

Gulf Power Company
100 Bayfront Parkway
Post Office Box 1151
Tallahassee FL 32320-0770
Tel: 904 444-6365

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ORIGINAL
FILE COPY

Jack L. Haskins
Manager of Rates and Regulatory Matters
and Assistant Secretary

The Southern electric system

April 13, 1995

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 950001-EI for the month of February 1995 are an original and fifteen copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Jack L. Haskins

Enclosure

cc: Office of Public Counsel (w/Forms 423-1 and 423-2)
All Parties of Record (w/o enclosure)

RECEIVED & FILED

Man
FPSC BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

03753 APR 14 95

FPSC-RECORDS/REPORTING

"Our business is customer satisfaction"

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: February Year: 1995
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst
(904)444-6668
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: April 12, 1995

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Sulfur Type Oil (h)	Btu Content (%) (i)	Content (Btu/gal) (j)	Delivered Volume (Bbls) (k)	Price (\$/Bbl) (l)
1	Crist	Radcliff Marine	Mobile, AL	S	Crist Plant	02/95	FO2	0.45	138,500	1,346.57	21.096
2	Smith	Optimum	-	S	Smith Plant	02/95	FO2	0.45	138,500	544.19	22.708
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*Gulf's 50% ownership of Daniel where applicable

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month: February Year 1995

2 Reporting Company: Gulf Power Company

3 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst 1 (904)444-6668

4 Signature of Official Submitting Report: LARRY A. WEBB

5 Date Completed: April 12, 1995

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	Crest	Radcliff Marine	Crest	02/95	FO2	1,346.57	21.096	28,407.65	-	28,407.65	21.096	-	21.096	-	-	-	21.096
2	Smith	Optimum	Smith	02/95	FO2	544.19	22.708	12,357.41	-	12,357.41	22.708	-	22.708	-	-	-	22.708
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*Gulf's 50% ownership of Dazuel where applicable
 **Includes tax charges

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: February Year: 1995
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: April 12, 1995

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1 Reporting Month: February Year: 1995
 2 Reporting Company: Gulf Power Company
 3 Plant Name: Crist Electric Generating Plant

4 Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst |
(904)444-6668
 5 Signature of Official Submitting Report: Larry A. Webb
 6 Date Completed: April 12, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonnage (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	*Peabody CoalSales	50/VEN/999 10/IL/165	LTC LTC	RB	102,052.40	54.738	2.390	57.128	0.90	12,381	6.14	9.90
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*Includes buyout cost of \$5,4035

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1 Reporting Month: February Year: 1995
 2 Reporting Company: Gulf Power Company
 3 Plant Name: Critt Electric Generating Plant

4 Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst
(904)444-6668
 5 Signature of Official Submitting Report: Larry A. Webb
 6 Date Completed: April 12, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	*Prabody CoalSales	50/VEN999 107L/165	LTC LTC	102,052.40	41.474	-	41.474	-	41.474	2.650	54.738
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*Includes buyout cost of \$5,4035

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month: February Year: 1995
 2 Reporting Company: Gulf Power Company
 3 Plant Name: Crest Electric Generating Plant

4 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst
(904)444-6668
 5 Signature of Official Submitting Report: Larry A. Webb
 6 Date Completed: April 12, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tonn (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Tram-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
1	*Peabody CoalSales	50/VEN/999 10/IL/165	McDuffie Terminal, AL	RB	102,052.40	54.738	-	-	-	2.390	-	-	-	-	2.390	57.128
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*Includes buyout cost of \$5.4035

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- | | | | |
|---|--|---|--|
| 1 | Reporting Month: <u>February</u> Year: <u>1995</u> | 3 | Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u> |
| 2 | Reporting Company: <u>Gulf Power Company</u> | 4 | Signature of Official Submitting Report: <u>Larry A. Webb</u> |
| | | 5 | Date Completed: <u>April 12, 1995</u> |

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: February Year: 1995
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Smith Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: April 12, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	*Peabody CoalSales	50/VEN999 10/IL165	LTC LTC	64,749.80	41.474	-	41.474	-	41.474	2.650	54.738
2	Franklin Coal Sales	10/IL055	S	8,742.85	22.150	-	22.150	-	22.150	(0.148)	22.394
3	Franklin Coal Sales	10/IL055	S	22,388.25	27.600	-	27.600	-	27.600	0.106	27.706
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*Includes buyout cost of \$5.4035

