

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 94 through MARCH 95

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: FEBRUARY 95				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$535,703	\$392,574	(\$143,129)	(36.46)	\$4,850,837	\$4,844,706	(\$6,131)	(0.13)
2 NO NOTICE SERVICE	\$38,864	\$38,864	\$0	0.00	\$463,592	\$463,592	\$0	0.00
3 SWING SERVICE	\$1,633,757	\$0	(\$1,633,757)	ERR	\$13,530,636	\$8,920,227	(\$4,610,409)	(51.68)
4 COMMODITY (Other)	\$5,061,851	\$5,438,356	\$376,505	6.92	\$48,538,928	\$53,358,090	\$4,819,162	9.03
5 DEMAND	\$2,813,409	\$2,976,993	\$163,584	5.49	\$30,682,423	\$30,847,918	\$165,495	0.54
6 OTHER	\$6,199	\$0	(\$6,199)	ERR	(\$120,956)	\$36,128	\$157,084	434.80
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$189,886	\$145,262	(\$44,624)	0.00	\$1,870,787	\$1,916,420	\$45,633	0.00
8 DEMAND	\$1,034,827	\$877,450	(\$157,377)	0.00	\$10,485,798	\$10,847,410	\$361,612	0.00
9 OTHER	\$0	\$0	\$0	0.00	(\$20,194)	(\$20,194)	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,865,070	\$7,824,075	(\$1,040,995)	(13.31)	\$85,609,064	\$85,727,022	\$117,958	0.14
12 NET UNBILLED	\$122,974	\$0	(\$122,974)	0.00	\$400,132	(\$978,005)	(\$1,378,137)	0.00
13 COMPANY USE	\$5,039	\$0	(\$5,039)	0.00	\$86,404	\$67,705	(\$18,699)	0.00
14 TOTAL THERM SALES	\$10,267,950	\$7,824,075	(\$2,443,875)	(31.24)	\$88,579,051	\$85,457,281	(\$3,121,770)	(3.65)

**DECLASSIFIED**

DOCUMENT NUMBER-DATE

02954 MAR 20 88

FPSC-RECORDS/REPORTING

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 94 through MARCH 95

THERMS PURCHASED	CURRENT MONTH: FEBRUARY 95				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	59,986,293	54,038,672	(5,947,621)	(11.01)	561,681,196	578,722,682	17,041,486	2.94
16 NO NOTICE SERVICE (Billing Determinants Only)	5,600,000	5,600,000	0	0.00	66,800,000	66,800,000	0	0.00
17 SWING SERVICE (Commodity)	10,482,200	0	(10,482,200)	ERR	76,123,110	48,568,910	(27,554,200)	(56.73)
18 COMMODITY (Other) (Commodity)	28,320,742	30,800,000	2,479,258	8.05	249,556,398	267,192,572	17,636,174	6.60
19 DEMAND (Billing Determinants Only)	59,001,519	71,170,400	12,168,881	17.10	645,083,113	666,787,600	21,704,487	3.26
20 OTHER	130,910	0	(130,910)	ERR	130,910	0	(130,910)	ERR
LESS END-USE CONTRACT		0						
21 COMMODITY (Pipeline)	22,594,050	20,259,752	(2,334,298)	0.00	227,227,340	239,020,062	11,792,722	0.00
22 DEMAND	24,289,589	20,259,752	(4,029,837)	0.00	241,405,071	249,198,533	7,793,462	0.00
23 OTHER	0	0	0	0.00	(437,924)	(437,924)	0	0.00
24 TOTAL PURCHASES	38,802,942	30,800,000	(8,002,942)	(25.98)	326,622,746	316,704,720	(9,918,026)	(3.13)
25 NET UNBILLED	1,079,190	0	(1,079,190)	0.00	3,120,404	(3,106,805)	(6,227,209)	0.00
26 COMPANY USE	19,833	0	(19,833)	0.00	309,958	239,292	(70,666)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	39,988,037	30,800,000	(9,188,037)	(29.83)	320,903,128	312,859,395	(8,043,733)	(2.57)

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 94 through MARCH 95

		CURRENT MONTH: FEBRUARY 95				PERIOD TO DATE			
		ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
			DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00893	0.00726	(0.00167)	(22.93)	0.00864	0.00837	(0.00026)	(3.16)
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00
30	SWING SERVICE (3/17)	0.15586	0.00000	(0.15586)	ERR	0.17775	0.18366	0.00591	3.22
31	COMMODITY (Other) (4/18)	0.17873	0.17657	(0.00216)	(1.23)	0.19450	0.19970	0.00520	2.60
32	DEMAND (5/19)	0.04768	0.04183	(0.00585)	(14.00)	0.04756	0.04626	(0.00130)	(2.81)
33	OTHER (6/20)	0.04735	0.00000	(0.04735)	ERR	(0.92396)	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00840	0.00717	(0.00123)	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.04260	0.04331	0.00071	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	ERR	0.00000	ERR	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.22846	0.25403	0.02556	10.06	0.26210	0.27068	0.00858	3.17
38	NET UNBILLED (12/25)	0.11395	0.00000	(0.11395)	0.00	0.00000	0.00000	0.00000	0.00
39	COMPANY USE (13/26)	0.25407	0.00000	(0.25407)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.22169	0.25403	0.03234	12.73	0.26678	0.27401	0.00724	2.64
41	TRUE-UP (E-4)	(0.00095)	(0.00095)	0.00000	0.00	(0.00095)	(0.00095)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.22074	0.25308	0.03234	12.78	0.26583	0.27306	0.00724	2.65
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.22157	0.25403	0.03246	12.78	0.26682	0.27409	0.00726	2.65
45	PGA FACTOR ROUNDED TO NEAREST .001	22.157	25.403	3.24569	12.78	26.682	27.409	0.72631	2.65

COMPANY: PEOPLES GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

ESTIMATED FOR THE PERIOD OF: APRIL 94 through MARCH 95  
CURRENT MONTH: FEBRUARY 1995

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	48,730,950	\$489,558	\$0.00964
2 Commodity Pipeline (SNG./SO GA)	8,607,380	\$47,366	\$0.00550
3 Commodity Pipeline (SFCA)	2,018,000	\$14,455	\$0.00717
4 Cashouts-Peoples Transportation Customers	646,223	\$4,391	\$0.00679
5 Commodity Pipeline (SNG./SO GA)-Adj. Jan. '95	(14,240)	(\$67)	\$0.00471
6	0	\$0	\$0.00000
7			
8 TOTAL COMMODITY (Pipeline)	59,986,293	\$535,703	\$0.00893
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$147,588	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	10,847,200	\$1,537,383	\$0.14173
11 Swing Service-Demand-3rd Party Suppliers-Jan. '95 Accrual Adj.		(\$2,933)	\$0.00000
12 Swing Service-Commodity-3rd Party Suppliers-Jan. '95 Accrual Adj.	(365,000)	(\$48,280)	\$0.13227
13	0	\$0	\$0.00000
14	0	\$0	\$0.00000
15			
16 TOTAL SWING SERVICE	10,482,200	\$1,633,757	\$0.15586
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	26,855,470	\$4,819,901	\$0.17948
18 City of Sunrise	17,145	\$6,438	\$0.37550
19 Cashouts-Peoples Transportation Customers	661,217	\$77,585	\$0.11734
20 Purchases from 3rd Party Suppliers-Adj. Prior Months	(14,860)	(\$2,348)	\$0.15800
21 Purchases from 3rd Party Suppliers-Adj. Prior Period	450,500	\$101,051	\$0.22431
22 Purchases from 3rd Party Suppliers-Jan. '95 Accrual Adj.	(200,040)	(\$35,998)	\$0.17995
22a Imbalance Cashout-FGT	124,230	\$19,628	\$0.15800
23 Bookouts	427,080	\$75,593	\$0.17700
24			
25 TOTAL COMMODITY (Other)	28,320,742	\$5,061,851	\$0.17873
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
26 Demand (FGT)	71,455,160	\$3,094,723	\$0.04331
27 Demand (SNG/SO GA)	8,661,636	\$631,590	\$0.07292
28 Demand (SFCA)	2,018,000	\$87,313	\$0.04331
29 Temporary Relinquishment Credit-(FGT)	(23,763,260)	(\$1,029,187)	\$0.04331
30 Cashouts-Peoples Transportation Customers	646,223	\$29,262	\$0.04528
31 Demand (SNG/SO GA)Adj. Prior Month	(14,240)	(\$291)	\$0.02044
32	0	\$0	\$0.00000
33	0	\$0	\$0.00000
34			
35 TOTAL DEMAND	59,001,519	\$2,813,409	\$0.04768
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
36 Revenue Sharing-FGT	0	(\$184,694)	\$0.00000
37 Legal Fees	0	\$13,635	\$0.00000
38 Administrative Costs	0	\$47,664	\$0.00000
39 Operational Flow Order Penalty Charges-FGT	248,750	\$248,750	\$1.00000
40 Less Oper. Flow Order Penalty Chgs. Billed to Customers	(117,840)	(\$119,155)	\$1.01116
41	0	\$0	\$0.00000
42			
43 TOTAL OTHER	130,910	\$6,199	\$0.04735

FOR THE PERIOD OF: APRIL 94 Through MARCH 95 Page 1 of 1

	CURRENT MONTH: FEBRUARY 95				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST	\$5,056,812	\$5,438,356	\$381,544	\$0.07545	\$48,452,524	\$53,290,383	\$4,837,859	\$0.09985
2 TRANSPORTATION COST	3,803,219	2,385,719	(1,417,500)	(0.37271)	37,070,136	32,368,934	(4,701,202)	(0.12682)
3 TOTAL	8,860,031	7,824,075	(1,035,956)	(0.11692)	85,522,660	85,659,317	136,657	0.00160
4 FUEL REVENUES (NET OF REVENUE TAX)	10,267,950	7,824,075	(2,443,875)	(0.23801)	88,579,051	85,457,281	(3,121,770)	(0.03524)
5 TRUE-UP REFUND/(COLLECTION)	26,976	26,976	0	0.00000	296,736	296,736	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	10,294,926	7,851,051	(2,443,875)	(0.23739)	88,875,787	85,754,017	(3,121,770)	(0.03513)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,434,896	26,976	(1,407,920)	(0.98120)	3,353,126	94,700	(3,258,426)	(0.97176)
8 INTEREST PROVISION-THIS PERIOD (21)	28,710	15,747	(12,962)	(0.45150)	130,046	111,096	(18,950)	(0.14572)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	4,967,074	3,110,579	(1,856,494)	(0.37376)	650,527	650,527	0	0.00000
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(26,976)	(26,976)	0	0.00000	(296,736)	(296,736)	0	0.00000
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00000	0	0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	6,403,703	3,126,326	(3,277,376)	(0.51179)	3,836,964	559,587	(3,277,376)	(0.85416)
11a FGT REFUND	0	0	0	0.00000	2,566,739	2,566,739	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	6,403,703	3,126,326	(3,277,376)	(0.51179)	6,403,703	3,126,326	(3,277,376)	(0.51179)
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	4,967,074	3,110,579	(1,856,494)	(0.37376)	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5)	6,374,993	3,110,579	(3,264,414)	(0.51207)				
15 TOTAL (13+14)	11,342,067	6,221,158	(5,120,909)	(0.45150)				
16 AVERAGE (50% OF 15)	5,671,034	3,110,579	(2,560,454)	(0.45150)				
17 INTEREST RATE - FIRST DAY OF MONTH	6.10	6.10	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.05	6.05	0	0.00000				
19 TOTAL (17+18)	12.150	12.150	0	0.00000				
20 AVERAGE (50% OF 19)	6.075	6.075	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.506	0.506	0	0.00000				
22 INTEREST PROVISION (16x21)	\$28,710	\$15,747	(\$12,962)	(\$0.45150)				

TRANSPORTATION PURCHASES

SCHEDULE A-3

SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

PRESENT MONTH:

FEB. 1995

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 FEB. 1995	FGT	PGS	FTS-1 COMM. PIPELINE	45,447,070		45,447,070		\$325,855.53			\$0.72
2 FEB. 1995	FGT	PGS	FTS-1 COMM. PIPELINE		21,113,210	21,113,210		151,498.02			\$0.72
3 FEB. 1995	FGT	PGS	PTS-1 COMM. PIPELINE	3,283,880		3,283,880		143,702.59			\$4.38
4 FEB. 1995	FGT	PGS	PTS-1 COMM. PIPELINE		881,820	881,820		37,713.24			\$4.38
5 FEB. 1995	FGT	PGS	FTS-1 DEMAND	47,691,900		47,691,900			\$2,065,536.15		\$4.33
6 FEB. 1995	FGT	PGS	FTS-1 DEMAND		22,256,509	22,256,509			964,549.73		\$4.33
7 FEB. 1995	FGT	PGS	NO NOTICE	5,600,000		5,600,000			38,864.00		\$0.69
8 FEB. 1995	SFCA	PGS	COMM. PIPELINE	2,016,000		2,016,000		14,454.72			\$0.72
9 FEB. 1995	SFCA	PGS	DEMAND	2,016,000		2,016,000			87,312.98		\$4.33
10 FEB. 1995	SEMINOLE	PGS	COMM. OTHER	8,241,970		8,241,970	\$1,145,753.84				\$13.90
11 FEB. 1995	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE	8,607,360		8,607,360		47,385.91			\$0.55
12 FEB. 1995	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE		619,020	619,020		2,878.94			\$0.47
13 FEB. 1995	SEMINOLE	PGS	SONAT/SO GA DEMAND	8,881,836		8,881,836			631,588.72		\$7.29
14 FEB. 1995	SEMINOLE	PGS	SONAT/SO GA DEMAND		2,033,080	2,033,080			57,500.38		\$2.83
15 FEB. 1995	AMOCO	PGS	COMM. OTHER	2,040,000		2,040,000	341,020.00		27,514.50		\$18.07
16 FEB. 1995	AMOCO	PGS	SWING	2,116,500		2,116,500	296,310.00				\$14.00
17 FEB. 1995	ASSOCIATED NATURAL GAS	PGS	COMM. OTHER	8,740,000		8,740,000	1,933,214.00				\$18.85
18 FEB. 1995	J.E.A.	PGS	SWING	0		0	0.00		1,800.00		\$0.00
19 FEB. 1995	CALCASIEU GATHERING SYSTEM	PGS	SWING	4,340,000		4,340,000	611,940.00		61,194.00		\$15.51
20 FEB. 1995	CHEVRON U.S.A.	PGS	COMM. OTHER	2,881,040		2,881,040	659,469.72				\$23.05
21 FEB. 1995	CITRUS	PGS	COMM. OTHER	280,000		280,000	61,800.00				\$22.00
22 FEB. 1995	COASTAL GAS MARKETING	PGS	COMM. OTHER	1,500,000		1,500,000	323,700.00				\$21.58
23 FEB. 1995	KOCH GAS SERVICES	PGS	SWING	1,590,700		1,590,700	233,832.80		20,879.10		\$18.00
24 FEB. 1995	MIDCON GAS SERVICES	PGS	COMM. OTHER	100,000		100,000	14,300.00				\$14.30
25 FEB. 1995	MOBIL	PGS	COMM. OTHER	100,000		100,000	15,100.00				\$15.10
26 FEB. 1995	NATURAL GAS CLEARINGHOUSE	PGS	SWING	2,800,000		2,800,000	395,300.00		36,400.00		\$15.42
27 FEB. 1995	PETRO SOURCE	PGS	COMM. OTHER	1,600,000		1,600,000	256,500.00				\$16.03
28 FEB. 1995	TRANSCO	PGS	COMM. OTHER	292,480		292,480	51,472.98				\$17.80
29 FEB. 1995	VASTAR	PGS	COMM. OTHER	100,000		100,000	17,770.40				\$17.77
<del>30</del> FEB. 1995	CASHOUT CHARGES	PGS	DEMAND	646,223		646,223	28,277.00				\$4.53
<del>31</del> FEB. 1995	CASHOUT CHARGES	PGS	COMM. PIPELINE	646,223		646,223	4,383.08				\$0.68
<del>32</del> FEB. 1995	CASHOUT CHARGES	PGS	COMM. OTHER	661,217		661,217	77,585.28				\$11.73
<del>33</del> FEB. 1995	OPER. FLOW ORDER PENALTIES	PGS	OTHER	248,750		248,750				\$248,750.00	\$100.00
<del>34</del> FEB. 1995	OPER. FLOW ORDER PENALTIES	PGS	OTHER		117,840	117,840				119,155.00	\$101.12
<del>35</del> TOTAL				163,228,929	47,001,479	210,230,408	\$6,488,539.18	\$723,488.95	\$3,992,940.52	\$367,905.00	\$5.50

FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

PRESENT MONTH:

FEBRUARY 1995

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1 AMOCO	POI# 10102	714	699	20,000	19,575	1.53000	2.03480
2 AMOCO	POI# 10102	357	350	10,000	9,788	1.55000	2.05480
3 AMOCO	POI# 10102	250	245	7,000	6,851	1.56000	2.06480
4 AMOCO	POI# 10109	2,143	2,087	60,000	58,726	1.74000	2.24480
5 AMOCO	POI# 10114	2,143	2,087	60,000	58,726	1.74000	2.24480
6 AMOCO	POI# 10258	429	419	12,000	11,745	1.50000	2.00480
7 AMOCO	POI# 16077	6,488	6,350	181,650	177,792	1.53000	2.03480
8 AMOCO	POI# 16077	357	350	10,000	9,788	1.59000	2.09480
9 AMOCO	POI# 16077	179	175	5,000	4,894	1.68000	2.18480
10 AMOCO	POI# 16077	357	350	10,000	9,788	1.70000	2.20480
11 AMOCO	POI# 23062	304	297	8,500	8,319	1.53000	2.03480
12 AMOCO	POI# 6534	54	52	1,500	1,466	1.53000	2.03480
13 AMOCO	POI# 6534	1,071	1,049	30,000	29,363	1.55000	2.05480
14 ASSOCIATED GAS SERVICES	POI# 10109	5,000	4,894	140,000	137,027	2.23000	2.73480
15 ASSOCIATED GAS SERVICES	POI# 10258	2,857	2,796	80,000	78,301	1.50000	2.00480
16 ASSOCIATED GAS SERVICES	POI# 25412	1,429	1,396	40,000	39,150	1.79000	2.29480
17 ASSOCIATED GAS SERVICES	POI# 49008	5,000	4,894	140,000	137,027	2.16000	2.66480
18	TOTAL	29,130	28,512	815,650	798,326	1.67308	2.37788

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The volumes listed above represent gas moved on Florida Gas Transmission.

(3) The prices listed above represent gas moved on Florida Gas Transmission.

(4) City Gate price = Wellhead price + FGT FTS-1 Demand charge + FGT Commodity Component + other associated pipeline charges.

FOR THE PERIOD OF: APRIL 94 Through MARCH 95  
 PRESENT MONTH: FEBRUARY 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
19 ASSOCIATED GAS SERVICES	PO# 57391	1,656	1,623	46,416	45,430	1.55000	2.05480
20 ASSOCIATED GAS SERVICES	PO# 57391	357	350	10,000	9,788	1.56000	2.06480
21 ASSOCIATED GAS SERVICES	PO# 57391	3,154	3,087	88,304	86,429	1.68000	2.18480
22 ASSOCIATED GAS SERVICES	PO# 57391	214	210	6,000	5,873	1.99900	2.50380
23 ASSOCIATED GAS SERVICES	PO# 57391	3,529	3,454	98,816	96,717	2.15000	2.65480
24 ASSOCIATED GAS SERVICES	PO# 57391	357	350	10,000	9,788	2.25000	2.75480
25 ASSOCIATED GAS SERVICES	PO# 8534	485	475	13,584	13,295	1.55000	2.05480
26 ASSOCIATED GAS SERVICES	PO# 8534	1,846	1,807	51,896	50,598	1.68000	2.18480
27 ASSOCIATED GAS SERVICES	PO# 8534	2,786	2,727	78,000	76,343	1.99000	2.49480
28 ASSOCIATED GAS SERVICES	PO# 8534	1,471	1,440	41,184	40,309	2.15000	2.65480
29 ASSOCIATED GAS SERVICES	PO# 8534	4,643	4,544	130,000	127,239	2.25000	2.75480
30 CALCASIEU GATHERING	PO# 23062	5,093	4,985	142,805	139,576	1.55100	2.05580
31 CALCASIEU GATHERING	PO# 58130	10,407	10,186	291,395	285,206	1.55100	2.05580
32 CHEVRON U.S.A.	PO# 10109	5,109	5,000	143,052	140,014	2.30500	2.80980
33 CHEVRON U.S.A.	PO# 49008	5,109	5,000	143,052	140,014	2.30500	2.80980
34 CITRUS TRADING CORP.	PO# 25308	500	489	14,000	13,703	2.20000	2.70480
35 CITRUS TRADING CORP.	PO# 25309	500	489	14,000	13,703	2.20000	2.70480
36	TOTAL	47,218	46,215	1,322,104	1,294,024	1.87308	2.37788

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FOR THE PERIOD OF: APRIL 94 Through MARCH 95  
PRESENT MONTH: FEBRUARY 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
37 COASTAL GAS MARKETING	PO# 06576	3,668	3,590	102,704	100,523	2.21000	2.71480
38 COASTAL GAS MARKETING	PO# 57391	357	350	10,000	9,788	1.43000	1.93480
39 COASTAL GAS MARKETING	PO# 58624	1,332	1,304	37,296	36,504	2.21000	2.71480
40 KOCH GAS SERVICES	PO# 10109	5,681	5,560	159,070	155,691	1.60000	2.10480
41 MIDCON GAS SERVICES	PO# 25412	357	350	10,000	9,788	1.43000	1.93480
42 MOBIL NATURAL GAS	PO# 10114	357	350	10,000	9,788	1.51000	2.01480
43 NATURAL GAS CLEARINGHOUSE	PO# 00611	1,964	1,923	55,000	53,832	1.49000	1.99480
44 NATURAL GAS CLEARINGHOUSE	PO# 811	4,643	4,544	130,000	127,239	1.50000	2.00480
45 NATURAL GAS CLEARINGHOUSE	PO# 811	893	874	25,000	24,469	1.57000	2.07480
46 NATURAL GAS CLEARINGHOUSE	PO# 811	2,500	2,447	70,000	68,513	1.65000	2.15480
47 PETRO SOURCE	PO# 25309	1,786	1,748	50,000	48,938	1.49000	1.99480
48 PETRO SOURCE	PO# 25309	1,429	1,398	40,000	39,150	1.50000	2.00480
49 PETRO SOURCE	PO# 25309	1,071	1,049	30,000	29,363	1.68000	2.18480
50 PETRO SOURCE	PO# 25309	714	699	20,000	19,575	1.89000	2.39480
51 PETRO SOURCE	PO# 25412	357	350	10,000	9,788	1.68000	2.19480
52 PETRO SOURCE	PO# 25412	357	350	10,000	9,788	1.70000	2.20480
53 TRANSCO	PO# 10114	1,045	1,022	29,246	28,625	1.76000	2.26480
54	TOTAL	28,511	27,906	798,316	781,360	1.67308	2.37788

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FOR THE PERIOD OF: APRIL 94 Through MARCH 95  
 PRESENT MONTH: FEBRUARY 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
55 VASTAR	PO# 10109	121	118	3,380	3,308	1.83000	2.33480
56 VASTAR	PO# 10240	11	10	300	294	1.75000	2.25480
57 VASTAR	PO# 23062	11	11	320	313	1.75000	2.25480
58 VASTAR	PO# 57391	214	210	6,000	5,873	1.75000	2.25480
59		0	0	0	0	0.00000	0.00000
60		0	0	0	0	0.00000	0.00000
61		0	0	0	0	0.00000	0.00000
62		0	0	0	0	0.00000	0.00000
63		0	0	0	0	0.00000	0.00000
64		0	0	0	0	0.00000	0.00000
65		0	0	0	0	0.00000	0.00000
66		0	0	0	0	0.00000	0.00000
67		0	0	0	0	0.00000	0.00000
68		0	0	0	0	0.00000	0.00000
69		0	0	0	0	0.00000	0.00000
70		0	0	0	0	0.00000	0.00000
71		0	0	0	0	0.00000	0.00000
72							
73	TOTAL	105,217	102,962	2,946,070	2,883,496		
74	WEIGHTED AVERAGE					1.87308	2.37788

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FOR THE MONTH OF: FEBRUARY 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
<b>THERM SALES (FIRM)</b>								
					<b>TOTAL THERM SALES</b>			
1 RESIDENTIAL	7,428,147	5,842,250	(1,585,897)	(0.21350)	35,363,658	37,032,630	1,668,972	0.04719
2 SMALL COMM. SERVICE	433,760	302,492	(131,268)	(0.30263)	2,345,030	2,440,132	95,102	0.04065
3 COMMERCIAL SERVICE	10,500,024	9,426,439	(1,073,585)	(0.10225)	81,409,637	81,183,665	(225,972)	(0.00278)
4 COMMERCIAL LV-1	11,582,398	11,322,479	(259,919)	(0.02244)	95,144,032	98,948,407	3,804,375	0.03999
5 COMMERCIAL LV-2	2,304,893	2,683,906	379,013	0.16444	23,366,253	26,634,898	3,268,645	0.13999
6 COMM. ST. LIGHTING	18,729	10,846	(7,883)	(0.42090)	180,123	113,172	(66,951)	(0.37189)
7 WHOLESALE	15,300	10,060	(5,240)	(0.34248)	109,872	126,680	16,808	0.15297
8 NATURAL GAS VEH. SALES	40,438	0	(40,438)	(1.00000)	461,209	0	(461,209)	(1.00000)
8a OFF SYSTEM SALES	337,200	0	(337,200)	(1.00000)	1,517,400	0	(1,517,400)	(1.00000)
9 TOTAL FIRM SALES	32,860,890	29,598,472	(3,062,418)	(0.09378)	239,897,214	246,479,584	6,582,370	0.02744
<b>THERM SALES (INTERRUPTIBLE)</b>								
					<b>TOTAL THERM SALES</b>			
10 INTERRUPTIBLE SMALL	3,761,014	4,121,240	360,226	0.09678	43,906,954	40,954,482	(2,952,472)	(0.06724)
11 INTERRUPTIBLE LV-1	3,433,306	2,065,716	(1,367,590)	(0.39833)	25,265,100	19,718,777	(5,546,323)	(0.21953)
12 INTERRUPTIBLE LV-2	132,827	0	(132,827)	(1.00000)	11,203,519	0	(11,203,519)	(1.00000)
13 TOTAL INT. SALES	7,327,146	6,186,966	(1,140,190)	(0.15561)	80,375,574	60,673,259	(19,702,315)	(0.24513)
14 TOTAL SALES	39,988,037	35,785,428	(4,202,609)	(0.10510)	320,272,787	307,152,843	(13,119,944)	(0.04096)
<b>THERM SALES (TRANSPORTATION)</b>								
					<b>TOTAL THERM SALES</b>			
15 INTERRUPTIBLE SMALL	1,682,349	1,240,167	(442,182)	(0.26284)	16,617,084	11,854,833	(4,762,251)	(0.28659)
16 INTERRUPTIBLE LV-1	9,994,071	11,764,092	1,770,021	0.17711	120,257,103	132,932,806	12,675,703	0.10541
17 INTERRUPTIBLE LV-2	33,380,161	24,183,567	(9,196,594)	(0.27551)	353,127,907	281,258,033	(71,869,874)	(0.20352)
17a OFF SYSTEM SALES-TRANSP.	3,974,790	0	(3,974,790)	(1.00000)	3,974,790	0	(3,974,790)	(1.00000)
18 TOTAL TRANSPORTATION	49,031,371	37,187,826	(11,843,545)	(0.24155)	493,976,884	426,045,672	(67,931,212)	(0.13752)
19 TOTAL THROUGHPUT	89,018,408	72,973,254	(16,045,154)	(0.18025)	814,249,672	733,198,615	(81,051,057)	(0.09954)
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
20 RESIDENTIAL	178,030	175,455	(2,565)	(0.01441)	1,890,269	1,893,972	3,703	0.00196
21 SMALL COMMERCIAL	5,260	5,289	29	0.00551	55,845	56,409	564	0.01010
22 COMMERCIAL SERVICE	14,440	14,539	99	0.00686	156,612	158,779	2,167	0.01384
23 COMMERCIAL LV-1	1,548	1,705	157	0.10142	17,126	18,662	1,536	0.08969
24 COMMERCIAL LV-2	40	44	4	0.10000	418	505	87	0.20813
25 COMM. ST. LIGHTING	26	22	(4)	(0.15385)	245	220	(25)	(0.10204)
26 WHOLESALE	2	2	0	0.00000	22	22	0	0.00000
27 NATURAL GAS VEH. SALES	14	0	(14)	(1.00000)	139	0	(139)	(1.00000)
27a OFF SYSTEM SALES	2	0	(2)	(1.00000)	7	0	(7)	(1.00000)
28 TOTAL FIRM	199,362	197,066	(2,296)	(0.01152)	2,120,683	2,128,569	7,886	0.00372
<b>NUMBER OF CUSTOMERS (INT.)</b>								
					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
29 INTERRUPTIBLE SMALL	71	67	(4)	(0.05634)	767	737	(30)	(0.03911)
30 INTERRUPTIBLE LV-1	24	8	(16)	(0.66667)	259	88	(171)	(0.66023)
31 INTERRUPTIBLE LV-2	5	0	(5)	(1.00000)	55	0	(55)	(1.00000)
32 TOTAL INT.	100	75	(25)	(0.25000)	1,081	825	(256)	(0.23682)
<b>NUMBER OF CUSTOMERS (TRANSP)</b>								
					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
33 INTERRUPTIBLE SMALL	13	8	(5)	(0.38462)	140	88	(52)	(0.37143)
34 INTERRUPTIBLE LV-1	19	17	(2)	(0.10526)	207	191	(16)	(0.07729)
35 INTERRUPTIBLE LV-2	8	7	(1)	(0.12500)	82	77	(5)	(0.06098)
35a OFF SYSTEM SALES-TRANSP.	2	0	(2)	(1.00000)	2	0	(2)	(1.00000)
36 TOTAL TRANSPORTATION	42	32	(10)	(0.23810)	431	356	(75)	(0.17401)
37 TOTAL CUSTOMERS	199,504	197,173	(2,331)	(0.01168)	2,122,195	2,129,750	7,555	0.00356
<b>THERM USE PER CUSTOMER</b>								
38 RESIDENTIAL	42	33	(8)	(0)	19	20	1	0
39 SMALL COMMERCIAL	82	57	(25)	(0)	42	43	1	0
40 COMMERCIAL SERVICE	727	648	(79)	(0)	520	511	(9)	(0)
41 COMMERCIAL LV-1	7,482	6,641	(841)	(0)	5,566	5,302	(264)	(0)
42 COMMERCIAL LV-2	57,622	60,998	3,376	0	55,900	52,742	(3,158)	(0)
43 COMM. ST. LIGHTING	720	493	(227)	(0)	735	514	(221)	(0)
44 WHOLESALE	7,650	5,030	(2,620)	(0)	4,994	5,758	764	0
45 NATURAL GAS VEH. SALES	2,888	0	(2,888)	(1)	3,318	0	(3,318)	(1)
45a OFF SYSTEM SALES	168,600	0	(168,600)	(1)	216,771	0	(216,771)	(1)
46 INTERRUPTIBLE SMALL	52,972	61,511	8,539	0	57,245	55,569	(1,676)	(0)
47 INTERRUPTIBLE LV-1	143,054	258,215	115,160	1	97,549	224,077	126,528	1
48 INTERRUPTIBLE LV-2	26,565	0	(26,565)	(1)	203,700	0	(203,700)	(1)
49 INTERRUPTIBLE SMALL (TRANSP.)	129,411	155,021	25,609	0	118,693	134,714	16,021	0
50 INTERRUPTIBLE LV-1 (TRANSP.)	526,004	692,005	166,002	0	580,952	695,983	115,031	0
51 INTERRUPTIBLE LV-2 (TRANSP.)	4,172,520	3,454,795	(717,725)	(0)	4,306,438	3,652,702	(653,736)	(0)
52 OFF SYSTEM SALES- (TRANSP.)	1,987,395	0	(1,987,395)	(1)	1,987,395	0	(1,987,395)	(1)

COMPANY: PEOPLES GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: APRIL 1994 THROUGH MARCH 1995

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> CCF PURCHASED	1.0453	1.0433	1.0403	1.0364	1.0403	1.0374	1.0335	1.0325	1.0335	1.0335	1.0325	0
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	0
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	0
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	0
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.061	1.058	1.054	1.058	1.055	1.051	1.050	1.051	1.051	1.050	0
<b>JACKSONVILLE ONLY:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> CCF PURCHASED	1.0423	1.0384	1.0394	1.0266	1.0285	1.0276	1.0276	1.0285	1.0285	1.0276	1.0256	0
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	0
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	0
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	0
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.060	1.056	1.057	1.044	1.046	1.045	1.045	1.046	1.046	1.045	1.043	0

PEOPLES GAS SYSTEM, INC.  
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
 FEBRUARY 1995

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	5,600,000	16	\$38,864.00	2 ✓
2 FTS-1 RESERVATION CHARGE	DEMAND	47,691,900	19	2,065,536.15	5 ✓
3 FTS-1 USAGE CHARGE	COMM. PIPELINE	45,447,070	15	325,855.53	1 ✓
4 PTS-1 USAGE CHARGE	COMM. PIPELINE	3,283,880	15	143,702.59	1 ✓
5 ALERT DAY CHARGE	SWING SERVICE	0	17	0.00	3 ✓
6 OPERATIONAL FLOW ORDER CHG.	OTHER	248,750	20	248,750.00	6 ✓
7 IMBALANCE CASHOUT CHARGE	DEMAND	0	19	0.00	5 ✓
7a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	0	15	0.00	1 ✓
7b IMBALANCE CASHOUT CHARGE	COMM. OTHER	124,230	18	19,628.34	4 ✓
8 REVENUE SHARING	OTHER	0	20	(184,694.39)	6 ✓
9 TOTAL FGT		102,395,830		\$2,667,842.22	
10 SEMINOLE GAS	COMM. OTHER	8,241,870	18	1,145,753.64	4 ✓
11 SEMINOLE GAS	COMM. PIPELINE	8,607,360	15	47,385.91	1 ✓
12 SEMINOLE GAS	DEMAND	8,661,636	19	631,589.72	5 ✓
13 SUNRISE	COMM. OTHER	17,145	18	6,437.95	4 ✓
14 SFCA	COMM. PIPELINE	2,016,000	15	14,454.72	1 ✓
15 SFCA	DEMAND	2,016,000	19	87,312.96	5 ✓
16 BOOKOUTS	COMM. OTHER	427,080	18	75,593.16	4 ✓
17 LEGAL FEES	OTHER			13,634.59	6 ✓
18 ADMINISTRATIVE COSTS	OTHER			47,663.80	6 ✓
19 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	646,223	19	29,261.52	5 ✓
20 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	646,223	15	4,390.54	1 ✓
21 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	661,217	18	77,565.28	4 ✓
22 AMOCO	COMM. OTHER	2,040,000	18	341,020.00	4 ✓
23 AMOCO	SWING-DEMAND			27,514.50	3 ✓
24 AMOCO	SWING-COMM.	2,116,500	17	296,310.00	3 ✓
25 ASSOCIATED GAS SERVICES	COMM. OTHER	9,740,000	18	1,933,214.00	4 ✓
26 J.E.A.	SWING-DEMAND			1,800.00	3 ✓
27 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			61,194.00	3 ✓
28 CALCASIEU GATHERING SYSTEM	SWING-COMM.	4,340,000	17	611,940.00	3 ✓
29 CHEVRON U.S.A.	COMM. OTHER	2,861,040	18	659,489.72	4 ✓
30 CITRUS MARKETING	COMM. OTHER	280,000	18	61,600.00	4 ✓
31 COASTAL GAS MARKETING	COMM. OTHER	1,600,000	18	323,700.00	4 ✓
32 KOCH	SWING-DEMAND			20,678.10	3 ✓
33 KOCH	SWING-COMM.	1,690,700	17	233,832.90	3 ✓
34 MIDCON	COMM. OTHER	100,000	18	14,300.00	4 ✓
35 MOBIL	COMM. OTHER	100,000	18	15,100.00	4 ✓
36 NATURAL GAS CLEARINGHOUSE	SWING-DEMAND			36,400.00	3 ✓
37 NATURAL GAS CLEARINGHOUSE	SWING-COMM.	2,800,000	17	396,300.00	3 ✓
38 PETRO SOURCE	COMM. OTHER	1,600,000	18	256,500.00	4 ✓
39 TRANSCO	COMM. OTHER	292,480	18	51,472.96	4 ✓
40 VASTAR	COMM. OTHER	100,000	18	17,770.40	4 ✓
41 JANUARY '95 ACCRUAL ADJ.	SWING-DEMAND			(2,933.49)	3 ✓
42 JANUARY '95 ACCRUAL ADJ.	SWING-COMM.	(365,000)	17	(48,280.00)	3 ✓
43 JANUARY '95 ACCRUAL ADJ.	COMM. OTHER	(200,040)	18	(35,997.83)	4 ✓
44 CALCASIEU GATHERING	COMM. OTHER**	418,370	18	95,171.12	4 ✓
45 ENRON CAP. & TRADE RESOURCES	COMM. OTHER**	\$2,130	18	5,879.79	4 ✓
46 SEMINOLE GAS	COMM. OTHER*	(14,860)	18	(2,347.88)	4 ✓
47 SEMINOLE GAS	COMM. PIPELINE*	(14,240)	15	(66.62)	1 ✓
48 SEMINOLE GAS	DEMAND*	(14,240)	19	(291.10)	5 ✓
49 TOTAL		163,639,504		\$10,208,937.78	

\*Prior Month Adjustment

\*\*Prior Period Adjustment

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

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DATE	02/28/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer <i>3-9-95</i> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	03/10/95		
INVOICE NO.	4592		
TOTAL AMOUNT DUE	<del>\$1,925,143.98</del> <i># 1,919,705.76</i>		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY NISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES	
POI NO.	NAME	POI NO.	NAME				BASE	SURCHARGES	DISC	NET	MMBTU DRY
RESERVATION CHARGE				02/95	A	RES	0.3659	0.0672	0.4331	6,297,116	\$2,727,280.94
NO NOTICE RESERVATION CHARGE				02/95	A	NNR	0.0694		0.0694	560,000	\$38,864.00
TEMPORARY RELINQUISHMENT CREDIT				02/95	A	TRL	0.4331		0.4331	(18,354)	(\$7,949.12)
TEMPORARY RELINQUISHMENT CREDIT				02/95	A	TRL	0.4331		0.4331	(12,964)	(\$5,614.71)
TEMPORARY RELINQUISHMENT CREDIT				02/95	A	TRL	0.4331		0.4331	(48,062)	(\$20,815.65)
TEMPORARY RELINQUISHMENT CREDIT				02/95	A	TRL	0.4331		0.4331	(26,950)	(\$11,672.05)
TEMPORARY RELINQUISHMENT CREDIT				02/95	A	TRL	0.4331		0.4331	(46,718)	(\$20,233.57)
TEMPORARY RELINQUISHMENT CREDIT				02/95	A	TRL	0.4331		0.4331	(7,028)	(\$3,043.83)
TEMPORARY RELINQUISHMENT CREDIT				02/95	A	TRL	0.4331		0.4331	(6,300)	(\$2,728.53)
TEMPORARY RELINQUISHMENT CREDIT				02/95	A	TRL	0.4331		0.4331	(12,600)	(\$5,457.06)
TEMPORARY RELINQUISHMENT CREDIT				02/95	A	TRL	0.4331		0.4331	(4,690)	(\$2,031.24)

