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April 4, 1995

HAND DELIVERY

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, Florida 32399-0850

RE: Docket No. **950003-GU**
Purchased Gas Adjustment (PGA) True-up
Request for Specified Confidential Treatment for
Portions of January, 1995 PGA filing

Dear Ms. Bayo:

Enclosed on behalf of Chesapeake Utilities Corporation, Florida Division, for filing in the above docket are an original and 10 copies of a Revised Exhibit A and revised pages 16 through 23 of the public copy of the attachments thereto. These documents revise those contained in Document No. 01986-95.

Please acknowledge receipt of the foregoing by stamping the enclosed extra copy of this letter and returning same to my attention. Thank you for your assistance.

Sincerely,



Wayne L. Schiefelbein

WLS/meg
Enclosures
cc. w/encl.: Vicki D. Johnson, Esq.
All parties of record

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DOCUMENT NUMBER-DATE

03435 APR-4 95

FPSC-RECORDS/REPORTING

ORIGINAL
FILE COPY

Docket No. 950003-GU

CHESAPEAKE UTILITIES CORPORATION
FLORIDA DIVISION
EXHIBIT "A"

Justification for Confidentiality of January 1995 Schedules and Invoices:

<u>Schedule/Workpaper</u>	<u>Line(s)</u>	<u>Column(s)</u>	<u>Rationale</u>
A-3	1-6	System Supply, Total Purchased, Commodity Cost, Demand Cost, Total Cents Per Therm	(1)
A-3	1-6	Purchased From	(2)
A-4	1-27	Producer/Supplier	(2)
A-4	1-27	Gross Amount, Net Amount, Monthly Gross, Monthly Net, Wellhead Price, City Gate Price	(4)
Page 16	Items 1 - 4, 30		(2)
Page 16	Items 5 - 29		(3)
Page 17	Items 1, 2, 23		(2)
Page 17	Items 3 - 22		(3)
Page 18	Items 24, 25, 46		(2)
Page 18	Items 26 - 45		(3)
Page 19	Items 47, 48, 69		(2)
Page 19	Items 49 - 68		(3)
Page 20	Items 70, 71, 73, 74, 75		(2)
Page 20	Item 72		(3)
Page 21	Items 1, 2, 20, 21		(2)
Page 21	Items 3 - 19		(3)
Page 22	Items 1, 15, 16		(2)
Page 22	Items 2 - 14		(3)

Page 23 Items 1, 2, 22, 23 (2)

Page 23 Items 3 - 21 (3)

(1) For purposes of this filing, the Florida Division is required to show the quantities of gas which it purchased from FGT and other suppliers during the months of April 1994 through January, 1995, together with the cost of such purchases. However, rates for purchases of gas supplies from persons other than FGT are currently based primarily on negotiations between the Florida Division and third-party suppliers. Effective November 1, 1993, FGT is no longer a merchant of gas due to their restructuring in compliance with FERC Order No. 636. All gas supplies for the Florida Division will be obtained from these third-party suppliers. Purchases are made by the Florida Division at varying prices depending upon the quantities involved and whether the purchase is made on a firm or interruptible basis. Prices at which gas is available to the Florida Division can vary from supplier to supplier.

This information is contractual information which, if made public, "would impair the efforts of [the Florida Division] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the price or average prices which the Florida Division paid to suppliers for gas during the period. Knowledge of the prices the Florida Division paid to its suppliers during this period would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a

particular price or by adhering to a price offered by a current supplier. Despite the fact that this information is the price or weighted average price paid by the Florida Division during the involved period, a supplier of the Florida Division which might have been willing to sell gas at a price less than such weighted average cost would likely refuse to do so. Such a supplier would be less likely to make any price concessions which it might have previously made (or might otherwise have been willing to make), and could simply refuse to sell at a price less than such weighted average price. The end result is reasonably likely to be increased gas prices, and, therefore, an increased cost of gas which the Florida Division must recover from its ratepayers.

The information regarding the number of therms purchased for system supply and total therms purchased, as well as the commodity costs/pipeline, commodity costs/third party and demand costs for purchases by the Florida Division from its suppliers are algebraic functions of the price per therm paid to such suppliers in the column entitled, "Total Cents Per Therm." Thus, the publication of these columns together or independently could allow other suppliers to derive the purchase price of gas paid by the Florida Division to its suppliers. Thus, this information would permit other suppliers to determine contractual information which, if made public, "would impair the efforts of [the Florida Division] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) The information showing the identity of the Florida Division's suppliers is contractual and proprietary business information which, if made public, "would impair the efforts of [the Florida Division] to contract for goods or services on favorable terms." Section 366.093(3)(d) Florida Statutes. Knowledge of the name of the Florida Division's suppliers would give other competing suppliers information with which, together with price and quantity information discussed in Rationale (1) above, to potentially or actually control the pricing of gas, thus impairing the competitive interests and/or ability of the Florida Division and its current suppliers to contract for gas supply on favorable terms.

