



SEBRING GAS SYSTEM, INC

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(813) 385-0194

153
ORIGINAL
FILE COPY

March 18, 1995

Ms Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399-0870

RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 940003-GU

950023

Dear Ms. Bayo

Enclosed please find the Original and 15 copies of the Purchase Gas Adjustment Clause Schedules for the month of February 1995 for Sebring Gas System, Inc. (the "Company"), consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5, and A-6. I am also forwarding copies of the appropriate supporting documents, specifically, Peninsula Energy Services Co (PESCO) commodity gas bill, which includes Florida Gas Transmission Company's charge for No Notice Reservation, the Company's Billing Transaction Summary and the City of Sebring invoice for the charge to transport the Company's gas from Tampa Electric Company's (TECO,s) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning the PGA information, please feel free to contact me

Sincerely,

Jerry H. Melendy, Jr.
Jerry H. Melendy, Jr.
Sebring Gas System, Inc

Enclosures

ma

DOCUMENT NUMBER-DATE

03099 MAR 23 95

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	\$462	\$395	\$67	(33.61)	\$4,490	\$4,543	(\$53)	(1.17)	
2 NO NOTICE SERVICE	1,069	1,185	(116)	(9.79)	12,762	12,878	(116)	(0.90)	
3 SWING SERVICE	0	0	0	ERR	0	0	0	ERR	
4 COMMODITY (Other)	9,879	10,019	(140)	(1.40)	90,973	94,249	(3,276)	(3.48)	
5 DEMAND	2,791	2,367	424	17.91	21,321	20,588	735	3.57	
6 OTHER - CITY OF SEBRING TRANSPORT CHARGE AND WEST DIV REV SHARING CR - FG	2,123	(2,950)	5,073	(171.97)	15,410	4,067	11,343	278.90	
LESS END-USE CONTRACT.									
7 COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR	
8 DEMAND	0	0	0	ERR	0	0	0	ERR	
9	0	0	0	ERR	0	0	0	ERR	
10 FGT 1993-94 PGA REFUND	0	0	0	ERR	(11,535)	(11,535)	(23,070)	200.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$16,324	\$11,016	\$5,308	48.18	\$133,421	\$124,788	\$8,633	6.92	
12 NET UNBILLED	0	0	0	ERR	0	0	0	ERR	
13 COMPANY USE	0	0	0	ERR	0	0	0	ERR	
14 TOTAL THERM SALES	\$12,432	\$11,016	\$1,416	12.86	\$128,111	\$122,645	\$5,466	4.46	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	64,450	55,000	9,450	17.18	495,070	478,880	16,190	3.38	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	170,810	(170,810)	(100.00)	0	341,620	(341,620)	(100.00)	
17 SWING SERVICE COMMODITY	0	0	0	ERR	0	0	0	ERR	
18 COMMODITY (Other) COMMODITY	64,450	55,000	9,450	17.18	495,070	478,880	16,190	3.38	
19 DEMAND BILLING DETERMINANTS ONLY	64,450	55,000	9,450	17.18	495,070	478,880	16,190	3.38	
20 OTHER - SEBRING TRANSPORT CHARGE BILLING DETERMINANTS ONLY	64,796	55,000	9,796	17.81	502,508	482,124	20,385	4.23	
LESS END-USE CONTRACT.									
21 COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR	
22 DEMAND	0	0	0	ERR	0	0	0	ERR	
23	0	0	0	ERR	0	0	0	ERR	
24 TOTAL PURCHASES (+17+18+)-(21+23)	64,450	55,000	9,450	17.18	495,070	478,880	16,190	3.38	
25 NET UNBILLED	0	0	0	ERR	0	0	0	ERR	
26 COMPANY USE	0	0	0	ERR	0	0	0	ERR	
27 TOTAL THERM SALES (24-26 Estimated Only)	62,148	55,000	7,148	12.99	507,629	484,697	22,932	4.73	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.717	0.718	(0.001)	(0.19)	0.907	0.948	(0.042)	(4.40)	
29 NO NOTICE SERVICE (2/16)	0.000	0.694	(0.694)	(100.00)	ERR	3.770	ERR	ERR	
30 SWING SERVICE (3/17)	0.000	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
31 COMMODITY (Other) (4/18)	15.328	18.216	(2.888)	(15.85)	18.376	19.881	(1.305)	(6.63)	
32 DEMAND (5/19)	4.330	4.304	0.027	0.62	4.307	4.299	0.008	0.18	
33 OTHER (6/20)	3.276	(5.364)	8.640	(161.09)	3.067	0.844	2.223	263.53	
LESS END-USE CONTRACT.									
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
36 (9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
37 TOTAL COST OF PURCHASES (11/24)	25.328	20.029	5.299	26.46	26.950	26.058	0.892	3.42	
38 NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
39 COMPANY USE (13/26)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
40 TOTAL COST OF THERM SOLD (11/27)	26.267	20.029	6.238	31.14	26.283	25.746	0.537	2.09	
41 TRUE-UP (E-2)	(0.39900)	(0.39900)	0.00000	0.00	(0.00399)	(0.00399)	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	25.868	19.630	6.238	31.78	25.884	25.347	0.537	2.12	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	26.362	20.005	6.357	31.78	26.379	25.831	0.547	2.12	
45 PGA FACTOR ROUNDED TO NEAREST .001	26.362	20.005	6.357	31.78	26.379	25.831	0.548	2.12	

DOCUMENT NUMBER-DATE

03099 MAR 23 95

COMPANY: SEBRING GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

SCHEDULE A-1S

FOR THE PERIOD OF: APRIL 94 Through MARCH 96
CURRENT MONTH: FEBRUARY 1995

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	64,450	\$ 462	\$ 0.007
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	64,450	\$ 462	\$ 0.007
SWING SERVICE	(Schedule A-1 Line 15)	(Schedule A-1 Line 1)	(Schedule A-1 Line 28)
9 Swing Service - Scheduled	0	0	
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$ 0	\$ 0.000
COMMODITY OTHER	(Schedule A-1 Line 17)	(Schedule A-1 Line 3)	(Schedule A-1 Line 30)
17 Commodity Other - Scheduled FTS (BS - PESCO)	64,450	\$ 9,550	\$ 0.148
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT			
20 Imbalance Cashout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Commodity Adjustments (PESCO)			
23 Commodity (MS - PESCO)	0	329	0.005
24 TOTAL COMMODITY (Other)	64,450	\$ 9,879	\$ 0.153
DEMAND	(Schedule A-1 Line 18)	(Schedule A-1 Line 4)	(Schedule A-1 Line 31)
25 Demand (Pipeline) Entitlement (D - PESCO)	64,450	\$ 2,791	\$ 0.043
26 Less Relinquished to End-Users			
27 Less Relinquished Off System			
28 Less Demand Billed to Others			
29 Other			
30 Other			
31 Other			
32 TOTAL DEMAND	64,450	\$ 2,791	\$ 0.043
OTHER	(Schedule A-1 Line 19)	(Schedule A-1 Line 5)	(Schedule A-1 Line 32)
33 Revenue Sharing - FGT			
34 Peak Shaving			
35 Other (City of Sebring Transportation Charge)	64,796	\$ 2,123	\$ 0.033
36 Other (Western Div. Rev. Sharing Cr. - FGT Bill)			
37 Other (Take or pay surcharge adjustment)			
38 Other (MACOG true-up)			
39 Other			
40 TOTAL OTHER	64,796	\$ 2,123	\$ 0.033
	(Schedule A-1 Line 20)	(Schedule A-1 Line 6)	(Schedule A-1 Line 33)