*# 01-90-000-232-02-00-0*

*EL*

(TC): A - ACTUALS R - REVERSALS

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FEB. INVOICES

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

DATE	02/28/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	03/10/95		
INVOICE NO.	4592		
TOTAL AMOUNT DUE	<del>\$1,925,143.98</del>		

CONTRACT	5047	SHIPPER	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	(250)	(\$108.28)
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	(3,500)	(\$1,515.85)
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	(208,600)	(\$90,344.66)
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	(20,412)	(\$8,840.44)
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	(5,376)	(\$2,328.35)
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	(19,320)	(\$8,367.49)
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	(4,900)	(\$2,122.19)
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	(20,636)	(\$8,937.45)
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	(78,918)	(\$34,179.39)
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	(4,046)	(\$1,752.32)
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	(6,664)	(\$2,886.18)

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FEB. INVOICES

A - ACTUALS R - REVERSALS

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

DATE	02/28/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	03/10/95		
INVOICE NO.	4592		
TOTAL AMOUNT DUE	\$1,925,143.98		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	(23,800)	(\$10,307.78)
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	(69,300)	(\$30,013.83)
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	(28,000)	(\$12,126.80)
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	(2,600)	(\$1,126.06)
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	(18,354)	(\$7,949.12)
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	(12,964)	(\$5,614.71)
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	(48,062)	(\$20,815.65)
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	(26,950)	(\$11,672.05)
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	(46,718)	(\$20,233.57)
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	(6,300)	(\$2,728.53)
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	(12,600)	(\$5,457.06)

A - ACTUALS R - REVERSALS



**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

DATE	02/28/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	03/10/95		
INVOICE NO.	4592		
TOTAL AMOUNT DUE	\$1,925,143.98		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	(4,690)	(\$2,031.24)
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	(3,500)	(\$1,515.85)
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	(5,376)	(\$2,328.35)
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	(19,320)	(\$8,367.49)
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	(4,900)	(\$2,122.19)
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	(27,440)	(\$11,884.26)
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	(20,636)	(\$8,937.45)
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	(23,800)	(\$10,307.78)
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	(78,918)	(\$34,179.39)
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	(4,046)	(\$1,752.32)
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	(69,300)	(\$30,013.83)

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FEB. INVOICES

); A - ACTUALS R - REVERSALS

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

DATE	02/28/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	03/10/95		
INVOICE NO.	4592		
TOTAL AMOUNT DUE	\$1,925,143.98		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	(2,800)	(\$1,212.68)
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	(6,664)	(\$2,886.18)
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	(208,600)	(\$90,344.66)
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	(196,000)	(\$84,887.60)
	WESTERN DIVISION REVENUE SHARING CREDIT			02/95	A	TCW						(\$40,364.31)
	MARKET IT REVENUE SHARING CREDIT			02/95	A	ITF						(\$138,891.86)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 02/95.											5,329,190	\$1,925,143.98

\*\*\* END OF INVOICE 4592 \*\*\*

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FEB. INVOICES

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

PAGE 1

DATE	02/28/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	03/10/95		
INVOICE NO.	4652		
TOTAL AMOUNT DUE	(\$5,438.22)		

CONTRACT 5317      SHIPPER PEOPLES GAS SYSTEM INC      CUSTOMER NO. 4120      PLEASE CONTACT KATHY MISHLER  
 TYPE FIRM TRANSPORTATION      AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE				02/95	A	RES	0.3659	0.0672		0.4331	848,400	\$367,442.04
TEMPORARY RELINQUISHMENT CREDIT				02/95	A	TRL	0.4331			0.4331	(848,400)	(\$367,442.04)
WESTERN DIVISION REVENUE SHARING CREDIT				02/95	A	TCW						(\$5,438.22)
TOTAL FOR CONTRACT 5317 FOR MONTH OF 02/95.											(\$5,438.22)	

\*\*\* END OF INVOICE 4652 \*\*\*

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FEB. INVOICES

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

DATE	03/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO  Wire Transfer <i>3-20-95</i> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	03/20/95		
INVOICE NO	4745		
TOTAL AMOUNT DUE	\$325,855.53		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge - No Notice For JACKSONVILLE				02/95	A	COM	0.0259	0.0458		0.0717	(16,893)	(\$1,211.23)
Usage Charge		16102	PALM BEACH PEOPLES GAS	02/95	A	COM	0.0259	0.0458		0.0717	5,077	\$364.02
Usage Charge		16115	PGS-NORTH MIAMI	02/95	A	COM	0.0259	0.0458		0.0717	214,509	\$15,380.30
Usage Charge		16119	PGS-MIAMI	02/95	A	COM	0.0259	0.0458		0.0717	49,364	\$3,539.40
Usage Charge		16121	PGS-MIAMI BEACH	02/95	A	COM	0.0259	0.0458		0.0717	<del>74,011</del>	\$5,349.61
Usage Charge		16149	PGS-CECIL FIELD	02/95	A	COM	0.0259	0.0458		0.0717	<del>8,253</del>	\$448.34
Usage Charge		16150	PGS-CEDAR HILLS	02/95	A	COM	0.0259	0.0458		0.0717	<del>12,150</del>	\$871.16
Usage Charge		16151	PGS-JACKSONVILLE	02/95	A	COM	0.0259	0.0458		0.0717	311,705	\$22,349.25
Usage Charge		16155	PGS-UMATILLA	02/95	A	COM	0.0259	0.0458		0.0717	39,363	\$2,822.33
Usage Charge		16159	PGS-DAYTONA BEACH	02/95	A	COM	0.0259	0.0458		0.0717	93,814	\$6,726.46
Usage Charge		16161	PGS-EUSTIS	02/95	A	COM	0.0259	0.0458		0.0717	75,339	\$5,401.81

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FEB. INVOICES

# 01-90-000-232-02-00-0

(IC): A - ACTUALS R - REVERSALS

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

DATE	03/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	03/20/95		
INVOICE NO.	4745		
TOTAL AMOUNT DUE	\$325,855.53		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE  
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16162	PGS-EUSTIS NORTH	02/95	A	COM	0.0259	0.0458		0.0717	29,095	\$2,086.11
Usage Charge		16165	PGS-MT DORA	02/95	A	COM	0.0259	0.0458		0.0717	15,240	\$1,092.71
Usage Charge		16169	PGS-ORLANDO	02/95	A	COM	0.0259	0.0458		0.0717	20,501	\$1,469.92
Usage Charge		16170	PGS-ORLANDO EAST	02/95	A	COM	0.0259	0.0458		0.0717	43,005	\$3,083.46
Usage Charge		16172	PGS-ORLANDO SOUTH	02/95	A	COM	0.0259	0.0458		0.0717	89,987	\$6,452.07
Usage Charge		16173	PGS-ORLANDO SOUTHWEST	02/95	A	COM	0.0259	0.0458		0.0717	96,130	\$6,892.52
Usage Charge		16182	FT PIERCE SOUTH	02/95	A	COM	0.0259	0.0458		0.0717	3,500	\$250.95
Usage Charge		16190	PGS-FROSTPROOF	02/95	A	COM	0.0259	0.0458		0.0717	76,181	\$5,462.18
Usage Charge		16191	PGS-AVON PARK	02/95	A	COM	0.0259	0.0458		0.0717	26,488	\$1,899.19
Usage Charge		16195	PEOPLES GAS-ONECO	02/95	A	COM	0.0259	0.0458		0.0717	60,263	\$4,320.86
Usage Charge		16196	SOUTHERN GAS-SARASOTA	02/95	A	COM	0.0259	0.0458		0.0717	93,707	\$6,718.79

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FEB. INVOICES

CJ: A - ACTUALS R - REVERSALS

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

DATE	03/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	03/20/95		
INVOICE NO.	4745		
TOTAL AMOUNT DUE	\$325,855.53		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD	RATES			VOLUMES				
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16197	PGS-LAKELAND	02/95	A	COM	0.0259	0.0458		0.0717	82,027	\$5,881.34
Usage Charge		16198	PGS-LAKELAND NORTH	02/95	A	COM	0.0259	0.0458		0.0717	736,893	\$52,835.23
Usage Charge		16200	PGS-BRANDON	02/95	A	COM	0.0259	0.0458		0.0717	39,472	\$2,830.14
Usage Charge		16201	PGS-TAMPA SOUTH	02/95	A	COM	0.0259	0.0458		0.0717	119,166	\$8,544.20
Usage Charge		16202	PGS-TAMPA EAST	02/95	A	COM	0.0259	0.0458		0.0717	185,269	\$13,283.79
Usage Charge		16203	PGS-TAMPA NORTH	02/95	A	COM	0.0259	0.0458		0.0717	124,600	\$8,933.82
Usage Charge		16207	PGS-ST PETERSBURG NORTH	02/95	A	COM	0.0259	0.0458		0.0717	59,956	\$4,298.85
Usage Charge		16208	PGS-ST PETERSBURG	02/95	A	COM	0.0259	0.0458		0.0717	207,068	\$14,846.78
Usage Charge		16209	PGS-TAMPA WEST	02/95	A	COM	0.0259	0.0458		0.0717	728	\$52.20
Usage Charge		28712	PGS-OSCEOLA COUNTY	02/95	A	COM	0.0259	0.0458		0.0717	6,675	\$478.60
Usage Charge		57345	HARDEE POWER PARTNERS MET	02/95	A	COM	0.0259	0.0458		0.0717	54,681	\$3,920.63

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FEB. INVOICES

(IC): A = ACTUALS R = REVERSALS

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

PAGE 4

DATE	03/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	03/20/95		
INVOICE NO.	4745		
TOTAL AMOUNT DUE	\$325,855.53		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		58913	PGS LAKE MURPHY	02/95	A	COM	0.0259	0.0458		0.0717	585,383	\$41,971.96
Usage Charge		59953	DESTEC FT. MEADE	02/95	A	COM	0.0259	0.0458		0.0717	373,018	\$26,745.39
Usage Charge		59963	ORLANDO TURNPIKE	02/95	A	COM	0.0259	0.0458		0.0717	550,382	\$39,462.39
TOTAL FOR CONTRACT 5047 FOR MONTH OF 02/95.											4,544,707	\$325,855.53

\*\*\* END OF INVOICE 4745 \*\*\*

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FEB. INVOICES

CODE (TC): A - ACTUALS R - REVERSALS

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

PAGE 1

DATE	03/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer <i>3-20-95</i> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	03/20/95		
INVOICE NO.	4752		
TOTAL AMOUNT DUE	\$143,702.59		

CONTRACT 5067 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE  
TYPE PREFERRED TRANSPORT

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16151	PGS-JACKSONVILLE	02/95	A	COM	0.3918	0.0458		0.4376	242,206	\$105,989.35
Usage Charge		16195	PEOPLES GAS-DNECO	02/95	A	COM	0.3918	0.0458		0.4376	86,182	\$37,713.24
TOTAL FOR CONTRACT 5067 FOR MONTH OF 02/95.											328,388	\$143,702.59

\*\*\* END OF INVOICE 4752 \*\*\*

PAGE 11 OF 17  
FEB. INVOICES

*# 01-90-000-232-02-00-0*

I CODE (IC): A = ACTUALS R = REVERSALS



GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SCHWAB Affiliates

PAGE 1

DATE	02/10/95	CUSTOMER PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO.  Wire Transfer 2-17-95 NCHB Charlotte NC Account # 001658806 Route # 053000196
DUE	02/20/95		
INVOICE NO.	4567		
TOTAL AMOUNT DUE	\$56,750.00		

CONTRACT 5323 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY HISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE DELIVERY POINT OPERATOR ACCOUNT

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	OPERATIONAL FLOW ORDER CHARGE FOR CONTRACT NUMBER	5323	ON 01/18/95.									
60953			PGS - LAKE BLUE	01/95		OFO	10.0000			10.0000	1,469	\$14,690.00
	OPERATIONAL FLOW ORDER CHARGE FOR CONTRACT NUMBER	5323	ON 01/19/95.									
60953			PGS - LAKE BLUE	01/95		OFO	10.0000			10.0000	693	\$6,930.00
	OPERATIONAL FLOW ORDER CHARGE FOR CONTRACT NUMBER	5323	ON 01/20/95.									
60953			PGS - LAKE BLUE	01/95		OFO	10.0000			10.0000	874	\$8,740.00
	OPERATIONAL FLOW ORDER CHARGE FOR CONTRACT NUMBER	5323	ON 01/21/95.									
60953			PGS - LAKE BLUE	01/95		OFO	10.0000			10.0000	820	\$8,200.00
	OPERATIONAL FLOW ORDER CHARGE FOR CONTRACT NUMBER	5323	ON 01/22/95.									
60953			PGS - LAKE BLUE	01/95		OFO	10.0000			10.0000	195	\$1,950.00
	OPERATIONAL FLOW ORDER CHARGE FOR CONTRACT NUMBER	5323	ON 01/23/95.									
60953			PGS - LAKE BLUE	01/95		OFO	10.0000			10.0000	1,094	\$10,940.00
	OPERATIONAL FLOW ORDER CHARGE FOR CONTRACT NUMBER	5323	ON 01/24/95.									
60953			PGS - LAKE BLUE	01/95		OFO	10.0000			10.0000	530	\$5,300.00
TOTAL FOR CONTRACT 5323 FOR MONTH OF 01/95.											5,675	\$56,750.00

