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FILE COPY

Jack L. Haskins  
Manager of Rates and Regulatory Matters  
and Assistant Secretary

The Southern Bell Telephone and Telegraph Company

March 21, 1995

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee FL 32399-0870

Dear Ms. Bayo:

RE: Docket Nos. 950001-EI, 951002-EI, and 950007-EI <sup>EG</sup> <sup>EG</sup>

Enclosed for official filing are fifteen copies of the tariff sheets listed below submitted pursuant to Commission action of March 8, 1995 in the above dockets. A coded copy of each tariff sheet has been provided to show the changes to the existing tariff sheet.

Identification	New Sheet		Old Sheet	
Rate Schedule CR	Thirty-Seventh	6.15	Thirty-Sixth	6.15
Rate Schedule PPCC	Sixth	6.15.1	Fifth	6.15.1
Rate Schedule ECR	Second	6.15.2	First	6.15.2
Rate Schedule ECC	Twenty-Sixth	6.16.1	Twenty-Fifth	6.16.1

Upon approval, please return two copies of the approved tariff sheets to my attention.

Sincerely,

*Jack L. Haskins*

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Enclosures

cc: Florida Public Service Commission  
Connie Kummer

DOCUMENT NUMBER-DATE

03101 MAR 23 95

FPSC-RECORDS/REPORTING

"Our business is customer satisfaction"

Division of Records

# GULF POWER COMPANY

## RATE SCHEDULE CR

### COST RECOVERY CLAUSE FOSSIL FUEL AND PURCHASED POWER

APPLICABILITY - Applicable as a modification of each filed rate of the Company in which reference is made to Rate CR.

DETERMINATION OF FOSSIL FUEL AND PURCHASED POWER COST RECOVERY FACTOR - Bills shall be decreased or increased by a factor calculated in accordance with the formula and procedures specified by the Florida Public Service Commission designed to give effect to changing efficiency, cost of fossil fuel and cost of purchased power.

The energy charge per kilowatt-hour shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of fossil fuel and purchased power per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up with interest, to prior actual costs and a Generation Performance Incentive Factor, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

April 1995 through September 1995, fuel factors are as shown below:

Group	Schedules	Standard	TOU	
			On-Peak	Off-Peak
A	RS, RSVP, GS, GSD OSIII, OSIV, SBS	2.343¢/KWH	2.564¢/KWH	2.238¢/KWH
B	LP, SBS	2.271¢/KWH	2.485¢/KWH	2.169¢/KWH
C	PX, RTP, SBS	2.228¢/KWH	2.438¢/KWH	2.128¢/KWH
D	OSI, OSII	2.268¢/KWH	N/A	N/A

The recovery factor applicable for Rate Schedule SBS is based on the customer's contract demand as follows:

<u>Contract Demand (kw)</u>	<u>Use Factor Applicable To:</u>
100-499	GSD
500-7499	LP
7500 and greater	PX

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

# GULF POWER COMPANY

Section VI  
Sixth Revised Sheet No. 6.15.1  
Canceling Fifth Revised Sheet No. 6.15.1

## RATE SCHEDULE PPCC

### PURCHASED POWER CAPACITY COST RECOVERY CLAUSE

APPLICABILITY - Applicable as a modification of each filed rate of the Company in which reference is made to Rate PPCC.

DETERMINATION OF PURCHASED POWER CAPACITY COST RECOVERY FACTOR - The purpose of the Purchased Power Capacity Cost Recovery Clause is the recovery of payments made by the Company for capacity, net of revenues received by the Company for capacity sales. Costs are classified and allocated to the rate classes using a demand allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of purchased power capacity per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

April 1995 through September 1995, Purchased Power Capacity Cost Recovery factors are as shown below:

<u>Rate Schedule</u>	<u>Purchased Power Capacity Cost Recovery Factor \$/KWH</u>
RS, RST, RSVP	.070
GS, GST	.068
GSD, GSDT, SBS	.053
LP, LPT, SBS	.046
PX, PXT, RTP, SBS	.037
OS-I, OS-II	.005
OS-III	.041
OS-IV	.005

The recovery factor applicable for Rate Schedule SBS is based on the customer's contract demand as follows:

<u>Contract Demand (kw)</u>	<u>Use Factor Applicable To:</u>
100-499	GSD
500-7499	LP
7500 and greater	PX

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

ISSUED BY:

EFFECTIVE:

# GULF POWER COMPANY

## RATE SCHEDULE ECR

### ENVIRONMENTAL COST RECOVERY CLAUSE

APPLICABILITY - Applicable as a modification of each filed rate of the Company in which reference is made to Rate ECR.

DETERMINATION OF ENVIRONMENTAL COST RECOVERY FACTOR - The purpose of the Environmental Cost Recovery Clause is the recovery of costs associated with certain environmental investment and expenses. Costs are classified and allocated to the rate classes using an allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in projected environmental costs per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

April 1995 through September 1995, Environmental Cost Recovery factors are as shown below:

<u>Rate Schedule</u>	<u>Environmental Cost Recovery Factor ¢/KWH</u>
RS, RST, RSVP	.135
GS, GST	.134
GSD, GSDT, SBS	.120
LP, LPT, SBS	.111
PX, PXT, RTP, SBS	.102
OS-I, OS-II	.076
OS-III	.109
OS-IV	.076

The recovery factor applicable for Rate Schedule SBS is based on the customer's contract demand as follows:

<u>Contract Demand (kw)</u>	<u>Use Factor Applicable To:</u>
100-499	GSD
500-7499	LP
7500 and greater	PX

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

ISSUED BY:

EFFECTIVE:

# GULF POWER COMPANY

Section VI  
Twenty-Sixth Revised Sheet No. 6.16.1  
Canceling Twenty-Fifth Revised Sheet No. 6.16.1

## RATE SCHEDULE ECC

### COST RECOVERY CLAUSE ENERGY CONSERVATION

APPLICABILITY - Applicable to the monthly rate of each filed retail rate schedule under which a customer receives service.

DETERMINATION OF ENERGY CONSERVATION COST RECOVERY CLAUSE ADJUSTMENT - Bills should be decreased or increased by an adjustment calculated in accordance with the formula and procedure specified by the Florida Public Service Commission designed to reflect the recovery of conservation related expenditures by the Company.

Each rate schedule shall be increased or decreased to the nearest .001 cents for each KWH of sales to reflect the recovery of conservation related expenditures by the Company. The Company shall record both projected and actual expense and revenues associated with the implementation of the Company's Energy Conservation Plan as authorized by the Commission. The total cost recovery adjustment per KWH applicable to energy delivered will include, when applicable, a true-up with interest to prior actual costs which will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission and is subject to Commission approval. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.15, F.A.C.

As of April 1, 1995, the Energy Conservation Cost Recovery Clause was .026¢/KWH for all rate classes.

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

ISSUED BY:

EFFECTIVE: