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March 21, 1995

ORIGINAL
FILE COPY

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Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399-0850

HAND DELIVERY

RE: Purchased Gas Adjustment (PGA) True-up
Docket No. 950003-GU
Request for Specified Confidential Treatment

Dear Ms. Bayo:

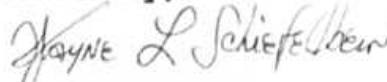
We submit herewith on behalf of Chesapeake Utilities Corporation, Florida Division, its purchased gas adjustment filing for the month of February, 1995, consisting of Schedules A-1, A-1(2), A-2, A-3, A-4, A-5 and A-6; and invoices covering the Florida Division's gas purchases for the current and previous months, and request specified confidential treatment of portions thereof.

This request is made pursuant to section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Chesapeake Utilities Corporation's Request for Specified Confidential Treatment," the original and 10 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been highlighted in yellow.

Finally, we enclose for filing 10 "public" copies of the documents identified above on which the sensitive information has been whited out.

Please acknowledge receipt of the foregoing by stamping the enclosed extra copy of this letter and returning same to my attention. Thank you for your assistance.

Sincerely,



Wayne L. Schiefelbein

WLS/l dv
Enclosures

RECEIVED & FILED
MAR 21 1995
FPC RECORDS

DOCUMENT NUMBER-DATE

03001 MAR 21 95

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Purchased Gas Adjustment)
(PGA) True-up)
_____)

DOCKET NO. 950003-GU
FILED: March 21, 1995

CHESAPEAKE UTILITIES CORPORATION'S REQUEST FOR
SPECIFIED CONFIDENTIAL TREATMENT

Pursuant to Section 366.093, Florida Statutes, Chesapeake Utilities Corporation, Florida Division ("Florida Division"), submits the following Request for Specified Confidential Treatment of portions of its purchased gas adjustment filing for the month of February, 1995, consisting of Schedules A-1, A-1(2), A-2, A-3, A-4, A-5 and A-6; and invoices covering the Florida Division's gas purchases for the current and previous months, which is submitted for filing in the above docket concurrently herewith:

1. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of the Florida Division's schedules and invoices referenced above.

2. The material for which confidential classification is sought is intended to be and is treated by the Florida Division as proprietary and has not been publicly disclosed.

3. The Florida Division requests that the information for which it seeks confidential classification not be declassified until September 20, 1996 (i.e., for a period of 18 months as provided in Section 366.093(4)). The time period requested is necessary to allow the Florida Division to negotiate future gas purchase contracts with its suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Florida Division to negotiate such future

DOCUMENT NUMBER-DATE

03001 MAR 21 95

FPSC-RECORDS/REPORTING

contracts) on favorable terms.

WHEREFORE, the Florida Division submits the foregoing as its request for specified confidential treatment of the information identified in Exhibit "A".

RESPECTFULLY SUBMITTED on this 21st day of March, 1995.



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Attorneys for Chesapeake Utilities
Corporation, Florida Division

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of Chesapeake Utilities Corporation's Request for Confidential Treatment has been furnished on this 21st day of March, 1995 by hand-delivery to BETH CULPEPPER, ESQ., Division of Legal Services, Florida Public Service Commission, 101 East Gaines Street, Tallahassee, Florida 32399-0863, and by regular U.S. Mail to the following:

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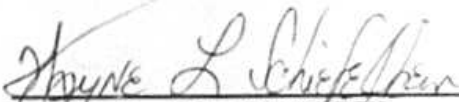
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CHESAPEAKE UTILITIES CORPORATION
FLORIDA DIVISION
EXHIBIT "A"

Justification for Confidentiality of February 1995 Schedules and Invoices:

<u>Schedule(s)</u>	<u>Line(s)</u>	<u>Column(s)</u>	<u>Rationale</u>
A-3	1-6	System Supply, Total Purchased, Commodity Cost, Demand Cost, Total Cents Per Therm	(1)
A-3	1-6	Purchased From	(2)
A-4	1-15	Producer/Supplier	(2)
A-4	1-15	Gross Amount, Net Amount, Monthly Gross, Monthly Net, Wellhead Price, City Gate Price	(4)

Current Month Invoices All Highlighted Information (2) & (3)

(1) For purposes of this filing, the Florida Division is required to show the quantities of gas which it purchased from FGT and other suppliers during the months of April 1994 through February, 1995, together with the cost of such purchases. However, rates for purchases of gas supplies from persons other than FGT are currently based primarily on negotiations between the Florida Division and third-party suppliers. Effective November 1, 1993, FGT is no longer a merchant of gas due to their restructuring in compliance with FERC Order No. 636. All gas supplies for the Florida Division will be obtained from these third-party suppliers. Purchases are made by the Florida Division at varying prices depending upon the quantities involved and whether the purchase is

made on a firm or interruptible basis. Prices at which gas is available to the Florida Division can vary from supplier to supplier.

This information is contractual information which, if made public, "would impair the efforts of [the Florida Division] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the price or average prices which the Florida Division paid to suppliers for gas during the period. Knowledge of the prices the Florida Division paid to its suppliers during this period would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price or by adhering to a price offered by a current supplier. Despite the fact that this information is the price or weighted average price paid by the Florida Division during the involved period, a supplier of the Florida Division which might have been willing to sell gas at a price less than such weighted average cost would likely refuse to do so. Such a supplier would be less likely to make any price concessions which it might have previously made (or might otherwise have been willing to make), and could simply refuse to sell at a price less than such weighted average price. The end result is reasonably likely to be increased gas prices, and, therefore, an increased cost of gas which the Florida Division must recover from its ratepayers.

The information regarding the number of therms purchased for system supply and total therms purchased, as well as the commodity

costs/pipeline, commodity costs/third party and demand costs for purchases by the Florida Division from its suppliers are algebraic functions of the price per therm paid to such suppliers in the column entitled, "Total Cents Per Therm." Thus, the publication of these columns together or independently could allow other suppliers to derive the purchase price of gas paid by the Florida Division to its suppliers. Thus, this information would permit other suppliers to determine contractual information which, if made public, "would impair the efforts of [the Florida Division] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) The information showing the identity of the Florida Division's suppliers is contractual and proprietary business information which, if made public, "would impair the efforts of [the Florida Division] to contract for goods or services on favorable terms." Section 366.093(3)(d) Florida Statutes. Knowledge of the name of the Florida Division's suppliers would give other competing suppliers information with which, together with price and quantity information discussed in Rationale (1) above, to potentially or actually control the pricing of gas, thus impairing the competitive interests and/or ability of the Florida Division and its current suppliers to contract for gas supply on favorable terms.

(3) The information shown on invoices submitted to the Florida Division for gas purchases from third party suppliers is contractual and proprietary business information which, if made

its ratepayers.

COMPANY: FL DIV CUC
TOTAL COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO. _____
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 1 OF 30

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	22,886	25,299	(2,413)	-9.54	286,455	262,518	23,939	8.12	
2 NO NOTICE SERVICE	4,273	4,273	0	0.00	30,787	30,787	0	0.00	
3 SWING SERVICE	0	0	0	0.00	4,967	4,967	0	0.00	
4 COMMODITY (Other)	412,587	517,511	(104,924)	-20.27	5,102,954	5,129,375	(26,421)	-0.52	
5 DEMAND	148,783	153,670	(4,887)	-3.18	1,504,876	1,507,893	(3,017)	-0.20	
6 OTHER	(10,739)	646	(11,385)	-1762.38	(51,113)	(21,660)	(29,453)	135.98	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	577,790	701,399	(123,609)	-17.62	6,878,926	6,913,878	(34,952)	-0.51	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	603,228	594,554	8,674	1.46	7,124,817	7,144,587	(19,750)	-0.28	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	3,117,580	3,528,433	(410,853)	-11.84	31,425,400	31,141,343	284,057	0.91	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	615,720	615,720	0	0.00	4,438,480	4,438,480	0	0.00	
17 SWING SERVICE COMMODITY	0	0	0	0.00	39,827	39,827	0	0.00	
18 COMMODITY (Other) COMMODITY	2,960,452	3,528,433	(567,981)	-16.10	31,238,073	31,281,858	(43,785)	-0.15	
19 DEMAND BILLING DETERMINANTS ONLY	3,435,310	3,548,160	(112,850)	-3.18	34,748,910	34,581,320	167,590	0.54	
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,960,452	3,528,433	(567,981)	-16.10	31,275,900	31,321,685	(45,785)	-0.15	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	850	1,200	(350)	-29.17	11,963	13,270	(1,307)	-9.85	
27 TOTAL THERM SALES	3,578,118	3,444,940	133,178	3.81	33,923,921	33,580,377	343,544	1.08	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.734	0.717	0.017	2.38	0.912	0.843	0.069	8.13	
29 NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	12.471	12.471	0.000	0.00	
31 COMMODITY (Other) (4/18)	13.937	14.667	-0.730	-4.98	16.337	16.397	-0.061	-0.37	
32 DEMAND (5/19)	4.331	4.331	0.000	0.00	4.331	4.363	-0.032	-0.73	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	19.517	19.878	-0.362	-1.82	21.994	22.074	-0.079	-0.36	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	16.157	20.360	-4.203	-20.64	10.278	20.601	-10.324	-1.57	
41 TRUE-UP (12/2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0	
42 TOTAL COST OF GAS (40+41)	15.859	20.062	-4.203	-20.95	19.980	20.303	-0.324	-1.59	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)	16.162	20.446	-4.284	-20.95	20.361	20.691	-0.330	-1.59	
45 PGA FACTOR ROUNDED TO NEAREST .001	16.162	20.446	-4.284	-20.95	20.361	20.691	-0.330	-1.59	

COMPANY: FL DIV CLUC
 FIRM SALES CUSTOMERS
 COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: APRIL 94 Through MARCH 95
 CURRENT MONTH: FEBRUARY PERIOD TO DATE

	CURRENT MONTH:			PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT %	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT %	
COST OF GAS PURCHASED							
1 COMMODITY (Pipeline)	0.461	12,966	(2,445)	(17,552)	18,613	940	0.81
2 NO NOTICE SERVICE	1,970	2,196	(225)	12,748	13,979	(1,231)	-8.81
3 SWING SERVICE	0	0	0	1,859	1,859	0	0.00
4 COMMODITY (Other)	190,204	265,840	(75,644)	2,062,206	2,247,740	(185,534)	-8.25
5 DEMAND	124,978	129,064	(4,086)	1,244,078	1,246,276	(2,198)	-0.18
6 OTHER	(4,951)	332	(5,283)	(21,397)	(9,145)	(12,252)	162.69
LESS END-USE CONTRACT							
7 COMMODITY (Pipeline)	0	0	0	0	0	0	0.00
8 DEMAND	0	0	0	0	0	0	0.00
9	0	0	0	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0	0	0	0.00
11 TOTAL COST	322,752	410,465	(87,703)	3,417,046	3,618,321	(201,275)	-5.56
12 NET UNBILLED	0.000	0.000	0	0.000	0.000	0	0.00
13 COMPANY USE	0	0	0	0	0	0	0.00
14 TOTAL THERM SALES	329,300	354,435	(25,126)	3,453,620	3,649,629	(196,009)	-5.37
THERMIS PURCHASED							
15 COMMODITY (Pipeline)	1,237,208	1,812,556	(575,347)	12,843,345	13,726,389	(883,044)	-6.43
16 NO NOTICE SERVICE	283,850	316,795	(32,445)	1,639,049	2,014,375	(177,427)	-8.81
17 SWING SERVICE	0	0	0	15,116	15,116	0	0.00
18 COMMODITY (Other)	1,364,781	1,812,556	(447,775)	12,669,666	13,692,900	(1,023,234)	-7.47
19 DEMAND	2,885,680	2,980,454	(94,794)	28,725,236	28,775,048	(49,812)	-0.17
20 OTHER	0	0	0	0	0	0	0.00
LESS END-USE CONTRACT							
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0.00
22 DEMAND	0	0	0	0	0	0	0.00
23	0	0	0	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20+21+23)	1,364,781	1,812,556	(447,775)	12,664,783	13,708,016	(1,023,234)	-7.46
25 NET UNBILLED	850	1,200	(350)	-11,963	13,270	(1,307)	-0.00
26 COMPANY USE	1,648,605	1,789,100	(120,495)	13,857,415	14,700,130	(842,715)	-5.73
27 TOTAL THERM SALES	0.734	0.717	0.017	0.915	0.850	0.066	7.74
CENTS PER THERM							
28 COMMODITY (Pipeline)	0.694	0.694	0.000	0.694	0.694	-0.000	0.00
29 NO NOTICE SERVICE	0.000	0.000	0.000	12.296	12.296	0.000	0.00
30 SWING SERVICE	13.937	14.667	(0.730)	16.277	16.415	-0.139	-0.84
31 COMMODITY (Other)	4.331	4.331	0.000	4.331	4.331	0.000	0.00
32 DEMAND	0.000	0.000	0.000	0.000	0.000	0.000	0.00
33 OTHER	0.000	0.000	0.000	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT							
34 COMMODITY Pipeline	0.000	0.000	0.000	0.000	0.000	0.000	0.00
35 DEMAND	0.000	0.000	0.000	0.000	0.000	0.000	0.00
36	0.000	0.000	0.000	0.000	0.000	0.000	0.00
37 NET COST OF PURCHASES	23.649	22.645	1.004	26.938	26.396	0.542	2.06
38 NET UNBILLED	0.000	0.000	0.000	0.000	0.000	0.000	0.00
39 COMPANY USE	19.577	23.201	(3.624)	24.659	24.614	0.044	0.18
40 TOTAL COST OF THERMIS SOLD	-0.296	-0.296	0.000	-0.296	-0.296	0.000	0.00
41 TRUE-UP	19.279	22.903	(3.624)	-15.82	-15.82	0.000	0.00
42 TOTAL COST OF GAS	1.01911	1.01911	0.00000	0.00000	0.00000	0.00000	0.00
43 REVENUE TAX FACTOR	19.648	23.341	(3.693)	24.826	24.781	0.045	0.18
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)	19.648	23.341	(3.693)	24.826	24.781	0.045	0.18
45 PGA FACTOR ROUNDED TO NEAREST .001	19.648	23.341	(3.693)	24.826	24.781	0.045	0.18

