.59)
3 COAL	15,607,228	16,915,169	(1,307,941)	(7.73)	70,787,710	90,950,109	(20,162,399)	(22.17)
4 GAS	397	1,214	(817)	(67.30)	21,432	5,437	15,995	294.19
4a GAS (B.L.)	17,011	55,825	(38,814)	(69.53)	65,369	275,597	(210,228)	(76.28)
6 OTHER - C.T.	2,138	198	1,940	979.80	2,138	1,203	935	77.72
7 TOTAL (\$)	15,624,486	17,018,742	(1,394,256)	(8.19)	70,991,453	91,454,699	(20,473,246)	(22.38)
SYSTEM NET GEN. (MWH)								
8 HEAVY OIL	0	0	0	NA	0	0	0	NA
9 LIGHTER OIL	0	0	0	NA	0	0	0	NA
10 COAL	767,407	911,040	(143,633)	(15.77)	3,506,500	4,848,980	(1,342,480)	(27.69)
11 GAS	(193)	30	(223)	(743.33)	(1,354)	130	(1,484)	(1,141.54)
13 OTHER - C.T.	13	0	13	NA	(94)	20	(114)	(570.00)
14 TOTAL (MWH)	767,227	911,070	(143,843)	(15.79)	3,505,052	4,849,130	(1,344,078)	(27.72)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	NA	0	0	0	NA
15 LIGHTER OIL (BBL)	1,323	1,939	(616)	(31.77)	5,863	9,696	(3,833)	(39.53)
17 COAL (TON)	379,568	427,244	(47,676)	(11.16)	1,699,094	2,262,543	(563,449)	(24.90)
18 GAS (MCF)	8,819	20,434	(11,615)	(56.84)	47,663	101,945	(54,282)	(53.25)
20 OTHER - C.T. (BBL)	94	8	86	1,075.00	94	50	44	88.00
BTU'S BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	NA	0	0	0	NA
22 LIGHTER OIL	0	0	0	NA	0	0	0	NA
23 COAL + B.L. (OIL & GAS)	8,133,541	9,309,617	(1,176,076)	(12.63)	37,690,613	49,631,424	(11,940,811)	(24.06)
24 GAS	201	435	(234)	(53.79)	11,955	1,950	10,005	513.08
26 OTHER - C.T.	543	48	495	1,031.25	543	292	251	85.96
27 TOTAL (MMBTU)	8,134,285	9,310,100	(1,175,815)	(12.63)	37,703,111	49,633,666	(11,930,555)	(24.04)
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
29 LIGHTER OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
30 COAL + B.L.	100.02	100.00	0.02	0.02	100.04	100.00	0.04	0.04
31 GAS	(0.03)	0.00	(0.03)	NA	(0.04)	0.00	(0.04)	NA
33 OTHER - C.T.	0.01	0.00	0.01	NA	0.00	0.00	0.00	NA
34 TOTAL (% MWH)	100.00	100.00	0.00	0.00	100.00	100.00	0.00	0.00
FUEL COST (\$ / UNIT)								
35 HEAVY OIL (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
36 LIGHTER OIL (\$/BBL)	(1.73)	23.90	(25.63)	(107.24)	19.58	23.96	(4.38)	(18.28)
37 COAL (\$/TON)	41.12	39.59	1.53	3.86	41.66	40.20	1.46	3.63
38 GAS (ALL) (\$/MCF)	1.97	2.79	(0.82)	(29.39)	1.82	2.76	(0.94)	(34.06)
40 OTHER - C.T. (\$/BBL)	22.74	24.75	(2.01)	(8.12)	22.74	24.06	(1.32)	(5.49)
FUEL COST (\$ / MMBTU)								
41 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
42 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
43 COAL + B.L. (OIL & GAS)	1.92	1.83	0.09	4.92	1.88	1.84	0.04	2.17
44 GAS	1.98	2.79	(0.81)	(29.03)	1.79	2.79	(1.00)	(35.84)
46 OTHER - C.T.	3.94	4.13	(0.19)	(4.60)	3.64	4.12	(0.18)	(4.37)
47 TOTAL (\$/MMBTU)	1.92	1.83	0.09	4.92	1.88	1.84	0.04	2.17
BTU BURNED / KWH								
48 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
49 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
50 COAL + B.L. (OIL & GAS)	10,599	10,219	380	3.72	10,749	10,235	514	5.02
51 GAS	NA	14,500	NA	NA	NA	15,000	NA	NA
53 OTHER - C.T.	41,769	NA	NA	NA	NA	14,600	NA	NA
54 TOTAL (BTU/KWH)	10,602	10,219	383	3.75	10,757	10,236	521	5.09
FUEL COST (\$ / KWH)								
55 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
56 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
57 COAL + B.L. (OIL & GAS)	2.04	1.87	0.17	9.09	2.02	1.89	0.13	6.88
58 GAS	NA	4.05	NA	NA	NA	4.18	NA	NA
60 OTHER - C.T.	16.45	NA	NA	NA	NA	6.02	NA	NA
61 TOTAL (\$ / KWH)	2.04	1.87	0.17	9.09	2.03	1.89	0.14	7.41