\*\*\* END OF INVOICE 4567 \*\*\*

PAGE 12 OF 17  
FEB. INVOICES

(IC) A - ACTUALS R - REVERSAIS

*CR*

*01-90-000-232-02-00-0*

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SUNAT Affiliate

PAGE 1

DATE	02/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer <i>2-17-95</i> NCHB Charlotte NC Account # 001658806 Route # 053000196
DUE	02/20/95		
INVOICE NO	4568		
TOTAL AMOUNT DUE	\$192,000.00		

CONTRACT	5064	SHIPPER	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	DELIVERY POINT OPERATOR ACCOUNT			

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
OFO PENALTY FOR GAS DAY OF 1/24/95.				01/95	A	OFO	10.0000			10.0000	19,200	\$192,000.00
TOTAL FOR CONTRACT 5064 FOR MONTH OF 01/95.											19,200	\$192,000.00

\*\*\* END OF INVOICE 4568 \*\*\*

PAGE 13 OF 17  
FEB. INVOICES

*# 01-90-000-djd-02-00-0*  
*[Signature]*

CODE (TC): A - ACTUALS R - REVERSAIS

SEMINOLE GAS MARKETING  
P.O. BOX 2563  
BIRMINGHAM, ALABAMA 35202-2563

FEB 1995  
INVOICE

March 9, 1995

INVOICE NO. 02-883.40-95  
ACCOUNT NO. 11300 01 VP2908 142

PLEASE WIRE TRANSFER PAYMENT TO:

PEOPLES GAS SYSTEM, INC.  
POST OFFICE BOX 2562  
TAMPA, FLORIDA 33601  
ATTN: MR. ED ELLIOTT

SEMINOLE GAS MARKETING  
AMSOUTH BANK BIRMINGHAM AL.  
ABA 062000019  
ACCOUNT NO. 30313104

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES  
CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
02/01/95 - 02/28/95		8,241,970	0.139015	\$1,145,753.84
Total Commodity		8,241,970	\$0.13901	\$1,145,753.84
TRANSPORT DETAIL				
AGREEMENT		MMBTU	RATE	AMOUNT
848510 Peoples SNG Inter Com.		92	\$0.89780	\$82.60
830087 Peoples So Ga Inter Com.		4,022	\$0.17050	\$685.75
864340 & 864350 SNG Firm Com.		62,322	\$0.02580	\$1,607.91
864340 & 864350 SNG Firm Dem.		35,252	\$11.58800	\$408,500.18
831200 & 831210 So Ga Firm Com.		856,714	\$0.02050	\$17,562.64
831200 & 831210 So Ga Firm Dem.		35,000	\$5.70500	\$199,675.00
Sonat Marketing SNG Firm Com.		800,976	\$0.02580	\$20,665.18
Sonat Marketing SNG Inter Com.		4,233	\$0.89780	\$3,800.39
864350 SNG GSR Charges		26,195	\$3.08400	\$80,785.38
GRI Underbilling in Jan. 1995				\$2,961.44
Credits:				
JEA Transport Credit				\$0.00
SNG Brokered Capacity				(\$41,903.80)
So. Ga. Brokered Capacity				(\$15,467.04)
Total Transport				\$678,955.63
<b>TOTAL AMOUNT DUE</b>				<b>\$1,824,709.47</b>

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS  
ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR  
CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.



C# 1 VENDOR 1007582  
 # 100017452 OF FEB 95  
 32923-95 2-21  
 ATI Y 016  
 ENLARGED *[Signature]*

CITY OF SUNRISE PUBLIC SERVICE DEPT. P.O. BOX 450759 SUNRISE, FLORIDA 33345-0759		THIS BILL IS DUE WHEN RENDERED		SERVICE THROUGH: 2/21/95	PAST DUE AFTER: 2/27/95
CUSTOMER NAME: PEOPLES GAS		ACCOUNT NUMBER: 00001-74501		TOTAL AMT. NOW DUE: 3,298.47	
SERVICE ADDRESS: NW 326 AVE & NW 3 ST		WATER METER #: 7340350	GAS METER #: 7340350		
TYPE OF SERVICE: GAS	PREVIOUS READ: 72128	CURRENT READ: 80935	CONSUMPTION: 8707	AMOUNT: 3,298.47	
YOU WILL BE CURRENT MONTH BILL TOTAL IT WILL BE PAST DUE AFTER		2/27/95		3,298.47	

RECEIVED  
 ACCOUNTS PAYABLE  
 95 FEB -9 AM 10

TOTAL AMOUNT DUE----- 3,298.47

SEE REVERSE SIDE FOR BILLING SERVICE INFORMATION.

CO 1 VENDOR 1007582  
 INVOICE 9330511588JA 95  
 5032923-95 DU 2-2  
 AT: X TRAP 15  
 ENTERED AUTH

CITY OF SUNRISE  
 PUBLIC SERVICE DEPT.  
 P.O. BOX 450759  
 SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE  
 WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
1/23/95	2/17/95

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT NOW DUE
PEOPLES GAS	73205-11588	3,139.48

SERVICE ADDRESS	WATER METER #	GAS METER #
JACARANDA SQUARE		8457280

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	2085	10168	8083	3,139.48
CURRENT MONTH BILL TOTAL				3,139.48
PAST DUE AFTER				2/17/95

RECEIVED  
 ACCOUNTS PAYABLE  
 95 JAN 30 AM 11:33

TOTAL AMOUNT DUE----- 3,139.48

SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

SOUTH FLORIDA COGENERATION ASSOCIATES  
% ROLLS - ROYCE INC.  
11911 FREEDOM DRIVE  
8TH FLOOR  
RESTON, VIRGINIA 22090 - 5602

INVOICED TO:

INVOICE DATE: MARCH 3, 1995

PEOPLES GAS  
111 MADISON STREET  
P.O. BOX 2562  
TAMPA, FLORIDA 33601

ATTN: W. EDWARD ELLIOTT  
MANAGER - GAS ACCOUNTING

DESCRIPTION	AMOUNT
FEBRUARY 1995	
COMMODITY TRANSPORTATION CHARGE	14,454.72
RESERVATION CHARGE	<u>87,312.96</u>

PLEASE REMIT DIRECTLY TO:

METRO DADE COUNTY  
200 NW 1ST STREET  
MIAMI, FLORIDA 33128

ATTN: EUGENE C. THOMAS  
UTILITY PLANT SPECIALIST

TOTAL AMOUNT DUE

**101,767.68**

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

FEBRUARY 1995

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
AMOCO	120,000.0	0.15000	\$18,000.00
AMOCO	400,000.0	0.15500	\$62,000.00
AMOCO	70,000.0	0.15600	\$10,920.00
AMOCO	100,000.0	0.15900	\$15,900.00
AMOCO	50,000.0	0.16800	\$8,400.00
AMOCO	100,000.0	0.17000	\$17,000.00
AMOCO	1,200,000.0	0.17400	\$208,800.00
TOTAL:	<u>2,040,000.0</u>		<u>\$341,020.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

FEBRUARY 1995

SWING SERVICE-DEMAND

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
AMOCO	2,116,500.0	0.01300	\$27,514.50
TOTAL:	<u>2,116,500.0</u>		<u>\$27,514.50</u>

SWING SERVICE-COMMODITY

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
AMOCO	2,116,500.0	0.14000	\$296,310.00
TOTAL:	<u>2,116,500.0</u>		<u>\$296,310.00</u>



PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

FEBRUARY 1995

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
ASSOCIATED GAS SERVICES	800,000.0	0.15000	\$120,000.00
ASSOCIATED GAS SERVICES	600,000.0	0.15500	\$93,000.00
ASSOCIATED GAS SERVICES	100,000.0	0.15600	\$15,600.00
ASSOCIATED GAS SERVICES	1,400,000.0	0.16800	\$235,200.00
ASSOCIATED GAS SERVICES	400,000.0	0.17900	\$71,600.00
ASSOCIATED GAS SERVICES	780,000.0	0.19900	\$155,220.00
ASSOCIATED GAS SERVICES	60,000.0	0.19990	\$11,994.00
ASSOCIATED GAS SERVICES	1,400,000.0	0.21500	\$301,000.00
ASSOCIATED GAS SERVICES	1,400,000.0	0.21600	\$302,400.00
ASSOCIATED GAS SERVICES	1,400,000.0	0.22300	\$312,200.00
ASSOCIATED GAS SERVICES	1,400,000.0	0.22500	\$315,000.00
<b>TOTAL:</b>	<b><u>9,740,000.0</u></b>		<b><u>\$1,933,214.00</u></b>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

FEBRUARY 1995

SWING SERVICE-DEMAND

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
CALCASIEU GATHERING SYSTEM	4,340,000.0	0.01410	\$61,194.00
TOTAL:	4,340,000.0		\$61,194.00

SWING SERVICE-COMMODITY

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
CALCASIEU GATHERING SYSTEM	4,340,000.0	0.14100	\$611,940.00
TOTAL:	4,340,000.0		\$611,940.00

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

FEBRUARY 1995

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
CHEVRON U.S.A.	2,861,040.0	0.23050	\$659,469.72
TOTAL:	2,861,040.0		\$659,469.72

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

FEBRUARY 1995

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
CITRUS MARKETING	280,000.0	0.22000	\$61,600.00
TOTAL:	280,000.0		\$61,600.00

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

FEBRUARY 1995

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
COASTAL GAS MARKETING	100,000.0	0.14300	\$14,300.00
COASTAL GAS MARKETING	1,400,000.0	0.22100	\$309,400.00
TOTAL:	<u>1,500,000.0</u>		<u>\$323,700.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

FEBRUARY 1995

SWING SERVICE-DEMAND

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
KOCH	1,590,700.0	0.01300	\$20,679.10
TOTAL:	1,590,700.0		\$20,679.10

SWING SERVICE-COMMODITY

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
KOCH	1,590,700.0	0.14700	\$233,832.90
TOTAL:	1,590,700.0		\$233,832.90

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

FEBRUARY 1995

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
MIDCON	100,000.0	0.14300	\$14,300.00
TOTAL:	100,000.0		\$14,300.00

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

FEBRUARY 1995

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
MOBIL	100,000.0	0.15100	\$15,100.00
TOTAL:	100,000.0		\$15,100.00



PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

FEBRUARY 1995

SWING SERVICE-DEMAND

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
NATURAL GAS CLEARINGHOUSE	550,000.0	0.01300	\$7,150.00
NATURAL GAS CLEARINGHOUSE	1,300,000.0	0.01300	\$16,900.00
NATURAL GAS CLEARINGHOUSE	250,000.0	0.01300	\$3,250.00
NATURAL GAS CLEARINGHOUSE	700,000.0	0.01300	\$9,100.00
<b>TOTAL:</b>	<u>2,800,000.0</u>		<u>\$36,400.00</u>

SWING SERVICE-COMMODITY

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
NATURAL GAS CLEARINGHOUSE	550,000.0	0.13600	\$74,800.00
NATURAL GAS CLEARINGHOUSE	1,300,000.0	0.13700	\$178,100.00
NATURAL GAS CLEARINGHOUSE	250,000.0	0.14400	\$36,000.00
NATURAL GAS CLEARINGHOUSE	700,000.0	0.15200	\$106,400.00
<b>TOTAL:</b>	<u>2,800,000.0</u>		<u>\$395,300.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

FEBRUARY 1995

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
PETRO SOURCE	500,000.0	0.14900	\$74,500.00
PETRO SOURCE	400,000.0	0.15000	\$60,000.00
PETRO SOURCE	400,000.0	0.16800	\$67,200.00
PETRO SOURCE	100,000.0	0.17000	\$17,000.00
PETRO SOURCE	200,000.0	0.18900	\$37,800.00
TOTAL:	<u>1,600,000.0</u>		<u>\$256,500.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

FEBRUARY 1995

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
TRANSCO	292,460.0	0.17600	\$51,472.96
TOTAL:	<u>292,460.0</u>		<u>\$51,472.96</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

FEBRUARY 1995

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
VASTAR	66,200.0	0.17500	\$11,585.00
VASTAR	33,800.0	0.18300	\$6,185.40
TOTAL:	<u>100,000.0</u>		<u>\$17,770.40</u>

**PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

**JANUARY 1995**

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
AMOCO	ACCRUED:	1,000,000.0	0.14700	\$147,000.00
	ACTUAL:	1,000,000.0	0.14700	\$147,000.00
AMOCO	ACCRUED:	190,000.0	0.14900	\$28,310.00
	ACTUAL:	190,000.0	0.14900	\$28,310.00
AMOCO	ACCRUED:	120,000.0	0.15000	\$18,000.00
	ACTUAL:	120,000.0	0.15000	\$18,000.00
AMOCO	ACCRUED:	300,000.0	0.15300	\$45,900.00
	ACTUAL:	300,000.0	0.15300	\$45,900.00
AMOCO	ACCRUED:	1,550,000.0	0.15400	\$238,700.00
	ACTUAL:	1,550,000.0	0.15400	\$238,700.00
AMOCO	ACCRUED:	90,000.0	0.15900	\$14,310.00
	ACTUAL:	90,000.0	0.15900	\$14,310.00
ASSOCIATED GAS SERVICES	ACCRUED:	900,000.0	0.15500	\$139,500.00
	ACTUAL:	900,000.0	0.15500	\$139,500.00
ASSOCIATED GAS SERVICES	ACCRUED:	900,000.0	0.16100	\$144,900.00
	ACTUAL:	900,000.0	0.16100	\$144,900.00
ASSOCIATED GAS SERVICES	ACCRUED:	657,800.0	0.16500	\$108,537.00
	ACTUAL:	500,000.0	0.16500	\$82,500.00
ASSOCIATED GAS SERVICES	ACCRUED:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

JANUARY 1995

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
ASSOCIATED GAS SERVICES	ACTUAL:	930,000.0	0.19900	\$185,070.00
ASSOCIATED GAS SERVICES	ACCRUED:	930,000.0	0.19990	\$185,907.00
	ACTUAL:	0.0	0.00000	\$0.00
ASSOCIATED GAS SERVICES	ACCRUED:	210,000.0	0.17500	\$36,750.00
	ACTUAL:	210,000.0	0.17500	\$36,750.00
ASSOCIATED GAS SERVICES	ACCRUED:	1,550,000.0	0.21500	\$333,250.00
	ACTUAL:	1,550,000.0	0.21500	\$333,250.00
ASSOCIATED GAS SERVICES	ACCRUED:	1,539,440.0	0.21600	\$332,519.04
	ACTUAL:	1,497,200.0	0.21600	\$323,395.20
ASSOCIATED GAS SERVICES	ACCRUED:	1,550,000.0	0.22100	\$342,550.00
	ACTUAL:	0.0	0.00000	\$0.00
ASSOCIATED GAS SERVICES	ACCRUED:	1,550,000.0	0.22300	\$345,650.00
	ACTUAL:	1,550,000.0	0.22300	\$345,650.00
ASSOCIATED GAS SERVICES	ACCRUED:	1,550,000.0	0.22500	\$348,750.00
	ACTUAL:	1,550,000.0	0.22500	\$348,750.00
CALCASIEU GATHERING SYSTEM	ACCRUED:	4,806,020.0	0.17600	\$845,859.52
	ACTUAL:	4,841,020.0	0.17600	\$852,019.52
CHEVRON U.S.A.	ACCRUED:	3,167,580.0	0.23050	\$730,127.19
	ACTUAL:	3,167,580.0	0.23050	\$730,127.20

**PEOPLES GAS SYSTEM, INC.**  
**ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED**  
**IN THE MONTH OF :**

**JANUARY 1995**

(A)	(B)	(C)	(D)	(E)
<b>SUPPLIER</b>		<b>THERMS</b>	<b>RATE</b>	<b>DOLLARS</b>
<b>CNB/OLYMPIC GAS SERVICES</b>	<b>ACCRUED:</b>	3,100,000.0	0.16000	\$496,000.00
	<b>ACTUAL:</b>	3,100,000.0	0.16000	\$496,000.00
<b>COASTAL GAS MARKETING</b>	<b>ACCRUED:</b>	300,000.0	0.15900	\$47,700.00
	<b>ACTUAL:</b>	300,000.0	0.15900	\$47,700.00
<b>COASTAL GAS MARKETING</b>	<b>ACCRUED:</b>	0.0	0.00000	\$0.00
	<b>ACTUAL:</b>	1,550,000.0	0.22100	\$342,550.00
<b>KOCH GAS SERVICES</b>	<b>ACCRUED:</b>	2,490,000.0	0.17500	\$435,750.00
	<b>ACTUAL:</b>	2,490,000.0	0.17500	\$435,750.00
<b>MIDCON GAS SERVICES</b>	<b>ACCRUED:</b>	3,100,000.0	0.15700	\$486,700.00
	<b>ACTUAL:</b>	3,100,000.0	0.15700	\$486,700.00
<b>NATURAL GAS CLEARINGHOUSE</b>	<b>ACCRUED:</b>	1,045,820.0	0.14700	\$153,735.54
	<b>ACTUAL:</b>	1,045,820.0	0.14700	\$153,735.54
<b>NATURAL GAS CLEARINGHOUSE</b>	<b>ACCRUED:</b>	752,910.0	0.14800	\$111,430.68
	<b>ACTUAL:</b>	752,910.0	0.14800	\$111,430.68
<b>NATURAL GAS CLEARINGHOUSE</b>	<b>ACCRUED:</b>	400,000.0	0.14900	\$59,600.00
	<b>ACTUAL:</b>	0.0	0.00000	\$0.00
<b>NATURAL GAS CLEARINGHOUSE</b>	<b>ACCRUED:</b>	300,000.0	0.15000	\$45,000.00
	<b>ACTUAL:</b>	300,000.0	0.15000	\$45,000.00
<b>NATURAL GAS CLEARINGHOUSE</b>	<b>ACCRUED:</b>	330,000.0	0.16500	\$54,450.00

PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

JANUARY 1995

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
NATURAL GAS CLEARINGHOUSE	ACTUAL:	70,000.0	0.16500	\$11,550.00
NATURAL GAS CLEARINGHOUSE	ACCRUED:	540,000.0	0.16700	\$90,180.00
	ACTUAL:	800,000.0	0.16700	\$133,600.00
NATURAL GAS CLEARINGHOUSE	ACCRUED:	0.0	0.00000	\$0.00
	ACTUAL:	0.0	0.01300	\$1,706.51
<b>TOTAL ACCRUED:</b>		<b>34,919,570.0</b>		<b>\$6,367,065.97</b>
<b>TOTAL ACTUAL:</b>		<b>34,354,530.0</b>		<b>\$6,279,854.65</b>
	<b>ADJUSTMENT:</b>	<b>(565,040.0)</b>		<b>(\$87,211.32)</b>





NATURAL GAS SALES INVOICE

Amoco Energy  
Trading Corporation  
Tax ID No. 36-3421804

Remit Wire to: 2-23-95  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCOUNT  
CHASE MANHATTAN BANK, NY  
ACCT NO. 910-2-548097 ABA# 021000021  
NEW YORK, NY, 10081-6000

PEOPLES GAS SYSTEM INC  
P O BOX 2562  
TAMPA, FL 33601-2562

INVOICE NUMBER 006727  
INVOICE DATE 02-09-1995  
CONTRACT 143296  
DELIVERY MONTH 01/1995

Payment Due: WITHIN 10 DAYS OF RECEIPT  
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 01/95. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT VIA SABINE	019776	30,000	1.53000	45,900.00
FGT Z-3/TRANSCO	031396	19,000	1.49000	28,310.00
JUDGE DIGBY/FGT	031956	2,000	1.50000	3,000.00
JUDGE DIGBY/FGT	031956	9,000	1.59000	14,310.00
JUDGE DIGBY/FGT	031956	30,000	1.47000	44,100.00
FGT STATION 7 POOL POINT	048630	155,000	1.54000	238,700.00
FGT/NGPL/VERMILLION MTR.	052169	10,000	1.50000	15,000.00
FGT/NGPL/VERMILLION MTR.	052169	70,000	1.47000	102,900.00
TOTAL AMOUNT DUE				492,220.00

RECEIVED  
ACCOUNTS PAYABLE  
95 FEB 13 AM 11:05

# 01-90-000-232-02-00-0

If you have any questions, please contact Kyle Nutter  
at (713) 366-5410 or send a facsimile to (713) 366-5313.



**ASSOCIATED GAS SERVICES, INC.**

A wholly owned subsidiary of Associated Natural Gas Corporation

**INVOICE**

For Natural Gas Deliveries during the month of January 1995

**Bill To:** Peoples Gas System, Inc.  
111 Madison Street  
P.O. Box 2562  
Tampa, FL 33601

**Date:** 2/13/95  
**Invoice #:** 4-AR-H564488F

**Terms:** Wire  
25TH OF MONTH

**Attn:** Mr. Ed Elliott  
**Phone:** (813) 272-0058  
**Fax:** (813) 272-0325

**NOMINATED VOLUMES**

Pipeline	Meter	MMBTU per Day	From Day	To Day	MMBTU per Period	Unit Price	Amount
ANR	32240100	20,000	21	23	60,000 ✓	1.5500 D ✓	93,000.00
ANR	32240100	20,000	24	26	60,000 ✓	1.6100 D ✓	96,600.00
Total for Meter 32240100 - ANR/FGT St. Landry					120,000		189,600.00
<b>TOTAL DUE</b>					<b>120,000</b>		<b>\$189,600.00</b>

#01-90-000-232-02-00-0

SEND WIRE TRANSFER TO: 2-24-95

Bank of America  
Chicago, Illinois  
ABA #071000039

Credit: Associated Gas Services, Inc.  
Account #76-56971

PAGE 2 OF 14  
JAN. INVOICES

When payment is different from amount invoiced, please send documentation to address below.  
Direct Inquiries to Ms. Deneice Clifton at (713) 260-1800 or fax to (713) 260-1825.



**ASSOCIATED GAS SERVICES, INC.**

A wholly owned subsidiary of Associated Natural Gas Corporation

**INVOICE**

For Natural Gas Deliveries during the month of January 1995

**Bill To:** Peoples Gas System, Inc.  
111 Madison Street  
P.O. Box 2562  
Tampa, FL 33601

**Date:** 2/ 9/95  
**Invoice #:** 4-AR-H564488A

**Terms:** Wire  
25TH OF MONTH

**Attn:** Mr. Ed Elliott  
**Phone:** (813) 272-0058  
**Fax:** (813) 272-0325

NOMINATED VOLUMES

Pipeline	Meter	MMBTU per Day	From Day	To Day	MMBTU per Period	Unit Price	Amount
FGT	10109	5,000	1	31	155,000 ✓	2.2500 D ✓	348,750.00
Total for Meter 10109 - KOCH/FGT-St. Helena					155,000		348,750.00
FGT	23062	10,000	21	23	30,000 ✓	1.5500 D ✓	46,500.00
FGT	23062	15,000	31	31	15,000 ✓	1.6500 D ✓	24,750.00
Total for Meter 23062 - FGT/Sabine-Kaplan					45,000		71,250.00
FGT	8798	5,000	1	26	130,000 ✓	2.1600 D ✓	280,800.00
FGT	8798	3,944	27	31	19,720 ✓	2.1600 D ✓	42,595.20
Total for Meter 8798 - Valero Starr					149,720		323,395.20
<b>TOTAL DUE</b>					<b>349,720</b>		<b>\$743,395.20</b>

# 01-90-000-232-02-00-0  
DR

SEND WIRE TRANSFER TO: 2-24-95

Bank of America  
Chicago, Illinois  
ABA #071000039

Credit: Associated Gas Services, Inc.  
Account #76-56971

PAGE 3 OF 14  
JAN. INVOICES

When payment is different from amount invoiced, please send documentation to address below.  
Direct inquiries to Ms. Holly Netters at (713) 260-1800 or fax to (713) 260-1825.



**ASSOCIATED GAS SERVICES, INC.**

A wholly owned subsidiary of Associated Natural Gas Corporation

**INVOICE**

For Natural Gas Deliveries during the month of January 1995

Bill To: Peoples Gas System, Inc.  
111 Madison Street  
P.O. Box 2562  
Tampa, FL 33601

Date: 2/ 9/95  
Invoice #: 4-AR-H564488B  
Terms: Wire  
25TH OF MONTH

Attn: Mr. Ed Elliott  
Phone: (813) 272-0058  
Fax: (813) 272-0325

Pipeline	Meter	NOMINATED VOLUMES			MMBTU per Period	Unit Price	Amount
		MMBTU per Day	From Day	To Day			
KOCH	3064	10,000	24	26	30,000 ✓	1.6100 D ✓	48,300.00
Total for Meter 3064 - KGPC/FGT-Arnaudville					30,000		48,300.00
<b>TOTAL DUE</b>					<b>30,000</b>		<b>\$48,300.00</b>

# 01-90-000-232-02-00-0  
SR

SEND WIRE TRANSFER TO: 2-24-95

Bank of America  
Chicago, Illinois  
ABA #071000039

Credit: Associated Gas Services, Inc.  
Account #76-56971

PAGE 4 OF 14  
JAN. INVOICES

When payment is different from amount invoiced, please send documentation to address below.  
Direct Inquiries to Ms. Holly Netters at (713) 260-1800 or fax to (713) 260-1825.