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: February Year 1995
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Smith Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst
(904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: April 12, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1	*Peabody Coal Sales	50/VEN/999 10/IL/165	McDuffie Term., AL	RB	64,749.80	54.738	-	-	-	3.210	-	-	-	-	3.210	57.948
2	Franklin Coal Sales	10/IL/055	Cook Terminal, IL	RB	8,742.85	22.394	-	-	-	8.140	-	-	-	-	8.140	30.534
3	Franklin Coal Sales	10/IL/055	McDuffie Terminal, IL	RB	22,388.25	27.706	-	-	-	3.210	-	-	-	-	3.210	30.916
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*Includes buyout cost of \$3,4035

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- | | |
|---|---|
| 1. Reporting Month: <u>February</u> Year: <u>1995</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I</u>
<u>(904)444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 4. Signature of Official Submitting Report: <u>Larry A. Webb</u> |
| | 5. Date Completed: <u>April 12, 1995</u> |

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1 Reporting Month: February Year: 1995
 2 Reporting Company: Gulf Power Company
 3 Plant Name: Scholz Electric Generating Plant

4 Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst
(904)444-6668
 5 Signature of Official Submitting Report: Larry A. Webb
 6 Date Completed: April 12, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	No Receipts											
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1 Reporting Month: February Year: 1995
 2 Reporting Company: Gulf Power Company
 3 Plant Name: Scholz Electric Generating Plant

4 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst
(904)444-6668
 5 Signature of Official Submitting Report: Larry A. Webb
 6 Date Completed: April 12, 1995

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No Receipts										
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: February Year: 1995
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Scholz Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst
(904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: April 12, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shortland & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- | | |
|---|---|
| 1. Reporting Month: <u>February</u> Year: <u>1995</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 4. Signature of Official Submitting Report: <u>Larry A. Webb</u> |
| | 5. Date Completed: <u>April 12, 1995</u> |

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 1995
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst | (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: April 12, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonn (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	*Decker Coal	223/IT/003	MTC	UR	110,961.00	26.246	18.450	44.696	0.33	9,373	4.44	24.86
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*Gulf's 50% ownership of Daniel.
*Includes buyout cost at \$19.0055 where applicable

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1 Reporting Month: February Year: 1995
 2 Reporting Company: Gulf Power Company
 3 Plant Name: Daniel Electric Generating Plant

4 Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst
(904)444-6668
 5 Signature of Official Submitting Report: Larry A. Webb
 6 Date Completed: April 12, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	*Decker Coal	22/MT/003	MTC	110,961.00	7.200	-	7.200	.	7.200	0.040	26.246
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*Gulf's 50% ownership of Daniel
 *Includes buyout cost at \$19.0055 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month: Estuary Year: 1995
 2 Reporting Company: Gulf Power Company
 3 Plant Name: Daniel Electric Generating Plant

4 Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst
(904)444-6668
 5 Signature of Official Submitting Report: Larry A. Webb
 6 Date Completed: April 12, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1	*Docker Coal	22MT/003	Big Horn, MT	UR	110,961.00	26.246	18.450	-	-	-	-	-	-	-	18.450	44.696
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*Gulf's 50% ownership of Daniel.
 *Includes buyout cost at \$19.0055 where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- | | |
|---|---|
| 1. Reporting Month: <u>February</u> Year: <u>1995</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 4. Signature of Official Submitting Report: <u>Larry A. Webb</u> |
| | 5. Date Completed: <u>April 12, 1995</u> |

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: January Year: 1994
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst
(904)444-6668
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: April 12, 1995

<u>Line No.</u> (a)	<u>Plant Name</u> (b)	<u>Supplier Name</u> (c)	<u>Shipping Point</u> (d)	<u>Purchase Type</u> (e)	<u>Delivery Location</u> (f)	<u>Delivery Date</u> (g)	<u>Type Oil</u> (h)	<u>Sulfur Content (%)</u> (i)	<u>Btu Content (Btu/gal)</u> (j)	<u>Volume (Bbls)</u> (k)	<u>Delivered Price (\$/Bbl)</u> (l)
1	Scherer	Optimum	-	C	Scherer	01/95	FO2	0.50	138,500	364.50	22.577
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*Gulf's 25% ownership of Scherer where applicable

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: January, Year: 1994
 2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person (Consolidating Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst, 004444-0001)
 4. Signature of Official Submitting Report: Lutz A. Webb
 5. Date Completed: April 12, 1995

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount (\$)(i)	Discount (\$)(j)	Net Amount (\$)(k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	Scherer	Optimum	-	01/95	FO2	364.50	22.577	8,229.23	-	8,229.23	22.577	-	22.577	-	-	-	22.577
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	
10																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1 Reporting Month January Year 1994
 2 Reporting Company Gulf Power Company
 3 Plant Name Scherer Electric Generating Plant

