

COMPANY: FL DIV CUC  
 TOTAL COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1  
 EXHIBIT NO \_\_\_\_\_  
 DOCKET NO. 950003-GU  
 CHESAPEAKE UTILITIES CORP.  
 AVW-1  
 PAGE 1 OF 30

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	22,886	25,299	(2,413)	-9.54	286,455	262,516	23,939	9.12
2 NO NOTICE SERVICE	4,273	4,273	0	0.00	30,787	30,787	0	0.00
3 SWING SERVICE	0	0	0	0.00	4,967	4,967	0	0.00
4 COMMODITY (Other)	412,587	517,511	(104,924)	-20.27	5,102,954	5,129,375	(26,421)	-0.52
5 DEMAND	148,783	153,670	(4,887)	-3.18	1,504,876	1,507,893	(3,017)	-0.20
6 OTHER	(10,739)	646	(11,385)	-1762.38	(51,113)	(21,660)	(29,453)	135.98
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	577,790	701,399	(123,609)	-17.62	6,878,926	6,913,878	(34,952)	-0.51
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	603,228	594,554	8,674	1.46	7,124,817	7,144,567	(19,750)	-0.28
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	3,117,560	3,528,433	(410,873)	-11.64	31,425,400	31,141,343	284,057	0.91
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	615,720	615,720	0	0.00	4,436,460	4,436,460	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	39,827	39,827	0	0.00
18 COMMODITY (Other) COMMODITY	2,960,452	3,528,433	(567,981)	-16.10	31,236,073	31,281,858	(45,785)	-0.15
19 DEMAND BILLING DETERMINANTS ONLY	3,435,310	3,548,160	(112,850)	-3.18	34,746,910	34,561,320	185,590	0.54
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,960,452	3,528,433	(567,981)	-16.10	31,275,900	31,321,685	(45,785)	-0.15
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	850	1,200	(350)	-29.17	11,963	13,270	(1,307)	-9.85
27 TOTAL THERM SALES	3,576,116	3,444,940	131,176	3.81	33,923,921	33,560,377	363,544	1.08
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.734	0.717	0.017	2.38	0.912	0.843	0.069	8.13
29 NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	12.471	12.471	0.000	0.00
31 COMMODITY (Other) (4/18)	13.937	14.667	-0.730	-4.98	16.337	16.397	-0.061	-0.37
32 DEMAND (5/19)	4.331	4.331	0.000	0.00	4.331	4.363	-0.032	-0.73
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	19.517	19.878	-0.362	-1.82	21.994	22.074	-0.079	-0.36
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	16.157	20.360	-4.203	-20.64	20.278	20.601	-0.324	-1.57
41 TRUE-UP (E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0
42 TOTAL COST OF GAS (40+41)	15.859	20.062	-4.203	-20.95	19.980	20.303	-0.324	-1.59
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	16.162	20.446	-4.284	-20.95	20.361	20.691	-0.330	-1.59
45 PGA FACTOR ROUNDED TO NEAREST .001	16.162	20.446	-4.284	-20.95	20.361	20.691	-0.330	-1.59

DECLASSIFIED

DOCUMENT NUMBER-DATE

03002 MAR 21 88

FPSC-RECORDS/REPORTING

COMPANY: FL DIV CUC  
FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1  
EXHIBIT NO. \_\_\_\_\_  
DOCKET NO. 950003-GU  
CHESAPEAKE UTILITIES CORP.  
AVW-1  
PAGE 2 OF 30

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

COST OF GAS PURCHASED	CURRENT MONTH: FEBRUARY				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	10,551	12,996	(2,445)	-18.72	117,552	116,613	940	0.81
2 NO NOTICE SERVICE	1,970	2,195	(225)	-10.26	12,748	13,979	(1,231)	-8.81
3 SWING SERVICE	0	0	0	0.00	1,859	1,859	0	0.00
4 COMMODITY (Other)	190,204	265,848	(75,644)	-28.45	2,062,206	2,247,740	(185,534)	-8.25
5 DEMAND	124,978	129,084	(4,106)	-3.18	1,244,078	1,246,276	(2,198)	-0.18
6 OTHER	(4,951)	332	(5,283)	-1591.18	(21,397)	(8,145)	(13,252)	162.69
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	322,752	410,455	(87,703)	-21.37	3,417,046	3,618,321	(201,275)	-5.56
12 NET UNBILLED	0.000	0.000	0	0.00	0.000	0.000	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	329,309	354,435	(25,126)	-7.10	3,453,820	3,649,829	(196,009)	-5.37
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	1,437,209	1,812,556	(375,347)	-26.17	12,843,345	13,726,389	(883,044)	-6.43
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	283,850	316,295	(32,445)	-10.26	1,836,949	2,014,375	(177,427)	-8.81
17 SWING SERVICE COMMODITY	0	0	0	0.00	15,116	15,116	0	0.00
18 COMMODITY (Other) COMMODITY	1,364,781	1,812,556	(447,775)	-24.70	12,669,666	13,692,900	(1,023,234)	-7.47
19 DEMAND BILLING DETERMINANTS ONLY	2,885,660	2,980,454	(94,794)	-3.18	28,725,238	28,775,048	(49,811)	-0.17
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	1,364,781	1,812,556	(447,775)	-24.70	12,684,783	13,708,016	(1,023,234)	-7.46
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	850	1,200	(350)	-29.17	11,963	13,270	(1,307)	-9.85
27 TOTAL THERM SALES	1,648,605	1,769,100	(120,495)	-6.81	13,857,415	14,700,130	(842,715)	-5.73
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.734	0.717	0.017	2.39	0.915	0.850	0.066	7.74
29 NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.00	0.694	0.694	-0.000	-0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	12.296	12.296	0.000	0.00
31 COMMODITY (Other) (4/18)	13.937	14.667	-0.730	-4.98	16.277	16.415	-0.139	-0.84
32 DEMAND (5/19)	4.331	4.331	-0.000	-0.00	4.331	4.331	-0.000	-0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	23.649	22.645	1.004	4.43	26.938	26.396	0.542	2.06
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	19.577	23.201	-3.624	-15.62	24.659	24.614	0.044	0.18
41 TRUE-UP (E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0
42 TOTAL COST OF GAS (40+41)	19.279	22.903	-3.624	-15.82	24.361	24.316	0.044	0.18
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	19.648	23.341	-3.693	-15.82	24.826	24.781	0.045	0.18
45 PGA FACTOR ROUNDED TO NEAREST .001	19.648	23.341	-3.693	-15.82	24.826	24.781	0.045	0.18

DECLASSIFIED

COMPANY: FL DIV CUC  
 INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1  
 EXHIBIT NO \_\_\_\_\_  
 DOCKET NO. 950003-GU  
 CHESAPEAKE UTILITIES CORP.  
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 PAGE 3 OF 30