COMPANY: FL DIV CUC
 INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 EXHIBIT NO _____
 DOCKET NO. 950003-GU
 CHESAPEAKE UTILITIES CORP.
 AVW-1 3 of 30
 PAGE 3 of 30

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	12,335	12,303	32	0.26	168,902	145,903	22,999	15.78
2 NO NOTICE SERVICE	2,303	2,078	225	10.83	18,039	16,808	1,231	7.33
3 SWING SERVICE	0	0	0	0.00	3,108	3,108	0	0.00
4 COMMODITY (Other)	222,383	251,663	(29,280)	-11.63	3,040,748	2,881,635	159,113	5.52
5 DEMAND	23,805	24,586	(781)	-3.18	260,798	261,617	(819)	-0.31
6 OTHER	(5,788)	314	(6,102)	-1943.40	(29,716)	(13,515)	(16,201)	119.88
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	255,038	290,944	(35,906)	-12.34	3,481,880	3,295,557	186,323	5.05
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	273,919	240,119	33,800	14.08	3,670,997	3,494,738	176,259	5.04
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	1,680,351	1,715,877	(35,526)	-2.07	18,582,055	17,414,954	1,167,101	6.70
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	331,870	299,425	32,445	10.84	2,599,511	2,422,085	177,427	7.33
17 SWING SERVICE COMMODITY	0	0	0	0.00	24,711	24,711	0	0.00
18 COMMODITY (Other) COMMODITY	1,595,871	1,715,877	(120,206)	-7.01	18,388,407	17,588,938	897,449	5.58
19 DEMAND BILLING DETERMINANTS ONLY	549,650	567,708	(18,058)	-3.18	6,021,672	5,788,272	233,401	4.07
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	1,595,871	1,715,877	(120,206)	-7.01	18,591,117	17,613,689	977,449	5.55
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES	1,927,511	1,675,840	251,671	15.02	20,086,506	18,880,247	1,206,259	6.40
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.734	0.717	0.017	2.38	0.909	0.838	0.071	8.49
29 NO NOTICE SERVICE (2/16)	0.694	0.694	-0.000	-0.00	0.694	0.694	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	12.579	12.579	0.000	0.00
31 COMMODITY (Other) (4/18)	13.937	14.667	-0.730	-4.98	16.378	16.383	-0.006	-0.03
32 DEMAND (5/19)	4.331	4.331	0.000	0.01	4.331	4.521	-0.190	-4.21
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	15.983	16.956	-0.973	-5.74	18.621	18.710	-0.089	-0.48
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	13.231	17.361	-4.130	-23.79	17.112	17.474	-0.222	-1.27
41 TRUE-UP (E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0
42 TOTAL COST OF GAS (40+41)	12.933	17.063	-4.130	-24.20	16.954	17.176	-0.222	-1.29
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	13.181	17.389	-4.209	-24.20	17.278	17.504	-0.226	-1.29
45 PGA FACTOR ROUNDED TO NEAREST .001	13.181	17.389	-4.208	-24.20	17.278	17.504	-0.226	-1.29

COMPANY: FL DIV CUC
 PERIOD: APR 94 THROUGH MAR 95
 CURRENT MONTH: FEBRUARY 95

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
 Exhibit No. _____
 Docket No. 950003-GU
 Chesapeake Utilities Corp
 (AVW-1)
 Page 4 of 30

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	2,472,740	18,068.91	0.00732
2 No Notice Commodity Adjustment	(106,690)	(764.97)	0.00717
3 Commodity Pipeline-Scheduled PTS	4,760	208.30	0.04376
4 Commodity Adjustments- Scheduled by Others	795,000	5,700.15	0.00717
5 Commodity Adjustments - Off System Sales	(48,250)	(345.95)	0.00717
6 Commodity Adjustments			0.00000
7			
8 TOTAL COMMODITY (Pipeline)	3,117,560	22,886.44	0.00734
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT			0.00000
11 Operational Flow Order Volumes-FGT			0.00000
12 Less Alert Day Volumes Direct Billed to Others			0.00000
13 Other - Prior Period Adjustment			0.00000
14 Other			0.00000
15			
16 TOTAL SWING SERVICE	0	0.00	0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	2,477,430	364,980.66	0.14732
18 Imbalance Cashout-FGT	38,060	6,149.36	0.16157
19 Imbalance Cashout-Other Shippers	(72,120)	(11,297.96)	0.15666
20 Imbalance Cashout-Transporting Customers	(229,668)	(60,970.43)	0.26547
21 Adjust January 95	0	540.00	0.00000
22 Commodity Adjustments- Scheduled by Others	795,000	120,300.92	0.15132
23 Commodity Adjustment - Off System Sales	(48,250)	(7,116.46)	0.14749
24 TOTAL COMMODITY (Other)	2,960,452	412,586.09	0.13937
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	7,537,320	328,441.33	0.04331
26 Less Relinquished to End Users	(5,548,760)	(240,316.79)	0.04331
27 Less Relinquished Off System	0	0.00	0.00000
28 Acquired Entitlement	700,000	30,317.00	0.04331
29 Demand adjustments- Scheduled by Others	795,000	34,431.45	0.04331
30 Demand adjustments- System Sales	(48,250)	(2,089.71)	0.04331
31			
32 TOTAL DEMAND	3,435,310	148,783.28	0.04331
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 Revenue Sharing-FGT	N/A	(11,284.60)	0.00000
34 Peak Shaving	N/A	646.00	0.00000
35 Correct taxes on cashouts	N/A		0.00000
36 Off System Sales Transaction Charge	N/A	(100.00)	0.00000
37 Other			0.00000
38 Other			0.00000
39			
40 TOTAL OTHER	0	(10,738.60)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