4 Name, Title & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. J. A. Webb, Fuels Analyst
(904)444-6668
 5 Signature of Official Submitting Report: Larry A. Webb
 6 Date Completed: April 12, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	SHELL	08/WV/059	LTC	UR	6,281.28	42.697	13.160	55.857	0.61	12,112	11.18	7.11
2	DELTA	08/VA/195	LTC	UR	2,198.17	32.124	11.310	43.434	0.76	13,208	7.89	5.95
3	MINGO LOGAN	08/WV/059	MTC	UR	2,104.75	29.092	12.890	41.982	0.65	12,790	10.48	5.69
4	MINGO LOGAN	08/WV/059	S	UR	2,698.26	27.851	12.890	40.741	0.67	13,113	8.46	5.67
5	LOGAN KANAWHA	08/WV/059	S	UR	2,137.72	27.575	12.890	40.465	0.64	12,976	7.55	6.86
6	CABALLO ROJO	19/WY/005	S	UR	7,550.73	3.925	22.580	26.505	0.34	8,426	5.58	29.45
7	KERR-MCGEE	19/WY/005	S	UR	18,019.53	3.781	22.270	26.051	0.44	8,677	5.78	27.63
8	THUNDER BASIN	19/WY/005	S	UR	9,435.66	4.741	21.740	26.481	0.30	8,764	5.15	27.19
9	ARCH COAL SALES	08/WV/059	S	UR	1,593.68	25.747	13.160	38.907	0.67	12,604	9.49	6.76
10												

*Gulf's 25% ownership of Scherer Unit where applicable

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January, Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Facts Analyst
(904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: April 12, 1995

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SHELL	08/WV/059	LTC	6,281.28	42.180	-	42.180	-	42.180	0.517	42.697
2	DELTA	08/VA/195	LTC	2,198.17	31.440	-	31.440	-	31.440	0.684	32.124
3	MINGO LOGAN	08/WV/059	MTC	2,104.75	28.140	-	28.140	-	28.140	0.952	29.092
4	MINGO LOGAN	08/WV/059	S	2,698.26	27.500	-	27.500	-	27.500	0.351	27.851
5	LOGAN KANAWHA	08/WV/059	S	2,137.72	27.650	-	27.650	-	27.650	-0.075	27.575
6	CABALLO ROJO	19/WY/005	S	7,550.73	4.000	-	4.000	-	4.000	-0.075	3.925
7	KERR-MCGEE	19/WY/005	S	18,019.53	4.000	-	4.000	-	4.000	-0.219	3.781
8	THUNDER BASIN	19/WY/005	S	9,435.66	4.850	-	4.850	-	4.850	-0.109	4.741
9	ARCH COAL SALES	08/WV/59	S	1,593.68	24.500	-	24.500	-	24.500	1.247	25.747
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*Gulf's 25% ownership of Scherer Unit 3 where applicable

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January, Year: 1994

4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst
(904)444-6668

2. Reporting Company: Gulf Power Company

5. Signature of Official Submitting Report: Larry A. Webb

3. Plant Name: Scherer Electric Generating Plant

6. Date Completed: April 12, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Rail Charges			Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
							Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1	SHELL	08/WV/059	Marrowbone, WV	UR	6,281.28	42.697	-	13.160	-	-	-	-	-	-	-	13.160	55.857
2	DELTA	08/VA/195	Steerbranch, VA	UR	2,198.17	32.124	-	11.310	-	-	-	-	-	-	-	11.310	43.434
3	MINGO LOGAN	08/WV/059	Timbar Siding, WV/c	UR	2,104.75	29.092	-	12.890	-	-	-	-	-	-	-	12.890	41.982
4	MINGO LOGAN	08/WV/059	Timbar Siding, WV/c	UR	2,698.26	27.851	-	12.890	-	-	-	-	-	-	-	12.890	40.741
5	LOGAN KANAWHA	08/WV/059	Mingo, WV	UR	2,137.72	27.575	-	12.890	-	-	-	-	-	-	-	12.890	40.465
6	CABALLO ROJO	19/WY/005	Caballo Rojo, WY	UR	7,550.73	3.925	-	22.580	-	-	-	-	-	-	-	22.580	26.505
7	KERR-MCGEE	19/WY/005	Jacobs Jct., WY	UR	18,019.53	3.781	-	22.270	-	-	-	-	-	-	-	22.270	26.051
8	THUNDER BASIN COAL	19/WY/005	Thunder Jct, WY	UR	9,435.66	4.741	-	21.740	-	-	-	-	-	-	-	21.740	26.481
9	ARCH COAL SALES	08/WV/59	Scarlet Glen, WV	UR	1,593.68	25.747	-	13.160	-	-	-	-	-	-	-	13.160	38.907

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)