

SCANNED

990001

ATTACHMENT C

Florida Power Corporation
Docket No. 950001-EI

Request for Specified Confidential Treatment

DECLASSIFIED

423 Forms for February, 1995

CONFIDENTIAL COPY

(confidential information denoted with shading)

03942-95

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

SPECIFIED CONFIDENTIAL

1. REPORTING MONTH: Feb-95
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: JOSEPH K. McENTEGART SR. FUEL ACCOUNTANT (813) 866-4550

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *J.M. Develle for D.P. Doodle*
DAVID P. DEVELLE, DIRECTOR, REGULATORY ACCOUNTING

5. DATE COMPLETED: 04/07/95

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	OIL TYPE (f)	VOLUME (Bbls) (g)	INVOICE PRICE (\$/Bbl) (h)	INVOICE AMOUNT (\$) (i)	DISCOUNT (\$) (j)	NET AMOUNT (\$) (k)	NET PRICE (\$/Bbl) (l)	QUALITY ADJUST (\$/Bbl) (m)	EFFECTIVE PURCHASE PRICE (\$/Bbl) (n)	TRANSPORT TO TERMINAL (\$/Bbl) (o)	ADDITIONAL TRANSPORT CHARGES (\$/Bbl) (p)	OTHER CHARGES (\$/Bbl) (q)	DELIVERED PRICE (\$/Bbl) (r)
1	ANCLOTE	BP OIL COMPANY	FOB PLANT	02/95	F02	3,553	\$20.4841	\$72,779.94	\$0.0000	\$72,779.94	\$20.4841	\$0.0000	\$20.4841	\$0.0000	\$0.6577	\$0.8703	\$22.0121
2	AVON PARK PEAKERS	BP OIL COMPANY	FOB PLANT	02/95	F02	2,492	\$20.7140	\$51,819.20	\$0.0000	\$51,819.20	\$20.7140	\$0.0000	\$20.7140	\$0.0000	\$1.0996	\$0.8708	\$22.6844
3	BARTOW	NO DELIVERIES															
4	BARTOW NORTH FUEL TERMINAL	NO DELIVERIES															
5	BARTOW PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	02/95	F02	10,402	\$22.0285	\$229,140.80	\$0.0000	\$229,140.80	\$22.0285	\$0.0000	\$22.0285	\$0.0000	\$0.0000	\$0.8699	\$22.8984
6	BARTOW SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	FOB TERMINAL	02/95	F06	232,596	\$16.0451	\$3,732,030.78	\$0.0000	\$3,732,030.78	\$16.0451	\$0.0000	\$16.0451	\$0.0000	\$0.0000	\$0.0700	\$16.1151
7	BARTOW SOUTH FUEL TERMINAL	ENJET INC.	FOB TERMINAL	02/95	F06	117,298	\$15.3500	\$1,800,525.67	\$0.0000	\$1,800,525.67	\$15.3500	\$0.0000	\$15.3500	\$0.0000	\$0.0000	\$0.0700	\$15.4200
8	BAYBORO PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	02/95	F02	18,250	\$21.8618	\$398,978.33	\$0.0000	\$398,978.33	\$21.8618	\$0.0000	\$21.8618	\$0.0000	\$0.0000	\$0.8700	\$22.7318
9	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	02/95	F02	3,902	\$20.5052	\$80,011.17	\$0.0000	\$80,011.17	\$20.5052	\$0.0000	\$20.5052	\$0.0000	\$1.0926	\$0.8703	\$22.4682
10	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	02/95	F02	1,582	\$20.4929	\$32,419.77	\$0.0000	\$32,419.77	\$20.4929	\$0.0000	\$20.4929	\$0.0000	\$1.0920	\$0.8698	\$22.4547
11	DEBARY PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	02/95	F02	20,820	\$23.0230	\$479,339.70	\$0.0000	\$479,339.70	\$23.0230	\$0.0000	\$23.0230	\$0.0000	\$0.0000	\$0.8700	\$23.8930
12	HIGGINS STEAM PLANT	NO DELIVERIES															
13	HIGGINS PEAKERS	NO DELIVERIES															
14	INTERMISSION CITY PEAKERS	NO DELIVERIES															
15	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES															
16	POPE SAINT JOE PEAKERS	BP OIL COMPANY	FOB PLANT	02/95	F02	177	\$20.4162	\$3,613.67	\$0.0000	\$3,613.67	\$20.4162	\$0.0000	\$20.4162	\$0.0000	\$3.0324	\$0.8698	\$24.3184
17	ROCKAWAY PEAKERS	NO DELIVERIES															
18	SUWANNEE STEAM PLANT	COASTAL FUELS MARKETING	FOB PLANT	02/95	F06	24,311	\$18.0401	\$438,571.81	\$0.0000	\$438,571.81	\$18.0401	\$0.0000	\$18.0401	\$0.0000	\$1.6421	\$0.0701	\$19.7523