SCHEDULE A-4

GULF POWER COMPANY

ELECTRIC ENERGY ACCOUNT

FOR THE MONTH OF :
FEBRUARY 1995

(MWH)	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 System Net Generation	767,227	911,070	(143,843)	(15.79)	3,505,052	4,849,130	(1,344,078)	(27.72)	
2 Power Sold	(258,079)	(307,732)	49,653	(16.14)	(1,092,973)	(1,525,946)	432,973	(28.37)	
3 Inadvertant Interchange Delivered	0	0	0	NA	0	0	0	NA	
4 Purchased Power	0	0	0	NA	0	0	0	NA	
5 Economy Purchases	133,196	30,040	103,156	343.40	930,996	117,780	813,216	690.45	
6 Inadvertant Interchange Received	0	0	0	NA	0	0	0	NA	
7 NET ENERGY FOR LOAD	<u>642,344</u>	<u>633,378</u>	<u>8,966</u>	1.42	<u>3,343,075</u>	<u>3,440,964</u>	<u>(97,889)</u>	(2.84)	
8 Territorial Sales	610,253	600,471	9,782	1.63	3,233,795	3,245,104	(11,309)	(0.35)	
9 Company Use	1,588	1,625	(37)	(2.28)	8,082	8,101	(19)	(0.23)	
10 T & D Losses (Estimated)	30,503	31,282	(779)	(2.49)	101,198	187,759	(86,561)	(46.10)	
11 Unaccounted For Energy	0	0	0	NA	0	0	0	NA	
13 % Company Use to NEL	0.25	0.26	(0.01)	(3.85)	0.24	0.24	0.00	0.00	
14 % T & D Losses to NEL	4.75	4.94	(0.19)	(3.85)	3.03	5.46	(2.43)	(44.51)	
15 % Unaccounted for Energy to NEL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA	
\$(000)									
16 Fuel Cost of System Net Generation	15,624	17,019	(1,395)	(8.20)	70,991	91,465	(20,474)	(22.38)	
16a Fuel Related RD&D Cost	0	0	0	NA	0	0	0	NA	
17 Fuel Cost of Power Sold	(2,876)	(5,354)	2,478	(46.28)	(14,487)	(26,798)	12,311	(45.94)	
18 Fuel Cost of Purchased Power	0	0	0	NA	0	0	0	NA	
18a Demand & Nonfuel Cost Purchased Power	0	0	0	NA	0	0	0	NA	
19 Energy Cost of Economy Purchases	535	550	(15)	(2.73)	11,374	2,193	9,181	418.65	
20 TOTAL FUEL & NET POWER TRANS	<u>13,283</u>	<u>12,215</u>	<u>1,068</u>	8.74	<u>67,878</u>	<u>66,860</u>	<u>1,018</u>	1.52	
¢ / KWH									
21 Fuel Cost of System Net Generation	2.04	1.87	0.17	9.09	2.03	1.89	0.14	7.41	
21a Fuel Related RD&D Cost	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA	
21b Net Cost of Emission Allowances	NA	NA	NA	NA	NA	NA	NA	NA	
22 Fuel Cost of Power Sold	(1.11)	(1.74)	0.63	(36.21)	(1.33)	(1.76)	0.43	(24.43)	
23 Fuel Cost of Purchased Power	NA	NA	NA	NA	NA	NA	NA	NA	
23a Demand & Nonfuel Cost Purchased Power	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA	
24 Energy Cost of Economy Purchases	0.40	1.83	(1.43)	(78.14)	1.22	1.86	(0.64)	(34.41)	
25 TOTAL FUEL & NET POWER TRANS	2.07	1.93	0.14	7.25	2.03	1.94	0.09	4.64	