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
COST OF GAS PURCHASED			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	12,335	12,303	32	0.26	168,902	145,903	22,999	15.76
2 NO NOTICE SERVICE	2,303	2,078	225	10.83	18,039	16,808	1,231	7.33
3 SWING SERVICE	0	0	0	0.00	3,108	3,108	0	0.00
4 COMMODITY (Other)	222,383	251,663	(29,280)	-11.63	3,040,748	2,881,635	159,113	5.52
5 DEMAND	23,805	24,586	(781)	-3.18	260,798	261,617	(819)	-0.31
6 OTHER	(5,788)	314	(6,102)	-1943.40	(29,716)	(13,515)	(16,201)	119.88
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	255,038	290,944	(35,906)	-12.34	3,461,880	3,295,557	166,323	5.05
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	273,919	240,119	33,800	14.08	3,670,997	3,494,738	176,259	5.04
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	1,680,351	1,715,877	(35,526)	-2.07	18,582,055	17,414,954	1,167,101	6.70
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	331,870	299,425	32,445	10.84	2,599,511	2,422,085	177,427	7.33
17 SWING SERVICE COMMODITY	0	0	0	0.00	24,711	24,711	0	0.00
18 COMMODITY (Other) COMMODITY	1,595,671	1,715,877	(120,206)	-7.01	18,566,407	17,588,958	977,449	5.56
19 DEMAND BILLING DETERMINANTS ONLY	549,650	567,706	(18,056)	-3.18	6,021,672	5,786,272	235,401	4.07
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	1,595,671	1,715,877	(120,206)	-7.01	18,591,117	17,613,669	977,449	5.55
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES	1,927,511	1,675,840	251,671	15.02	20,066,506	18,860,247	1,206,259	6.40
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.734	0.717	0.017	2.38	0.909	0.838	0.071	8.49
29 NO NOTICE SERVICE (2/16)	0.694	0.694	-0.000	-0.00	0.694	0.694	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	12.579	12.579	0.000	0.00
31 COMMODITY (Other) (4/18)	13.937	14.667	-0.730	-4.98	16.378	16.383	-0.006	-0.03
32 DEMAND (5/19)	4.331	4.331	0.000	0.01	4.331	4.521	-0.190	-4.21
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	15.983	16.956	-0.973	-5.74	18.621	18.710	-0.089	-0.48
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	13.231	17.361	-4.130	-23.79	17.252	17.474	-0.222	-1.27
41 TRUE-UP (E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0
42 TOTAL COST OF GAS (40+41)	12.933	17.063	-4.130	-24.20	16.954	17.176	-0.222	-1.29
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	13.181	17.389	-4.209	-24.20	17.278	17.504	-0.226	-1.29
45 PGA FACTOR ROUNDED TO NEAREST .001	13.181	17.389	-4.208	-24.20	17.278	17.504	-0.226	-1.29

DECLASSIFIED

COMPANY: FL DIV CUC  
 PERIOD: APR 94 THROUGH MAR 95  
 CURRENT MONTH: FEBRUARY 95

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)  
 Exhibit No. \_\_\_\_\_  
 Docket No. 950003-GU  
 Chesapeake Utilities Corp.  
 (AVW-1) 4 of 30  
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	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
<b>COMMODITY (Pipeline)</b> Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	2,472,740	18,088.91	0.00732
2 No Notice Commodity Adjustment	(106,690)	(764.97)	0.00717
3 Commodity Pipeline-Scheduled PTS	4,760	208.30	0.04376
4 Commodity Adjustments- Scheduled by Others	795,000	5,700.15	0.00717
5 Commodity Adjustments - Off System Sales	(48,250)	(345.95)	0.00717
6 Commodity Adjustments			0.00000
7			
8 TOTAL COMMODITY (Pipeline)	3,117,560	22,886.44	0.00734
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
<b>SWING SERVICE</b> Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT			0.00000
11 Operational Flow Order Volumes-FGT			0.00000
12 Less Alert Day Volumes Direct Billed to Others			0.00000
13 Other - Prior Period Adjustment			0.00000
14 Other			0.00000
15			
16 TOTAL SWING SERVICE	0	0.00	0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
<b>COMMODITY (Other)</b> Schedule A-1			
17 Commodity Other-Scheduled	2,477,430	364,980.66	0.14732
18 Imbalance Cashout-FGT	38,060	6,149.36	0.16157
19 Imbalance Cashout-Other Shippers	(72,120)	(11,297.96)	0.15666
20 Imbalance Cashout-Transporting Customers	(229,668)	(60,970.43)	0.26547
21 Adjust January 95	0	540.00	0.00000
22 Commodity Adjustments- Scheduled by Others	795,000	120,300.92	0.15132
23 Commodity Adjustment - Off System Sales	(48,250)	(7,116.46)	0.14749
24 TOTAL COMMODITY (Other)	2,960,452	412,586.09	0.13937
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
<b>DEMAND</b> Schedule A-1			
25 Demand (Pipeline)-Entitlement	7,537,320	326,441.33	0.04331
26 Less Relinquished to End Users	(5,548,760)	(240,316.79)	0.04331
27 Less Relinquished Off System	0	0.00	0.00000
28 Acquired Entitlement	700,000	30,317.00	0.04331
29 Demand adjustments- Scheduled by Others	795,000	34,431.45	0.04331
30 Demand adjustments- Off System Sales	(48,250)	(2,089.71)	0.04331
31			
32 TOTAL DEMAND	3,435,310	148,783.28	0.04331
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
<b>OTHER</b> Schedule A-1			
33 Revenue Sharing-FGT	N/A	(11,284.60)	0.00000
34 Peak Shaving	N/A	646.00	0.00000
35 Correct taxes on cashouts	N/A		0.00000
36 Off System Sales Transaction Charge	N/A	(100.00)	0.00000
37 Other			0.00000
38 Other			0.00000
39			
40 TOTAL OTHER	0	(10,738.60)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

DECLASSIFIED

COMPANY: FL DIV CUC

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2  
 EXHIBIT NO \_\_\_\_\_  
 DOCKET NO. 950003-GU  
 CHESAPEAKE UTILITIES CORP  
 AVW-1  
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FOR THE PERIOD OF: APRIL 94 Through MARCH 95