FPSC-RECORDS/REPORTING

DOCUMENT NUMBER - DATE
03942 APR 20 95

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

SPECIFIED CONFIDENTIAL

1. REPORTING MONTH: Feb-95
 2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: JOSEPH K. McENTEGART SR, FUEL ACCOUNTANT (813) 866-4550

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *J. McEntegart Sr* for *D.P. Devell*
 DAVID P. DEVELL, DIRECTOR, REGULATORY ACCOUNTING

5. DATE COMPLETED: 04/07/95

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE OIL (f)	VOLUME (Bbls) (g)	INVOICE PRICE (\$/Bbl) (h)	INVOICE AMOUNT (\$) (i)	DISCOUNT (\$) (j)	NET AMOUNT (\$) (k)	NET PRICE (\$/Bbl) (l)	QUALITY ADJUST (\$/Bbl) (m)	EFFECTIVE PURCHASE PRICE (\$/Bbl) (n)	TRANSPORT TO TERMINAL (\$/Bbl) (o)	ADDITIONAL TRANSPORT CHARGES (\$/Bbl) (p)	OTHER CHARGES (\$/Bbl) (q)	DELIVERED PRICE (\$/Bbl) (r)
19	SUWANNEE PEAKERS	BP OIL COMPANY	FOB PLANT	02/95	F02	183 ✓	\$20.8835	\$3,821.68	\$0.0000	\$3,821.68	\$20.8835	\$0.0000	\$20.8835	\$0.0000	\$1.3473	\$0.8720	\$23.1028
20	STEWART FUEL TERMINAL	NO DELIVERIES															
21	TURNER STEAM PLANT	NO DELIVERIES															
22	TURNER PEAKERS	NO DELIVERIES															
23	UNIVERSITY OF FLORIDA	BP OIL COMPANY	FOB PLANT	02/95	F02	712 ✓	\$31.1215	\$22,158.48	\$0.0000	\$22,158.48	\$31.1215	\$0.0000	\$31.1215	\$0.0000	\$1.0054	\$0.8712	\$32.9981

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. February Yr. 1995
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst - Regulatory
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: April 13, 1995

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	A. T. Massey Coal Co.	08, Wv, 099	LTC	TR&B	40,501	\$26.50	\$15.93	\$42.43	0.71	12,564	10.26	6.17
2.	Kentucky May Coal Co.	08, Wv, 099	LTC	B	30,266	\$29.30	\$15.93	\$45.23	1.20	12,200	12.00	7.79
3.	Pen Coal Company	08, Ky, 019	LTC	B	21,256	\$28.05	\$15.93	\$43.98	0.97	12,430	9.42	6.80
4.	Ikerd - Bandy	08, Ky, 193	STC	B	7,637	\$24.88	\$15.93	\$40.81	0.73	12,965	6.90	6.52
5.	Sun Coal Company	08, Ky, 193	S	B	7,095	\$24.50	\$15.93	\$40.43	0.68	12,500	7.90	7.87

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. February Yr. 1995
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst - Regulatory
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: April 13, 1995

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	New Horizons Coal, Inc.	08,Ky,095	LTC	UR	9,808	\$28.79	\$16.20	\$44.99	1.07	12,213	10.30	7.30
2.	Consolidation Coal Sales	08,Ky,025	LTC	UR	29,449	\$24.33	\$16.42	\$40.75	0.99	12,130	8.71	8.35
3.	Arch of Kentucky	08,Ky,095	LTC	UR	38,939	\$27.25	\$16.29	\$43.54	0.98	13,224	6.53	6.69
4.	Ikerd-Bandy	08,Ky,013	STC	UR	9,729	\$24.85	\$16.29	\$41.14	1.04	12,703	7.41	7.15
5.	Kentucky May Coal Co.	08,Ky,133	S	UR	27,845	\$24.20	\$16.42	\$40.62	1.04	12,364	9.90	7.26
6.	Transfer Facility	N/A	LTC	OB	28,520	\$45.03	\$7.60	\$52.63	1.03	12,354	10.05	6.61

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. February Yr. 1995
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst – Regulatory
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst – Regulatory