SYSTEM NET GENERATION AND FUEL COST

FOR THE MONTH OF :
FEBRUARY, 1995

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line Plant/Unit	Net Cap (MW) 1995	Net Gen (MWH)	Cap. Factor (%)	Equip Avail Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tonnes/short	Fuel Heat Value (BTU/Unit) lbs. input	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost/ KWH (\$/KWH)	Fuel Cost/Unit (\$/Unit) Tonnes/short
1	Crist 1	23.0	(40)	(0.2)	100.0	(0.2)	NA Gas-G	0	1,000	0	0	0.00	0.00
2	1						Oil-G						
3							Gas-S	138	1,000	138	273		1.98
4	Crist 2	25.0	(129)	(0.7)	100.0	(0.7)	NA Gas-G	0	1,000	0	0	0.00	0.00
5	2						Oil-G						
6							Gas-S	175	1,000	175	346		1.98
7	Crist 3	33.0	(41)	(0.2)	100.0	(0.2)	NA Gas-G	0	1,000	0	0	0.00	0.00
8	3						Oil-G						
9							Gas-S	218	1,000	218	430		1.97
10	Crist 4	84.0	47,976	76.7	99.9	76.7	10,464 Coal	20,581	12,196	502,018	1,120,158	2.33	54.43
11	4						Gas-G		1,000	0			
12							Gas-S		1,000	0			NA
13							Oil-S	29	138,500	170	628		21.46
14	Crist 5	81.0	453	0.8	10.7	7.0	21,907 Coal	407	12,196	9,924	22,083	4.87	54.28
15	5						Gas-G	0	1,000	0		NA	NA
16							Gas-S		1,000	0			NA
17							Oil-S	1	138,500	5	20		21.46
18	Crist 6	317.0	68,560	29.0	99.5	29.2	11,383 Coal	31,994	12,196	780,395	1,741,288	2.54	54.43
19	6		17				Gas-G	201	1,000	201	397	2.34	1.98
20							Gas-S	2,782	1,000	2,782	5,490		1.97
21							Oil-S	156	138,500	906	3,342		21.46
22	Crist 7	504.0	91,553	24.4	99.2	24.6	11,053 Coal	41,486	12,196	1,011,916	2,257,887	2.47	54.43
23	7						Gas-G		1,000				
24							Gas-S	5,305	1,000	5,305	10,471		1.97
25							Oil-S	399	138,500	2,321	8,562		21.46
26	Scherer 3 (2)	209.8	120,061	76.8	100.0	76.8	9,897 Coal	70,093	8,478	1,188,488	1,985,306	1.65	28.32
27							Oil-S	4	138,000	25	127		29.38
28	Scholz 1	47.0	3,269	9.3	96.2	9.7	12,434 Coal	1,766	11,507	40,647	70,490	2.16	39.91
29							Oil-S	20	138,500	117	449		22.39
30	2	47.0	3,824	10.9	100.0	10.9	12,182 Coal	2,024	11,507	46,583	80,784	2.11	39.91
31							Oil-S	14	138,500	83	319		22.39
32	Smith 1	161.0	96,829	80.7	97.0	83.2	10,267 Coal	40,645	12,229	994,106	1,818,219	1.88	44.73
33							Oil-S	204	138,500	1,188	4,881		23.90
34	2	191.0	101,769	71.5	97.6	73.3	10,342 Coal	43,033	12,229	1,052,491	1,925,025	1.89	44.73
35							Oil-S	259	138,500	1,505	6,161		23.90
36	A	31.0	13	0.1	99.2	0.1	41,769 Oil	94	137,000	543	2,138	16.45	22.68
37	Daniel 1 (1)	215.0	108,025	67.4	84.5	79.8	10,936 Coal	62,376	9,470	1,181,401	2,198,286	2.03	35.24
38							Oil-S	236	139,941	1,385	4,940		20.96
39	Daniel 2 (1)	215.0	125,068	78.1	97.1	80.4	10,468 Coal	68,447	9,564	1,309,245	2,412,160	1.93	35.24
40							Oil-S	1	139,941	4	14		20.96
41	Total	2,183.8	767,227	52.3	94.1	55.6	10,602			8,134,285	15,680,695	2.04	

Notes

(1) Represents Gulf's 50% Ownership
 (2) Represents Gulf's 25% Ownership
 Smith A uses light oil. Negative Net Generation is due to station service.
 Gas G is gas used for generation. Gas S is gas used for starter.
 Oil G is oil used for generation. Oil S is oil used for starter.

