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1995 MAR 27 11:00 AM

Florida Power
CORPORATION

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FILE COPY**

JAMES A. MCGEE
SENIOR COUNSEL

March 23, 1995

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, Florida 32399-0870

Re: Docket No. **950001-EI**

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are fifteen (15) copies of Florida Power Corporation's Schedule A1 through A-13 for the month of February, 1995.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

James A. McGee

- ACK
- ~~ACA~~
- APP
- CAF
- CMU
- CTR
- ENC *Stally*
- LES *1*
- MA *4*
- MEM
- REG
- REP *1*
- W
- OTH

JAM/jb
Enclosures

cc: Parties of record

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DOCUMENT NUMBER-DATE
03211 MAR 27 95
FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

Docket No. 950001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-13 for the month of February, 1995, has been furnished to the following individuals by U.S. Mail this 23rd day of March 1995:

Matthew M. Childs, Esquire
Steel, Hector & Davis
215 South Monroe, Suite 601
Tallahassee, FL 32301-1804

G. Edison Holland, Jr., Esquire
Jeffrey A. Stone, Esquire
Beggs and Lane
P. O. Box 12950
Pensacola, FL 32576-2950

Lee L. Willis, Esquire
James D. Beasley, Esquire
Macfarlane Ausley Ferguson
& McMullen
P. O. Box 391
Tallahassee, FL 32302

Robert S. Goldman, Esquire
Messer, Vickers, Caparello
French & Madsen
P. O. Box 1876
Tallahassee, FL 32302

Martha C. Brown, Esquire
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399-0863

Barry N.P. Huddleston
Public Affairs Specialist
Destec Energy, Inc.
2500 CityWest Blvd., Suite 150
Houston, TX 77210-4411

J. Roger Howe, Esquire
Office of the Public Counsel
111 West Madison Street, Room 812
Tallahassee, FL 32399-1400

Joseph A. McGlothlin, Esquire
Vicki Gordon Kaufman, Esquire
McWhirter, Reeves, McGlothlin,
Davidson & Bakas, P.A.
315 South Calhoun Street, Suite 716
Tallahassee, FL 32301

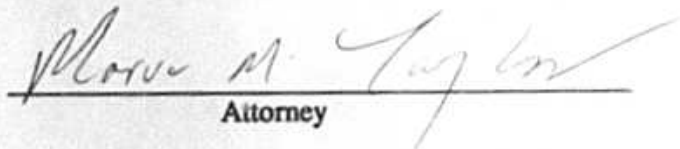
Earle H. O'Donnell, Esquire
Zori G. Ferkin, Esquire
Dewey Ballantine
1775 Pennsylvania Avenue, N.W.
Washington, D.C. 20006-4605

Suzanne Brownless, Esquire
2546 Blairstone Pines Drive
Tallahassee, FL 32301

Roger Yott, P.E.
Air Products & Chemicals, Inc.
2 Windsor Plaza
2 Windsor Drive
Allentown, PA 18195

Eugene M. Trisko, Esquire
P. O. Box 596
Berkeley Springs, WV 25411

Attn: Sidney Matlock
Florida Public Service Commission
Electric and Gas Department
101 East Gaines Street
Tallahassee, FL 32301



Attorney

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
FEBRUARY, 1995

	1				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	25,730,567	28,302,986	(2,566,379)	(9.1)	1,671,442	1,787,191	(95,749)	(5.4)	1.5566	1.8018	(0.0618)	(3.9)
2 SPENT NUCLEAR FUEL DISPOSAL COST	529,357	458,727	70,630	15.4	511,194	490,817	20,547	4.2	0.1056	0.0935	0.0121	10.8
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS (A2, page 1)	(8,437)	(200,000)	191,565	(95.8)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - PRIOR PERIOD	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	26,251,907	28,561,893	(2,304,188)	(8.1)	1,671,442	1,787,191	(95,749)	(5.4)	1.5709	1.8182	(0.0453)	(2.6)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A8)	1,090,180	1,839,710	(749,530)	(41.3)	101,587	90,433	11,154	12.5	1.9591	2.0543	(0.0752)	(3.7)
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	703,235	787,500	(84,265)	(10.7)	23,810	25,000	(1,190)	(4.7)	2.7247	3.1500	(0.4253)	(13.5)
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A8)	150,024	75,810	74,214	71.5	8,894	3,000	5,894	195.5	1.4896	2.5270	(1.0374)	(41.0)
9 ENERGY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8A)	11,057,498	11,890,370	(832,872)	(7.2)	872,117	525,063	347,054	66.0	1.9292	2.2945	(0.3653)	(14.8)
12 TOTAL COST OF PURCHASED POWER	13,840,913	14,503,590	(762,677)	(5.2)	706,378	643,516	62,862	10.1	1.9587	2.2878	(0.3111)	(13.7)
13 TOTAL AVAILABLE MWH					2,379,820	2,410,707	(30,887)	(11.9)				
14 FUEL COST OF ECONOMY SALES - (BROKER) (SCH A7a)	(358,218)	(1,228,500)	870,282	(56.2)	(36,827)	(85,000)	48,173	(43.2)	1.4375	1.8900	(0.4325)	(22.9)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A7a)	(77,360)	(188,000)	110,640	(50.4)	(16,827)	(65,000)	48,173	(43.2)	0.2085	0.2400	(0.0305)	(12.7)
15 FUEL COST OF OTHER POWER SALES (SCH A7)	(109,851)	0	(109,851)	0.0	(7,336)	0	(7,336)	0.0	1.4974	0.0000	1.4974	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A7b)	(23,710)	0	(23,710)	0.0	(7,336)	0	(7,336)	0.0	0.5232	0.0000	0.5232	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A7)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(294,494)	(1,073,200)	778,706	(78.3)	(5,283)	(42,928)	37,645	(87.7)	4.9355	2.1500	2.7855	63.4
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(1,009,851)	(2,467,700)	1,457,849	(59.2)	(48,526)	(107,828)	59,302	(54.1)	2.0285	2.2772	(0.2507)	(11.0)
19 NET INADVERTENT INTERCHANGE (SCH A10) inv res-del-wht res-del pm					4,586	0	4,586					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	39,114,813	40,897,383	(1,782,570)	(3.9)	2,334,890	2,302,779	32,111	1.4	1.6753	1.7873	(0.0920)	(5.2)
21 NET UNBILLED (SCH A4)	(2,478,054)	(3,482,808)	1,004,754	(28.9)	147,820	197,068	(49,248)	(24.9)	(0.1062)	(0.1476)	0.0417	(28.2)
22 COMPANY USE (SCH A4)	212,037	278,360	(66,323)	(23.8)	(13,897)	(18,790)	4,893	(18.8)	0.0091	0.0118	(0.0027)	(22.9)
23 T & D LOSSES (SCH A4)	2,307,091	2,390,438	(83,347)	(3.6)	(137,738)	(129,801)	(7,937)	(6.2)	0.0699	0.0673	0.0026	3.8
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 2 OF 4)	39,114,813	40,897,383	(1,782,570)	(3.9)	2,332,407	2,364,486	(32,079)	(0.9)	1.6770	1.7288	(0.0518)	(3.0)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,129,000)	(1,357,910)	228,910	(16.8)	(70,500)	(78,880)	8,380	(10.6)	1.8098	1.7285	(0.1228)	(7.1)
26 JURISDICTIONAL KWH SALES (SCH A2 PG 2 OF 4)	37,985,813	39,539,473	(1,553,660)	(3.4)	2,261,907	2,275,628	(13,721)	(0.6)	1.6792	1.7285	(0.0493)	(2.8)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0013	38,035,195	39,300,814	(1,265,619)	(3.2)	2,262,106	2,275,828	(13,722)	(0.6)	1.6814	1.7308	(0.0494)	(2.8)
28 PRIOR PERIOD TRUE-UP	5,264,408	5,264,408	0	0.0	2,262,106	2,275,828	(13,722)	(0.6)	0.2327	0.2315	0.0014	0.6
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,262,106	2,275,828	(13,722)	(0.6)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	43,299,804	44,855,029	(1,555,225)	(3.0)	2,262,106	2,275,828	(13,722)	(0.6)	1.9141	1.9821	(0.0680)	(3.5)
30 REVENUE TAX FACTOR									1.0083	1.0083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.9157	1.9837	(0.0680)	(2.4)
32 GPIF	188,224	188,224	0	0.0	2,262,106	2,275,828	(13,722)	(0.6)	0.0074	0.0074	0.0000	0.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1.923	1.971	(0.048)	(2.4)

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DOCUMENT NUMBER-DATE
03211 MAR 27 88
FPSC-RECORDS/REPORTING

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
PERIOD TO DATE - FEBRUARY, 1995