	CURRENT MONTH: FEBRUARY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1 lines 3,4 plus A-1(2) line 34)	413,233	518,157	104,924	20.249%	5,114,301	5,140,722	26,421	0.514%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35)	164,557	183,242	18,685	10.197%	1,764,625	1,773,156	8,531	0.481%
3 TOTAL	577,790	701,399	123,609	17.623%	6,878,926	6,913,878	34,952	0.506%
4 FUEL REVENUES (NET OF REVENUE TAX)	603,228	594,554	(8,674)	-1.459%	7,124,817	7,144,567	19,750	0.276%
5 TRUE-UP (COLLECTED) OR REFUNDED	7,245	7,245	0	0.000%	79,695	79,695	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	610,473	601,799	(8,674)	-1.441%	7,204,512	7,224,262	19,750	0.273%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	32,683	(99,600)	(132,283)	132.814%	325,586	310,384	(15,202)	-4.898%
8 INTEREST PROVISION-THIS PERIOD (21)	2,911	3,148	237	7.538%	40,189	40,998	809	1.974%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	562,202	679,854	117,652	17.305%	304,471	304,471	0	0.000%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(7,245)	(7,245)	0	0.000%	(79,695)	(79,695)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	590,551	576,157	(14,394)	-2.498%	590,551	576,158	(14,393)	-2.498%
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	562,202	679,854	117,652	17.305%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	587,640	573,009	(14,631)	-2.553%				
14 TOTAL (12+13)	1,149,842	1,252,863	103,021	8.223%				
15 AVERAGE (50% OF 14)	574,921	626,432	51,511	8.223%				
16 INTEREST RATE - FIRST DAY OF MONTH	6.100%	6.030%	-0.0007	-1.161%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.050%	6.030%	-0.0002	-0.332%				
18 TOTAL (16+17)	12.150%	12.060%	-0.0009	-0.746%				
19 AVERAGE (50% OF 18)	6.075%	6.030%	-0.00045	-0.746%				
20 MONTHLY AVERAGE (19/12 Months)	0.506%	0.503%	-0.00004	-0.746%				
21 INTEREST PROVISION (15x20)	2,911	3,148	237	7.538%				

\* If line 5 is a refund add to line 4  
 If line 5 is a collection ( ) subt

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COMPANY: FL DIV CUC TRANSPORTATION PURCHASES  
 SYSTEM SUPPLY AND END USE  
 ACTUAL FOR THE PERIOD OF: APRIL 94 Through MARCH 95

SCHEDULE A-3  
 EXHIBIT NO \_\_\_\_\_  
 DOCKET NO. 950003-GU  
 CHESAPEAKE UTILITIES CORP.  
 AVW-1  
 PAGE 6 OF 30

PRESENT MONTH: FEBRUARY

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 FEB	MG			997,360		997,360	\$148,189	\$7,151	\$43,196		19.906
2 FEB	HADSON			1,475,310		1,475,310	\$215,990	\$10,578	\$63,896		19.688
3 FEB	TENNECO			720,000		720,000	\$105,337	\$5,162	\$31,183		19.678
4 FEB	CNB OLYMPIC			75,000		75,000	\$14,964	\$538	\$3,248		25.000
5 FEB	OUC	JAN ADJ		0		0	\$540	\$0	\$0		0.000
6 FEB	MG			4,760		4,760	\$802	\$208	\$206		25.556
7											
8											
9											
10											
11											
12 TOTAL				3,272,430	0	3,272,430	485,822	23,637	141,729	0 0	19.899

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FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

EXHIBIT NO \_\_\_\_\_

FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AWW-1

PAGE 7 OF 30

MONTH:

FEBRUARY

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 HADSON	TIVOLI/MOPS	1,323	1,295	37,040	36,253	1.37	1.40
2 HADSON	HINDE	16	16	460	450	1.37	1.40
3 HADSON	SOUTH ALVIN	61	60	1,704	1,668	1.37	1.40
4 HADSON	ARCO PLANT	13	12	354	346	1.37	1.40
5 HADSON	JOHNSON'S BAYOU	7	7	190	186	1.37	1.40
6 HADSON	ZACHARY	2,521	2,467	70,580	69,082	1.43	1.46
7 HADSON	MT VERNON	1,443	1,412	40,404	39,546	1.50	1.53
8 MG	TIVOLI/MOPS	932	912	26,100	25,546	1.37	1.40
9 MG	ZACHARY	647	633	18,120	17,735	1.43	1.46
10 MG	MT VERNON	2,060	2,016	57,680	56,455	1.50	1.53
11 MG	ZACHARY	17	17	486	476	1.65	1.68
12 TENNECO	CITY GATE	666	651	18,636	18,240	1.37	1.40
13 TENNECO	CITY GATE	1,318	1,290	36,904	36,120	1.43	1.46
14 TENNECO	CITY GATE	644	630	18,023	17,640	1.50	1.53
15 CNB OLYMPIC	CITY GATE	274	268	7,663	7,500	1.95	2.00
16		0	0	0	0	0.00	0.00
17		0	0	0	0	0.00	0.00
18		0	0	0	0	0.00	0.00
19		0	0	0	0	0.00	0.00
20		0	0	0	0	0.00	0.00
21		0	0	0	0	0.00	0.00
22		0	0	0	0	0.00	0.00
23		0	0	0	0	0.00	0.00
24		0	0	0	0	0.00	0.00
25		0	0	0	0	0.00	0.00
26		0	0	0	0	0.00	0.00
27		0	0	0	0	0.00	0.00
28	TOTAL	11,941	11,688	334,343	327,243	1.45	1.48

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

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COMPANY: FL DIV CUC

TERM SALES AND CUSTOMER DATA

SCHEDULE A-5  
 EXHIBIT NO \_\_\_\_\_  
 DOCKET NO. 950003-GU  
 CHESAPEAKE UTILITIES CORP  
 AVW-1  
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FOR THE PERIOD OF: APRIL 94 Through MARCH 95