COMPANY: FL DIV CUC

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

EXHIBIT NO

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AWV-1

PAGE 5 OF 30

FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

	CURRENT MONTH: FEBRUARY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4 plus A-1(2) line 34)	413,233	518,157	104,924	20.249%	5,114,301	5,140,722	26,421	0.514%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,	164,557	183,242	18,685	10.197%	1,764,625	1,773,156	8,531	0.481%
3 TOTAL	577,790	701,399	123,609	17.623%	6,878,926	6,913,878	34,952	0.506%
4 FUEL REVENUES (NET OF REVENUE TAX)	603,228	594,554	(8,674)	-1.459%	7,124,817	7,144,567	19,750	0.276%
5 TRUE-UP (COLLECTED) OR REFUNDED	7,245	7,245	0	0.000%	79,695	79,695	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	610,473	601,799	(8,674)	-1.441%	7,204,512	7,224,262	19,750	0.273%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	32,683	(99,600)	(132,283)	132.814%	325,586	310,384	(15,202)	-4.898%
8 INTEREST PROVISION-THIS PERIOD (21)	2,911	3,148	237	7.538%	40,189	40,998	809	1.974%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	562,202	679,854	117,652	17.305%	306,471	304,471	0	0.000%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(7,245)	(7,245)	0	0.000%	(79,695)	(79,695)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	590,551	576,157	(14,394)	-2.498%	590,551	576,158	(14,393)	-2.498%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	562,202	679,854	117,652	17.305%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	587,640	573,009	(14,631)	-2.553%				
14 TOTAL (12+13)	1,149,842	1,252,863	103,021	8.223%				
15 AVERAGE (50% OF 14)	574,921	626,432	51,511	8.223%				
16 INTEREST RATE - FIRST DAY OF MONTH	6.100%	6.030%	-0.0007	-1.161%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.050%	6.030%	-0.0002	-0.332%				
18 TOTAL (16+17)	12.150%	12.060%	-0.0009	-0.746%				
19 AVERAGE (50% OF 18)	6.075%	6.030%	-0.00045	-0.746%				
20 MONTHLY AVERAGE (19/12 Months)	0.506%	0.503%	-0.00004	-0.746%				
21 INTEREST PROVISION (15x20)	2,911	3,148	237	7.538%				

* If line 5 is a refund add to line 4
If line 5 is a collection () sub

COMPANY: FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

SCHEDULE A-4

EXHIBIT NO _____

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 7 OF 30

MONTH:

FEBRUARY

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	TIVOLI/MOPS						
2	HINDE						
3	SOUTH ALVIN						
4	ARCO PLANT						
5	JOHNSON'S BAYOU						
6	ZACHARY						
7	MT VERNON						
8	TIVOLI/MOPS						
9	ZACHARY						
10	MT VERNON						
11	ZACHARY						
12	CITY GATE						
13	CITY GATE						
14	CITY GATE						
15	CITY GATE						
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28	TOTAL	11,941	11,688	334,343	327,243	1.45	1.48

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

EXHIBIT NO

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 8 OF 30

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

	CURRENT MONTH: FEBRUARY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	372,844	334,001	(38,843)	-10.42%	1,624,636	1,608,382	(16,254)	-1.00%
COMMERCIAL	486,904	438,396	(48,508)	-9.96%	4,026,104	3,841,679	(184,425)	-4.58%
COMMERCIAL LARGE VOLUME	164,034	136,592	(27,442)	-16.73%	1,564,123	1,497,339	(66,784)	-4.27%
INDUSTRIAL	2,311,663	2,587,981	276,318	11.95%	20,484,141	20,225,170	(258,971)	-1.26%
LARGE VOLUME CONTRACT TRANSP	1,483,650	2,631,720	1,148,070	77.38%	16,152,035	20,795,365	4,643,330	28.75%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	4,819,095	6,128,690	1,309,595	27.18%	43,851,039	47,967,935	4,116,896	9.39%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	3,065,387	2,826,920	(238,467)	-7.78%	33,894,523	34,049,805	155,282	0.46%
OFF SYSTEM SALES	48,250	0	(48,250)	-100.00%	99,330	51,080	(48,250)	-48.58%
TOTAL INTERRUPTIBLE	3,113,637	2,826,920	(286,717)	-9.21%	33,993,853	34,100,885	107,032	0.31%
TOTAL THERM SALES	7,932,732	8,955,610	1,022,878	12.89%	77,844,892	82,068,820	4,223,928	5.43%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	7,630	7,648	18	0.24%	79,330	79,286	(44)	-0.06%
COMMERCIAL	789	785	(4)	-0.51%	8,422	8,422	0	0.00%
COMMERCIAL LARGE VOLUME	23	22	(1)	-4.35%	240	241	1	0.42%
INDUSTRIAL	36	40	4	11.11%	365	378	11	3.01%
LARGE VOLUME CONTRACT TRANSP	2	2	0	0.00%	20	20	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	8,480	8,497	17	0.20%	88,377	88,345	(32)	-0.04%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	14	13	(1)	-7.14%	149	146	(3)	-2.01%
OFF SYSTEM SALES	2	0	(2)	-100.00%	3	1	(2)	-66.67%
TOTAL INTERRUPTIBLE	16	13	(3)	-18.75%	152	147	(5)	-3.29%
TOTAL CUSTOMERS	8,496	8,510	14	0.16%	88,529	88,492	(37)	-0.04%
THERM USE PER CUSTOMER								
RESIDENTIAL	49	44	(5)	-10.63%	20	20	(0)	-0.95%
COMMERCIAL	617	558	(59)	-9.50%	478	456	(22)	-4.58%
COMMERCIAL LARGE VOLUME	7,132	6,209	(923)	-12.94%	6,517	6,213	(304)	-4.67%
INDUSTRIAL	64,213	64,700	487	0.76%	56,121	53,790	(2,331)	-4.15%
LARGE VOLUME CONTRACT TRANSP	741,825	1,315,860	574,035	77.38%	807,602	1,039,768	232,167	28.75%
INTERRUPTIBLE	218,956	217,455	(1,501)	-0.69%	227,480	233,218	5,738	2.52%
OFF SYSTEM SALES	24,125	0	(24,125)	-100.00%	33,110	51,080	17,970	54.27%