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	137,153,128	144,831,140	(7,478,012)	(5.2)	9,072,424	9,353,273	(280,849)	(3.0)	1.5118	1.5483	(0.0365)	(2.2)
2 SPENT NUCLEAR FUEL DISPOSAL COST	2,430,432	2,485,108	(54,676)	(1.4)	2,718,918	2,838,479	(80,437)	(3.1)	0.0685	0.0638	(0.0047)	(4.3)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	34,065	(1,000,000)	1,034,065	(103.4)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - PRIOR PERIOD	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	139,583,625	146,096,248	(6,478,603)	(4.4)	9,072,424	9,353,273	(280,849)	(3.0)	1.5368	1.5620	(0.0251)	(1.5)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A8)	8,474,798	9,417,700	(2,942,901)	(31.0)	320,847	448,892	(128,045)	(28.0)	2.0180	2.1121	(0.0941)	(4.5)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	4,398,491	8,548,500	(2,150,009)	(32.8)	188,984	200,000	(11,018)	(18.8)	2.8017	3.2733	(0.4718)	(20.5)
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	368,583	348,320	20,263	5.8	28,368	15,000	13,368	89.3	1.2908	2.3088	(1.0179)	(44.1)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	1,115,473	2,308,182	(1,192,689)	(51.7)	90,482	118,080	(27,598)	(57.3)	2.2248	1.9847	0.2398	13.0
10 CAPACITY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	90,482	118,080	(27,598)	(57.3)	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A9A)	49,858,837	57,903,580	(8,044,743)	(13.9)	2,823,944	2,498,116	325,828	5.1	1.9001	2.3197	(0.4196)	(18.1)
11 TOTAL COST OF PURCHASED POWER	82,210,229	78,522,242	(4,812,019)	(18.7)	3,192,855	3,278,088	(85,233)	(2.5)	1.9485	2.3385	(0.3900)	(16.6)
13 TOTAL AVAILABLE MWH					12,285,079	12,828,361	(543,282)	(2.9)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A7a)	(3,881,743)	(8,533,500)	1,671,757	(30.2)	(233,394)	(288,000)	41,806	(14.1)	1.5240	1.8758	(0.3518)	(18.8)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A7a)	(317,319)	(881,790)	194,241	(24.1)	(233,394)	(288,000)	41,806	(14.1)	0.2042	0.2311	(0.0269)	(11.8)
15 FUEL COST OF OTHER POWER SALES (SCH A7)	(417,470)	0	(417,470)	0.0	(20,897)	0	(20,897)	0.0	1.9978	0.0000	1.9978	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A7b)	(194,817)	0	(194,817)	0.0	(20,897)	0	(20,897)	0.0	0.7408	0.0000	0.7408	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A7)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(3,400,217)	(8,180,900)	2,780,683	(44.8)	(172,893)	(248,432)	75,539	(29.8)	1.9887	2.5000	(0.5113)	(21.3)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(8,361,788)	(12,578,180)	4,024,394	(32.5)	(447,184)	(541,432)	94,248	(17.4)	1.8878	2.2858	(0.4182)	(18.3)
19 NET INADVERTENT INTERCHANGE (SCH A10)					22,837	0	22,837					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	189,478,102	210,242,930	(18,768,228)	(8.0)	11,840,732	12,088,929	(248,197)	(2.0)	1.8340	1.7364	(0.1034)	(8.1)
21 NET UNBILLED (SCH A4)	(8,887,434)	(7,293,721)	1,593,713	(5.4)	418,013	423,377	(7,394)	(1.7)	(0.0808)	(0.0820)	0.0014	(2.3)
22 COMPANY USE (SCH A4)	1,184,823	1,388,883	(183,730)	(13.4)	(72,889)	(78,730)	6,081	(7.7)	0.0104	0.0118	(0.0012)	(10.9)
23 T & D LOSSES (SCH A4)	13,127,305	11,742,324	1,384,979	11.8	(804,842)	(875,108)	(70,266)	19.2	0.1154	0.0989	0.0165	15.5
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 2 OF 4)	189,478,102	210,242,930	(18,768,228)	(8.0)	11,378,414	11,798,448	(420,034)	(3.2)	1.7002	1.7883	(0.0881)	(4.9)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(7,078,851)	(7,414,980)	336,129	(4.5)	(421,887)	(417,031)	4,856	1.2	1.8779	1.7779	(0.1000)	(5.6)
26 JURISDICTIONAL KWH SALES (SCH A2 PG 2 OF 4)	188,399,251	202,827,950	(18,430,489)	(8.1)	10,957,517	11,338,417	(381,900)	(3.4)	1.7011	1.7887	(0.0876)	(4.9)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0013	188,838,987	203,091,418	(18,461,851)	(8.1)	10,957,517	11,338,417	(381,900)	(3.4)	1.7033	1.7910	(0.0877)	(4.9)
28 PRIOR PERIOD TRUE-UP	28,322,048	28,322,048	0	0.0	10,957,517	11,338,417	(381,900)	(3.4)	0.2402	0.2321	0.0081	3.5
28a MARKET PRICE TRUE-UP	0	13,062	(13,062)	(100.0)	10,957,517	11,338,417	(381,900)	(3.4)	0.0000	0.0001	(0.0001)	(100.0)
29 TOTAL JURISDICTIONAL FUEL COST	212,961,812	229,428,655	(16,466,843)	(7.2)	10,957,517	11,338,417	(381,900)	(3.4)	1.9435	2.0232	(0.0797)	(3.9)
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.9451	2.0249	(0.0798)	(3.9)
32 GPIF	841,121	841,121	0	0.0	10,957,517	11,338,417	(381,900)	(3.4)	0.0077	0.0074	0.0003	4.1
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1.953	2.032	(0.079)	(3.9)

FLORIDA POWER CORPORATION
SCHEDULE A1a

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1
FEBRUARY, 1995

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1.	FUEL COST OF SYSTEM NET GENERATION	SCHEDULE A3 LINE 8	\$25,736,587
2.	FUEL RELATED TRANSACTIONS	SCHEDULE A13	529,357
3.	ADJUSTMENTS TO FUEL COST	SCHEDULE A2 LINE A-6	(262,931)
4.	ADJUSTMENTS TO FUEL COST PRIOR PERIOD ADJUSTMENT	SCHEDULE A2 LINE A-6c.	0
5.	FUEL COST OF PURCHASED POWER	SCHEDULE A8 COLUMN 9	1,990,180
6.	ENERGY COST OF ECONOMY PURCHASES	SCHEDULE A9 COLUMN 5	833,259
7.	DEMAND & NON FUEL COST OF INTERCHANGED POWER	SCHEDULE A1 LINES 10 + 15a + 16a	(23,710)
8.	ENERGY PAYMENTS TO QUALIFYING FACILITIES	SCHEDULE A8a COLUMN 9	11,037,498
9.	FUEL COST OF POWER SOLD	SCHEDULE A7 COLUMN 8	(648,067)
10.	GAIN ON ECONOMY SALES	SCHEDULE A7a COLUMN 8	(77,360)
TOTAL FUEL & NET POWER TRANSACTIONS(SCH A1, LINE 20)			<u>\$39,114,813</u>

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 FEBRUARY 1995

SCHEDULE A2
 PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
B	SALES REVENUES (EXCLUDE REVENUE TAXES)								
1	JURISDICTIONAL SALES REVENUE								
1a		\$0	\$0	0.0		\$0	\$0	0.0	
1b		46,169,726	46,963,311	(493,583)	(1.1)	223,787,446	232,492,067	(8,704,621)	(3.7)
1c		46,169,726	46,963,311	(493,583)	(1.1)	223,787,446	232,492,067	(8,704,621)	(3.7)
1d		118,172,414	119,526,689	(1,357,275)	(1.1)	559,366,292	566,073,933	(6,707,641)	(1.2)
1e		164,342,142	162,203,000	(1,860,858)	(1.1)	783,153,738	818,566,000	(35,412,262)	(4.3)
2		5,983,230	(2,344,000)	(8,300,770)	(51.5)	40,519,099	51,847,000	(11,327,901)	(21.9)
3		\$170,325,372	\$178,547,000	(\$8,221,628)	(4.6)	\$823,672,837	\$870,413,000	(\$46,740,163)	(5.4)
C	KWH SALES								
1		2,262,103,986	2,275,926,000	(13,822,012)	(0.6)	10,957,515,367	11,339,417,000	(381,901,633)	(3.4)
2		70,302,400	78,580,000	(8,257,600)	(10.5)	421,897,123	417,051,000	4,846,123	1.2
3		2,332,406,386	2,354,486,000	(22,079,612)	(0.9)	11,379,412,530	11,756,468,000	(377,055,480)	(3.2)
4		96.99	96.66	0.33	0.3	96.29	96.43	(0.16)	(0.2)

UNIT: MWALGORICLOSEOUTCURRENTLESS WK4

22-Mar-95

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 FEBRUARY 1995

SCHEDULE A2
 PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
D	TRUE UP CALCULATION								
1.	JURISDICTIONAL FUEL REVENUE (LINE B16)	\$46,169,729	\$46,663,311	(\$493,582)	(1.1)	\$223,787,448	\$232,497,067	(\$8,704,621)	(3.7)
2.	ADJUSTMENTS PRIOR PERIOD ADJ.	0	0	0	0.0	0	0	0	0.0
2a	TRUE UP PROVISION	(5,264,409)	(5,264,409)	0	0.0	(26,322,045)	(26,322,045)	0	0.0
2b	INCENTIVE PROVISION	(168,085)	(168,085)	0	0.0	(840,425)	(840,425)	0	0.0
2c	OTHER MARKET PRICE TRUE UP	0	0	0	0.0	0	(13,092)	13,092	(100.0)
3.	TOTAL JURISDICTIONAL FUEL REVENUE	40,737,294	41,230,817	(493,583)	(1.2)	196,624,976	205,316,505	(8,691,529)	(4.2)
4.	ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	29,114,813	40,697,383	(11,582,570)	(3.9)	193,476,662	210,242,330	(16,765,668)	(8.0)
5.	JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	96.99	96.66	0.33	0.3				
6.	JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * 13%)	37,966,776	39,390,614	(1,423,838)	(3.6)	186,591,147	203,091,416	(16,500,271)	(8.1)
7.	TRUE UP PROVISION FOR THE MONTH OVER(UNDER) COLLECTION (LINE D3 - D6)	2,750,458	1,840,203	910,255	0.0	10,033,829	2,225,087	7,808,742	0.0
8.	INTEREST PROVISION FOR THE MONTH (LINE E10)	(9,204)				(305,615)			
9.	TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(5,826,350)				(33,870,947)			
10.	TRUE UP COLLECTED (REFUNDED)	5,264,409				26,322,045			
11.	END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	2,179,313				2,179,312			
12.	OTHER	0							
13.	END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	2,179,313				2,179,312			
	U\FUEL\WALGOR\CLOSEOUT\CURRENT\UES9 WK4	22-Mar-95							

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 FEBRUARY 1995

SCHEDULE A2
 PAGE 4 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
E INTEREST PROVISION								
1 BEGINNING TRUE UP (LINE D9)	(\$5,826,350)	N/A	--	--				
2 ENDING TRUE UP (LINES D7 + D9 + D10)	2,188,517	N/A	--	--				
3 TOTAL OF BEGINNING & ENDING TRUE UP	(3,637,833)	N/A	--	--			NOT	
4 AVERAGE TRUE UP (50% OF LINE E3)	(1,818,916)	N/A	--	--				
5 INTEREST RATE - FIRST DAY OF REPORTING MONTH	6.050	N/A	--	--				
6 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.100	N/A	--	--				
7 TOTAL (LINE E5 + LINE E6)	12.150	N/A	--	--				
8 AVERAGE INTEREST RATE (50% OF LINE E7)	6.075	N/A	--	--				APPLICABLE
9 MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.506	N/A	--	--				
10 INTEREST PROVISION (LINE E4 * LINE E9)	(\$9,204)	N/A	--	--				
U FUEL KWALGORICCLOSEOUTCURRENTUES9 WY4								
		22-Mar-95						

FEBRUARY, 1995
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
FLORIDA POWER CORPORATION

SCHEDULE A-3 (1)