	CURRENT MONTH: FEBRUARY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL TERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TERM SALES (FIRM)</b>								
RESIDENTIAL	372,844	334,001	(38,843)	-10.42%	1,624,636	1,608,382	(16,254)	-1.00%
COMMERCIAL	486,904	438,396	(48,508)	-9.96%	4,026,104	3,841,679	(184,425)	-4.58%
COMMERCIAL LARGE VOLUME	164,034	136,592	(27,442)	-16.73%	1,564,123	1,497,339	(66,784)	-4.27%
INDUSTRIAL	2,311,663	2,587,981	276,318	11.95%	20,484,141	20,225,170	(258,971)	-1.26%
LARGE VOLUME CONTRACT TRANSP	1,483,650	2,631,720	1,148,070	77.38%	16,152,035	20,795,365	4,643,330	28.75%
	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL FIRM</b>	<b>4,819,095</b>	<b>6,128,690</b>	<b>1,309,595</b>	<b>27.18%</b>	<b>43,851,039</b>	<b>47,967,935</b>	<b>4,116,896</b>	<b>9.39%</b>
<b>TERM SALES (INTERRUPTIBLE)</b>								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	3,065,387	2,826,920	(238,467)	-7.78%	33,894,523	34,049,805	155,282	0.46%
OFF SYSTEM SALES	48,250	0	(48,250)	-100.00%	99,330	51,080	(48,250)	-48.58%
<b>TOTAL INTERRUPTIBLE</b>	<b>3,113,637</b>	<b>2,826,920</b>	<b>(286,717)</b>	<b>-9.21%</b>	<b>33,993,853</b>	<b>34,100,885</b>	<b>107,032</b>	<b>0.31%</b>
<b>TOTAL TERM SALES</b>	<b>7,932,732</b>	<b>8,955,610</b>	<b>1,022,878</b>	<b>12.89%</b>	<b>77,844,892</b>	<b>82,068,820</b>	<b>4,223,928</b>	<b>5.43%</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	7,630	7,648	18	0.24%	79,330	79,286	(44)	-0.06%
COMMERCIAL	789	785	(4)	-0.51%	8,422	8,422	0	0.00%
COMMERCIAL LARGE VOLUME	23	22	(1)	-4.35%	240	241	1	0.42%
INDUSTRIAL	36	40	4	11.11%	365	376	11	3.01%
LARGE VOLUME CONTRACT TRANSP	2	2	0	0.00%	20	20	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
<b>TOTAL FIRM</b>	<b>8,480</b>	<b>8,497</b>	<b>17</b>	<b>0.20%</b>	<b>88,377</b>	<b>88,345</b>	<b>(32)</b>	<b>-0.04%</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	14	13	(1)	-7.14%	149	146	(3)	-2.01%
OFF SYSTEM SALES	2	0	(2)	-100.00%	3	1	(2)	-66.67%
<b>TOTAL INTERRUPTIBLE</b>	<b>16</b>	<b>13</b>	<b>(3)</b>	<b>-18.75%</b>	<b>152</b>	<b>147</b>	<b>(5)</b>	<b>-3.29%</b>
<b>TOTAL CUSTOMERS</b>	<b>8,496</b>	<b>8,510</b>	<b>14</b>	<b>0.16%</b>	<b>88,529</b>	<b>88,492</b>	<b>(37)</b>	<b>-0.04%</b>
<b>TERM USE PER CUSTOMER</b>								
RESIDENTIAL	49	44	(5)	-10.63%	20	20	(0)	-0.95%
COMMERCIAL	617	558	(59)	-9.50%	478	456	(22)	-4.58%
COMMERCIAL LARGE VOLUME	7,132	6,209	(923)	-12.94%	6,517	6,213	(304)	-4.67%
INDUSTRIAL	64,213	64,700	487	0.76%	56,121	53,790	(2,331)	-4.15%
LARGE VOLUME CONTRACT TRANSP	741,825	1,315,860	574,035	77.38%	807,602	1,039,768	232,167	28.75%
INTERRUPTIBLE	218,956	217,455	(1,501)	-0.69%	227,480	233,218	5,738	2.52%
OFF SYSTEM SALES	24,125	0	(24,125)	-100.00%	33,110	51,080	17,970	54.27%

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COMPANY:

FL DIV CUC

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

EXHIBIT NO

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

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ACTUAL FOR THE PERIOD OF:

APRIL 94 through MARCH 95

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.041	1.040	1.035	1.042	1.035	1.033	1.032	1.033	1.033	1.032	1.033	0.000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05867	1.05765	1.05257	1.05968	1.05257	1.05053	1.04952	1.05053	1.05053	1.04952	1.05053	0.00000

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**GAS TRANSPORTATION**



**Florida Gas Transmission Company**  
An ENRON/SONAT Affiliate

Exhibit No \_\_\_\_\_  
Docket No. 950003-6U  
Chesapeake Utilities Corp  
ARW - 110 of 30  
PAGE 1

DATE	02/28/95
DUE	03/10/95
INVOICE NO.	4595
<b>TOTAL AMOUNT DUE</b>	<b>\$109,430.04</b>

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION  
ATTN: SHIRLEY RODEN  
POST OFFICE BOX 960  
WINTERHAVEN, FL 33882-0960

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:

Wire Transfer  
NCNB Charlotte NC  
Account [REDACTED]  
Route [REDACTED]

REDACTED

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER  
TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD.		RATES		VOLUMES				
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	RESERVATION CHARGE			02/95	A	RES	0.3659	0.0672		0.4331	753,732	\$326,441.33
	NO NOTICE RESERVATION CHARGE			02/95	A	NNR	0.0694			0.0694	61,572	\$4,273.10
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	(2,016)	(\$873.13)
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	(2,632)	(\$1,139.92)
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	(4,620)	(\$2,000.92)
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	(1,848)	(\$800.37)
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	(3,920)	(\$1,697.75)
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	(25,004)	(\$10,829.23)
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	(10,780)	(\$4,668.82)
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	(4,480)	(\$1,940.29)
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	(4,284)	(\$1,855.40)

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

GAS TRANSPORTATION

REC  
MAR - 15 1995



Florida Gas Transmission Company  
An ENRON/SONAT Affiliate

Exhibit No. \_\_\_\_\_  
Docket No. 950003-GU  
Chesapeake Utilities Corp  
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PAGE 2

DATE	02/28/95
DUE	03/10/95
INVOICE NO.	4595
TOTAL AMOUNT DUE	\$109,430.04

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION  
ATTN: SHIRLEY RODEN  
POST OFFICE BOX 960  
WINTERHAVEN, FL 33882-0960

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:

Wire Transfer  
NCRB Charlotte NC  
Account # [REDACTED]  
Route # [REDACTED]

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175  
TYPE FIRM TRANSPORTATION

PLEASE CONTACT KATHY HISHLER  
AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	RATES			DISC	NET	VOLUMES	
	POI NO.	NAME		TC	RC	BASE			SURCHARGES	MMBTU DRY
TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331		0.4331	(81,508)	(\$35,301.11)
TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331		0.4331	(6,580)	(\$2,849.80)
TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331		0.4331	(62,384)	(\$27,018.51)
TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331		0.4331	(44,240)	(\$19,160.34)
TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331		0.4331	(33,600)	(\$14,552.16)
TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331		0.4331	(1,848)	(\$800.37)
TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331		0.4331	(1,960)	(\$848.88)
TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331		0.4331	(157,920)	(\$68,395.15)
TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331		0.4331	(105,252)	(\$45,584.64)
TEMPORARY ACQUISITION RESERVATION CHARGE			02/95	A	TAQ	0.4331		0.4331	70,000	\$30,317.00
WESTERN DIVISION REVENUE SHARING CREDIT			02/95	A	TCW					(\$4,831.40)

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

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**GAS TRANSPORTATION**



**Florida Gas Transmission Company**  
An ENRON/SONAT Affiliate

Exhibit No \_\_\_\_\_  
Docket No. 950003-GU  
Chesapeake Utilities Corp.  
Arw-1  
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PAGE 3

DATE	02/28/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # [REDACTED] Route # [REDACTED]
DUE	03/10/95		
INVOICE NO.	4595		
TOTAL AMOUNT DUE	\$109,430.04		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE  
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
MARKET IT REVENUE SHARING CREDIT												
				02/95	A	ITF						(\$6,453.20)
TOTAL FOR CONTRACT 5057 FOR MONTH OF 02/95.											330,428	\$109,430.04

\*\*\* END OF INVOICE 4595 \*\*\*

DECLASSIFIED

**GAS TRANSPORTATION**

MAR - 6 1995



**Florida Gas Transmission Company**  
An ENRON/SONAT Affiliate

Exhibit No \_\_\_\_\_  
Docket No. 950003-GU  
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PAGE 1

DATE	02/28/95
DUE	03/10/95
INVOICE NO.	4680
<b>TOTAL AMOUNT DUE</b>	<b>\$6,149.36</b>

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION  
ATTN: SHIRLEY RODEN  
POST OFFICE BOX 960  
WINTERHAVEN, FL 33882-0960

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  
  
Wire Transfer  
NCNB Charlotte NC  
Account [REDACTED]  
Route [REDACTED]

CONTRACT SHIPPER TYPE CASH IN/CASH OUT CUSTOMER NO. 4175  
PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD MONTH		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Net No Notice Imbalance				10/94		NHI	1.5800			1.5800	3,892	\$6,149.36
				TOTAL FOR MONTH OF 10/94.							3,892	\$6,149.36
											Net 3806	

\*\*\* END OF INVOICE 4680 \*\*\*

REDACTED

DECLASSIFIED

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

Exhibit No. \_\_\_\_\_  
 Docket No. 950003-GU \_\_\_\_\_  
 Chesapeake Utilities Corp.  
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PAGE 1

DATE	03/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # [REDACTED] Route # [REDACTED]
DUE	03/20/95		
INVOICE NO.	4749		
TOTAL AMOUNT DUE	\$17,323.94		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES		AMOUNT	
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET		MMBTU DRY
Usage Charge - No Notice For	PLANT CITY			02/95	A	COM	0.0259	0.0458		0.0717	(6,024)	(\$431.92)
Usage Charge - No Notice For	ST. CLOUD			02/95	A	COM	0.0259	0.0458		0.0717	(974)	(\$69.84)
Usage Charge - No Notice For	WINTER HAVEN			02/95	A	COM	0.0259	0.0458		0.0717	(3,671)	(\$263.21)
Usage Charge		16103	FPU-RIVIERA BEACH	02/95	A	COM	0.0259	0.0458		0.0717	1,000	\$71.70
Usage Charge		16104	FPU-WEST PALM BEACH WEST	02/95	A	COM	0.0259	0.0458		0.0717	1,000	\$71.70
Usage Charge		16176	CFG-ST.CLOUD	02/95	A	COM	0.0259	0.0458		0.0717	5,150	\$369.26
Usage Charge		16183	CFG-LAKE ALFRED	02/95	A	COM	0.0259	0.0458		0.0717	9,110	\$653.19
Usage Charge		16184	CFG-HAINES CITY NORTH	02/95	A	COM	0.0259	0.0458		0.0717	2,600	\$186.42
Usage Charge		16185	CFG-HAINES CITY	02/95	A	COM	0.0259	0.0458		0.0717	19,200	\$1,376.64
Usage Charge		16186	CFG-AUBURNDALE	02/95	A	COM	0.0259	0.0458		0.0717	21,196	\$1,519.75
Usage Charge		16187	CFG-WINTER HAVEN	02/95	A	COM	0.0259	0.0458		0.0717	44,080	\$3,160.54

Handwritten notes and brackets in the table:  
 - A bracket groups the first three rows with a total of 10,669.  
 - A bracket groups the last three rows with a total of 7,049.  
 - A checkmark is next to the first row's amount.

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

DECLASSIFIED

GAS TRANSPORTATION



Florida Gas Transmission Company  
An ENRON/SONAT Affiliate

Exhibit No \_\_\_\_\_  
Docket No. 950003-GW  
Chesapeake Utilities Corp.  
AVW-1  
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PAGE 2

DATE	03/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # [REDACTED] Route # [REDACTED]
DUE	03/20/95		
INVOICE NO.	4749		
TOTAL AMOUNT DUE	\$17,323.94		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE  
TYPE FIRM TRANSPORTATION

RECEIPTS POI NO.	NAME	DELIVERIES		PROD			RATES			NET	VOLUMES	
		POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC		MMBTU DRY	AMOUNT
Usage Charge		16188	CFG-LAKE WALES	02/95	A	COM	0.0259	0.0458		0.0717	15,698	\$1,125.55
Usage Charge		16189	CFG-LAKE WALES EAST	02/95	A	COM	0.0259	0.0458		0.0717	25,270	\$1,811.86
Usage Charge		16192	BARTOW - CFG	02/95	A	COM	0.0259	0.0458		0.0717	10,105	\$724.53
Usage Charge		16193	CFG-PIERCE	02/95	A	COM	0.0259	0.0458		0.0717	2,492	\$178.68
Usage Charge		16199	PLANT CITY NATURAL GAS	02/95	A	COM	0.0259	0.0458		0.0717	35,227	\$2,525.78
Usage Charge		16240	GAINESVILLE-DEERHAVEN GEN	02/95	A	COM	0.0259	0.1730		0.1989	2,825	\$561.89
Usage Charge		60923	CFG-BARTOW B	02/95	A	COM	0.0259	0.0458		0.0717	52,321	\$3,751.42
TOTAL FOR CONTRACT 5057 FOR MONTH OF 02/95.											236,605	\$17,323.94

\*\*\* END OF INVOICE 4749 \*\*\*

DECLASSIFIED

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**  
An ENRON/SONAT Affiliate

Exhibit No \_\_\_\_\_  
Docket No. 950003-GU  
Chesapeake Utilities Corp.  
AVW-1  
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PAGE 1

DATE	03/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCHB Charlotte NC Account # [REDACTED] Route # [REDACTED]
DUE	03/20/95		
INVOICE NO.	4775		
TOTAL AMOUNT DUE	\$208.30		

CONTRACT 5132 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE  
TYPE PREFERRED TRANSPORT

RECEIPTS		DELIVERIES		PROD			RATES		VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16192	BARTOW - CFG	02/95	A	COM	0.3918	0.0458		0.4376	476	\$208.30
TOTAL FOR CONTRACT 5132 FOR MONTH OF 02/95.											476	\$208.30

\*\*\* END OF INVOICE 4775 \*\*\*

DECLASSIFIED

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS



**CNB/OLYMPIC**  
Gas Services

Exhibit No. \_\_\_\_\_  
Docket No. 95008-66  
Chesapeake Utilities Corp.  
AVW-1  
Page 17 of 30

**INVOICE**

Chesapeake Utilities  
Sam Sessa  
P.O. Box 960  
Winter Haven FL -33881  
Fax Number (813) 294-3895

Invoice Number: 9502-108

**DECLASSIFIED**

**Gas Sales for February 1995**

<u>POI</u>	<u>Volume</u>	<u>Price</u>	<u>Total</u>
16192	7,500	\$2.5000	\$18,750.00
<i>Total:</i>		7,500 <i>delivered</i>	\$18,750.00
		Demand .4331	\$ 3248.25 ✓
		Usage 1.0717	537.75 ✓
		Physical 1.9952	<u>14964.00</u> ✓
			\$ <u>18750.00</u>