COMPANY:

FL DIV CUC

CONVERSION FACTOR CALCULATION

ACTUAL FOR THE PERIOD OF:

APRIL 94 through MARCH 95

SCHEDULE A-6

EXHIBIT NO. _____

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 9 OF 30

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.041	1.040	1.035	1.042	1.035	1.033	1.032	1.033	1.033	1.032	1.033	0.000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05887	1.05785	1.05257	1.05968	1.05257	1.05053	1.04952	1.05053	1.05053	1.04952	1.05053	0.00000

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SOHAT Affiliate

Exhibit No
Docket No. 950003-60
Chesapeake Utilities Corp
Page 110 of 30

DATE	02/28/95
DUE	03/10/95
INVOICE NO.	4595
TOTAL AMOUNT DUE	\$109,430.04

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
ATTN: SHIRLEY RODEN
POST OFFICE BOX 960
WINTERHAVEN, FL 33882-0960

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:

Wire Transfer
NCNB Charlotte NC
Account
Route

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
TYPE FIRM TRANSPORTATION
PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

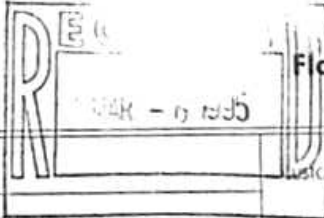
RECEIPTS	DELIVERIES	PROD	RATES		VOLUMES		AMOUNT		
POI NO.	POI NO.	MONTH	TC	RC	BASE	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE		02/95	A	RES	0.3659	0.0672	0.4331	753,732	\$326,441.33
NO NOTICE RESERVATION CHARGE		02/95	A	NNR	0.0694		0.0694	61,572	\$4,273.10
TEMPORARY RELINQUISHMENT CREDIT		02/95	A	TRL	0.4331		0.4331	(2,016)	(\$873.13)
TEMPORARY RELINQUISHMENT CREDIT		02/95	A	TRL	0.4331		0.4331	(2,632)	(\$1,139.92)
TEMPORARY RELINQUISHMENT CREDIT		02/95	A	TRL	0.4331		0.4331	(4,620)	(\$2,000.92)
TEMPORARY RELINQUISHMENT CREDIT		02/95	A	TRL	0.4331		0.4331	(1,848)	(\$800.37)
TEMPORARY RELINQUISHMENT CREDIT		02/95	A	TRL	0.4331		0.4331	(3,920)	(\$1,697.75)
TEMPORARY RELINQUISHMENT CREDIT		02/95	A	TRL	0.4331		0.4331	(25,004)	(\$10,829.23)
TEMPORARY RELINQUISHMENT CREDIT		02/95	A	TRL	0.4331		0.4331	(10,780)	(\$4,668.82)
TEMPORARY RELINQUISHMENT CREDIT		02/95	A	TRL	0.4331		0.4331	(4,480)	(\$1,940.29)
TEMPORARY RELINQUISHMENT CREDIT		02/95	A	TRL	0.4331		0.4331	(4,284)	(\$1,855.40)

154,896

1040,316.79

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company
An ENRON/SONAT Affiliate

Exhibit No. _____
Docket No. 950003-GU
Chesapeake Utilities Corp.
AW-1
Page 11 of 30

PAGE 2

DATE 02/28/95
DUE 03/10/95
INVOICE NO. 4595
TOTAL AMOUNT DUE \$109,430.04

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
ATTN: SHIRLEY RODEN
POST OFFICE BOX 960
WINTERHAVEN, FL 33882-0960

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO

Wire Transfer
NCNB Charlotte NC
Account
Route

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
TYPE FIRM TRANSPORTATION

PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	BASE	RATES		DISC	NET	VOLUMES	
						SURCHARGES				MMBTU DRY	AMOUNT
TEMPORARY RELINQUISHMENT CREDIT		02/95	A	TRL	0.4331				0.4331	(81,508)	(\$35,301.11)
TEMPORARY RELINQUISHMENT CREDIT		02/95	A	TRL	0.4331				0.4331	(6,580)	(\$2,849.80)
TEMPORARY RELINQUISHMENT CREDIT		02/95	A	TRL	0.4331				0.4331	(62,384)	(\$27,018.51)
TEMPORARY RELINQUISHMENT CREDIT		02/95	A	TRL	0.4331				0.4331	(44,240)	(\$19,160.34)
TEMPORARY RELINQUISHMENT CREDIT		02/95	A	TRL	0.4331				0.4331	(33,600)	(\$14,552.16)
TEMPORARY RELINQUISHMENT CREDIT		02/95	A	TRL	0.4331				0.4331	(1,848)	(\$800.37)
TEMPORARY RELINQUISHMENT CREDIT		02/95	A	TRL	0.4331				0.4331	(1,960)	(\$848.88)
TEMPORARY RELINQUISHMENT CREDIT		02/95	A	TRL	0.4331				0.4331	(157,920)	(\$68,395.15)
TEMPORARY RELINQUISHMENT CREDIT		02/95	A	TRL	0.4331				0.4331	(105,252)	(\$45,584.64)
TEMPORARY ACQUISITION RESERVATION CHARGE		02/95	A	TAQ	0.4331				0.4331	70,000	\$30,317.00
WESTERN DIVISION REVENUE SHARING CREDIT		02/95	A	TCW							(\$4,831.40)

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company
An ENRON/SOHAT Affiliate

Exhibit No _____
Docket No. 950003-GU
Chesapeake Utilities Corp.
Arw-1
Page 12 of 30

PAGE 3

DATE	02/28/95
DUE	03/10/95
INVOICE NO.	4595
TOTAL AMOUNT DUE	\$109,430.04

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
ATTN: SHIRLEY RODEN
POST OFFICE BOX 960
WINTERHAVEN, FL 33882-0960

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:

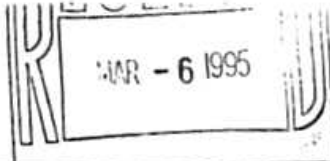
Wire Transfer
N/CNB Charlotte NC
Account
Route

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD			RATES		VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
MARKET IT REVENUE SHARING CREDIT												
				02/95	A	ITF						(\$6,453.20)
TOTAL FOR CONTRACT 5057 FOR MONTH OF 02/95.											330,428	\$109,430.04
*** END OF INVOICE 4595 ***												

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company
An ENBRON/SCNAT Affiliate

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DATE	02/28/95
DUE	03/10/95
INVOICE NO.	4680
TOTAL AMOUNT DUE	\$6,149.36

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
ATTN: SHIRLEY RODEN
POST OFFICE BOX 960
WINTERHAVEN, FL 33882-0960

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:

Wire Transfer
NCNB Charlotte NC
Account
Route

CONTRACT

SHIPPER

CUSTOMER NO. 4175

PLEASE CONTACT LAURA MOSELEY
AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE

CASH IN/CASH OUT

RECEIPTS

DELIVERIES

PROD

RATES

VOLUMES

POI NO. NAME

POI NO. NAME

MONTH

TC RC

BASE

SURCHARGES

DISC

NET

MMBTU DRY

AMOUNT

Net No Notice Imbalance

10/94

NNI

1.5800

1.5800

3,892

\$6,149.36

TOTAL FOR MONTH OF 10/94.

3,892

\$6,149.36

*** END OF INVOICE 4680 ***

net 3206

TRANSACTION CODE (TC): A - ACTUALS R - REVERSAIS

GAS TRANSPORTATION



Florida Gas Transmission Company
An ENRON/SONAT Affiliate

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DATE	03/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account Route
DUE	03/20/95		
INVOICE NO.	4749		
TOTAL AMOUNT DUE	\$17,323.94		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS	DELIVERIES		PROD		RATES		VOLUMES		AMOUNT			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge - No Notice For	PLANT CITY			02/95	A	COM	0.0259	0.0458		0.0717	(6,024)	(\$431.92)
Usage Charge - No Notice For	ST. CLOUD			02/95	A	COM	0.0259	0.0458		0.0717	(974)	(\$69.84)
Usage Charge - No Notice For	WINTER HAVEN			02/95	A	COM	0.0259	0.0458		0.0717	(3,671)	(\$263.21)
Usage Charge		16103	FPU-RIVIERA BEACH	02/95	A	COM	0.0259	0.0458		0.0717	1,000	\$71.70
Usage Charge		16104	FPU-WEST PALM BEACH WEST	02/95	A	COM	0.0259	0.0458		0.0717	1,000	\$71.70
Usage Charge		16176	CFG-ST.CLOUD	02/95	A	COM	0.0259	0.0458		0.0717	5,150	\$369.26
Usage Charge		16183	CFG-LAKE ALFRED	02/95	A	COM	0.0259	0.0458		0.0717	9,110	\$653.19
Usage Charge		16184	CFG-HAINES CITY NORTH	02/95	A	COM	0.0259	0.0458		0.0717	2,600	\$186.42
Usage Charge		16185	CFG-HAINES CITY	02/95	A	COM	0.0259	0.0458		0.0717	19,200	\$1,376.64
Usage Charge		16186	CFG-AUBURNDALE	02/95	A	COM	0.0259	0.0458		0.0717	21,196	\$1,519.75
Usage Charge		16187	CFG-WINTER HAVEN	02/95	A	COM	0.0259	0.0458		0.0717	44,080	\$3,160.54

TRANSACTION CODE (TC) A = ACTUALS R = REVERSAIS

GAS TRANSPORTATION



Florida Gas Transmission Company
An ENRON/SONAT Affiliate

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DATE	03/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO
DUE	03/20/95		Wire Transfer
INVOICE NO	4749		NCNB Charlotte NC
TOTAL AMOUNT DUE	\$17,323.94		Account Route

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY NISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16188	CFG-LAKE WALES	02/95	A	COM	0.0259	0.0458		0.0717	15,698	\$1,125.55
Usage Charge		16189	CFG-LAKE WALES EAST	02/95	A	COM	0.0259	0.0458		0.0717	25,270	\$1,811.86
Usage Charge		16192	BARTON - CFG	02/95	A	COM	0.0259	0.0458		0.0717	10,105	\$724.53
Usage Charge		16193	CFG-PIERCE	02/95	A	COM	0.0259	0.0458		0.0717	2,492	\$178.68
Usage Charge		16199	PLANT CITY NATURAL GAS	02/95	A	COM	0.0259	0.0458		0.0717	35,227	\$2,525.78
Usage Charge		16240	GAINESVILLE-DEERHAVEN GEN	02/95	A	COM	0.0259	0.1730		0.1989	2,825	\$561.89
Usage Charge		60923	CFG-BARTON B	02/95	A	COM	0.0259	0.0458		0.0717	52,321	\$3,751.42
TOTAL FOR CONTRACT 5057 FOR MONTH OF 02/95.											236,605	\$17,323.94

*** END OF INVOICE 4749 ***

GAS TRANSPORTATION



Florida Gas Transmission Company
An ENRON/SOHAT Affiliate

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DATE	03/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account Route
DUE	03/20/95		
INVOICE NO	4775		
TOTAL AMOUNT DUE	\$208.30		

CONTRACT 5132 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE PREFERRED TRANSPORT

RECEIPTS		DELIVERIES		PROD			RATES		VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16192	BARTOW - CFG	02/95	A	COM	0.3918	0.0458		0.4376	476	\$208.30

TOTAL FOR CONTRACT 5132 FOR MONTH OF 02/95.