FUEL COST OF SYSTEM		ACTUAL		ESTIMATED		DIFFERENCE	
						AMOUNT	%
NET GENERATION (\$)							
1	HEAVY OIL	5,730,586	3,481,683	2,248,903	54.6		
2	LIGHT OIL	1,975,851	2,337,750	-361,899	-15.5		
3	COAL	14,913,863	19,794,077	-4,880,214	-24.7		
4	GAS	1,082,766	731,894	350,872	47.9		
5	NUCLEAR	2,033,521	1,957,562	75,959	3.9		
6	OTHER	0	0	0	0.0		
7	OTHER	0	0	0	0.0		
8	TOTAL (\$)	25,736,587	28,302,966	-2,566,379	-9.1		
SYSTEM NET GENERATION (MWH)							
9	HEAVY OIL	234,990	146,492	88,498	60.4		
10	LIGHT OIL	30,845	39,185	-8,340	-21.3		
11	COAL	839,149	1,069,052	-229,903	-21.5		
12	GAS	55,294	21,845	33,449	153.1		
13	NUCLEAR	511,164	490,617	20,547	4.2		
14	OTHER	0	0	0	0.0		
15	OTHER	0	0	0	0.0		
16	TOTAL (MWH)	1,671,442	1,767,191	-95,749	-5.4		
UNITS OF FUEL BURNED							
17	HEAVY OIL (BBL)	367,530	239,893	127,637	53.2		
18	LIGHT OIL (BBL)	81,673	90,689	-9,016	-9.9		
19	COAL (TON)	314,941	404,572	-89,631	-22.2		
20	GAS (MCF)	593,453	235,529	357,924	152.0		
21	NUCLEAR (MM BTU)	5,278,268	5,151,479	126,789	2.5		
22	OTHER (TONS)	0	0	0	0.0		
23	OTHER (BBL)	0	0	0	0.0		
BTUS BURNED (MILLION BTU)							
24	HEAVY OIL	2,373,106	1,511,327	861,779	57.0		
25	LIGHT OIL	477,729	525,996	-48,267	-9.2		
26	COAL	7,932,089	10,167,611	-2,235,522	-22.0		
27	GAS	610,843	235,529	375,314	159.3		
28	NUCLEAR	5,278,268	5,151,479	126,789	2.5		
29	OTHER	0	0	0	0.0		
30	OTHER	0	0	0	0.0		
31	TOTAL (MILLION BTU)	16,672,035	17,591,942	-919,907	-5.2		
GENERATION MIX (% MWH)							
32	HEAVY OIL	14.1	8.3	5.8	69.9		
33	LIGHT OIL	1.8	2.2	-0.4	-18.2		
34	COAL	50.2	60.5	-10.3	-17.0		
35	GAS	3.3	1.2	2.1	175.0		
36	NUCLEAR	30.6	27.8	2.8	10.1		
37	OTHER	0.0	0.0	0.0	0.0		
38	OTHER	0.0	0.0	0.0	0.0		
39	TOTAL (%)	100.0	100.0	0.0	0.0		

FEBRUARY, 1995
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

SCHEDULE A-3 (2)

FUEL COST OF SYSTEM	DIFFERENCE			
	ACTUAL	ESTIMATED	AMOUNT	%
FUEL COST PER UNIT				
40 HEAVY OIL (\$/BBL)	15.59	14.51	1.08	7.4
41 LIGHT OIL (\$/BBL)	24.19	25.78	-1.59	-6.2
42 COAL (\$/TON)	47.35	48.93	-1.58	-3.2
43 GAS (\$/MCF)	1.82	3.11	-1.29	-41.5
44 NUCLEAR (\$/MILLION BTU)	0.39	0.38	0.01	2.6
45 OTHER (\$/TONS)	0.00	0.00	0.00	0.0
46 OTHER (\$/BBL)	0.00	0.00	0.00	0.0
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 HEAVY OIL	2.41	2.30	0.11	4.8
48 LIGHT OIL	4.14	4.44	-0.30	-6.8
49 COAL	1.88	1.95	-0.07	-3.6
50 GAS	1.77	3.11	-1.34	-43.1
51 NUCLEAR	0.39	0.38	0.01	2.6
52 OTHER	0.00	0.00	0.00	0.0
53 OTHER	0.00	0.00	0.00	0.0
54 SYSTEM (\$/MILLION BTU)	1.54	1.61	-0.07	-4.3
BTU BURNED PER KWH (BTU/KWH)				
55 HEAVY OIL	10,099	10,317	-218	-2.1
56 LIGHT OIL	15,488	13,423	2,065	15.4
57 COAL	9,453	9,511	-58	-0.6
58 GAS	11,047	10,782	265	2.5
59 NUCLEAR	10,326	10,500	-174	-1.7
60 OTHER	0	0	0	0.0
61 OTHER	0	0	0	0.0
62 SYSTEM (BTU/KWH)	9,975	9,955	20	0.2
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 HEAVY OIL	2.44	2.38	0.06	2.5
64 LIGHT OIL	6.41	5.97	0.44	7.4
65 COAL	1.78	1.85	-0.07	-3.8
66 GAS	1.96	3.35	-1.39	-41.5
67 NUCLEAR	0.40	0.40	0.00	0.0
68 OTHER	0.00	0.00	0.00	0.0
69 OTHER	0.00	0.00	0.00	0.0
70 SYSTEM (CENTS/KWH)	1.54	1.60	-0.06	-3.8

OCT - FEB, 1995
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
FLORIDA POWER CORPORATION

SCHEDULE A-3 (3)

FUEL COST OF SYSTEM		DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%
NET GENERATION (\$)					
1	HEAVY OIL	22,909,958	10,496,759	12,413,199	118.3
2	LIGHT OIL	5,639,826	8,446,762	-2,806,936	-33.2
3	COAL	91,785,449	112,325,525	-20,540,076	-18.3
4	GAS	4,564,716	2,846,388	1,718,328	60.4
5	NUCLEAR	12,253,179	10,515,706	1,737,473	16.5
6	OTHER	0	0	0	0.0
7	OTHER	0	0	0	0.0
8	TOTAL (\$)	137,153,128	144,631,140	-7,478,012	-5.2
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	962,886	423,575	539,311	127.3
10	LIGHT OIL	71,885	137,665	-65,780	-47.8
11	COAL	5,137,593	6,054,167	-916,574	-15.1
12	GAS	183,145	101,387	81,758	80.6
13	NUCLEAR	2,716,916	2,636,479	80,437	3.1
14	OTHER	0	0	0	0.0
15	OTHER	0	0	0	0.0
16	TOTAL (MWH)	9,072,425	9,353,273	-280,848	-3.0
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	1,545,615	716,826	828,789	115.6
18	LIGHT OIL (BBL)	237,204	334,263	-97,059	-29.0
19	COAL (TON)	1,945,789	2,285,498	-339,709	-14.9
20	GAS (MCF)	2,112,292	921,112	1,191,180	129.3
21	NUCLEAR (MM BTU)	28,104,356	27,672,913	431,443	1.6
22	OTHER (TONS)	0	0	0	0.0
23	OTHER (BBL)	0	0	0	0.0
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	9,905,187	4,516,005	5,389,182	119.3
25	LIGHT OIL	1,389,906	1,938,721	-548,815	-28.3
26	COAL	48,624,295	57,368,948	-8,744,653	-15.2
27	GAS	2,170,104	921,112	1,248,992	135.6
28	NUCLEAR	28,104,356	27,672,913	431,443	1.6
29	OTHER	0	0	0	0.0
30	OTHER	0	0	0	0.0
31	TOTAL (MILLION BTU)	90,193,848	92,417,699	-2,223,851	-2.4
GENERATION MIX (% MWH)					
32	HEAVY OIL	10.7	4.5	6.2	137.8
33	LIGHT OIL	0.8	1.5	-0.7	-46.7
34	COAL	56.6	64.7	-8.1	-12.5
35	GAS	2.0	1.1	0.9	81.8
36	NUCLEAR	29.9	28.2	1.7	6.0
37	OTHER	0.0	0.0	0.0	0.0
38	OTHER	0.0	0.0	0.0	0.0
39	TOTAL (%)	100.0	100.0	0.0	0.0

OCT - FEB, 1995
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

SCHEDULE A-3 (4)

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
FUEL COST PER UNIT				
40 HEAVY OIL (\$/BBL)	14.82	14.64	0.18	1.2
41 LIGHT OIL (\$/BBL)	23.78	25.27	-1.49	-5.9
42 COAL (\$/TON)	47.17	49.15	-1.98	-4.0
43 GAS (\$/MCF)	2.16	3.09	-0.93	-30.1
44 NUCLEAR (\$/MILLION BTU)	0.44	0.38	0.06	15.8
45 OTHER (\$/TONS)	0.00	0.00	0.00	0.0
46 OTHER (\$/BBL)	0.00	0.00	0.00	0.0
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 HEAVY OIL	2.31	2.32	-0.01	-0.4
48 LIGHT OIL	4.06	4.36	-0.30	-6.9
49 COAL	1.89	1.96	-0.07	-3.6
50 GAS	2.10	3.09	-0.99	-32.0
51 NUCLEAR	0.44	0.38	0.06	15.8
52 OTHER	0.00	0.00	0.00	0.0
53 OTHER	0.00	0.00	0.00	0.0
54 SYSTEM (\$/MILLION BTU)	1.52	1.56	-0.04	-2.6
BTU BURNED PER KWH (BTU/KWH)				
55 HEAVY OIL	10,287	10,662	-375	-3.5
56 LIGHT OIL	19,335	14,083	5,252	37.3
57 COAL	9,464	9,476	-12	-0.1
58 GAS	11,849	9,085	2,764	30.4
59 NUCLEAR	10,344	10,496	-152	-1.4
60 OTHER	0	0	0	0.0
61 OTHER	0	0	0	0.0
62 SYSTEM (BTU/KWH)	9,942	9,881	61	0.6
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 HEAVY OIL	2.38	2.48	-0.10	-4.0
64 LIGHT OIL	7.85	6.14	1.71	27.9
65 COAL	1.79	1.86	-0.07	-3.8
66 GAS	2.49	2.81	-0.32	-11.4
67 NUCLEAR	0.45	0.40	0.05	12.5
68 OTHER	0.00	0.00	0.00	0.0
69 OTHER	0.00	0.00	0.00	0.0
70 SYSTEM (CENTS/KWH)	1.51	1.55	-0.04	-2.6