FOR THE PERIOD OF:	APRIL 94		Through		MARCH 95			
	CURRENT MONTH: FEBRUARY 1995				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 1, 4 & 10)	\$10,341	\$10,414	\$73	0.70	\$83,928	\$87,257	\$3,329	3.82
2 TRANSPORTATION COST(A-1, LINES 2,3,5 & 6)	5,983	602	(5,381)	(893.85)	49,493	37,531	(11,962)	(31.87)
3 TOTAL (A-1, LINE 11)	16,324	11,016	(5,308)	(48.18)	133,421	124,788	(8,633)	(6.92)
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	12,432	11,016	(1,416)	(12.86)	128,111	122,645	(5,466)	(4.46)
5 TRUE-UP (COLLECTED) OR REFUNDED	193	193	0	0.00	2,123	2,123	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	12,625	11,209	(1,416)	(12.64)	130,234	124,768	(5,466)	(4.38)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(3,699)	193	3,892	2,016.42	(5,824)	(20)	5,804	(29,020.00)
8 INTEREST PROVISION-THIS PERIOD (21)	64	0	(64)	100.00	1,092	898	(194)	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	14,511	16,293	1,782	10.94	17,538	17,538	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(193)	(193)	0	0.00	(2,123)	(2,123)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$10,683	\$16,293	\$5,610	34.43	\$10,683	\$16,293	\$5,610	34.43
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$14,511	\$16,293	\$1,782	10.94	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	10,619	16,293	5,674	34.82				
14 TOTAL (12+13)	25,130	32,586	7,456	22.88				
15 AVERAGE (50% OF 14)	12,565	16,293	3,728	22.88				
16 INTEREST RATE - FIRST DAY OF MONTH	6.10000%	0.00000%	-6.10000%	(100.00)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.05000%	0.00000%	-6.05000%	(100.00)				
18 TOTAL (16+17)	12.1500%	0.00000%	-12.1500%	(100.00)				
19 AVERAGE (50% OF 18)	6.07500%	0.00000%	-6.07500%	(100.00)				
20 MONTHLY AVERAGE (19/12 Months)	0.50625%	0.00000%	-0.50625%	(100.00)				
21 INTEREST PROVISION (15x20)	\$64	\$0	(\$63.61)	(100.00)				

COMPANY: SEBRING GAS SYSTEM, INC.

**TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE**

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

FEBRUARY 1995

APRIL 94

Through

MARCH 95

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
					NOT	APPLICABLE					ERR	
						0					ERR	
						0					ERR	
						0					ERR	
						0					ERR	
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						0					ERR	
						0					ERR	
TOTAL						0	0	0	0	0	0	ERR

COMPANY: SEBRING GAS SYSTEM, INC.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)

FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

MONTH: FEBRUARY 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
			NOT	APPLICABLE			ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
TOTAL							
				WEIGHTED AVERAGE			

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: SEBRING GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-8
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: APRIL 94 through MARCH 95

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.04137	1.03958	1.03611	1.040594	1.03258	1.033	1.03225	1.033	1.03314	1.032	1.03294	0
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.07672	1.07487	1.07128	1.07582	1.06763	1.06806	1.06729	1.06806	1.06821	1.06703	1.068	0

PENINSULA ENERGY SERVICES CO.
 DIVISION OF CHESAPEAKE UTILITIES
 P. O. BOX 1769
 DOVER, DELAWARE 19903-1769

Natural Gas Invoice

Customer Statement Date: Mar. 13, 1995

Sebring Gas System
 3515 US Hwy 27 South
 Sebring, Florida 33870-5462

Attention: Jerry Melendy

Production month of: February, 1995

Service	Volume *	Unit Price	Total Price
BS	6,585 **	1.4503 ***	9,550.23
D	6,445	0.4331	2,791.33
C	6,445	0.0717	462.11
MS	6,585 **	0.0500	329.25
NNT	15,400	0.0694	1,068.76

WACOG trueup

Total Amount Due: \$14,201.68

* MMBtu

**Includes 2.17% fuel

***Estimated

PAYABLE UPON RECEIPT
 PAST DUE AFTER: Mar. 23, 1995

PLEASE REMIT TO:
 PENINSULA ENERGY SERVICES CO.
 P.O. BOX 1769
 DOVER, DELAWARE 19903-1769

Direct Billing Inquires To:
 Peninsula Energy Services
 P.O. Box 960
 Winter Haven, Florida 33882-0960
 (813)293-8612
 Attn: Customer Accounting

BS = BaseLoad Service
 D = Demand

C = FGT usage
 MS = Management Service

PGA = PGA Management
 NNT = No Notice Reservation

PAGE: 2/4

FLORIDA GAS TRANSMISSION
DELIVERY POINT ALLOCATION
By Operator Account
FROM 02/01/1995 TO 02/28/1995