Scherer Coal BTU Adj. (528)
 (2 283) Scherer Coal Survey Adj. (8 670)
 Scherer Oil Inv. Adj. (31 751)
 Railcar Track Depreciation (6 910)
 Railcar Lease Premium (8 350)
 15 624,486

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS

FOR THE MONTH OF:
FEBRUARY 1995

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
HEAVY OIL									
<i>PURCHASES:</i>									
1 UNITS (BBL)	0	0	0	NA	0	0	0	NA	
2 AMOUNT (\$)	0	0	0	NA	0	0	0	NA	
3 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
<i>BURNED</i>									
4 UNITS (BBL)	0	0	0	NA	0	0	0	NA	
5 AMOUNT (\$)	0	0	0	NA	0	0	0	NA	
6 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
<i>ENDING INVENTORY</i>									
7 UNITS (BBL)	31,043	31,043	0	0.00	31,043	31,043	0	0.00	
8 AMOUNT (\$)	422,301	422,301	0	0.00	422,301	422,301	0	0.00	
9 UNIT COST (\$/BBL)	13.60	13.60	0.00	0.00	13.60	13.60	0.00	0.00	
LIGHT OIL : INCLUDES CT OIL PURCHASES & INVENTORY									
<i>PURCHASES:</i>									
10 UNITS (BBL)	1,864	1,948	(84)	(4.31)	7,260	9,747	(2,487)	(25.52)	
11 AMOUNT (\$)	39,857	46,339	(6,482)	(13.99)	158,747	233,067	(74,320)	(31.89)	
12 UNIT COST (\$/BBL)	21.38	23.79	(2.41)	(10.13)	21.87	23.91	(2.04)	(8.53)	
<i>BURNED</i>									
13 UNITS (BBL)	1,350	1,939	(589)	(30.38)	6,817	9,696	(2,879)	(29.69)	
14 AMOUNT (\$)	30,060	46,336	(16,276)	(35.13)	151,989	232,353	(80,364)	(34.59)	
15 UNIT COST (\$/BBL)	22.27	23.90	(1.63)	(6.82)	22.30	23.96	(1.66)	(6.93)	
<i>ENDING INVENTORY</i>									
16 UNITS (BBL)	8,656	9,599	(943)	(9.82)	8,656	9,599	(943)	(9.82)	
17 AMOUNT (\$)	189,768	229,887	(40,119)	(17.45)	189,768	229,887	(40,119)	(17.45)	
18 UNIT COST (\$/BBL)	21.92	23.95	(2.03)	(8.48)	21.92	23.95	(2.03)	(8.48)	
COAL									
<i>* PURCHASES</i>									
19 UNITS (TONS)	388,557	446,713	(58,156)	(13.02)	1,884,640	2,326,254	(441,614)	(18.98)	
20 AMOUNT (\$)	16,218,981	18,119,719	(1,900,738)	(10.49)	79,512,104	93,167,745	(13,655,641)	(14.66)	
21 UNIT COST (\$/TON)	41.74	40.56	1.18	2.91	42.19	40.05	2.14	5.34	
<i>BURNED</i>									
22 UNITS (TONS)	379,568	427,244	(47,676)	(11.16)	1,699,093	2,262,543	(563,450)	(24.90)	
23 AMOUNT (\$)	15,586,929	16,915,169	(1,328,240)	(7.85)	70,876,977	90,950,109	(20,073,132)	(22.07)	
24 UNIT COST (\$/TON)	41.06	39.59	1.47	3.71	41.71	40.20	1.51	3.76	
<i>ENDING INVENTORY</i>									
25 UNITS (TONS)	635,303	779,071	(143,768)	(18.45)	635,303	779,071	(143,768)	(18.45)	
26 AMOUNT (\$)	29,302,911	32,642,109	(3,339,198)	(10.23)	29,302,911	32,642,109	(3,339,198)	(10.23)	
27 UNIT COST (\$/TON)	46.12	41.90	4.22	10.07	46.12	41.90	4.22	10.07	
GAS									
<i>BURNED</i>									
28 UNITS (MCF)	8,819	20,434	(11,615)	(56.84)	47,663	101,945	(54,282)	(53.25)	
29 AMOUNT (\$)	17,408	57,039	(39,631)	(69.48)	86,801	281,034	(194,233)	(69.11)	
30 UNIT COST (\$/MCF)	1.97	2.79	(0.82)	(29.39)	1.82	2.76	(0.94)	(34.06)	
OTHER - C T OIL									
<i>BURNED</i>									
31 UNITS (BBL)	94	8	86	1,075.00	94	50	44	88.00	
32 AMOUNT (\$)	2,138	198	1,940	979.80	2,138	1,203	935	77.72	
33 UNIT COST (\$/BBL)	22.74	24.75	(2.01)	(8.12)	22.74	24.06	(1.32)	(5.49)	
	CURRENT MONTH	Y - T - D	CONTRACT TO DATE						
* DANIEL BUYOUT INTEREST	\$862,578.09	\$1,710,960.23	\$78,866,797.83						
	\$4,784.74	\$6,947.56							