(3) The information shown on invoices submitted to the Florida Division for gas purchases from third party suppliers is contractual and proprietary business information which, if made public, "would impair the efforts of the Florida Division to contract for goods or services on favorable terms" Section 366.093(3)(d), Florida Statutes. The invoices show the FGT assigned points of delivery, actual quantity of gas purchased, and the price per unit of gas purchased. Knowledge of this information would give other competing suppliers the information with which to potentially or actually control the pricing of gas by either all quoting a particular price, or adhering to a price offered by the Florida Division's current suppliers, thus impairing the competitive interests and/or ability of the Florida Division and its suppliers to contract for gas supply on favorable terms. The

end result is reasonably likely to be increased gas prices, and, therefore, an increased cost of gas which the Florida Division must recover from its ratepayers.

(4) The information regarding the number of MMBtu's per day and per month purchased by the Florida Division as well as the wellhead and city gate price per MMBtu paid by the Florida Division to its suppliers is contractual information which, if made public, "would impair the efforts of [the Florida Division] to contract for goods or services on favorable terms." Section 366.093(3)(d) Florida Statutes. Knowledge of the prices the Florida Division paid to its suppliers during this period would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price or by adhering to a price offered by a current supplier. The end result is reasonably likely to be increased gas prices, and, therefore, an increased cost of gas which the Florida Division must recover from its ratepayers.

Exhibit No _____
 Docket No. 950003-6U
 Chesapeake Utilities Corp.
 AV W-1
 Page 16 of 23

GAS UTILITY INVOICE

INVOICE DATE 02/03/95

Ref.: 5331

TO: Chesapeake Utilities Corporation
 ATTN: Philip Barefoot
 Florida Division
 P.O. Box 960
 Winter Haven, FL 33882-0960

REMIT TO: 4
 IN C/O Texas Commerce Bank
 P.O. Box 200915
 Houston, TX 77216-0915
 Acct. No.:

Wire Instructions:
 Texas Commerce Bank, Houston
 ABA No.:
 Acct. No.

INVOICE NO.	00124*199501
PLANT SERVICED	

Payment due on 02/13/95
 Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[Commodity]			
JAN 1995	FGT	25306	5	12	19
JAN 1995	FGT	25412	6	13	20
JAN 1995	FGT	25309	7	14	21
JAN 1995	FGT	25412	8	15	22
JAN 1995	FGT	25306	9	16	23
JAN 1995	FGT	25412	10	17	24
JAN 1995	FGT	25309	11	18	25
			gross	26	
			net	27	

Amount Due: 28

NOTES:

29

For questions regarding this account please contact:

30

PLEASE RETURN COPY WITH YOUR REMITTANCE

106051

Exhibit No _____
Docket No. 950003-66
Chesapeake Utilities Corp
AVW - 1
Page 17 of 23

Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 23297
Date: 02/06/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION
To invoice for 01/1995 gas purchases:

ZONE 3			
MMBTUs purchased	3	4	5
Purchase Price			<u>6</u>
Sub-Total			6
ZONE 3			
MMBTUs purchased	7	8	9
Purchase Price			<u>10</u>
Sub-Total			10
ZONE 3 BASELOAD			
MMBTUs purchased	11	12	13
Purchase Price			<u>14</u>
Sub-Total			14
ZONE 2			
MMBTUs purchased	15	16	17
Purchase Price			<u>18</u>
Sub-Total			18
ZONE 2			
MMBTUs purchased	19	20	21
Purchase Price			<u>22</u>
Sub-Total			22

Exhibit No _____
 Docket No. 950003-64
 Chesapeake Utilities Corp.
 AV W-1
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Chesapeake Utilities Corporation
 1015 6th Street N.W.
 Attn: Sam Sessa
 Winter Haven, FL 33881

Owner No.: 7407
 Location-ID: CUC1
 Invoice No.: 23297
 Date: 02/06/1995
 Days Due: 10
 P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

ZONE 2			
MMBTUs purchased	26	27	
Purchase Price			28
			<hr/>
Sub-Total			29
ZONE 2			
MMBTUs purchased	30	31	
Purchase Price			32
			<hr/>
Sub-Total			33
ZONE 2			
MMBTUs purchased	34	35	
Purchase Price			36
			<hr/>
Sub-Total			37
ZONE 2			
MMBTUs purchased	38	39	
Purchase Price			40
			<hr/>
Sub-Total			41
ZONE 2			
MMBTUs purchased	42	43	
Purchase Price			44
			<hr/>
Sub-Total			45

Exhibit No _____
 Docket No. 950003-6U
 Chesapeake Utilities Corp
 ARW-1
 Page 19 of 23

Chesapeake Utilities Corporation
 1015 6th Street N.W.
 Attn: Sam Sessa
 Winter Haven, FL 33881

Owner No.: 7407
 Location-ID: CUC1
 Invoice No.: 23297
 Date: 02/06/1995
 Days Due: 10
 P.O. Number:

Deliveries on: FLORIDA GAS TRANSMISSION

ZONE 2 BASELOAD
 MMBTUs purchased
 Purchase Price

49 50 51

 52

Sub-Total

ZONE 1 BASELOAD
 MMBTUs purchased
 Purchase Price

53 54 55

 56

Sub-Total

ZONE 1
 MMBTUs purchased
 Purchase Price

57 58 59

 60

Sub-Total

ZONE 1
 MMBTUs purchased
 Purchase Price

61 62 63

 64

Sub-Total

ZONE 1 BASELOAD
 MMBTUs purchased
 Purchase Price

65 66 67

 68

Sub-Total

70

71

Exhibit No _____
Docket No. 950003-6U
Chesapeake Utilities Corp.
AVW-120 of 23
Page 20 of 23

Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 23297
Date: 02/06/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

Total

72

Please remit payment to:

73

Or wire transfer:

74
NATIONSBANK
Account #
DALLAS, TX
ABA #

For invoicing questions, call

75

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1 2

Exhibit No _____
Docket No. 950003-6U
Chesapeake Utilities Corp.
AW-1
Page 21 of 23

Date processed: February 9, 1995

In Account With:

Chesapeake Utilities Corporation
1015 6th Street, N.W.
P.O. Box 960
Winter Haven, FL 33882
ATTN: Sam Sessa

Invoice: 73136

Subject: Natural Gas Purchases
for the month of
January 1995

Facility: CHES UTILITIES

Invoice Based Upon the Following:

Description	Volume**	Unit Price	Total Price
FOB: CHES UTILITIES	3	7	10
FOB: CHES UTILITIES	4	8	11
FOB: CHES UTILITIES	5	9	12
	-----		-----
	6		13
Net			

Total Amount Due:		\$	14

demand .4331	15
usage .0717	16
commodity 17	18
<u>Total</u>	<u>19</u>

** (M:HMBtu, C:MCF, D:Dry, S:Sat)

Terms: Payment to be Net 10 days

Please Remit To:

20

Direct Billing Inquiries To:

21

Please provide invoice number with remittance.

Exhibit No
Docket No. 95003-GL
Chesapeake Utilities Corp
AVW-1
Page 22 of 23

1
INVOICE

02/02/95

Chesapeake Utilities Corp.
P. O. Box 960
Winter Haven, FL 33882-0960

Production Month: **January 1995**

2	MMBtu's @	5	7
3	MMBtu's @	6	8
<hr/>			
4	Net		
			<hr/>
			9

Total Due:

Due Date: 02/17/95

Payment Instructions:

Send Wire Transfer to:
SunBank N.A.
ABA Routing No.
For Further Credit to:
SunBank of Gainesville.
ABA Routing No.
For Credit to:
15
Account No.

demand	.4331	10
usage	.0717	11
commod	12	13
<hr/>		
Total	*	<hr/>
		14

For further information, contact

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Exhibit No _____
 Docket No. 950003-64
 Chesapeake Utilities Corp.
 ARW-1
 Page 23 of 23

1 2

Date processed: January 30, 1995

In Account With:

Chesapeake Utilities Corporation
 1015 6th Street, N.W.
 P.O. Box 960
 Winter Haven, FL 33882

Invoice: 73061

Facility: CHES UTILITIES

Subject: Natural Gas Purchases
 for the month of
 December 1994

Invoice Based Upon the Following:

Description	Volume**	Unit Price	Total Price
FOB: CHES UTIL	3	8	12
FOB: CHES UTIL	4	9	13
FOB: CHES UTIL	5	10	14
Demand Charge	6	11	18
FOB: CHES UTIL	7		17

Total Amount Due: \$ 18

Booked 12/94 19

Diff to adj 20

Comments:
 Unused Transportation Demand Charge
 21

Supersedes Invoice number 72617, dated 01/20/95

** (M:MMBtu, :MCF, D:Dry, S:Sat)

Terms: Payment to be Net 10 days

Please Remit To:

22

Direct Billing Inquiries To:

23

Please provide invoice number with remittance.