ALLOCATION METHOD: GA CONTRACT #: 5152 PENINSULA ENERGY SERVICES COMPANY

ORIGINAL
MORTU TYPE: DRY

POI NUMBER: 142558
POI NAME: TECO-SEEBLING
PCP PRESSURE BASE: 14.73

REVALLOC
03-07-95
11:03 AM

DAY	5188 FT-SCHED	TOTAL SCHEDULES	MEASURED MORTU	5188 FT-ALLOC	5152 OV	EST/ACT	RTD NO NOTICE	RTD OVER YHR
01	210	210	204	210	54 A	54 A	(0)	54
02	210	210	209	210	29 A	29 A	(0)	83
03	210	210	209	210	79 A	79 A	(0)	102
04	210	210	209	210	89 A	89 A	(0)	171
05	210	210	209	210	59 A	59 A	(0)	290
06	210	210	207	210	111 A	111 A	(0)	341
07	210	210	209	210	59 A	59 A	(0)	400
08	210	210	363	210	133 A	133 A	(0)	533
09	210	210	513	210	103 A	103 A	(0)	606
10	210	210	236	210	26 A	26 A	(0)	682
11	210	210	194	210	(16) A	(16) A	(0)	666
12	200	200	223	200	(66) A	(66) A	(0)	601
13	200	200	206	200	(82) A	(82) A	(0)	535
14	200	200	208	200	(96) A	(96) A	(0)	453
15	200	200	194	200	(101) A	(101) A	(0)	357
16	200	200	189	200	(122) A	(122) A	(0)	256
17	200	200	176	200	(156) A	(156) A	(0)	134
18	200	200	183	200	(107) A	(107) A	(0)	18
19	200	200	216	200	(74) A	(74) A	(0)	(89)
20	200	200	247	200	(43) A	(43) A	(0)	(163)
21	200	200	240	200	(50) A	(50) A	(0)	(206)
22	200	200	216	200	(74) A	(74) A	(0)	(256)
23	200	200	199	200	(91) A	(91) A	(0)	(330)
24	200	200	199	200	(91) A	(91) A	(0)	(421)
25	200	200	199	200	(91) A	(91) A	(0)	(512)
26	200	200	195	200	(95) A	(95) A	(0)	(603)
27	200	200	195	200	(97) A	(97) A	(0)	(698)
28	200	200	195	200	(97) A	(97) A	(0)	(795)
	7,260	7,260	6,445	7,260	(795)			

(+) Measured Exceeds Scheduled
(-) Measured Less Than Scheduled

TYPE	DESCRIPTION	COUNT	G/L #	MTD		G/L #	THERMS
				SALES	PRICE		
RM	RESIDENTIAL METER	628		12577.58	.8504		14788.7
CM	COMMERCIAL METER	88		23503.83	.4963		47356.9
	SUB-TOTAL	716		36081.41	.5805		62145.6
	TOTAL	716		36081.41	.5805		62145.6

SMITH RUDASILL, JR., MAYOR

COUNCIL:

GEORGE HENSLEY, PRESIDENT
MARGIE RHOADES, PRO-TEMPORE
ELLENE FIELDS
A. PAULINE WHITE
PAT WILK

SHIRLEY KITCHINGS
CITY CLERK



368 SO. COMMERCE AVE.
TELEPHONE: 813/471-5100
FAX: 813/471-5142

ROBERT H. HOFFMAN
ADMINISTRATIVE ASSISTANT

DONALD C. McKENNA
UTILITIES DIRECTOR

JIM JACOBS
BUILDING OFFICIAL

ELDRIDGE POLLARD
CODE ENFORCEMENT OFFICER
FIRE SAFETY INSPECTOR

MICHAEL SWAINE
CITY ATTORNEY

MARCH 3, 1995

SEBRING GAS SYSTEM
3515 US 27 SOUTH
SEBRING, FL 33870-5452

GAS VOLUME TRANSPORTED PER THE COKER NATURAL GAS
TRANSPORTATION SYSTEM:

MARCH 1, 1995 READING

6067 MCF @ \$.35 PER MCF

\$2123.45

PLEASE REFERENCE INVOICE NUMBER ON CHECK

INVOICE #0153

REMIT TO: CITY OF SEBRING
ATTENTION: BARBARA HINES
368 SOUTH COMMERCE AVENUE
SEBRING, FL 33870-6694

THANK YOU

$6067 \text{ MCF} \times 1.068 \text{ (BTU FACTOR)} \times 10 = 64,796 \text{ THERMS}$