SCHEDULE A-7

GULF POWER COMPANY

POWER SOLD
FOR THE MONTH OF :
FEBRUARY 1995

	CURRENT MONTH				PERIOD - TO - DATE			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	TOTAL KWH SOLD	KWH FROM OWN GEN.	FUEL COST ¢/KWH	TOTAL \$ FOR FUEL ADJ.	TOTAL KWH SOLD	KWH FROM OWN GEN.	FUEL COST ¢/KWH	TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1 Southern Company Interchange	187,132,000	0	1.71	3,204,000	887,086,000	0	1.73	15,357,000
2 Southern Company for Schedule E	0	0	NA	0	0	0	NA	0
3 Non-Assoc. Schedule E*	0	0	NA	0	980,000	980,000	1.84	18,000
4 Non-Assoc. Schedule E	0	0	NA	0	9,890,000	0	1.63	161,000
5 Unit Power Sales	115,610,000	0	1.77	2,050,000	604,450,000	0	1.79	10,801,000
6 Economy Sales	4,990,000	0	1.76	88,000	23,540,000	0	1.72	404,000
7 Economy Energy Sales Cr. (80%)	0	0	NA	12,000	0	0	NA	56,000
8 TOTAL ESTIMATED SALES	<u>307,732,000</u>	<u>0</u>	<u>1.74</u>	<u>5,354,000</u>	<u>1,525,946,000</u>	<u>980,000</u>	<u>1.76</u>	<u>26,797,000</u>
ACTUAL								
9 Southern Company Interchange	100,729,637	0	1.82	1,835,461	289,104,261	0	1.88	5,423,801
10 Florida Power Corporation	15,971,101	0	1.80	286,770	55,708,324	0	1.81	1,008,756
11 Duke Power Company	321,501	0	2.16	6,954	331,493	0	2.16	7,162
12 S. Carolina Electric & Gas Co.	21,324	0	2.20	469	39,643	0	2.07	822
13 Cajun	114,099	0	1.93	2,198	513,956	0	2.07	10,626
14 Florida Power & Light Co.	38,341,771	0	1.76	675,726	208,716,362	0	1.75	3,650,591
15 Jacksonville Electric Authority	11,159,455	0	1.76	196,070	58,732,597	0	1.76	1,032,906
16 Mid South	88,574	0	1.32	1,169	1,948,857	0	1.86	36,163
17 Tennessee Valley Authority	39,104	0	2.27	886	3,665,357	0	1.85	71,619
18 S. Carolina P.S.A.	0	0	NA	0	205,288	0	1.94	3,980
19 City of Tallahassee	14,335,871	0	1.79	255,986	69,971,245	0	1.77	1,237,902
20 AEC/BRMC	1,530,685	0	1.75	26,729	2,150,086	0	1.75	37,644
21 Other Transactions	98,222,535	0	0.02	16,805	471,174,629	0	0.70	3,286,235
22 Hydro-Loss	508	0	0.00	0	508	0	NA	(24,989)
23 Less Flow-Thru Energy	(24,255,177)	0	(1.70)	(411,564)	(76,091,319)	0	(1.72)	(1,310,384)
24 U.P.S. Adjustment	0	0	NA	(20,458)	0	0	NA	(2,283)
25 Economy Energy Sales Cr. (80%)	0	0	NA	3,033	0	0	NA	16,545
26 TOTAL ACTUAL SALES	<u>256,620,988</u>	<u>0</u>	<u>1.12</u>	<u>2,876,234</u>	<u>1,086,371,287</u>	<u>0</u>	<u>1.33</u>	<u>14,487,096</u>
27 Difference in Amount	(51,111,012)	0	(0.62)	(2,477,766)	(439,574,713)	(980,000)	(0.43)	(12,309,904)
28 Difference in Percent	(16.61)	NA	(35.63)	(46.28)	(28.81)	(100.00)	(24.43)	(45.94)
S.E.P.A.								
29 Estimated	0	0	0	0	0	0	0.00	0
30 Actual	1,457,687	0	0.00	0	6,601,493	0	0.00	0
31 Difference in Amount	1,457,687	0	0.00	0	6,601,493	0	0.00	0
32 Difference in Percent	100.00	NA	NA	NA	100.00	NA	NA	NA

* TRANSFERS FROM POOL

SCHEDULE A-7a

GULF POWER COMPANY

ECONOMY ENERGY SALES AND PROFITS
FOR THE MONTH OF:
FEBRUARY 1995

SOLD TO:	CURRENT MONTH						PERIOD - TO - DATE					
	Total Sold KWH	Total Cost* ¢/KWH	Sales Price ¢/KWH	Profit ¢/KWH	Profit \$	80% of Profit \$	Total Sold KWH	Total Cost* ¢/KWH	Sales Price ¢/KWH	Profit ¢/KWH	Profit \$	80% of Profit \$
ESTIMATED:												
1 Various	4,990,000	2.04	2.34	0.30	15,000	12,000	23,540,000	2.04	2.34	0.30	70,000	56,000
2 Total	<u>4,990,000</u>	2.04	2.34	0.30	<u>15,000</u>	<u>12,000</u>	<u>23,540,000</u>	2.04	2.34	0.30	<u>70,000</u>	<u>56,000</u>
ACTUAL:												
3 MP&L/Entergy	88,574	1.46	1.60	0.14	127.96	102.37	1,948,857	2.00	2.20	0.20	3,851.29	3,081.03
4 TVA	39,104	2.39	2.68	0.29	111.95	89.56	3,865,357	1.96	2.18	0.22	8,381.92	6,705.54
5 Duke Power	321,501	2.22	2.89	0.67	2,155.36	1,724.29	331,493	2.22	2.87	0.65	2,171.19	1,736.95
6 South Carolina PSA	0	0.00	0.00	0.00	0.00	0.00	205,288	2.07	2.28	0.21	420.27	336.22
7 South Carolina E & G	21,324	2.20	3.20	1.00	213.25	170.60	39,643	2.11	2.78	0.67	268.21	214.57
8 FP&L	131,028	2.42	2.76	0.34	441.10	352.88	924,584	2.26	2.51	0.25	2,239.41	1,791.53
9 FPC	79,596	2.39	2.66	0.27	211.27	169.02	269,117	2.29	2.54	0.25	668.13	534.50
10 JEA	112,396	2.03	2.17	0.14	162.64	130.11	636,168	2.21	2.43	0.22	1,400.17	1,120.14
11 City of Tallahassee	73,421	2.25	2.41	0.16	118.15	94.52	119,942	2.19	2.37	0.18	211.05	168.84
12 Cajun	114,099	2.05	2.27	0.22	249.05	199.24	463,106	2.20	2.43	0.23	1,068.77	855.02
TOTAL	<u>981,043</u>	2.16	2.55	0.39	<u>3,790.73</u>	<u>3,032.59</u>	<u>8,803,555</u>	2.06	2.29	0.23	<u>20,680.41</u>	<u>16,544.34</u>
14 Difference	(4,008,957)	0.12	0.21	0.09	(11,209.27)	(8,967.41)	(14,736,445)	0.02	(0.05)	(0.07)	(49,319.59)	(39,455.66)
15 Difference %	(80.34)	5.88	8.97	30.00	(74.73)	(74.73)	(62.60)	0.98	(2.14)	(23.33)	(70.46)	(70.46)

*Production Cost

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF:
FEBRUARY 1995

PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢ / KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7) (a)
						(a) FUEL COST	(b) TOTAL COST	
CURRENT MONTH								
ESTIMATED								
ACTUAL								
NONE								
PERIOD TO DATE								
ESTIMATED								
NONE								
ACTUAL								
NONE								