476 \$208.30

*** END OF INVOICE 4775 ***

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Chesapeake Utilities Corp
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INVOICE

Chesapeake Utilities
Sam Sessa
P.O. Box 960
Winter Haven FL 33881
Fax Number (813) 294-3895

Invoice Number: 9502-108

Gas Sales for February 1995

<u>POI</u>	<u>Volume</u>	<u>Price</u>	<u>Total</u>
16192			
<i>Total:</i>			
		Demand	\$
		Usage	.4331
		Physical	.0717
			\$

			=====

Due Date: March 16, 1995

Send Wire Transfer to:

c/o First Interstate Bank of Texas, N.A.
Houston Branch
ABA _____
Account No. _____

Send Check to:

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Chesapeake Utilities Corp
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Date processed: March 1, 1995

In Account With:

Chesapeake Utilities Corporation
1015 6th Street, N.W.
P.O. Box 960
Winter Haven, FL 33882

Invoice: 73573

Facility: CHES UTILITIES

Subject: Natural Gas Purchases
for the month of
February 1995

Invoice Based Upon the Following:

<u>Description</u>	<u>Volume**</u>	<u>Unit Price</u>	<u>Total Price</u>
FOB: CHES UTILITIES			
FOB: CHES UTILITIES			
FOB: CHES UTILITIES			

Total Amount Due: =====

Demand .4331
Usage .0717
Physical

** (M:MMBtu, L:MCF, D:Dry, S:Sat)

Terms: Payment to be Net 10 days

Please Remit To:

Direct Billing Inquiries To:

Please provide invoice number with remittance.

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Chesapeake Utilities Corp.
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**GAS UTILITY
INVOICE**

INVOICE DATE 03/06/95

Ref.: 5331

TO: Chesapeake Utilities Corporation
ATTN: Philip Barefoot
Florida Division
P.O. Box 960
Winter Haven, FL 33882-0960

REMIT TO:
IN C/O Texas Commerce Bank
P.O. Box 200915
Houston, TX 77216-0915
Acct. No.: 00101435502

Wire Instructions:
Texas Commerce Bank, Houston
ABA No.:
Acct. No

INVOICE NO.	00183*199502
PLANT SERVICED	

Payment due on 03/16/95
Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
	Commodity				
FEB 1995	FGT	611			
FEB 1995	FGT	25412			
FEB 1995	FGT	25309			

NOTES:

Amount Due:

For questions regarding this account please contact:

PLEASE RETURN COPY WITH YOUR REMITTANCE

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Chesapeake Utilities Corp.

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Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 23864
Date: 03/03/1995
Days Due: 10
P.O. Number:

Deliveries on: FLORIDA GAS TRANSMISSION
To invoice for 02/1995 gas purchases:

ZONE 3
MMBTUs purchased
Purchase Price

Sub-Total

ZONE 2
MMBTUs purchased
Purchase Price

Sub-Total

ZONE 1
MMBTUs purchased
Purchase Price

Sub-Total

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Chesapeake Utilities Corp.

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Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 23864
Date: 03/03/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

Total

Please remit payment to:

Or wire transfer:

NATIONSBANK
Account # _____
DALLAS, TX
ABA # _____

For invoicing questions, call (

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 Chesapeake Utilities Corp
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CHESAPEAKE UTILITIES CORPORATION
 P. O. BOX 960
 WINTER HAVEN, FLORIDA 33882-0960

Gas Supply Invoice

Customer: FLORIDA PUBLIC UTILITIES COMPANY
 401 South Dixie Highway
 West Palm Beach, Florida 33401

Statement Date: February 27, 1995

Attention: Mark Schneidermann

Production month of: February, 1995

POI	Volume	RATE		Total Price
16103 FPU-Riviera Beach	1022	1.4435	433.10 = D	\$1,475.26
Transport	1000	0.5048	71.70 + C	\$504.80
16104 FPU-West Palm Beach West	1022	1.4435	433.10 = D	\$1,475.26
Transport	1000	0.5048	71.70 + C	\$504.80
Transaction fee			Credit COG \$50	\$100.00
			Total due	\$4,060.12

PAYABLE UPON RECEIPT
PAST DUE AFTER: March 15, 1995

PLEASE REMIT TO:
 CHESAPEAKE UTILITIES CORPORATION
 P. O. BOX 960
 WINTER HAVEN, FLORIDA 33882-0960

Direct Billing Inquires To:
 Chesapeake Utilities
 P.O. Box 960
 Winter Haven, Florida 33882-0960
 (813)293-8612
 Attn: Customer Accounting

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CHESAPEAKE UTILITIES CORPORATION
 P. O. BOX 960
 WINTER HAVEN, FLORIDA 33882-0960

Gas Supply Invoice

Customer
 FLORIDA GAS UTILITY
 7328 West University Avenue
 Suite A
 Gainesville, Florida 32607
 Attention: Ms. Kelly Russ
 Production month of: February, 1995

Statement Date: February 27, 1995

POI	Description	Volume	RATE		Total Price
16240	Gainesville - Deerhaven	2,886	1.4435	1223.51 = a	\$4,165.94
	Transportation	2,825	0.5048	231.63 = c	\$1,426.06
n/a	Transaction Fee			credit COG \$50	\$100.00
Total Due					\$5,692.00

PAYABLE UPON RECEIPT
PAST DUE AFTER: March 15, 1995

PLEASE REMIT TO:
 CHESAPEAKE UTILITIES CORPORATION
 P. O. BOX 960
 WINTER HAVEN, FLORIDA 33882-0960

Direct Billing Inquires To:
 Chesapeake Utilities
 P.O. Box 960
 Winter Haven, Florida 33882-0960
 (813)293-8612
 Attn: Customer Accounting

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 Chesapeake Utilities Corp.
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Chesapeake Utilities Corporation
 Imbalance Bookout/Cashout Transactions TRACKER
 for the production month of
 October 1994

Legal Entity Number	Legal Entity Name	Posting Number	Imbalance Type	Imbalance Subject to Book-Out	Agreed Upon Price	Bill Received/Sent?	TOTAL COST
4175	Chesapeake Utilities Corp.	1238	Market Deliveries	(8,443)		n/a	\$0.00
4151	West Florida Natural Gas	1335	Market Deliveries	5,368	\$1.6210	yes	\$8,701.53
4179	Citrus World, Inc.	1246	Market Deliveries	2542	\$1.6210	yes	\$4,120.58
2974	Peninsula Energy Services Co.	1303	Market Deliveries	352	\$1.6210	yes	\$570.59
4084	Florida Public Utilities Co.	1284	Market Deliveries	181	\$1.6210	yes	\$293.40
							\$0.00
							\$0.00
							\$0.00
Market Deliveries Side				TOTAL	0	credit	\$13,686.10
4175	Chesapeake Utilities Corp.	1239	No Notice	3,892		n/a	\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
No Notice / Receipts Side				TOTAL	3,892	debit	\$0.00

net = 3806

FOT - purch	3806	6149.36
sold	<8443>	<13686.10>
net sales	<4637>	<7536.74>

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P.O. Box 960
Winter Haven, Florida 33881-0960

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FGT Imbalance Cash-Out Invoice