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
M W H									
1	SYSTEM NET GENERATION	1 671 442	1 787 151	(95 749)	(5 4)	9 072 424	9 353 273	(280 849)	(3 0)
2	POWER SOLD	(49 527)	(107 928)	58 401	(54 1)	(447 070)	(541 432)	94 362	(17 4)
3	INADVERTENT INTERCHANGE DELIVERED	(593 978)	0	(593 978)	0 0	(3 235 560)	0	(3 235 560)	0 0
4	PURCHASED POWER	101 587	90 433	11 154	12 3	320 847	445 892	(125 045)	(28 0)
4a	ENERGY PURCHASES FOR QUALIFYING FACILITIES	572 117	525 083	47 034	9 0	2 623 944	2 496 116	127 828	5 1
5	ECONOMY PURCHASES	34 874	28 000	6 874	23 8	247 864	333 080	(85 216)	(25 8)
6	INADVERTENT INTERCHANGE RECEIVED	598 543	0	598 543	0 0	3 258 398	0	3 258 398	0 0
7	NET ENERGY FOR LOAD	2 334 860	2 302 779	32 081	1 4	11 840 847	12 086 929	(246 082)	(2 0)
8	SALES	2 347 778	2 397 414	(49 636)	(2 1)	11 587 747	12 002 860	(415 113)	(3 8)
8a	SUPPLEMENTAL SALES	(5 263)	(2 928)	(3 365)	(87 7)	(172 778)	(246 432)	73 654	(29 8)
8b	ADJUSTED SYSTEM SALES	2 342 515	2 394 486	(11 971)	(0 5)	11 394 969	11 756 428	(361 459)	(3 1)
9	COMPANY USE	12 657	15 750	(3 093)	(19 8)	72 689	78 750	(6 061)	(7 7)
10	T&D LOSSES AND BILLING LAG	(20 312)	(67 457)	47 145	(69 9)	373 189	251 731	121 458	48 3
11	UNACCOUNTED FOR ENERGY	0	0	0	0 0	0	0	0	0 0
12									
13	% COMPANY USE TO NEL	0 5%	0 7%	-0 2%	(28 8)	0 6%	0 7%	-0 1%	(14 3)
14	% T&D LOSSES AND BILLING LAG TO NEL	-0 9%	-2 9%	2 0%	(69 0)	3 2%	2 1%	1 1%	52 1
15	% UNACCOUNTED FOR ENERGY TO NEL	0 0%	0 0%	0 0%	0 0	0 0%	0 0%	0 0%	0 0
DOLLARS									
16	FUEL COST OF SYSTEM NET GENERATION	\$25 736 587	\$28 302 966	(\$2 566 379)	(9 1)	\$137 153 129	\$144 831 140	(\$7 478 011)	(5 2)
16a	NUCLEAR FUEL DISPOSAL COST	529 357	458 727	70 630	15 4	2 430 432	2 465 108	(34 676)	(1 4)
16b	ADJUSTMENTS TO FUEL COST	(8 437)	(200 000)	191 563	(95 8)	34 085	(1 000 000)	1 034 085	(103 4)
17	FUEL COST OF POWER SOLD	(648 067)	(1 228 500)	580 433	(47 3)	(4 279 213)	(5 533 500)	1 254 287	(22 7)
17a	FUEL COST OF SUPPLEMENTAL SALES	(254 494)	(1 073 200)	818 706	(76 3)	(3 400 217)	(6 160 900)	2 760 683	(44 8)
17b	GAIN ON POWER SALES	(101 071)	(156 000)	54 929	(35 2)	(671 777)	(681 780)	9 983	(1 5)
18	ENERGY COST OF PURCHASED POWER	1 990 180	1 839 710	150 470	8 2	8 474 789	9 417 700	(2 942 911)	(31 3)
18a	CAPACITY COST OF SOH & PURCHASES	0	0	0	0 0	0	0	0	0 0
18b	ENERGY PAYMENTS TO QUALIFYING FAC.	11 037 498	11 890 370	(852 872)	(7 2)	49 856 937	57 809 560	(8 048 623)	(13 8)
19	ENERGY COST OF ECONOMY PURCHASES	833 259	883 310	(50 051)	(3 5)	5 878 517	6 200 982	(3 222 465)	(36 1)
20	TOTAL FUEL & NET POWER TRANSACTIONS	\$39 114 813	\$40 697 383	(\$1 582 570)	(3 9)	\$193 478 662	\$210 242 330	(\$16 765 668)	(8 0)
GW/H									
21	FUEL COST OF SYSTEM NET GENERATION	1 34	1 80	(0 06)	(3 8)	1 51	1 55	(0 04)	(2 8)
21a	FUEL COST OF SUPPLEMENTAL SALES	4 84	2 50	2 34	93 8	1 97	2 50	(0 53)	(21 2)
22	FUEL COST OF POWER SOLD	1 48	1 89	(0 43)	(22 8)	1 56	1 88	(0 32)	(17 0)
23	ENERGY COST OF PURCHASED POWER	1 96	2 03	(0 07)	(3 5)	2 02	2 11	(0 09)	0 0
23a	CAPACITY COST OF SOH & PURCHASES	0 00	0 00	0 00	0 00	0 00	0 00	0 00	0 00
23b	ENERGY PAYMENTS TO QUALIFYING FAC.	1 93	2 26	(0 33)	(14 8)	1 90	2 32	(0 42)	(18 1)
24	ENERGY COST OF ECONOMY PURCHASES	2 40	3 08	(0 68)	(22 1)	2 37	2 78	(0 39)	(14 1)
25	TOTAL FUEL & NET POWER TRANSACTIONS	1 68	1 77	(0 09)	(5 1)	1 63	1 74	(0 11)	(6 3)

10MAR95 17 45

FEBRUARY, 1995
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5 (1)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
CR3													
UNIT NO. 3	740		103				#2	45	5,800,000	261	1,321		29.356
		511,163.82				10,326	NF	5,278,268		5,278,268	2,562,878	0.502	0.486
TOTAL NUCLEAR	740	511,163.82				10,326				5,278,529	2,564,199	0.502	
ANCLOTE													
UNIT NO. 1	511	81,295.00	24			10,173	H6	126,903	6,433,391	816,417	1,970,162	2.473	15.525
							#2	1,808	5,864,625	10,603	40,535		22.420
UNIT NO. 2	511	69,949.00	20			9,856	H6	105,025	6,433,391	675,667	1,630,507	2.406	15.525
							#2	2,344	5,864,625	13,747	52,552		22.420
AVONPARK													
UNIT NO. 2	0		0										
EARTOW													
UNIT NO. 1	107	15,831.30	22			10,910	H6	26,304	6,546,916	172,210	386,940	2.458	14.710
							#2	86	5,868,995	505	2,205		25.640
UNIT NO. 2	117	14,203.80	18			10,349	H6	22,452	6,546,916	146,991	330,276	2.325	14.710
UNIT NO. 3	210	34,358.04	40			9,754	H6	51,189	6,546,916	335,130	753,006	2.192	14.710
		21,522.66				10,193	GS	212,578	1,032	219,380	379,542	1.763	1.785
CR1&2													
UNIT NO. 1	372		77				#2	258	5,869,718	1,514	5,962		23.109
		193,377.60				10,165	CA	77,423	12,685	1,964,222	3,282,856	1.701	42.402
UNIT NO. 2	468		10				#2	1,597	5,869,718	9,374	36,904		23.108
		31,999.00				10,479	CA	12,848	12,685	325,954	544,775	1.818	42.402
CR4&5													
UNIT NO. 4	697		81				#2	2,309	5,871,998	13,558	54,558		23.628
		381,611.90				9,249	CD	140,006	12,556	3,515,831	6,908,528	1.825	49.345
UNIT NO. 5	697		50				#2	1,488	5,871,998	8,738	35,159		23.628
		232,160.00				9,195	CD	84,664	12,556	2,126,082	4,177,704	1.815	49.345
HIGGINS													
UNIT NO. 1	0		0										
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
SUWANNEE													
UNIT NO. 1	33	3,340.00	15			13,258	H6	6,958	6,351,518	44,194	128,731	3.865	18.501
							#2	15	5,792,714	87	352		23.467
UNIT NO. 2	32	3,144.00	15			13,397	H6	6,617	6,351,518	42,028	122,422	3.906	18.501
							#2	16	5,792,714	93	375		23.438
UNIT NO. 3	80	12,868.98	48			10,929	H6	22,082	6,361,259	140,469	408,542	3.180	18.501
							#2	30	5,792,714	174	703		23.433

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FEBRUARY, 1995
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5 (3)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
GAS TURB	2167	51,623.00				12,826				662,138	2,172,636	4.209	
.....													
SYSTEM TOTAL	6742	1,671,442.12				9,975				16,672,035	26,265,946	1.571	

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OCT - FEB, 1995
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5 (4)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
CR3													
UNIT NO. 3	743	2,716,915.69	101			10,345	#2 NF	242 28,104,356	5,800,000	1,403 28,104,356	6,509 14,683,611	0.541	26.897 0.522
TOTAL NUCLEAR	743	2,716,915.69				10,345				28,105,759	14,690,120	0.541	
ANCLOTE													
UNIT NO. 1	511	176,231.00	10			10,232	H6 #2	275,242 7,666	6,387,661	1,758,153 45,002	4,217,406 173,656	2.492	15.323 22.653
UNIT NO. 2	511	449,592.00	24			10,144	H6 #2	702,832 12,303	6,386,582	4,488,695 72,181	10,387,861 279,513	2.373	14.780 22.719
AVONPARK													
UNIT NO. 2	0		0										
BARTOW													
UNIT NO. 1	107	81,480.10	21			11,258	H6 #2	141,960 400	6,445,191	914,959 2,348	1,937,178 9,348	2.389	13.646 23.370
UNIT NO. 2	117	115,748.80	27			10,920	H6	195,935	6,450,730	1,263,924	2,681,465	2.317	13.685
UNIT NO. 3	210	89,368.56 24,208.34	15			9,999 10,226	H6 GS	137,438 239,872	6,501,909 1,032	893,609 247,547	2,026,130 429,482	2.267 1.774	14.742 1.790
CR1&2													
UNIT NO. 1	372	872,381.20	65			10,104	#2 CA	5,436 355,128	5,878,153	31,953 8,783,018	126,643 14,908,223	1.723	23.297 41.980
UNIT NO. 2	468	544,225.30	32			10,009	#2 CA	8,568 219,219	5,877,360	50,358 5,396,740	199,111 9,330,315	1.751	23.239 42.562
CR4&5													
UNIT NO. 4	697	1,869,522.00	74			9,326	#2 CD	16,860 690,310	5,874,668	99,046 17,335,582	390,730 34,002,779	1.840	23.175 49.257
UNIT NO. 5	697	1,851,464.10	73			9,287	#2 CD	14,561 681,132	5,872,189	85,506 17,108,955	336,841 33,544,132	1.830	23.133 49.248
HIGGINS													
UNIT NO. 1	23		0										
UNIT NO. 2	25		0										
UNIT NO. 3	23		0										
SUWANNEE													
UNIT NO. 1	33	8,941.31	12			13,007	H6 #2	18,172 173	6,345,093	115,302 1,002	327,310 4,063	3.706	18.012 23.486
UNIT NO. 2	32	5,014.69 7,873.93 4,771.07	11			13,694 13,278 13,674	GS H6 #2 GS	67,257 16,315 175 63,899	1,021 6,346,250 5,791,792 1,021	68,670 103,539 1,013 65,241	196,368 294,078 4,103 184,452	3.916 3.787 3.866	2.920 18.025 23.446 2.887