Due Date: March 16, 1995

*Send Wire Transfer to:*

CNB/Olympic Gas Services  
c/o First Interstate Bank of Texas, N.A.  
Houston Branch

*Send Check to:*

CNB/Olympic Gas Services  
P.O. Box 200686  
Dallas, TX 75320-0686

REDACTED

14 East University Avenue, Suite 213 • Gainesville, Florida 32601  
Phone (904) 336-0202 • FAX (904) 336-7390, (904) 336-6264



TENNECO GAS MARKETING  
COMPANY

Exhibit No. \_\_\_\_\_  
 Pocket No. 950003-GL  
 Chesapeake Utilities Corp  
 ARW-1  
 Page 18 of 30

Date processed: March 1, 1995

**DECLASSIFIED**

In Account With:

Chesapeake Utilities Corporation  
 1015 6th Street, N.W.  
 P.O. Box 960  
 Winter Haven, FL 33882

Invoice: 73573

Facility: CHES UTILITIES

Subject: Natural Gas Purchases  
 for the month of  
 February 1995

Invoice Based Upon the Following:

Description	Volume**	Unit Price	Total Price
FOB: CHES UTILITIES	18240 MD	\$1.9045	\$ 34,738.08
FOB: CHES UTILITIES	36120 MD	\$1.9658	\$ 71,004.70
FOB: CHES UTILITIES	17640 MD	\$2.0374	\$ 35,939.74
	-----		-----
	72000		\$ 141,682.52

Total Amount Due: \$ 141,682.52

Demand	1.4331	31,183.20 ✓
Usage	.0717	5162.40 ✓
Physical	1.4630 ✓	<u>105,336.92</u> ✓
		\$ <u>141,682.52</u>

\*\* (M:MMBtu, C:MCF, D:Dry, S:Sat)

Terms: Payment to be Net 10 days

Please Remit To:  
 Tenneco Gas Marketing Company  
 P.O. Box 360127  
 Pittsburgh, PA 15251-6127

Direct Billing Inquiries To:

Tenneco Gas Marketing Company  
 1-800-800-4GAS Telephone

Please provide invoice number with remittance.



**MG NATURAL GAS CORP.**  
 1000 LOUISIANA  
 SUITE 6600  
 HOUSTON, TEXAS 77002

(713) 650-1200  
 FAX (713) 227-4843

Exhibit No. \_\_\_\_\_  
 Docket No. 950003-G4  
 Chesapeake Utilities Corp.  
 AVW-1  
 Page 19 of 30

**GAS UTILITY  
 INVOICE**

INVOICE DATE 03/06/95

Ref.: 5331

TO: Chesapeake Utilities Corporation  
 ATTN: Philip Barefoot  
 Florida Division  
 P.O. Box 960  
 Winter Haven, FL 33882-0960

REMIT TO: MG NATURAL GAS CORP.  
 INC/O Texas Commerce Bank  
 P.O. Box 200915  
 Houston, TX 77216-0915  
 Acct. No. [REDACTED]

Wire Instructions:  
 Texas Commerce Bank, Houston  
 ABA No.: [REDACTED]  
 Acct. No.: [REDACTED]

INVOICE NO.	00183*199502
PLANT SERVICED	

Payment due on 03/16/95  
 Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[ Commodity ]					
FEB 1995	FGT	611	26,100	1.3700	\$35,757.00
FEB 1995	FGT	25412	18,120	1.4300	\$25,911.60
FEB 1995	FGT	25309	57,680	1.5000	\$86,520.00

DECLASSIFIED

NOTES:

Amount Due: \$148,188.60

For questions regarding this account please contact: Michele D. Mingen

PLEASE RETURN COPY WITH YOUR REMITTANCE

# HADSON GAS SYSTEMS, INC.

Exhibit No \_\_\_\_\_  
Docket No. 950003-64  
Chesapeake Utilities Corp.



A HADSON COMPANY

AVW-1  
Page 20 of 30

## DECLASSIFIED

Chesapeake Utilities Corporation  
1015 6th Street N.W.  
Attn: Sam Sessa  
Winter Haven, FL 33881

Owner No.: 7407  
Location-ID: CUC1  
Invoice No.: 23864  
Date: 03/03/1995  
Days Due: 10  
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION  
To invoice for 02/1995 gas purchases:

ZONE 3			
MMBTUs purchased	40,404		
Purchase Price		1.50	60,606.00
Sub-Total			<u>60,606.00</u>
ZONE 2			
MMBTUs purchased	70,580		
Purchase Price		1.43	100,929.40
Sub-Total			<u>100,929.40</u>
ZONE 1			
MMBTUs purchased	39,748		
Purchase Price		1.37	54,454.76
Sub-Total			<u>54,454.76</u>

Exhibit No \_\_\_\_\_  
Docket No. 950003-64  
Chesapeake Utilities Corp.



**HADSON GAS SYSTEMS, INC.**

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Page 21 of 30

**DECLASSIFIED**

Chesapeake Utilities Corporation  
1015 6th Street N.W.  
Attn: Sam Sessa  
Winter Haven, FL 33881

Owner No.: 7407  
Location-ID: CUC1  
Invoice No.: 23864  
Date: 03/03/1995  
Days Due: 10  
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

Total \$215,990.16

Please remit payment to:

Hadson Gas Systems, Inc.  
P.O. BOX 651529  
CHARLOTTE, NC 28265-1529

Or wire transfer:

Hadson Gas Systems, Inc.  
NATIONSBANK  
Account # [REDACTED]  
DALLAS, TX  
ABA # [REDACTED]

For invoicing questions, call CHARLES BEARDEN at (214)640-6800. [ 2 ]

REDACTED

Exhibit No. \_\_\_\_\_  
 Pocket No. 950003-GU  
 Chesapeake Utilities Corp  
 AVW-1  
 Page 22 of 30

CHESAPEAKE UTILITIES CORPORATION  
 P. O. BOX 960  
 WINTER HAVEN, FLORIDA 33882-0960

Gas Supply Invoice

**DECLASSIFIED**

Customer	Statement Date:	February 27, 1995
FLORIDA PUBLIC UTILITIES COMPANY 401 South Dixie Highway West Palm Beach, Florida 33401		
Attention: Mark Schneidermann		
Production month of: February, 1995		

POI	Volume	RATE		Total Price
16103 FPU-Riviera Beach	1022	1.4435	433.10 = D	\$1,475.26
Transport	1000	0.5048	71.70 = C	\$504.80
16104 FPU-West Palm Beach West	1022	1.4435	433.10 = D	\$1,475.26
Transport	1000	0.5048	71.70 = C	\$504.80
Transaction fee			Credit COG \$50	\$100.00
			Total due	\$4,060.12