Customer Citrus World P.O. Box 1,111 Lake Wales, Florida 33859-1111	Statement Date 08-Feb-95
Attention Deb Comeau	Due Date 28-Feb-95

Production month of: Party Receiving Book-Out Volumes

Party Receiving Book-Out Volume			
	Volume	Price	Total
Legal Entity Number	4179		
Legal Entity Name	Citrus World, Inc.		
Posting Number	1245		
Market Delivery Imbalance (MMBtus)	2,542	\$1.621	\$4,120.58

Parties Providing Book-Out Volumes	
Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	862

Please Remit To CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY BARNETT BANK TRANSIT ROUTING # _____ ACCOUNT # _____
---	---

For Billing Inquiries call Customer Accounting at	(813) 293-8612
Facsimile Number	(813) 294-3895

CENTRAL FLORIDA GAS COMPANY
 DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 960
 Winter Haven, Florida 33881-0960

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FGT Imbalance Cash-Out Invoice

Customer West Florida Natural Gas 301 Maple Avenue Panama City, Florida 32402	Statement Date Due Date	08-Feb-95 28-Feb-95
Attention	Tom Goodwin	

Production month of: October 1994

Party Receiving Book-Out Volume

Legal Entity Number	4151			
Legal Entity Name	West Florida Natural Gas			
Posting Number	1335			
		Volume	Price	Total
Market Delivery Imbalance (MMBtus)		5.368	\$1.621	\$8,701.53

Parties Providing Book-Out Volumes

Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1238

Please Remit To CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY BARNETT BANK TRANSIT ROUTING ACCOUNT
--	--

For Billing Inquiries call Customer Accounting at Facsimile Number	(813) 293-8612 (813) 294-3895
---	----------------------------------

CENTRAL FLORIDA GAS COMPANY
DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P.O. Box 960
Winter Haven, Florida 33881-0960

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FGT Imbalance Cash-Out Invoice

Customer	Statement Date	08-Feb-95
Florida Public Utilities Company P.O Box 3395 West Palm Beach Florida 33402-3395	Due Date	28-Feb-95
Attention:	Chris Snyder	

Production month of: October 1994

Party Receiving Book-Out Volume			
Legal Entity Number	4084		
Legal Entity Name	Florida Public Utilities Company		
Posting Number	1284		
		Volume	Price
Market Delivery Imbalance (MMBtus)		181	\$1.621
			Total
			\$293.40

Parties Providing Book-Out Volumes	
Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1238

Please Remit To CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY BARNETT BANK TRANSIT ROUTING ACCOUNT
---	---

For Billing Inquiries call Customer Accounting at	(813) 293-8612
Facsimile Number	(813) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 960
 Winter Haven, Florida 33881-0960

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FGT Imbalance Cash-Out Invoice

Customer	Statement Date	08-Feb-95
Peninsula Energy Services Company P.O. Box 960 Winter Haven, Florida 33882-0960	Due Date	28-Feb-95
Attention:	Sam Sessa	

Production month of: October 1994

Party Receiving Book-Out Volume			
Legal Entity Number	2974		
Legal Entity Name	Peninsula Energy Services Company		
Posting Number	1303		
	Volume	Price	Total
Market Delivery Imbalance (MMBtus)	352	\$1.621	\$570.59

Parties Providing Book-Out Volumes	
Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1238

Please Remit To
 CENTRAL FLORIDA GAS COMPANY
 Division of Chesapeake Utilities Corporation
 P.O. Box 960
 Winter Haven, Florida 33881-0960

For Wire Payments
 WIRE TRANSFER
 credit CENTRAL FLORIDA GAS COMPANY
 BARNETT BANK
 TRANSIT ROUTING
 ACCOUNT #

For Billing Inquiries call Customer Accounting at (813) 293-8612
Facsimile Number (813) 294-3895

COASTAL GAS MARKETING COMPANY
 A SUBSIDIARY OF THE COASTAL CORPORATION

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INVOICE

INVOICE NUMBER : 017589 - 01
 DATE : 01/24/1995
 DUE DATE : 02/01/1995
 AMOUNT : \$2,388.14

SOLD TO:
 CHESAPEAKE UTILITIES CORP
 CENTRAL FLORIDA GAS CO.
 1015 5TH STREET NW
 P. O. BOX 960
 WINTER HAVEN, FL 33881

REMIT BY CHECK TO:
 COASTAL GAS MARKETING COMPANY
 P.O. BOX 651650
 CHARLOTTE, NC 28265-1650
 REMIT BY WIRE TO:
 COASTAL GAS MARKETING COMPANY
 CITIBANK, N.A., NY, NY
 ABA NUMBER
 ACCOUNT NUMBER

PRODUCTION MONTH: 01/01/1993
 CONTRACT : 00051935 CHESAPEAKE UTILITIES CORP

RATE TYPE	RATE DESCRIPTION	MMBTU 14.7300	RATE	AMOUNT
PIPELINE:	FLORI			
LOCATION:	DELMITA VALER/FLORI	63,231		
		63,231		
TIER: 00				
SG1	SALES GAS	63,231	1.94000	122,668.14
TER	PRIOR INVOICE # 31198	(62,000)	1.94000	(120,280.00)
			TOTAL	2,388.14

QUESTIONS: PLEASE CALL LISA LIEBERMAN (713) 877-3492
 IF YOU PAY AN AMOUNT DIFFERENT THAN INVOICED PLEASE FAX
 AN ADJUSTED COPY WITH SUPPORT TO (713) 297-1489

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 Chesapeake Utilities Corp.
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MEMORANDUM

TO: _____
 FROM: _____
 DATE: February 8, 1995
 RE: Invoice to Central Florida Gas Company

Please send an Invoice with the following information to:

Mr. Sam Sessa
 Central Florida Gas Company
 P.O. Box 880
 Winter Haven, FL 33882-0880

Direct Gas Sales January 1995 Central Florida Gas Company			
Date	MMBTUs	Price	Total
Jan. 6, 1995			
Jan. 7, 1995			
Jan. 16, 1995			
Jan. 17, 1995			
Jan. 18, 1995			
Jan. 19, 1995			
Jan. 20, 1995			
Jan. 21, 1995			
Jan. 22, 1995			
Jan. 23, 1995			
Jan. 24, 1995			
Total Due			

Due ten calendar days from receipt of invoice.

Please call me at extension 643 if you have any questions. Thank you for your help.

Booked 1/15 _____
 Adjust. 5 _____

80415

Revised
 KSC 3/7/95