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OCT - FEB, 1995
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5 (5)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
UNIT NO. 3	80	33,650.42	31			10,962	H6	57,721	6,358,273	367,006	1,038,531	3.108	17.992
		55,279.58				11,451	#2 G5	319 619,970	5,821,751 1,021	1,858 632,990	7,481 1,664,261		23.451 2.684
TURNER													
UNIT NO. 2	0		0										
UNIT NO. 3	42		0										
UNIT NO. 4	43		0										
TOTAL STEAM	3991	6,189,752.40				9,683				59,934,197	118701460	1.918	
AVON-PKR													
UNITS 1-2	52	1,403.65 497.15	1			15,123 18,361	#2 G5	3,603 8,845	5,891,831 1,032	21,227 9,128	92,115 15,803	6.563 3.179	25.566 1.787
BART-PKR													
UNITS 1-4	176	7,189.90	1			14,304	#2	17,524	5,868,995	102,846	397,853	5.533	22.703
BAYB-PKR													
UNITS 1-4	185	12,423.30	2			13,160	#2	27,672	5,908,247	163,494	630,762	5.077	22.794
DBRY-PKR													
UNITS 1-10	603	15,592.00	1			13,664	#2	36,488	5,838,782	213,046	879,004	5.638	24.090
HIGG-PKR													
UNITS 1-4	115	1,863.69 869.91	1			15,428 17,041	#2 G5	4,873 14,369	5,900,010 1,032	28,753 14,824	121,982 25,971	6.545 2.985	25.032 1.807
INTC-PKR													
UNITS 1-10	586	28,772.00	1			13,701	#2	67,467	5,842,769	394,198	1,670,811	5.807	24.765
PTSJ-PKR													
UNITS 1	15	102.00	0			16,569	#2	291	5,806,583	1,690	7,993	7.836	27.467
RIOP-PKR													
UNITS 1	15	101.60	0			15,512	#2	268	5,830,292	1,576	7,231	7.117	26.981
SWAN-PKR													
UNITS 1-3	161	3,443.80	1			13,594	#2	8,083	5,791,787	46,816	189,205	5.494	23.408
TURN-PKR													
UNITS 1-4	163	993.50	0			17,083	#2	2,905	5,842,969	16,972	70,194	7.065	24.163
U-OF-FLA													
UNITS 1-6	39	92,504.40	65			12,234	G5	1,327 1,098,080	5,740,115 1,031	7,618 1,131,704	34,679 2,048,379	2.214	26.133 1.865

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OCT - FEB, 1995
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5 (6)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
TOTAL													
GAS TURB	2110	165,756.90				12,994				2,153,892	6,191,982	3.736	
SYSTEM													
TOTAL	6844	9,072,424.99				9,942				90,193,848	139583562	1.539	

FEBRUARY, 1995
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-6 (1)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
HEAVY OIL				
1 PURCHASES				
2 UNITS (BBL)				
3 UNIT COST (\$/BBL)	374,205	300,000	74,205	24.7
4 AMOUNT (\$)	16.21	14.50	1.71	11.8
5 BURNED	6,064,570	4,350,000	1,714,570	39.4
6 UNITS (BBL)				
7 UNIT COST (\$/BBL)	367,530	239,893	127,637	53.2
8 AMOUNT (\$)	15.59	14.51	1.08	7.4
9 ADJUSTMENTS	5,730,586	3,481,683	2,248,903	64.6
10 UNITS (BBL)	-529			
11 AMOUNT (\$)	-90,390			
12 ENDING INVENTORY				
13 UNITS (BBL)	436,016	711,742	-275,726	-38.7
14 UNIT COST (\$/BBL)	15.59	15.10	0.49	3.2
15 AMOUNT (\$)	6,798,938	10,747,633	-3,948,695	-36.7
16				
17 DAYS SUPPLY	33	83	-50	-60.2
LIGHT OIL				
18 PURCHASES				
19 UNITS (BBL)				
20 UNIT COST (\$/BBL)	62,076	85,900	-23,824	-27.7
21 AMOUNT (\$)	9.15	26.97	-17.82	-66.1
22 BURNED	568,221	2,316,662	-1,748,441	-75.5
23 UNITS (BBL)				
24 UNIT COST (\$/BBL)	81,673	80,344	1,329	1.7
25 AMOUNT (\$)	24.19	26.01	-1.82	-7.0
26 ADJUSTMENTS	1,975,851	2,090,062	-114,211	-5.5
27 UNITS (BBL)	-376			
28 AMOUNT (\$)	-28			
29 ENDING INVENTORY				
30 UNITS (BBL)	293,622	284,471	9,151	3.2
31 UNIT COST (\$/BBL)	20.85	25.67	-4.82	-18.8
32 AMOUNT (\$)	6,120,704	7,302,781	-1,182,077	-16.2
33				
34 DAYS SUPPLY	101	99	2	2.0

FEBRUARY, 1995
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-6 (2)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
COAL				
35 PURCHASES				
36 UNITS (TON)		427,000	-100,318	-23.5
37 UNIT COST (\$/TON)	31.34	48.82	-17.48	-35.8
38 AMOUNT (\$)	10,239,635	20,844,750	-10,605,115	-50.9
39 BURNED				
40 UNITS (TON)	314,941	404,572	-89,631	-22.2
41 UNIT COST (\$/TON)	47.35	48.93	-1.58	-3.2
42 AMOUNT (\$)	14,913,863	19,794,077	-4,880,214	-24.7
43 ADJUSTMENTS				
44 UNITS (TON)	0			
45 AMOUNT (\$)	-640			
46 ENDING INVENTORY				
47 UNITS (TON)	812,881	679,552	133,329	19.6
48 UNIT COST (\$/TON)	39.22	48.32	-9.10	-18.8
49 AMOUNT (\$)	31,882,669	32,838,555	-955,886	-2.9
50				
51 DAYS SUPPLY	72	47	25	53.2
OTHER				
52 PURCHASES				
53 UNITS (BBL)	0	0	0	0.0
54 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0
56 BURNED				
57 UNITS (BBL)	0	0	0	0.0
58 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
59 AMOUNT (\$)	0	0	0	0.0
60 ENDING INVENTORY				
61 UNITS (BBL)	0	0	0	0.0
62 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
63 AMOUNT (\$)	0	0	0	0.0
64				
65 DAYS SUPPLY	0	0	0	0.0
GAS				
66 BURNED				
67 UNITS (MCF)	593,453	235,529	357,924	152.0
68 UNIT COST (\$/MCF)	1.82	3.11	-1.29	-41.5
69 AMOUNT (\$)	1,082,766	731,894	350,872	47.9
NUCLEAR				
70 BURNED				
71 UNITS (MM BTU)	5,278,268	5,151,479	126,789	2.5
72 UNIT COST (\$/MM BTU)	0.39	0.38	0.01	2.6
73 AMOUNT (\$)	2,033,521	1,957,562	75,959	3.9

NOTE: PURCHASE DOLLARS AND UNITS DO NOT INCLUDE PLANT TO PLANT TRANSFERS.
SEE SCHEDULE A-6 (3) FOR DETAIL OF ADJUSTMENTS.

FEBRUARY, 1995

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$22.40)	Correction to burn at Anclote Plant (from May 1994)
	(\$9.56)	Non recoverable expense of analysis reports at Suwannee
	(\$7.10)	Non recoverable expense of analysis reports at Anclote
		Non recoverable expense of analysis reports at Bartow Plant.
(501)	(\$7,363.85)	Tank bottom adj. for Bartow North Terminal
		Dock service for Bartow Plant
(28)		Physical Inventory Adjustment - Suwannee
		Physical Inventory Adjustment - Bartow Plant
		Physical Inventory Adjustment - Bartow North
	(\$82,987.16)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
(529)	(\$90,390.07)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$5.11)	Non recoverable expense for analysis at Bayboro Peaker
	(\$9.19)	Non recoverable expense of analysis reports at Bartow Peakers
		Non recoverable expense of analysis reports at Debary Peaker
	(\$4.69)	Non recoverable expense of analysis reports at Turner Peakers
		Non recoverable expense of analysis reports at CR 4 & 5
	(\$9.19)	Non recoverable expense of analysis reports at Intercession City PKR
		Non recoverable expense of analysis reports at CR 1 & 2
		Correction for U of F burn
(10)		Bartow maint. service
2		Physical Inventory Adjustment - Bartow Plant
(368)		Physical Inventory Adjustment - CR 1&2
		Physical Inventory Adjustment - CR 4 & 5
(376)*	(\$28.18)	*TOTAL

* Light oil adjustments do not include Crystal River Participants share amounting to (5) barrels and (\$139.52)

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
--	(\$640.00)	Non recoverable expense of inspection reports.
0	(\$640.00)	TOTAL

OCT - FEB, 1995
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-6 (4)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
HEAVY OIL				
1 PURCHASES				
2 UNITS (BBL)		900,000	578,797	64.3
3 UNIT COST (\$/BBL)	1,478,797	14.83	0.61	4.1
4 AMOUNT (\$)	15.44			
5 BURNED	22,834,194	13,350,000	9,484,194	71.0
6 UNITS (BBL)				
7 UNIT COST (\$/BBL)	1,545,615	716,826	828,789	115.6
8 AMOUNT (\$)	14.82	14.64	0.18	1.2
9 ADJUSTMENTS	22,909,958	10,496,759	12,413,199	118.3
10 UNITS (BBL)				
11 AMOUNT (\$)	-1,823			
12 ENDING INVENTORY	-426,203			
13 UNITS (BBL)				
14 UNIT COST (\$/BBL)	436,016	711,742	-275,726	-38.7
15 AMOUNT (\$)	15.59	15.10	0.49	3.2
16	6,798,938	10,747,633	-3,948,695	-36.7
17 DAYS SUPPLY	0	0	0	0.0
LIGHT OIL				
18 PURCHASES				
19 UNITS (BBL)		298,800	-111,762	-37.4
20 UNIT COST (\$/BBL)	187,038	27.40	-8.10	-29.6
21 AMOUNT (\$)	19.30			
22 BURNED	3,609,032	8,186,961	-4,577,929	-55.9
23 UNITS (BBL)				
24 UNIT COST (\$/BBL)	237,203	282,538	-45,335	-16.0
25 AMOUNT (\$)	23.78	25.52	-1.74	-6.8
26 ADJUSTMENTS	5,639,826	7,210,697	-1,570,871	-21.8
27 UNITS (BBL)				
28 AMOUNT (\$)	-304			
29 ENDING INVENTORY	-596			
30 UNITS (BBL)				
31 UNIT COST (\$/BBL)	293,622	284,471	9,151	3.2
32 AMOUNT (\$)	20.85	25.67	-4.82	-18.8
33	6,120,704	7,302,781	-1,182,077	-16.2
34 DAYS SUPPLY	0	0	0	0.0

OCT - FEB, 1995
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-6 (5)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
COAL				
35 PURCHASES				
36 UNITS (TON)				
37 UNIT COST (\$/TON)	2,003,275	2,206,000	-202,725	-9.2
38 AMOUNT (\$)	43.27	48.88	-5.61	-11.5
39 BURNED	86,684,230	107,823,470	-21,139,240	-19.6
40 UNITS (TON)				
41 UNIT COST (\$/TON)	1,945,789	2,285,498	-339,709	-14.9
42 AMOUNT (\$)	47.17	49.15	-1.98	-4.0
43 ADJUSTMENTS	91,785,449	112,325,525	-20,540,076	-18.3
44 UNITS (TON)				
45 AMOUNT (\$)	-8,405			
46 ENDING INVENTORY	-4,024			
47 UNITS (TON)				
48 UNIT COST (\$/TON)	812,881	679,552	133,329	19.6
49 AMOUNT (\$)	39.22	48.32	-9.10	-18.8
50	31,882,669	32,838,555	-955,886	-2.9
51 DAYS SUPPLY	0	0	0	0.0
OTHER				
52 PURCHASES				
53 UNITS (BBL)				
54 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0
56 BURNED				
57 UNITS (BBL)	0	0	0	0.0
58 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
59 AMOUNT (\$)	0	0	0	0.0
60 ENDING INVENTORY				
61 UNITS (BBL)	0	0	0	0.0
62 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
63 AMOUNT (\$)	0	0	0	0.0
64				
65 DAYS SUPPLY	0	0	0	0.0
GAS				
66 BURNED				
67 UNITS (MCF)	2,112,292	921,112	1,191,180	129.3
68 UNIT COST (\$/MCF)	2.16	3.09	-0.93	-30.1
69 AMOUNT (\$)	4,564,716	2,846,388	1,718,328	60.4
NUCLEAR				
70 BURNED				
71 UNITS (MM BTU)	28,104,356	27,672,913	431,443	1.6
72 UNIT COST (\$/MM BTU)	0.44	0.38	0.06	15.8
73 AMOUNT (\$)	12,253,179	10,515,706	1,737,473	16.5