**ASSOCIATED GAS SERVICES, INC.**

A wholly owned subsidiary of Associated Natural Gas Corporation

**INVOICE**

For Natural Gas Deliveries during the month of January 1995

Bill To: Peoples Gas System, Inc.  
111 Madison Street  
P.O. Box 2562  
Tampa, FL 33601

Date: 2/10/95  
Invoice #: 4-AR-H564488D

Terms: Wire  
25TH OF MONTH

Attn: Mr. Ed Elliott  
Phone: (813) 272-0058  
Fax: (813) 272-0325

NOMINATED VOLUMES

Pipeline	Meter	MMBTU per Day	From Day	To Day	MMBTU per Period	Unit Price	Amount
NGPL	7936	5,000	1	31	155,000 ✓	2.1500 D ✓	333,250.00
NGPL	7936	3,000	1	31	93,000 ✓	1.9900 D ✓	185,070.00
NGPL	7936	5,000	1	31	155,000 ✓	2.2300 D ✓	345,650.00
Total for Meter 7936 - FGT/NGPL-Vermilion					403,000		863,970.00
<b>TOTAL DUE</b>					<b>403,000</b>		<b>\$863,970.00</b>

# 01-90-000-232-02-00-0  
SE

SEND WIRE TRANSFER TO: 2-24-95

Bank of America  
Chicago, Illinois  
ABA #071000039

Credit: Associated Gas Services, Inc.  
Account #76-56971

PAGE 5 OF 14  
JAN. INVOICES

When payment is different from amount invoiced, please send documentation to address below.  
Direct Inquiries to Ms. Loraine Montalbano at (713) 260-1800 or fax to (713) 260-1825.



**ASSOCIATED GAS SERVICES, INC.**

A wholly owned subsidiary of Associated Natural Gas Corporation

**INVOICE**

For Natural Gas Deliveries during the month of January 1995

**Bill To:** Peoples Gas System, Inc.  
111 Madison Street  
P.O. Box 2562  
Tampa, FL 33601

**Date:** 2/11/95  
**Invoice #:** 4-AR-H564488E  
**Terms:** Wire  
25TH OF MONTH

**Attn:** Mr. Ed Elliott  
**Phone:** (813) 272-0058  
**Fax:** (813) 272-0325

Pipeline	Meter	NOMINATED VOLUMES			MMBTU per Period	Unit Price	Amount
		MMBTU per Day	From Day	To Day			
AIM	PEARL RIVER	30,000	20	20	30,000 ✓	1.6500 D ✓	49,500.00
AIM	PEARL RIVER	7,000	21	23	21,000 ✓	1.7500 D ✓	36,750.00
AIM	PEARL RIVER	5,000	31	31	5,000 ✓	1.6500 D ✓	8,250.00
Total for Meter PEARL RIVER - AIM/FGT-Pearl River					56,000		94,500.00
<b>TOTAL DUE</b>					<b>56,000</b>		<b>\$94,500.00</b>

#01-90-000-232-02-00-0  
QR

SEND WIRE TRANSFER TO: 2-24-95

Bank of America  
Chicago, Illinois  
ABA #071000039

Credit: Associated Gas Services, Inc.  
Account #76-56971

PAGE 6 OF 14  
JAN. INVOICES

When payment is different from amount invoiced, please send documentation to address below.  
Direct Inquiries to Ms. Lori Bruning at (713) 260-1800 or fax to (713) 260-1825.



Calcasieu Gas Gathering System  
1600 Smith, Suite 4775  
Houston, Texas 77002

Peoples Gas System, Inc.  
111 Madison Street  
P.O. Box 2562  
Tampa, FL 33601-2562

Customer No: 15080  
Contract No: CGGS-GS-083  
Volume Basis: MMBtu

Statement		Terms for Payment:	Wire Funds to: Texas Commerce Bank - Houston, N.A.	
Date	Number	Due on or before the 25th of the month by	<i>2-24-95</i>	ABA #113000609
02/08/95	9502S0830	Wire Transfer.		Account 0010-135-3556

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 002	FGT - Oakley - Assumption	01/95	326,080	326,080 ✓	\$ 1.7600 ✓	\$ 573,900.80
328 206 001	Sabine/Florida - Henry Hub	01/95	153,467	153,467 ✓	\$ 1.7600 ✓	\$ 270,101.92
328 206 001	Sabine/Florida - Henry Hub	01/95	4,555	4,555 ✓	\$ 1.7600 ✓	\$ 8,016.80

*Wire Transfer 2-24-95*  
*Per Information on File*

*# 01-90-000-232-02-00-0*  
*[Signature]*

Total Cost of Gas \$ 852,019.52  
Sales Tax (4%) \$ 0.00

Total Amount Due this Invoice \$ 852,019.52

PAGE 7 OF 14  
JAN. INVOICES

For information contact Veronica Hernandez at (713) 951-7834

Fax: (713) 951-7830

# Invoice



**Chevron U.S.A. Production Company**

Attach copy of invoice or refer to invoice number on payment

Charge to  
PEOPLES GAS SYSTEMS, INC.  
P.O. BOX 2562  
TAMPA, FL 33601

Invoice Number  
021545-00

Terms:  
Net Cash  
No Discount

Reference  
MWWO  
Invoice Date  
02/15/95

This invoice includes all federal and state fuel taxes applicable to the sale of products hereunder which have been or will be paid when due.

Description  
TO BILL YOU FOR PURCHASES OF NATURAL GAS MADE DURING THE MONTH OF JANUARY 1995.

MCF Volume	MMBTU Volume	Weighted Price	Total Due
316,758	316,758	2.3050	730,127.20

Please include Chevron's invoice number in the text field of your wire transfer. Thank you.

Please remit by wire on or before ~~February 26, 1995~~ 2-24-95

RECEIVED  
ACCOUNTS PAYABLE  
95 FEB 20 AM 10:08

To: CHEVRON U.S.A., INC. FEIN:25-0527925  
ACCT. #59-51704, ABA #071000013  
FIRST NATIONAL BANK OF CHICAGO  
CHICAGO, IL 60673  
INVOICE REFERENCE: 021545-00

If you have any questions concerning the amounts on this invoice, please contact the accountant noted below.

Contact: MICHAEL WOODY Phone: (510)827-7186

# 01-90-000-232-02-00-0



# CNB/OLYMPIC

Gas Services

## INVOICE

Peoples Gas System, Inc.  
Bonnie Arensmeyer  
P.O. Box 2562  
Tampa FL 33602  
Fax Number (813) 272-0063

Invoice Number: 9501-104

### Gas Sales for January 1995

<u>POI</u>	<u>Volume</u>	<u>Price</u>	<u>Total</u>
10114	133,000	\$1.6000	\$212,800.00
25309	177,000	\$1.6000	\$283,200.00
<i>Total:</i>		310,000	\$496,000.00

Due Date: ~~January~~ 16, 1995

*February*

*Send Wire Transfer to: 2-16-95*

CNB/Olympic Gas Services  
c/o First Interstate Bank of Texas, N.A.  
Houston Branch  
ABA 113001064  
Account No. 04-7004-3530

*# 01-90-000-232-02-00-0*



*Send Check to:*

CNB/Olympic Gas Services  
P.O. Box 200686  
Dallas, TX 75320-0686

PAGE 9 OF 14  
JAN. INVOICES

14 East University Avenue, Suite 213 • Gainesville, Florida 32601  
Phone (904) 336-0202 • FAX (904) 336-7390, (904) 336-6264

I N V O I C E

INVOICE NUMBER : 017938 - 01  
 DATE : 02/09/1995  
 DUE DATE : 02/20/1995  
 AMOUNT : \$47,700.00

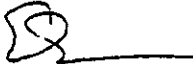
SOLD TO:  
 PEOPLES GAS SYSTEM INC  
 215 MADISON ST.  
 P. O. BOX 2562  
 TAMPA, FL 33601-2562

REMIT BY CHECK TO:  
 COASTAL GAS MARKETING COMPANY  
 P.O. BOX 651650  
 CHARLOTTE, NC 28265-1650  
 REMIT BY WIRE TO: *2-17-95*  
 COASTAL GAS MARKETING COMPANY  
 CITIBANK, N.A., NY, NY  
 ABA NUMBER 0210-0008-9  
 ACCOUNT NUMBER 4055 2643

PRODUCTION MONTH: 01/01/1995  
 CONTRACT : 00052289 PEOPLES GAS SYSTEM INC

RATE TYPE	RATE DESCRIPTION	MMBTU	RATE	AMOUNT
		14.7300		
	PIPELINE: FLORI			
	LOCATION: KROTZ SPRINGS ANRPL/FLORI	30,000		
		30,000		
TIER: 00				
SG1	SALES GAS	30,000	1.59000	47,700.00
			TOTAL	47,700.00

DIRECT INQUIRIES TO ED MROSKI AT (713) 877-3588.  
 WHEN PAYING AN AMOUNT DIFFERENT THAN INVOICED, PLEASE  
 FAX AN ADJUSTED COPY WITH SUPPORT TO (713) 297-1489.

*# 01-90-000-222-02-00-0*  


RECEIVED  
 DEBITS PAYABLE  
 05 FEB 13 PM 12:27

I N V O I C E  
 -----

INVOICE NUMBER : 017939 - 01  
 DATE : 02/09/1995  
 DUE DATE : 02/20/1995  
 AMOUNT : \$342,550.00

SOLD TO:  
 PEOPLES GAS SYSTEM INC  
 215 MADISON ST.  
 P. O. BOX 2562  
 TAMPA, FL 33601-2562

REMIT BY WIRE TO: *2-17-95*  
 COASTAL GAS MARKETING COMPANY  
 CITIBANK, N.A., NY, NY  
 ABA NUMBER 0210-0008-9  
 ACCOUNT NUMBER 4055 2643

PRODUCTION MONTH: 01/01/1995  
 CONTRACT : 00053201 PEOPLES GAS SYSTEM INC

RATE TYPE	RATE DESCRIPTION	MMBTU	RATE	AMOUNT
		14.7300		
-----				
PIPELINE:	FLORI			
LOCATION:	JOHNSON BAYOU (UTOS/FLORI)	155,000		
-----				
		155,000		
TIER: 00				
SG1	SALES GAS	155,000	2.21000	342,550.00
				-----
TOTAL				342,550.00
				-----

DIRECT INQUIRIES TO ED MROSKI AT (713) 877-3588.  
 WHEN PAYING AN AMOUNT DIFFERENT THAN INVOICED, PLEASE  
 FAX AN ADJUSTED COPY WITH SUPPORT TO (713) 297-1489.

*# 01-90-000-232-02-00-0*  
*SR*

RECEIVED  
 ACCOUNTS PAYABLE  
 05 FEB 14 AM 9:17



INVOICE

KOCH GAS SERVICES COMPANY

PEOPLES GAS SYSTEM INC.  
P.O. BOX 2562  
TAMPA, FL 33601-2562

Date: February 2, 1995

Due Date: February 12, 1995

Invoice No: 9502614

260-110-001-00- 54302 -9502614-002

Reference: 18208/9502

JANUARY, 1995

Gas Volumes

	MMBTU	Price	Dollar Amount
MONTPELIER (UGPL TO FLORIDA G	<del>263,000</del> 249,000	1.7500	<del>\$460,250.00</del> \$435,750.00

RECEIVED  
ACCOUNTS PAYABLE  
95 FEB -8 AM 10:21

# 01-90-000-232-01-00-0  
QR

Amount due

~~\$460,250.00~~  
\$435,750.00  
QR

For Questions regarding this invoice contact:

Melissa Valentino (713) 229-5153

For Payment by Check:

KOCH GAS SERVICES  
P.O. Box 951219  
Dallas, Texas 75395-1219

For Payment by Wire Transfer:

2-10-95  
First National Bank Chicago  
ABA #071000013  
Chicago, Illinois  
Koch Industries, Inc.  
A/C 51-39058

PAGE 12 OF 14  
JAN. INVOICES



MIDCON GAS SERVICES CORP.  
I N V O I C E

RECEIVED

FEB 13 1995

GENERAL ACCOUNTING

Invoice: 20089  
Date: 02/10/95  
Terms: LATER: 20TH/INV DATE +10  
Contract: 28720  
Site Ref No: 54-7078

PEOPLES GAS SYSTEM, INC.  
ATTN: RON FRINKLEY  
P.O. BOX 2562  
TAMPA FL 33601-2562

Delivery Point	Charge Type	Volume	Price \$/MMB	Amount
-----				
Gas Sales for Site: 54-7511	(PEOPLES GAS SYSTEM, INC.)			
01/95 NGPL/FGT @ VERMILLI SALES PRICE		310000	@ 1.570000	486,700.00
	Site Gas Sales Sub-total:			486,700.00
	** TOTAL AMOUNT **	310000		\$486,700.00
				=====

PLEASE SEND ALL REMITTANCE TO:  
MIDCON GAS SERVICES CORP.  
P.O. BOX 201689  
HOUSTON, TEXAS 77216-1689

PLEASE DIRECT ANY QUESTIONS :FOR S-2 SALES RICK WARD @ (713) 963-3134,  
AND FOR ALL OTHERS DON HOWARD @ (713) 963-3113 OR DORIS JOHNSON  
@ (713) 963-3135. FOR FTSG SALES TESS MORAVEC @ 1-(800) FOR-GAS1.