PLEASE REMIT TO: CHESAPEAKE UTILITIES CORPORATION P. O. BOX 960 WINTER HAVEN, FLORIDA 33882-0960	<b>PAYABLE UPON RECEIPT</b> PAST DUE AFTER: March 15, 1995  Direct Billing Inquires To: Chesapeake Utilities P.O. Box 960 Winter Haven, Florida 33882-0960 (813)293-8612 Attn: Customer Accounting
---	--

Exhibit No \_\_\_\_\_  
 Docket No. 950003- GU  
 Chesapeake Utilities Corp.  
 AVW-1  
 Page 23 of 30

**CHESAPEAKE UTILITIES CORPORATION**  
 P. O. BOX 960  
 WINTER HAVEN, FLORIDA 33882-0960

Gas Supply Invoice **DECLASSIFIED**

**Customer** **Statement Date:** February 27, 1995

FLORIDA GAS UTILITY  
 7328 West University Avenue  
 Suite A  
 Gainesville, Florida 32607

**Attention:** Ms. Kelly Russ

**Production month of:** February, 1995

POI	Description	Volume	RATE		Total Price
16240	Gainesville - Deerhaven	2,886	1.4435		\$4,165.94
	Transportation	2,825	0.5048	1223.51 = B 202.55 = C	\$1,426.06
n/a	Transaction Fee			credit COG \$50	\$100.00
<b>Total Due</b>					<b>\$5,692.00</b>

**PAYABLE UPON RECEIPT**  
**PAST DUE AFTER:** March 15, 1995

PLEASE REMIT TO:  
 CHESAPEAKE UTILITIES CORPORATION  
 P. O. BOX 960  
 WINTER HAVEN, FLORIDA 33882-0960

Direct Billing Inquires To:  
 Chesapeake Utilities  
 P.O. Box 960  
 Winter Haven, Florida 33882-0960  
 (813)293-8612  
 Attn: Customer Accounting

Chesapeake Utilities Corporation  
 Imbalance Bookout/Cashout Transactions TRACKER  
 for the production month of  
 October 1994

Exhibit No \_\_\_\_\_  
 Docket No. 950003-6U  
 Chesapeake Utilities Corp.  
 AVW-1  
 Page 24 of 30

Legal Entity Number	Legal Entity Name	Posting Number	Imbalance Type	Imbalance Subject to Book-Out	Agreed Upon Price	Bill Received/Sent?	TOTAL COST
4175	Chesapeake Utilities Corp.	1238	Market Deliveries	(8,443)		n/a	\$0.00
4151	West Florida Natural Gas	1335	Market Deliveries	5,368	\$1.6210	yes	\$8,701.53
4179	Citrus World, Inc.	1246	Market Deliveries	2542	\$1.6210	yes	\$4,120.58
2974	Peninsula Energy Services Co.	1303	Market Deliveries	352	\$1.6210	yes	\$570.59
4084	Florida Public Utilities Co.	1284	Market Deliveries	181	\$1.6210	yes	\$293.40
							\$0.00
							\$0.00
							\$0.00
<b>Market Deliveries Side</b>			<b>TOTAL</b>	<b>0</b>		<b>Credit +</b>	<b>\$13,686.10</b>
4175	Chesapeake Utilities Corp.	1239	No Notice	3,892		n/a	\$0.00
							\$0.00
							\$0.00
							\$0.00
<b>No Notice / Receipts Side</b>			<b>TOTAL</b>	<b>3,892</b>		<b>debit</b>	<b>\$0.00</b>

net = 3806

DECLASSIFIED

FGT - purch	3806	6149.36
sold	<8443>	<13686.10>
net sales	<4637>	<7536.74>



DECLASSIFIED

**CENTRAL FLORIDA GAS COMPANY**

DIVISION OF CHESAPEAKE UTILITIES CORPORATION  
P.O. Box 960  
Winter Haven, Florida 33881-0960

Exhibit No. \_\_\_\_\_  
Docket No. 950003-GU  
Chesapeake Utilities Corp.  
AVW - 1  
Page 29 of 30

**FGT Imbalance Cash-Out Invoice**

<b>Customer</b> Citrus World P.O. Box 1,111 Lake Wales, Florida 33859-1111	<b>Statement Date</b> 08-Feb-95
<b>Attention</b> Deb Comeau	<b>Due Date</b> 28-Feb-95

**Production month of:** Party Receiving Book-Out Volumes

<b>Party Receiving Book-Out Volume</b>			
Legal Entity Number	4179		
Legal Entity Name	Citrus World, Inc.		
Posting Number	1245		
	<b>Volume</b>	<b>Price</b>	<b>Total</b>
Market Delivery Imbalance (MMBtus)	2,542	\$1.621	\$4,120.58

<b>Parties Providing Book-Out Volumes</b>	
Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	862

Please Remit To CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY BARNETT BANK TRANSIT ROUTING # [REDACTED] ACCOUNT # [REDACTED]
--	--

For Billing Inquiries call Customer Accounting at Facsimile Number	(813) 293-8612 (813) 294-3895
---	----------------------------------

REDACTED

DECLASSIFIED

**CENTRAL FLORIDA GAS COMPANY**  
DIVISION OF CHESAPEAKE UTILITIES CORPORATION  
P.O. Box 960  
Winter Haven, Florida 33881-0960

Exhibit No. \_\_\_\_\_  
Docket No. 950003-64  
Chesapeake Utilities Corp.  
AVW - 1  
Page 26 of 30

**FGT Imbalance Cash-Out Invoice**

<b>Customer</b> West Florida Natural Gas 301 Maple Avenue Panama City, Florida 32402	<b>Statement Date</b> 08-Feb-95
	<b>Due Date</b> 28-Feb-95
<b>Attention</b> Tom Goodwin	

**Production month of:** October 1994

<b>Party Receiving Book-Out Volume</b>			
Legal Entity Number	4151		
Legal Entity Name	West Florida Natural Gas		
Posting Number	1335		
	<b>Volume</b>	<b>Price</b>	<b>Total</b>
Market Delivery Imbalance (MMBtus)	5,368	\$1.621	\$8,701.53

<b>Parties Providing Book-Out Volumes</b>	
Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1238

Please Remit To CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY BARNETT BANK TRANSIT ROUTING [REDACTED] ACCOUNT [REDACTED]
--	--

<b>For Billing Inquiries call Customer Accounting at</b>	(813) 293-8612
<b>Facsimile Number</b>	(813) 294-3895

REDACTED

DECLASSIFIED

Exhibit No. \_\_\_\_\_  
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Chesapeake Utilities Corp.  
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**CENTRAL FLORIDA GAS COMPANY**

DIVISION OF CHESAPEAKE UTILITIES CORPORATION  
P.O. Box 960  
Winter Haven, Florida 33881-0960