NOTE: PURCHASE DOLLARS AND UNITS DO NOT INCLUDE PLANT TO PLANT TRANSFERS

FLORIDA POWER CORPORATION
SCHEDULE A7

POWER SOLD
FOR THE MONTH OF
FEBRUARY 1985

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATIO (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$
ESTIMATED		65,000	0	65,000	1.890	2.190	1,228,500
ACTUAL:							
FLORIDA MUNICIPAL POWER AUTH.	ECONOMY-C	1,902	0	1,902	1.474	1.766	28,028
FLORIDA POWER & LIGHT	ECONOMY-C	18,943	0	18,943	1.488	1.688	281,551
FORT PIERCE	ECONOMY-C	0	0	0	0.000	0.000	0
VERO BEACH	ECONOMY-C	0	0	0	0.000	0.000	0
LAKE WORTH	ECONOMY-C	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	ECONOMY-C	0	0	0	0.000	0.000	0
HOMESTEAD	ECONOMY-C	7	0	7	1.498	2.072	105
JACKSONVILLE ELECT. AUTH.	ECONOMY-C	412	0	412	0.922	1.242	3,797
TAMPA ELECTRIC	ECONOMY-C,X	442	0	442	1.505	1.755	8,654
ORLANDO UTILITIES COMM.	ECONOMY-C	1,085	0	1,085	1.445	1.642	15,389
TALLAHASSEE	ECONOMY-C,X	1,784	0	1,784	1.417	1.617	25,283
GAINESVILLE	ECONOMY-C	104	0	104	1.274	1.649	1,325
REEDY CREEK	ECONOMY-C	0	0	0	0.000	0.000	0
SOUTHERN	ECONOMY-C	1,013	0	1,013	1.118	1.205	11,323
KOSSIMMEE	ECONOMY-C	9,354	0	9,354	1.478	1.884	138,103
ST. CLOUD	ECONOMY-C	0	0	0	0.000	0.000	0
STARKE	ECONOMY-C	1	0	1	0.887	2.643	9
KEY WEST	ECONOMY-C	210	0	210	1.013	1.659	2,127
SEMINOLE	ECONOMY-C,X	231	0	231	1.634	2.188	3,775
LAKELAND	ECONOMY-C	178	0	178	1.450	1.601	2,552
OGLETHORPE	ECONOMY-C	1,283	0	1,283	1.418	1.538	18,195
SEMINOLE	LOAD FOLLOWING	1,372	0	1,372	1.797	1.797	24,657
SEPA	OS "Pump"	5,964	0	5,964	1.428	1.428	85,194
TAMPA ELECTRIC	EMERGENCY-A	0	0	0	0.000	0.000	0
GAINESVILLE	EMERGENCY-A	0	0	0	0.000	0.000	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0.000	0.000	0
ORLANDO UTILITIES COMM.	EMERGENCY-A	0	0	0	0.000	0.000	0
TALLAHASSEE	EMERGENCY-A	0	0	0	0.000	0.000	0
SEMINOLE	EMERGENCY-A	0	0	0	0.000	0.000	0
LAKELAND	EMERGENCY-A	0	0	0	0.000	0.000	0
JACKSONVILLE ELEC. AUTH.	EMERGENCY-A	0	0	0	0.000	0.000	0
FLORIDA POWER & LIGHT	SCHEDULED-B	0	0	0	0.000	0.000	0
LAKELAND	SCHEDULED-B	0	0	0	0.000	0.000	0
SEMINOLE	SCHEDULED-B	0	0	0	0.000	0.000	0
REEDY CREEK	SCHEDULED-B	0	0	0	0.000	0.000	0
SEMINOLE	ASSURED-F	0	0	0	0.000	0.000	0
VERO BEACH	ASSURED-F	0	0	0	0.000	0.000	0
HOMESTEAD	ASSURED-F	0	0	0	0.000	0.000	0
ST. CLOUD	RESERVE-H	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	RESERVE-H	0	0	0	0.000	0.000	0
SEMINOLE	RESERVE-H	0	0	0	0.000	0.000	0
ST. CLOUD	REGULATION-I	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	REGULATION-I	0	0	0	0.000	0.000	0
REEDY CREEK	REGULATION-I	0	0	0	0.000	0.000	0
ADJUSTMENTS							
SEMINOLE	LOAD FOLLOWING	0	0	0	0.000	0.000	0
ORLANDO UTILITIES COMM.	ECONOMY-C	0	0	0	0.000	0.000	0
TAMPA ELECTRIC	ECONOMY-C	0	0	0	0.000	0.000	0
GAINESVILLE	ECONOMY-C	0	0	0	0.000	0.000	0
GAINESVILLE	EMERGENCY-A	0	0	0	0.000	0.000	0
CURRENT MONTH TOTAL		44,283		44,283	1.484	1.681	748,067
DIFFERENCE		(20,737)		(20,737)	(0.428)	(0.509)	(580,433)
DIFFERENCE %		(31.9)		(31.9)	(22.5)	(23.2)	(47.2)
CUMULATIVE ACTUAL		274,291		274,291	1.560	1.807	4,279,213
CUMULATIVE ESTIMATED		295,000		295,000	1.878	2.185	5,177,500
CUMULATIVE DIFFERENCE		(20,709)		(20,709)	(0.318)	(0.358)	(1,254,287)
CUMULATIVE DIFFERENCE %		(7.0)		(7.0)	(16.8)	(16.5)	(22.7)

FLORIDA POWER CORPORATION
SCHEDULE A7a

ECONOMY ENERGY SALES
FOR THE MONTH OF:
FEBRUARY 1995

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	FUEL COST \$	TOTAL COST \$	FUEL COST C/KWH	TOTAL COST C/KWH	80% GAIN ON ECONOMY ENERGY SALE \$
ESTIMATED		65,000	1,228,600	1,423,500	1.890	2.190	156,000
ACTUAL:							
FLORIDA MUNICIPAL POWER AUTH.	ECONOMY-C	1,902	28,028	33,590	1.474	1.768	4,449
FLORIDA POWER & LIGHT	ECONOMY-C	18,943	281,551	319,785	1.488	1.688	30,587
FORT PIERCE	ECONOMY-C	0	0	0	0.000	0.000	0
VERO BEACH	ECONOMY-C	0	0	0	0.000	0.000	0
LAKE WORTH	ECONOMY-C	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	ECONOMY-C	0	0	0	0.000	0.000	0
HOMESTEAD	ECONOMY-C	7	105	145	1.488	2.072	32
JACKSONVILLE ELECT. AUTH.	ECONOMY-C	412	3,797	5,117	0.922	1.242	1,058
TAMPA ELECTRIC	ECONOMY-C	442	8,854	7,756	1.505	1.755	882
ORLANDO UTILITIES COMM.	ECONOMY-C	1,085	15,389	17,488	1.445	1.642	1,679
TALLAHASSEE	ECONOMY-C	1,784	25,283	28,844	1.417	1.617	2,849
GAINESVILLE	ECONOMY-C	104	1,325	1,715	1.274	1.649	311
REEDY CREEK	ECONOMY-C	0	0	0	0.000	0.000	0
SOUTHERN	ECONOMY-C	1,013	11,323	12,204	1.118	1.205	705
KISSIMMEE	ECONOMY-C	9,354	138,103	177,157	1.478	1.894	31,243
ST. CLOUD	ECONOMY-C	0	0	0	0.000	0.000	0
STARKE	ECONOMY-C	1	9	28	0.867	2.643	14
KEY WEST	ECONOMY-C	210	2,127	3,484	1.013	1.659	1,085
SEMINOLE	ECONOMY-C	231	3,775	5,058	1.634	2.188	1,024
LAKELAND	ECONOMY-C	178	2,852	2,817	1.450	1.601	212
OGLETHORPE	ECONOMY-C	1,283	18,195	18,733	1.418	1.538	1,231
CURRENT MONTH TOTAL		38,927	538,218	634,916	1.458	1.719	77,360
DIFFERENCE		(28,073)	(890,284)	(788,584)	(0.432)	(0.471)	(78,640)
DIFFERENCE %		(43.2)	(66.2)	(55.4)	(22.9)	(21.5)	(50.4)
CUMULATIVE ACTUAL		218,487	3,377,148	3,827,348	1.560	1.814	440,159
CUMULATIVE ESTIMATED		230,000	4,305,000	4,982,200	1.872	2.157	525,760
CUMULATIVE DIFFERENCE		(13,513)	(927,852)	(1,034,854)	(0.312)	(0.343)	(85,601)
CUMULATIVE DIFFERENCE %		(5.9)	(21.6)	(20.9)	(16.7)	(15.9)	(16.3)

FLORIDA POWER CORPORATION
SCHEDULE A7B

GAIN ON OTHER POWER SALES
FOR THE MONTH OF
FEBRUARY 1995

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATIO (000)	(6) NONFUEL COST C/KWH	(7) REFUND FACTOR	(8) NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		0	0	0	0.000	1.000	0
ACTUAL							
SEMINOLE	LOAD FOLLOWING	1,372	0	1,372	0.000	1.000	0
SEPA	OS	5,964	0	5,964	0.000	1.000	0
TAMPA ELECTRIC	EMERGENCY-A	0	0	0	0.000	1.000	0
GAINESVILLE	EMERGENCY-A	0	0	0	0.000	1.000	2,093
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0.000	1.000	0
ORLANDO UTILITIES COMM.	EMERGENCY-A	0	0	0	0.000	1.000	0
TALLAHASSEE	EMERGENCY-A	0	0	0	0.000	1.000	0
SEMINOLE	EMERGENCY-A	0	0	0	0.000	1.000	0
LAKE LAND	EMERGENCY-A	0	0	0	0.000	1.000	0
FLORIDA POWER & LIGHT	SCHEDULED-B	0	0	0	0.000	1.000	0
LAKE LAND	SCHEDULED-B	0	0	0	0.000	1.000	0
SEMINOLE	SCHEDULED-B	0	0	0	0.000	1.000	0
REEDY CREEK	SCHEDULED-B	0	0	0	0.000	1.000	0
SEMINOLE	ASSURED-F	0	0	0	0.000	1.000	0
VERO BEACH	ASSURED-F	0	0	0	0.000	1.000	0
ST. CLOUD	RESERVE-H	0	0	0	0.000	1.000	0
NEW SMYRNA BEACH	RESERVE-H	0	0	0	0.000	1.000	0
SEMINOLE	RESERVE-H	0	0	0	0.000	1.000	0
ST. CLOUD	REGULATION-H	0	0	0	0.000	1.000	1,982
NEW SMYRNA BEACH	REGULATION-H	0	0	0	0.000	1.000	5,000
REEDY CREEK	REGULATION-H	0	0	0	0.000	1.000	14,636
ADJUSTMENTS							
NOTE: GAINESVILLE EMERGENCY-A IS DOLLAR ADJUSTMENT MISSED LAST MONTH (JAN, 1995)							
VARIOUS	VARIOUS	0	0	0	0.000	1.000	0
CURRENT MONTH TOTAL		7,336	0	7,336	0.000	0.000	23,711
DIFFERENCE		7,336	0	7,336	0.000	0.000	23,711
DIFFERENCE %		0.0	0.0	0.0	0.0	0.0	0.0
CUMULATIVE ACTUAL		20,897	0	20,897	0.671	1.000	140,182
CUMULATIVE ESTIMATED		0	0	0	0.000	1.000	0
CUMULATIVE DIFFERENCE		20,897	0	20,897	0.671	0.000	140,182
CUMULATIVE DIFFERENCE %		0.0	0.0	0.0	0.0	0.0	0.0

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FLORIDA POWER CORPORATION
SCHEDULE A8

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
February 1995

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FUEL (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	
ESTIMATED		90,433			90,433		2,034	2,034	1,839,710
ACTUAL									
GLADES	FIRM	0			0		0,000	0,000	-
TAMPA ELECTRIC	FIRM - A1	2,296			2,296		2,884	2,884	86,212
SOUTHERN CO- UPS	FIRM - UPS	41,295			41,295		1,928	1,928	795,989
SOUTHERN CO- UPS	FIRM - SCH R	57,910			57,970		1,944	1,944	1,126,658
JACKSONVILLE ELECTRIC	EMERGENCY-A	21			21		0,000	5,158	1,083
LAKE WORTH UTILITIES	EMERGENCY-A	0			0		0,000	0,000	-
TAMPA ELECTRIC	EMERGENCY-A	0			0		0,000	0,000	-
GAINESVILLE REG. UTIL.	EMERGENCY-A	5			5		0,000	3,961	198
ADJUSTMENTS									
TAMPA ELECTRIC OF LANDO	EMERGENCY-A SCHEDULED-B	0			0		0,000	0,000	0
GLADES	FIRM	0			0		0,000	0,000	0
CURRENT MONTH TOTAL		101,587			101,587		1,959	1,959	1,990,180
DIFFERENCE		11,154			11,154		(0,075)	(0,075)	150,470
DIFFERENCE %		12.3			12.3		(3.7)	(3.7)	8.2
CUMULATIVE ACTUAL		320,842			320,842		2,118	2,018	6,474,571
CUMULATIVE ESTIMATED		445,892			445,892		2,112	2,112	9,417,700
CUMULATIVE DIFFERENCE		(125,050)			(125,050)		(0,094)	(0,094)	(2,943,129)
CUMULATIVE DIFFERENCE %		(28.0)			(28.0)		(4.5)	(4.5)	(31.3)

FLORIDA POWER CORPORATION
SCHEDULE ABA

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
FEBRUARY 1995

(1) PURCHASED FROM ESTIMATED	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000) \$25,083	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000) \$25,083	(7) ENERGY COST C/KWH 2.284	(8) TOTAL COST C/KWH 2.264	(9) TOTAL AMOUNT FOR FUPL ADJ \$ 11,890,370
ACTUAL								
OCCIDENTAL CHEMICAL ADJ	CO-GEN	1,338			1,338	2.000	2.000	26,780
NRG/RECOVERY GROUP ADJ	CO-GEN	7,492			7,492	1.830	1.830	137,104
U.S. AGRI-CHEM ADJ	CO-GEN	7,902			7,902	2.000	2.000	158,040
GENERAL PEAT ADJ	CO-GEN	97,117			97,117	1.840	1.840	1,786,953
PINELLAS COUNTY ADJ	CO-GEN	28,021			28,021	1.830	1.830	512,784
ST. JOE PAPER ADJ	CO-GEN	1,108			1,108	1.900	1.900	21,014
LFC POWER SYSTEMS ADJ	CO-GEN					0.000	0.000	(1,151)
BAY COUNTY ADJ	CO-GEN	5,802			5,802	1.830	1.830	106,177
TIMBER ENERGY ADJ	CO-GEN	8,133			8,133	1.890	1.890	153,714
PASCO COUNTY ADJ	CO-GEN	14,737			14,737	1.830	1.830	269,687
SEMINOLE FERTILIZER ADJ	CO-GEN	7,388			7,388	1.430	1.430	106,648
DADE COUNTY ADJ	CO-GEN	24,842			24,842	2.030	2.030	504,293
FLORIDA CRUSHED STONE ADJ	CO-GEN	40			40	1.800	1.800	(29,748)
CITRUS WORLD ADJ	CO-GEN					0.000	0.000	720
LAKE COGEN LIMITED ADJ	CO-GEN	67,992			67,992	2.050	2.050	(1,902)
PASCO COGEN LIMITED ADJ	CO-GEN	68,025			68,025	2.050	2.050	1,380,836
ORLANDO COGEN ADJ	CO-GEN	64,684			64,684	2.030	2.030	(34,240)
RIDGE GENERATING STATIO ADJ	CO-GEN	20,209			20,209	2.030	2.030	1,384,513
MULBERRY ENERGY ADJ	CO-GEN	45,198			45,198	1.440	1.440	(38,192)
AUBURNDALE (EL DORADO) ADJ	CO-GEN	84,486			84,486	2.050	2.050	1,313,085
TIGER BAY ADJ	CO-GEN					0.000	0.000	(20,937)
TIMBER 2 ADJ	CO-GEN	3,398			3,398	1.840	1.840	410,243
ECOPEAT ADJ	CO-GEN	22,723			22,723	1.900	1.900	(8,251)
		(9,575)			(9,575)			160,851
								(104,888)
								1,731,963
								(64,204)
								0
								0
								62,486
								(1,194,883)
								431,737
								(160,250)
CURRENT MONTH TOTAL		572,117			572,117	1.929	1.929	11,037,498
DIFFERENCE		47,034			47,034	(0.335)	(0.335)	(852,872)
DIFFERENCE %		9.0			9.0	(14.8)	(14.8)	(7.2)
CUMULATIVE ACTUAL		2,577,581			2,577,581	1.917	1.917	49,400,563
CUMULATIVE ESTIMATED		2,496,116			2,496,116	2.320	2.320	57,903,560
CUMULATIVE DIFFERENCE		81,465			81,465	(0.403)	(0.403)	(8,502,997)
CUMULATIVE DIFFERENCE %		3.3			3.3	(17.4)	(17.4)	(14.7)

FLORIDA POWER CORPORATION
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF
FEBRUARY 1995

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		28,000	3.083	863,310	3.083	863,310	?
ACTUAL							
SOUTHERN SERVICES INC	ECONOMY-C	1,213	2.680	32,265	2.835	34,391	2,127
FLORIDA POWER & LIGHT	ECONOMY-C	6,974	3.224	224,859	4.123	287,557	62,698
FORT PIERCE	ECONOMY-C	0	0.000	0	0.000	0	0
VERO BEACH	ECONOMY-C	16	3.147	472	4.550	683	211
LAKE WORTH	ECONOMY-C	0	0.000	0	0.000	0	0
DUKE POWER	ECONOMY-C	0	0.000	0	0.000	0	0
HOMESTEAD	ECONOMY-C	13	3.834	472	4.824	601	129
JACKSONVILLE ELECT AUTH	ECONOMY-C	770	3.621	27,863	4.601	35,429	7,566
TAMPA ELECTRIC	ECONOMY-C X	8,288	2.525	209,227	3.394	281,208	71,981
ORLANDO UTILITIES COMM	ECONOMY-C	452	3.597	16,259	4.280	19,344	3,085
TALLAHASSEE	ECONOMY-C	1,827	2.647	48,356	3.365	61,477	13,121
GAINESVILLE	ECONOMY-C	590	3.000	17,698	4.198	24,767	7,070
NEW SMYRNA BEACH	ECONOMY-C	0	0.000	0	0.000	0	0
CAJUN ELECTRIC	ECONOMY-C	0	0.000	0	0.000	0	0
KISSIMMEE	ECONOMY-C	0	0.000	0	0.000	0	0
SEMINOLE	ECONOMY-C	2,344	2.274	53,297	2.931	69,708	16,408
LAKELAND	ECONOMY-C	0	0.000	0	0.000	0	0
ENTERGY SERVICES	ECONOMY-C	0	0.000	0	0.000	0	0
KEY WEST	ECONOMY-C	0	0.000	0	0.000	0	0
OGLETHORPE	ECONOMY-C	3,326	2.178	72,447	2.178	72,447	0
SUBTOTAL - ENERGY PURCHASES (BROKER)		25,810	2.725	703,235	3.435	886,610	183,374
SOUTHEASTERN POWER AD HYDRO		6,236	0.931	58,046	1.942	121,103	63,056
SEMINOLE	LOAD FOLLOWING	928	1.743	16,176	1.743	16,176	0
SOUTHERN	LONG TERM-E	0	0.000	0	0.000	0	0
SOUTHERN	ASSURED-F	0	0.000	0	0.000	0	0
TALLAHASSEE	ASSURED-F	0	0.000	0	0.000	0	0
TAMPA ELECTRIC	NEGOTIATED-J	1,700	3.282	55,800	3.282	55,800	0
SUBTOTAL - ENERGY PURCHASES (NON-BROKER)		8,664	1.467	130,024	2.178	193,079	63,055
ADJUSTMENTS							
FP & L		0	0.000	0	0.000	0	0
CURRENT MONTH TOT		34,674	2.403	833,250	3.114	1,079,689	246,430
DIFFERENCE		6,674	(0.680)	(30,051)	0.031	216,379	246,430
DIFFERENCE %		23.8	(22.1)	(3.6)	1.0	25.1	0.0
CUMULATIVE ACTUAL		247,864	2.372	5,878,517	2.977	7,379,303	1,501,786
CUMULATIVE ESTIMATED		333,080	2.782	9,200,982	3.508	11,676,159	2,475,177
CUMULATIVE DIFFERENCE		(85,216)	(0.390)	(3,322,465)	(0.529)	(4,296,856)	(974,391)
CUMULATIVE DIFFERENCE %		(25.6)	(14.1)	(36.1)	(15.1)	(36.8)	(39.4)