SCHEDULE A-9

GULF POWER COMPANY

**ECONOMY ENERGY PURCHASES
FOR THE MONTH OF:
FEBRUARY 1995**

	CURRENT MONTH			PERIOD - TO - DATE		
	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
ESTIMATED						
1 Southern Company	0	NA	0	0	NA	0
2 Southern Company Interchange	22,230,000	1.80	401,000	46,270,000	1.75	812,000
3 Southern Company Interchange E	0	NA	0	980,000	1.84	18,000
4 Economy Energy	7,520,000	1.91	144,000	69,750,000	1.94	1,353,000
5 Southern Company Interchange UPS	210,000	2.38	5,000	400,000	2.50	10,000
6 TOTAL ESTIMATED PURCHASES	<u>29,960,000</u>	1.84	<u>550,000</u>	<u>117,400,000</u>	1.87	<u>2,193,000</u>
ACTUAL						
7 Southern Company	0	NA	0	0	NA	0
8 Southern Company Interchange	35,472,360	1.82	646,857	377,401,284	1.85	6,999,593
9 Southern Company Interchange E	0	NA	0	0	NA	0
10 Interchange Transactions	0	NA	0	0	NA	0
11 Monsanto	16,248,000	1.49	241,524	106,473,336	1.53	1,631,792
12 Non-Associated Companies	4,106,083	2.25	92,578	42,081,280	1.76	741,475
13 S.Q.F.	0	NA	0	0	NA	0
14 Alabama Electric Co-op	456,096	1.98	9,040	2,392,458	1.96	46,819
15 Wheeled Energy	5,790,136	0.00	0	32,765,686	0.00	0
16 BMRC/PCC	403,019	1.56	6,284	1,670,617	1.57	26,258
17 Other Transactions	91,390,488	0.00	0	433,851,288	0.78	3,366,010
18 Less: Flow-Thru Energy	<u>(22,212,919)</u>	2.08	<u>(461,505)</u>	<u>(72,605,991)</u>	1.98	<u>(1,437,686)</u>
19 TOTAL ACTUAL PURCHASES	<u>131,653,263</u>	0.41	<u>534,778</u>	<u>924,009,958</u>	1.23	<u>11,374,261</u>
20 Difference in Amount	101,693,263	(1.43)	(15,222)	806,609,958	(0.64)	9,181,261
21 Difference in Percent	339.43	(77.72)	(2.77)	687.06	(34.22)	418.66
S.E.P.A.						
22 Estimated	80,000	0.00	0	380,000	0.00	0
23 Actual	<u>1,542,526</u>	0.00	<u>0</u>	<u>6,985,707</u>	0.00	<u>0</u>
24 Difference in Amount	1,462,526	0.00	0	6,605,707	0.00	0
25 Difference in Percent	1,828.16	NA	NA	1,738.34	NA	NA

SCHEDULE A-9a

GULF POWER COMPANY

PURCHASED POWER FROM QUALIFIED FACILITIES
(COGENERATION)

FOR THE MONTH OF:
FEBRUARY 1995

CURRENT MONTH

PERIOD - TO - DATE

PURCHASED FROM:	TYPE AND SCHEDULE	CURRENT MONTH				PERIOD - TO - DATE			
		TOTAL MWH PURCHASED	FUEL COST ¢/KWH	TOTAL COST ¢/KWH	TOTAL \$ FOR FUEL ADJ.	TOTAL MWH PURCHASED	FUEL COST ¢/KWH	TOTAL COST ¢/KWH	TOTAL \$ FOR FUEL ADJ.

ESTIMATED

1 NONE

ACTUAL

2	Bay Resource Management Corp.	COG 1	397.477	1.55	1.55	6,175	1,637.883	1.57	1.57	25,691
3	Pensacola Christian College	COG 1	5.542	1.97	1.97	109	32.734	1.73	1.73	567
4	Monsanto	As-Available	16,248.000	1.49	1.49	241,524	106,473.336	1.53	1.53	1,631,792
5	TOTAL		16,651.019	1.49	1.49	247,808	108,143.953	1.53	1.53	1,658,050

ACTUAL UNSCHEDULED
(INADVERTENT) INTERCHANGE
FOR THE MONTH OF:
FEBRUARY 1995

RECEIVED FROM
OR
DELIVERED TO

TOTAL
KWH
EXCHANGED

CURRENT MONTH

ESTIMATED:

ACTUAL:

NONE

PERIOD TO DATE

ESTIMATED:

NONE

ACTUAL:

NONE

**RESIDENTIAL BILL COMPARISON
MONTHLY USAGE OF 1000 KWH**

**FOR THE PERIOD ENDING:
JANUARY 1995**

	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL
ESTIMATED							
1 Base Rate Revenues (\$)	48.00	48.00	48.00	48.00	48.00		240.00
2 Fuel Adjustment Factor (¢ / KWH) Group Loss Multiplier	2.159 1.01228	2.191 1.01228	2.179 1.01228	2.181 1.01228	2.152 1.01228		
Fuel Adjustment Revenues (\$)	21.86	22.18	22.06	22.08	21.78	0	109.96
3 TOTAL ESTIMATED	69.86	70.18	70.06	70.08	69.78	0.00	349.96
ACTUAL							
4 Base Rate Revenues (\$)	48.00	48.00	48.00	48.00	48.00		240.00
5 Fuel Adjustment Factor (¢ / KWH) 6 Group Loss Multiplier	2.180 1.01228	2.254 1.01228	1.997 1.01228	2.357 1.01228	2.296 1.01228		
Fuel Adjustment Revenues (\$)	19.89	22.82	20.22	23.86	23.24	0	110.03
TOTAL ACTUAL	67.89	70.82	68.22	71.86	71.24	0.00	350.03
AMOUNT OF DIFFERENCE							
7 Base Rate Revenues (\$)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8 Fuel Adjustment Revenues (\$)	(1.97)	0.64	(1.84)	1.78	1.46	0.00	0.07
9 TOTAL DIFFERENCE	(1.97)	0.64	(1.84)	1.78	1.46	0.00	0.07
PERCENT OF DIFFERENCE							
10 Base Rate Revenues	0.00	0.00	0.00	0.00	0.00	NA	0.00
11 Fuel Adjustment Revenues	(9.01)	2.89	(8.34)	8.06	6.70	NA	0.06
12 TOTAL % DIFFERENCE	(2.82)	0.91	(2.63)	2.54	2.09	NA	0.02

NOTE:

Base rate revenues contain an ECCR adjustment of 0.026 ¢/KWH

Base rate revenues contain a Purchased Power Capacity Cost recovery factor of 0.223 ¢/KWH

Base rate revenues include an Environmental cost recovery amount of .155 ¢/KWH

KWH SALES AND CUSTOMER DATA

GULF POWER COMPANY

FOR THE MONTH OF :
FEBRUARY 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
MWH SALES								
1 Residential	287,439	271,222	16,217	5.98	1,418,164	1,439,375	(21,211)	(1.47)
2 Commercial	169,703	162,667	7,036	4.33	966,129	905,646	60,483	6.68
3 Industrial	130,554	142,645	(12,091)	(8.48)	725,727	773,086	(47,359)	(6.13)
4 Street & Highway Lighting	172	1,402	(1,230)	(87.73)	6,992	6,990	2	0.03
5 Other Sales to Public Authorities	0	0	0	NA	0	0	0	NA
6 Interdepartmental Sales	69	64	5	7.81	352	347	5	1.44
7 Total Jurisdictional Sales	587,937	578,000	9,937	1.72	3,117,364	3,125,444	(8,080)	(0.26)
8 Sales For Resale	22,316	22,471	(155)	(0.69)	116,431	119,660	(3,229)	(2.70)
9 Total Territorial Sales	610,253	600,471	9,782	1.63	3,233,795	3,245,104	(11,309)	(0.35)
NUMBER OF CUSTOMERS								
10 Residential	281,781	281,057	724	0.26	280,965	280,106	859	0.31
11 Commercial	40,483	40,067	416	1.04	40,393	39,974	419	1.05
12 Industrial	283	280	3	1.07	283	281	2	0.71
13 Street & Highway Lighting	105	73	32	43.84	99	73	26	35.62
14 Other Sales to Public Authorities	0	0	0	NA	0	0	0	NA
15 Interdepartmental	0	0	0	NA	0	0	0	NA
16 Total Jurisdictional	322,652	321,477	1,175	0.37	321,740	320,434	1,306	0.41
17 Sales For Resale	6	6	0	0.00	6	6	0	0.00
18 Total Territorial Customers	322,658	321,483	1,175	0.37	321,746	320,440	1,306	0.41
KWH USE PER CUSTOMER								
19 Residential	1,020	965	55	5.70	5,047	5,139	(92)	(1.79)
20 Commercial	4,192	4,060	132	3.25	23,918	22,656	1,262	5.57
21 Industrial	461,322	509,446	(48,124)	(9.45)	2,564,406	2,751,196	(186,790)	(6.79)
22 Street & Highway Lighting	1,638	19,205	(17,567)	(91.47)	70,626	95,753	(25,127)	(26.24)
23 Other Sales to Public Authorities	NA	NA	NA	NA	NA	NA	NA	NA
24 Interdepartmental	NA	NA	NA	NA	NA	NA	NA	NA
25 Total Jurisdictional	1,822	1,798	24	1.33	9,689	9,754	(65)	(0.67)
26 Sales For Resale	3,719,333	3,745,167	(25,834)	(0.69)	19,405,167	19,943,333	(538,166)	(2.70)
27 Total Territorial	1,891	1,868	23	1.23	10,051	10,127	(76)	(0.75)