*Wire Transfer 2-17-95  
Per Information on File*

*# 01-90-000-23d-02-00-0*

*[Signature]*

PAGE 13 OF 14  
JAN. INVOICES

**To insure correct payment application, include our invoice number with your wire or check. Payments different from our invoice need to be supported by documentation including your calculations and support, such as pipeline statement(s). Fax this information to: MidCon Gas Division - Cash Application Control at (713) 963-3324 or mail it to MidCon Gas Division - Cash Application Control, P.O. Box 4758, Houston, Texas 77210-4758.**



NATURAL GAS CLEARINGHOUSE

Excellence in Energy Services

13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/744-1777
FAX: 713/744-5340

INVOICE NO.: 60312-00

INVOICE DATE: 02-09-95

CONTRACT NO.: 92-11-462

CLIENT CONTACT: DNK

TERMS: Net Due On or Before
02-20-95

T O

PEOPLES GAS SYSTEM, INC.
P.O. BOX 2562
111 MADISON ST
TAMPA FL 33601
MR. ED ELLIOT
813-272-0058
#3608100

Table with 4 columns: DESCRIPTION, QUANTITY (MMBTU), RATE, AMOUNT. Includes line items for reservation fees and Tivoli-FGT, and a total invoice summary at the bottom.

Wire To: NationsBank
Dallas, Texas
2-17-95 ABA #111000025 ACCOUNT #2661523836
CREDIT NATURAL GAS CLEARINGHOUSE
Lockbox: P.O. BOX 840795
DALLAS, TX 75284-0795

Questions regarding this invoice should be directed to
ALISON ALSHEIKH at 713-744-6138.
Support for your payment should be Faxed to 713-744-5340.
PLEASE PAY PER CONTRACT TERMS.

TOTAL INVOICE 296,873 MMBtu 457,022.73

# 01-90-000-232-02-00-0
[Signature]

CALCASIEU GAS GATHERING SYSTEM  
1600 SMITH ST, STE. 4775  
HOUSTON, TEXAS 77002

GAS SALES INVOICE

INVOICE NO. C-93-09-0840

FEBRUARY 7, 1995

\*\*\*\*\*

TO: PEOPLES GAS SYSTEM, INC.  
111 MADISON STREET  
P. O. BOX 2562  
TAMPA, FL 33601-2562

OWNER NO. 661350  
CONTRACT NO. 83

FOR: GAS SALES

SEPTEMBER 1993

AT: ACADIAN/ASSUMPTION

MCF PURCHASE		219,874
BTU FACTOR		1.058
MMBTU METERED		232,549
PRICE PER MMBTU		\$2.607
NOMINATED MMBTU	231,347 @ \$2.607	\$603,121.63
EXCESS OF NOMINATED MMBTU	1,202 @ \$2.607	\$3,133.61
TOTAL COST OF GAS DUE		\$606,255.24
AMOUNT PAID		(\$603,121.63)
NET AMOUNT DUE		\$3,133.61

\*\*\*\*\*

PAYMENT TERMS: PAYMENT DUE NO LATER THAN 15 DAYS FROM RECEIPT OF INVOICE.

PLEASE WIRE FUNDS TO: CALCASIEU GAS GATHERING SYSTEM  
ACCT. #0010-135-3556  
TEXAS COMMERCE BANK - HOUSTON N.A.  
ABA #113000609

CONTRACT REFERENCE: VERONICA HERNANDEZ (713) 951-7834

#01-90-000-232-02-00-0

*DR*

RECEIVED  
ACCOUNTS PAYABLE  
95 FEB 11 AM 11:52

2-27-95

CALCASIEU GAS GATHERING SYSTEM  
1600 SMITH ST, STE. 4775  
HOUSTON, TEXAS 77002

GAS SALES INVOICE

INVOICE NO. C-93-10-0966

FEBRUARY 7, 1995

\*\*\*\*\*

TO: PEOPLES GAS SYSTEM, INC.  
111 MADISON STREET  
P. O. BOX 2562  
TAMPA, FL 33601-2562

OWNER NO. 661350  
CONTRACT NO. 83

FOR: GAS SALES - VOLUME ADJUSTMENT

OCTOBER 1993

AT: SABINE

MCF PURCHASE	(877)
BTU FACTOR	1.032
MMBTU PURCHASED	1,652
PRICE PER MMBTU	\$2.233
TOTAL AMOUNT DUE	\$3,688.92

\*\*\*\*\*

PAYMENT TERMS: PAYMENT DUE NO LATER THAN 15 DAYS FROM RECEIPT OF INVOICE.

PLEASE WIRE FUNDS TO: CALCASIEU GAS GATHERING SYSTEM  
*2-27-95* ACCT. #0010-135-3556  
TEXAS COMMERCE BANK - HOUSTON N.A.  
ABA #113000609

CONTRACT REFERENCE: VERONICA HERNANDEZ (713) 951-7834

RECEIVED  
CREDIT PAYABLE  
95 FEB 13 AM 11:51

#01-90-000-232-02-00-0  
*DR*



CALCASIEU GAS GATHERING SYSTEM  
1600 SMITH ST, STE. 4775  
HOUSTON, TEXAS 77002

GAS SALES INVOICE

INVOICE NO. C-93-10-0967

FEBRUARY 7, 1995

\*\*\*\*\*

TO: PEOPLES GAS SYSTEM, INC.  
111 MADISON STREET  
P. O. BOX 2562  
TAMPA, FL 33601-2562

OWNER NO. 661350  
CONTRACT NO. 83

FOR: GAS SALES - VOLUME ADJUSTMENT

OCTOBER 1993

AT: SABINE

MCF PURCHASE	34,344
BTU FACTOR	1.032
MMBTU PURCHASED	35,442
PRICE PER MMBTU	\$2.233
TOTAL AMOUNT DUE	\$79,141.99

\*\*\*\*\*

PAYMENT TERMS: PAYMENT DUE NO LATER THAN 15 DAYS FROM RECEIPT OF INVOICE.

PLEASE WIRE FUNDS TO: CALCASIEU GAS GATHERING SYSTEM  
*2-27-95* ACCT. #0010-135-3556  
TEXAS COMMERCE BANK - HOUSTON N.A.  
ABA #113000609

CONTRACT REFERENCE: VERONICA HERNANDEZ (713) 951-7834

*# 01-90-000-232-02-00-0*  
*CR*

RECEIVED  
ACCOUNTS PAYABLE  
95 FEB 13 AM 11:52

CALCASIEU GAS GATHERING SYSTEM  
1600 SMITH ST, STE. 4775  
HOUSTON, TEXAS 77002

GAS SALES INVOICE

INVOICE NO. C-93-11-1030

FEBRUARY 7, 1995

\*\*\*\*\*

TO: PEOPLES GAS SYSTEM, INC.  
111 MADISON STREET  
P. O. BOX 2562  
TAMPA, FL 33601-2562

OWNER NO. 661350  
CONTRACT NO. 83

FOR: GAS SALES

NOVEMBER 1993

AT: FGT/OAKLEY

MCF PURCHASE	80,091
BTU FACTOR	1.054
MMBTU PURCHASED	84,415
PRICE PER MMBTU	\$2.600
TOTAL AMOUNT DUE	\$219,479.00
AMOUNT PAID	(\$210,272.40)
NET AMOUNT DUE	3,541 MMBTU'S → \$9,206.60

\*\*\*\*\*

PAYMENT TERMS: PAYMENT DUE NO LATER THAN 15 DAYS FROM RECEIPT OF INVOICE.

PLEASE WIRE FUNDS TO: CALCASIEU GAS GATHERING SYSTEM  
ACCT. #0010-135-3556  
2-27-95 TEXAS COMMERCE BANK - HOUSTON N.A.  
ABA #113000609

CONTRACT REFERENCE: VERONICA HERNANDEZ (713) 951-7834

RECEIVED  
ACCOUNTS PAYABLE  
95 FEB 13 11:52

\* 01-90-000-232-02-00-0  
CR

INVOICE

**ENRON** CAPITAL & TRADE  
RESOURCES  
WORLDWIDE ENERGY SOLUTIONS

PLEASE DIRECT QUESTIONS TO  
ENRON CAPITAL & TRADE RESOURCES  
400 METRO PLACE NORTH  
DUBLIN, OH 43017  
1-800-837-4277 OR 614-792-6000

MR. W. EDWARD ELLIOTT  
MANAGER - GAS ACCOUNTING  
PEOPLES GAS  
111 MADISON STREET  
P.O. BOX 2562  
TAMPA FL 33601-2562

ACCOUNT NUMBER	INVOICE NUMBER	INVOICE DATE	DUE DATE
10-00059891	96012519	01/23/95	02/02/95

Deliveries from: FLORIDA

Gas Purchases:

03/93 CONTRACT SALES PRICE	3213 MMBTU	⊙ 1.830000	<u>5,879.79</u>
	GAS PURCHASES TOTAL:		<u>5,879.79</u>
** TOTAL AMOUNT DUE **			<u>5,879.79</u>

Wire Transfer 2-15-95

To: Society Bank  
Cleveland, Ohio

ABA # 041001039  
A/C # 010981745

*SR*

#01-90-000-232-02-00-0

*SR*

**ENRON** CAPITAL & TRADE  
RESOURCES  
WORLDWIDE ENERGY SOLUTIONS

~~MAIL REMITTANCE TO:~~ ENRON CAPITAL & TRADE RESOURCES  
~~MAIN POST OFFICE~~  
~~P.O. BOX 74489~~  
~~CLEVELAND, OH 44194~~

PAGE 5 OF 5  
PRIOR PERIOD ADJ.

SEMINOLE GAS MARKETING  
P.O. BOX 2563  
BIRMINGHAM, ALABAMA 35202-2563

REVISED  
JAN 1995  
INVOICE

February 15, 1995

INVOICE NO. 01-883.40-95  
ACCOUNT NO. 11300 01 VP2908 142

PLEASE WIRE TRANSFER PAYMENT TO:

PEOPLES GAS SYSTEM, INC.  
POST OFFICE BOX 2562  
TAMPA, FLORIDA 33601  
ATTN: MR. ED ELLIOTT

~~SEMINOLE GAS MARKETING~~ 2-23-95  
SEMINOLE GAS MARKETING  
AMSOUTH BANK BIRMINGHAM AL.  
ABA 062000019  
ACCOUNT NO. 30313104

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL RATE PERIOD	W/H THERMS	RATE	AMOUNT
01/01/95 - 01/31/95	4,698,630	0.15843	\$744,428.70
Total Commodity	4,698,630	\$0.15843	\$744,428.70

TRANSPORT DETAIL AGREEMENT	MMBTU	RATE	AMOUNT
848510 Peoples SNG Inter Com.	710	\$0.89780	\$637.44
830087 Peoples So Ga Inter Com.	14,600	\$0.17050	\$2,489.30
864340 & 864350 SNG Firm Com.	136,645	\$0.02580	\$3,525.44
864340 & 864350 SNG Firm Dem.	35,252	\$11.50400	\$405,539.01
831200 & 831210 So Ga Firm Com.	983,003	\$0.02050	\$20,151.56
831200 & 831210 So Ga Firm Dem.	35,000	\$5.70500	\$199,675.00
Sonat Marketing SNG Firm Com.	856,114	\$0.02580	\$22,087.74
Sonat Marketing SNG Inter Com.	12,112	\$0.89780	\$10,874.15
864350 SNG GSR Charges	26,195	\$3.08400	\$80,785.38
Refund: 10/94 SNG IT Rate Adjust.			(\$451.39)
So Ga Penalty Gas			\$3,945.00
Credits:			
JEA Transport Credit			(\$121,810.56)
SNG Brokered Capacity			(\$27,200.95)
So. Ga. Brokered Capacity			(\$9,251.64)
Total Transport	# 01-90-000-232-02-00-0		\$590,995.48

TOTAL AMOUNT DUE \$1,335,424.18

*Less Amount Included in Jan. '95 P&A Filing* 1,338,129.78

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

*Adjustment*

# < 2,705.60 >

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

PAGE 1

DATE	02/28/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer <i>3-9-95</i> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	03/10/95		
INVOICE NO.	4704		
TOTAL AMOUNT DUE	\$19,628.34		

CONTRACT SHIPPER CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY  
 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE CASH IN/CASH OUT

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Net No Notice Imbalance												
				10/94		NNI	1.5800			1.5800	12,423	\$19,628.34
TOTAL FOR MONTH OF 10/94.											12,423	\$19,628.34
*** END OF INVOICE 4704 ***												

PAGE 1 OF 2  
 CASHOUTS/BOOKOUTS

*# 01-90-000-23d-02-00-0*

TRANSACTION CODE (IC): A = ACTUALS R = REVERSALS



HARBEE POWER PARTNERS LIMITED

INVOICE

MARKET IMBALANCE BOOK-OUT

INVOICE DATE: 13-Feb-95
INVOICE MONTH: October 1994
PAYMENT DUE DATE: February 23, 1994

Peoples Gas System
111 Madison Street, P. O. Box 2562
Tampa, Florida 33601-2562
Attn: Bonnie Arensmeyer

Table with 5 columns: Legal Entity No., Posting Number, Book-Out MMBTUS, Price Per \$/MMBTU, Amount Due. Row 1: 4120, 1307, 42,708, \$1.770, \$75,593.16

Summary row: Balance Due HPS, 42,708, \$1.770, \$75,593.16

Send Remittance to:
Hardee Power Partners, Limited
P. O. Box 111
Tampa, Florida 33601
Attention: Paige Valiente

Wire Transfer 2-23-95
Nations Bank of North Carolina
ABA # 053000196
Acct. # 001865419
Ref. #

For further information contact Sheryl Olivier (813) 228-4240
C:GAS94;SAP

# 01-90-000-232-02-00-0