FLORIDA POWER CORPORATION
SCHEDULE A10

ACTUAL UNSCHEDULED INADVERTENT INTERCHANGE
FOR THE MONTH OF: FEBRUARY, 1995

RECEIVED FROM OR DELIVERED TO	* TOTAL KWH EXCHANGE
FLORIDA POWER & LIGHT CO.	236,119,000
TAMPA ELECTRIC CO.	(432,241,000)
ORLANDO UTILITIES COMM.	58,383,000
CITY OF ST CLOUD	(3,715,000)
CITY OF TALLAHASSEE	47,032,000
CITY OF GAINESVILLE	18,338,000
CITY OF KISSIMMEE	9,690,000
CITY OF NEW SMYRNA BEACH	18,953,000
SOUTHERN SERVICES, INC.	49,714,000
SEMINOLE ELECTRIC COOP.	(3,179,000)
REEDY CREEK IMP. DIST.	0
CR #3 PARTICIPANTS	0
WHEELED ENERGY	<u>5,472,218</u>
TOTAL (Schedule A1, Line 19, MWH)	<u>4,568,218</u>

* () DENOTES KWH DELIVERED

RESIDENTIAL BILL COMPARISON
FOR THE MONTHLY USAGE OF 1000 KWH

	OCT 1994	NOV 1994	DEC 1994	JAN 1995	FEB 1995	MAR 1995	AVERAGE
ESTIMATED							
BASE RATE REVENUES \$	49.05	49.05	49.05	49.05	49.05		49.05
FUEL RECOVERY FACTOR (C/KWH)	1.899	1.926	2.206	2.170	1.971		2.048
GROUP LOSS MULTIPLIER	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038
FUEL RECOVERY REVENUES \$	19.06	19.33	22.14	21.78	19.78	0.00	20.56
TOTAL REVENUES \$	68.11	68.38	71.19	70.83	68.83	0.00	69.61
ACTUAL							
BASE RATE REVENUES \$	49.05	49.05	49.05	49.05	49.05	0.00	49.05
FUEL RECOVERY FACTOR (C/KWH)	1.786	1.944	1.990	2.141	1.923		1.960
GROUP LOSS MULTIPLIER	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038
FUEL RECOVERY REVENUES \$	17.93	19.51	19.98	21.49	19.30	0.00	19.67
TOTAL REVENUES \$	66.98	68.56	69.03	70.54	68.35	0.00	68.72
DIFFERENCE							
BASE RATE REVENUES \$	0.00	0.00	0.00	0.00	0.00	0.00	0
FUEL RECOVERY REVENUES \$	(1.13)	0.18	(2.16)	(0.29)	(0.48)	0.00	(0.9)
TOTAL REVENUES \$	(1.13)	0.18	(2.16)	(0.29)	(0.48)	0.00	(0.9)
DIFFERENCE %							
BASE RATE REVENUES %	0.0	0.0	0.0	0.0	0.0	0.0	0
FUEL RECOVERY REVENUES %	(5.9)	0.9	(9.8)	(1.3)	(2.4)	0.0	(4.3)
TOTAL REVENUES %	(1.7)	0.3	(3.0)	(0.4)	(0.7)	0.0	(1.3)

FEBRUARY, 1995
KWH SALES AND CUSTOMER DATA
FLORIDA POWER CORPORATION

SCHEDULE A-12 (1)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
KWH SALES				
1 RESIDENTIAL	1,245,946,478	1,216,206,000	29,740,478	2.4
2 COMMERCIAL	575,730,950	614,766,000	-39,035,050	-6.3
3 INDUSTRIAL	292,513,197	298,643,000	-6,129,803	-2.1
4 STREET & HIGHWAY LIGHTING	2,277,594	2,402,000	-124,406	-5.2
5 OTHER SALES TO PUBLIC AUTHOR.	145,635,769	143,909,000	1,726,769	1.2
6 INTERDEPARTMENT SALES	0	0	0	0.0
7 TOTAL JURISDICTIONAL SALES	2,262,103,988	2,275,926,000	-13,822,012	-0.6
8 SALES FOR RESALE	85,673,628	121,488,000	-35,814,372	-29.5
9 TOTAL SALES	2,347,777,616	2,397,414,000	-49,636,384	-2.1
NUMBER OF CUSTOMERS				
10 RESIDENTIAL	1,135,042	1,155,267	-20,225	-1.8
11 COMMERCIAL	124,404	127,355	-2,951	-2.3
12 INDUSTRIAL	3,228	3,334	-106	-3.2
13 STREET & HIGHWAY LIGHTING	2,420	2,668	-248	-9.3
14 OTHER SALES TO PUBLIC AUTHOR.	15,138	11,304	3,834	33.9
15 INTERDEPARTMENT SALES	0	0	0	0.0
16 TOTAL JURISDICTIONAL SALES	1,280,232	1,299,928	-19,696	-1.5
17 SALES FOR RESALE	15	16	-1	-6.3
18 TOTAL SALES	1,280,247	1,299,944	-19,697	-1.5
KWH USE PER CUSTOMER				
19 RESIDENTIAL	1,098	1,053	45	4.3
20 COMMERCIAL	4,628	4,827	-199	-4.1
21 INDUSTRIAL	90,617	89,575	1,042	1.2
22 STREET & HIGHWAY LIGHTING	941	900	41	4.6
23 OTHER SALES TO PUBLIC AUTHOR.	9,621	12,731	-3,110	-24.4
24 INTERDEPARTMENTAL SALES	0	0	0	0.0
25 TOTAL JURISDICTIONAL SALES	1,767	1,751	16	0.9
26 SALES FOR RESALE	5,711,575	7,593,000	-1,881,425	-24.8
27 TOTAL SALES	1,834	1,844	-10	-0.5

OCT - FEB. 1995
KWH SALES AND CUSTOMER DATA
FLORIDA POWER CORPORATION

SCHEDULE A-12 (3)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
KWH SALES				
1 RESIDENTIAL	5,444,284,306	5,743,361,000	-299,076,694	-5.2
2 COMMERCIAL	3,243,503,052	3,354,636,000	-111,132,948	-3.3
3 INDUSTRIAL	1,466,059,947	1,451,643,000	14,416,947	1.0
4 STREET & HIGHWAY LIGHTING	11,203,081	11,738,000	-534,919	-4.6
5 OTHER SALES TO PUBLIC AUTHOR.	792,465,011	778,039,000	14,426,011	1.9
6 INTERDEPARTMENT SALES	0	0	0	0.0
7 TOTAL JURISDICTIONAL SALES	10,957,515,397	11,339,417,000	-381,901,603	-3.4
8 SALES FOR RESALE	610,231,125	663,463,000	-53,231,875	-8.0
9 TOTAL SALES	11,567,746,522	12,002,880,000	-435,133,478	-3.6
NUMBER OF CUSTOMERS				
10 RESIDENTIAL	1,118,802	1,137,370	-18,568	-1.6
11 COMMERCIAL	124,267	126,790	-2,523	-2.0
12 INDUSTRIAL	3,226	3,318	-92	-2.8
13 STREET & HIGHWAY LIGHTING	2,424	2,651	-227	-8.6
14 OTHER SALES TO PUBLIC AUTHOR.	15,027	11,213	3,814	34.0
15 INTERDEPARTMENT SALES	0	0	0	0.0
16 TOTAL JURISDICTIONAL SALES	1,263,745	1,281,342	-17,597	-1.4
17 SALES FOR RESALE	15	16	-1	-6.3
18 TOTAL SALES	1,263,760	1,281,358	-17,598	-1.4
KWH USE PER CUSTOMER				
19 RESIDENTIAL	4,866	5,050	-184	-3.6
20 COMMERCIAL	26,101	26,458	-357	-1.3
21 INDUSTRIAL	454,451	437,505	16,946	3.9
22 STREET & HIGHWAY LIGHTING	4,622	4,428	194	4.4
23 OTHER SALES TO PUBLIC AUTHOR.	52,736	69,387	-16,651	-24.0
24 INTERDEPARTMENTAL SALES	0	0	0	0.0
25 TOTAL JURISDICTIONAL SALES	8,671	8,850	-179	-2.0
26 SALES FOR RESALE	40,682,075	41,466,438	-784,363	-1.9
27 TOTAL SALES	9,153	9,367	-214	-2.3

FLORIDA POWER CORPORATION
NUCLEAR FUEL EXPENSE
FEBRUARY 1995

SCHEDULE A13

BATCH # ASSEMBLIES THAT ARE IN BATCHES	BATCH 9 (5)	BATCH 10 (36)	BATCH 11 (64)	BATCH 12 (72)	TOTAL (177)
\$ = 90.4473%					
UNAMORTIZED FUEL - 12/31/94 Adjusted REFUELING ADDITION (\$0.904473) LESS: AMORTIZATION - Jan 1995	\$686,887.56	\$5,477,189.03	\$14,958,379.74	\$31,738,658.99	\$52,861,115.32
	\$46,482.35	\$239,365.55	\$1,014,484.90	\$940,935.04	\$4,894.69
					\$2,241,267.84
UNAMORTIZED FUEL - 01/31/95 Adjusted	\$640,405.21	\$5,237,823.48	\$13,943,894.84	\$30,797,710.95	\$50,624,742.17
MMBTU = 90.4473%					
UNAMORTIZED FUEL - 12/31/94 Adjusted REFUELING ADDITION LESS: AMORTIZATION - Jan 1995	1,025,364 0	9,855,497 0	34,793,074 0	100,094,385 0	146,368,320 0
	69,387	430,746	2,359,816	2,985,200	5,845,149
UNAMORTIZED FUEL - 01/31/95 Adjusted	955,977	9,424,751	32,433,258	97,709,185	140,523,171
AMORTIZATION RATE - CENTS/MMBTU	66.99	55.58	42.99	31.52	
MMBTU BURNED - 100.00% LESS: PARTICIPANTS - 9.5527%	69,275 6,618	430,053 41,082	2,356,017 225,063	2,980,394 284,708	5,835,739 557,471
MMBTU BURNED - 90.4473%	62,657	388,971	2,130,954	2,695,686	5,278,268
NUCLEAR FUEL EXPENSE - FEB 1995	\$41,973.92	\$216,190.08	\$916,097.12	\$849,680.23	\$2,023,941.35

TOTAL NET NUCLEAR FUEL ON FEB 28, 1995 (PER THIS REPT) \$48,600,800.82

TOTAL NET NUCLE - PER MOR ON JAN 31, 1995 \$50,633,063.92
DEPRECIATION EXPENSE FOR FEB 1995 (2,023,941.35)
LESS ACCT 120.10- NUCLEAR FUEL IN PROCESS ON FEB 28, 1995 (8,321.75)

TOTAL NUCLEAR FUEL NET OF ACCT 120.10 ON FEB 28, 1995(MOR) \$48,600,800.82

DISPOSAL COST CALCULATION	
CR#3 NET GENERATION 100% (KWH)	628,628,000
PERCENT ALLOCATED TO FPC	90.4473%
FPC GENERATION	568,577,053
LINE LOSS FACTOR	0.931020
GENERATION ADJUSTED FOR LOSSES	529,356,608
DISPOSAL COST RATE	0.001
TOTAL CURRENT DISPOSAL COST	\$529,357.00

100%

← CHANGES EACH JULY WHEN PARTICIPANTS EIA-861 INFO IS RECEIVED

FPC ONLY

659000/150040 - ACCOUNT 518.10

DB 659000/150040
CR 120.51

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03-Mar-95