**FGT Imbalance Cash-Out Invoice**

<b>Customer</b>	<b>Statement Date</b>	08-Feb-95
Florida Public Utilities Company P.O Box 3395 West Palm Beach Florida 33402-3395	<b>Due Date</b>	28-Feb-95
<b>Attention:</b>	Chris Snyder	

**Production month of:** October 1994

<b>Party Receiving Book-Out Volume</b>			
Legal Entity Number	4084		
Legal Entity Name	Florida Public Utilities Company		
Posting Number	1284		
	<b>Volume</b>	<b>Price</b>	<b>Total</b>
Market Delivery Imbalance (MMBtus)	181	\$1.621	\$293.40

<b>Parties Providing Book-Out Volumes</b>	
Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1238

<b>Please Remit To</b>	<b>For Wire Payments</b>
CENTRAL FLORIDA GAS COMPANY	WIRE TRANSFER
Division of Chesapeake Utilities Corporation	credit CENTRAL FLORIDA GAS COMPANY
P.O. Box 960	BARNETT BANK
Winter Haven, Florida 33881-0960	TRANSIT ROUTING # [REDACTED]
	ACCOUNT # [REDACTED]

<b>For Billing Inquiries call Customer Accounting at</b>	(813) 293-8612
<b>Facsimile Number</b>	(813) 294-3895

REDACTED

DECLASSIFIED

**CENTRAL FLORIDA GAS COMPANY**

DIVISION OF CHESAPEAKE UTILITIES CORPORATION  
P.O. Box 960  
Winter Haven, Florida 33881-0960

Exhibit No. \_\_\_\_\_  
Docket No. 950003-GU  
Chesapeake Utilities Corp.  
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Page 28 of 30

**FGT Imbalance Cash-Out Invoice**

<b>Customer</b>	<b>Statement Date</b>	08-Feb-95
Peninsula Energy Services Company P.O. Box 960 Winter Haven, Florida 33882-0960	<b>Due Date</b>	28-Feb-95
<b>Attention:</b>	Sam Sessa	

**Production month of:** October 1994

<b>Party Receiving Book-Out Volume</b>			
Legal Entity Number	2974		
Legal Entity Name	Peninsula Energy Services Company		
Posting Number	1303		
	<b>Volume</b>	<b>Price</b>	<b>Total</b>
Market Delivery Imbalance (MMBtus)	352	\$1.621	\$570.59

<b>Parties Providing Book-Out Volumes</b>	
Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1238

<b>Please Remit To</b>	<b>For Wire Payments</b>
CENTRAL FLORIDA GAS COMPANY	WIRE TRANSFER
Division of Chesapeake Utilities Corporation	credit CENTRAL FLORIDA GAS COMPANY
P.O. Box 960	BARNETT BANK
Winter Haven, Florida 33881-0960	TRANSIT ROUTING # [REDACTED]
	ACCOUNT # [REDACTED]

<b>For Billing Inquiries call Customer Accounting at</b>	(813) 293-8612
<b>Facsimile Number</b>	(813) 294-3895

REDACTED

DECLASSIFIED

Exhibit No. \_\_\_\_\_  
Docket No. 950003- GU  
Chesapeake Utilities Corp. PAGE 1  
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COASTAL GAS MARKETING COMPANY  
A SUBSIDIARY OF THE COASTAL CORPORATION

INVOICE

INVOICE NUMBER : 017589 - 01  
DATE : 01/24/1995  
DUE DATE : 02/01/1995  
AMOUNT : \$2,388.14

SOLD TO:  
CHESAPEAKE UTILITIES CORP  
CENTRAL FLORIDA GAS CO.  
1015 5TH STREET NW  
P. O. BOX 960  
WINTER HAVEN, FL 33881

REMIT BY CHECK TO:  
COASTAL GAS MARKETING COMPANY  
P.O. BOX 651650  
CHARLOTTE, NC 28265-1650

REMIT BY WIRE TO:  
COASTAL GAS MARKETING COMPANY  
CITIBANK, N.A., NY, NY  
ABA NUMBER [REDACTED]  
ACCOUNT NUMBER [REDACTED]

PRODUCTION MONTH: 01/01/1993  
CONTRACT : 00051935 CHESAPEAKE UTILITIES CORP

RATE TYPE	RATE DESCRIPTION	MMBTU	RATE	AMOUNT
		14.7300		
	PIPELINE: FLORI			
	LOCATION: DELMITA VALER/FLORI	63,231		
		63,231		
TIER: 00				
SG1	SALES GAS	63,231	1.94000	122,668.14
TER	PRIOR INVOICE # 31198	( 62,000 )	1.94000	( 120,280.00 )
			TOTAL	2,388.14

QUESTIONS: PLEASE CALL LISA LIEBERMAN (713) 877-3492  
IF YOU PAY AN AMOUNT DIFFERENT THAN INVOICED PLEASE FAX  
AN ADJUSTED COPY WITH SUPPORT TO (713) 297-1489

REDACTED

Exhibit No. \_\_\_\_\_  
 Pocket No. 950003-GU  
 Chesapeake Utilities Corp.  
 ARW-1  
 Page 30 of 30

MEMORANDUM

TO: D. L. Squires  
 FROM: L. W. Browning *[Signature]*  
 DATE: February 8, 1995  
 RE: Invoice to Central Florida Gas Company

DECLASSIFIED

Please send an Invoice with the following information to:

Mr. Sam Sessa  
 Central Florida Gas Company  
 P.O. Box 960  
 Winter Haven, FL 33882-0960

Direct Gas Sales January 1995 Central Florida Gas Company			
Date	MMBTUs	Price	Total
Jan. 6, 1995	2,000	\$2.200	\$4,400.00
Jan. 7, 1995	2,000	\$2.200	\$4,400.00
Jan. 16, 1995	2,000	<del>\$2.000</del> \$2.030	<del>\$4,120.00</del> \$4,060.00
Jan. 17, 1995	2,000	<del>\$2.000</del>	<del>\$4,120.00</del>
Jan. 18, 1995	2,000	<del>\$2.000</del>	<del>\$4,120.00</del>
Jan. 19, 1995	2,000	<del>\$2.000</del>	<del>\$4,120.00</del>
Jan. 20, 1995	2,000	<del>\$2.000</del>	<del>\$4,120.00</del>
Jan. 21, 1995	2,000	<del>\$2.000</del>	<del>\$4,120.00</del>
Jan. 22, 1995	2,000	<del>\$2.000</del>	<del>\$4,120.00</del>
Jan. 23, 1995	2,000	<del>\$2.000</del>	<del>\$4,120.00</del>
Jan. 24, 1995	2,000	<del>\$2.000</del>	<del>\$4,120.00</del>
<b>Total Due OUC</b>	22,000		<del>\$45,880.00</del>

Due ten calendar days from receipt of Invoice.

*Booked* 1/15 \$45,340.00  
44800.00

Please call me at extension 643 if you have any questions. Thank you for your help.

*Adjust.* \$ 540.00 80415

*Revised*  
*KSC*  
 3/7/95