6. Date Completed: April 13, 1995

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	UR	18,772	\$37.25	\$16.30	\$53.55	0.71	12,566	8.84	7.24
2.	Powell Mtn. Joint Venture	08,Ky,119	LTC	UR	39,433	\$37.25	\$16.30	\$53.55	0.71	12,566	8.84	7.24
3.	Golden Oak Mining Co.	08,Ky,133	LTC	UR	59,159	\$28.41	\$17.40	\$45.81	0.68	13,006	7.17	6.33
4.	Franklin Coal Sales	08,Ky,195	LTC	UR	9,664	\$26.25	\$16.43	\$42.68	0.63	12,917	7.83	7.44
5.	Diamond May Coal Company	08,Ky,119	STC	UR	18,877	\$26.50	\$17.40	\$43.90	0.72	12,732	8.71	6.35
6.	Ikerd – Bandy	08,Ky,095	S	UR	9,099	\$23.72	\$16.30	\$40.02	0.61	12,354	9.38	7.92
7.	Transfer Facility	N/A	LTC	OB	56,857	\$42.03	\$7.60	\$49.63	0.70	12,382	10.28	6.64

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. February Yr. 1995
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst – Regulatory
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst – Regulatory

6. Date Completed: April 13, 1995

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	A. T. Massey Coal Co.	08, Wv, 099	LTC	40,501	\$26.50	\$0.00	\$26.50	\$0.00	\$26.50	\$0.00	\$26.50
2.	Kentucky May Coal Co.	08, Wv, 099	LTC	30,266	\$29.30	\$0.00	\$29.30	\$0.00	\$29.30	\$0.00	\$29.30
3.	Pen Coal Company	08, Ky, 019	LTC	21,256	\$28.05	\$0.00	\$28.05	\$0.00	\$28.05	\$0.00	\$28.05
4.	Ikerd-Bandy	08, Ky, 193	STC	7,637	\$23.60	\$0.00	\$23.60	\$0.00	\$23.60	\$1.28	\$24.88
5.	Sun Coal Company	08, Ky, 193	S	7,095	\$24.50	\$0.00	\$24.50	\$0.00	\$24.50	\$0.00	\$24.50

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. February Yr. 1995
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst - Regulatory
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: April 13, 1995

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	New Horizons Coal, Inc.	08,Ky,095	LTC	9,808	\$28.79	\$0.00	\$28.79	\$0.00	\$28.79	\$0.00	\$28.79
2.	Consolidation Coal Sales	08,Ky,025	LTC	29,449	\$24.33	\$0.00	\$24.33	\$0.00	\$24.33	\$0.00	\$24.33
3.	Arch of Kentucky	08,Ky,095	LTC	38,939	\$27.25	\$0.00	\$27.25	\$0.00	\$27.25	\$0.00	\$27.25
4.	Ikerd - Bandy	08,Ky,013	STC	9,729	\$24.45	\$0.00	\$24.45	\$0.00	\$24.45	\$0.40	\$24.85
5.	Kentucky May Coal Co.	08,Ky,133	S	27,845	\$24.20	\$0.00	\$24.20	\$0.00	\$24.20	\$0.00	\$24.20
6.	Transfer Facility	N/A	LTC	28,520	\$45.03	\$0.00	\$45.03	N/A	\$45.03	N/A	\$45.03


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. February Yr. 1995
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst – Regulatory
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst – Regulatory

6. Date Completed: April 13, 1995

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	18,772	\$37.25	\$0.00	\$37.25	\$0.00	\$37.25	\$0.00	\$37.25
2.	Powell Mtn. Joint Venture	08,Ky,119	LTC	39,433	\$37.25	\$0.00	\$37.25	\$0.00	\$37.25	\$0.00	\$37.25
3.	Golden Oak Mining Co.	08,Ky,133	LTC	59,159	\$28.41	\$0.00	\$28.41	\$0.00	\$28.41	\$0.00	\$28.41
4.	Franklin Coal Sales	08,Ky,195	LTC	9,664	\$26.25	\$0.00	\$26.25	\$0.00	\$26.25	\$0.00	\$26.25
5.	Diamond May Coal Company	08,Ky,119	STC	18,877	\$26.50	\$0.00	\$26.50	\$0.00	\$26.50	\$0.00	\$26.50
6.	Ikerd – Bandy	08,Ky,095	S	9,099	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00	(\$0.28)	\$23.72
7.	Transfer Facility	N/A	LTC	56,857	\$42.03	\$0.00	\$42.03	N/A	\$42.03	N/A	\$42.03

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. February Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst – Regulatory
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst – Regulatory

6. Date Completed: April 13, 1995

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
1.	A. T. Massey Coal Co.	08, Wv, 099	Wayne, Wv	TR&B	40,501	\$26.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$15.93	\$42.43
2.	Kentucky May Coal Co.	08, Wv, 099	Wayne, Wv	B	30,266	\$29.30	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$15.93	\$45.23
3.	Pen Coal Company	08, Ky, 019	Boyd, Ky	B	21,256	\$28.05	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$15.93	\$43.98
4.	Ikerd-Bandy	08, Ky, 193	Perry, Ky	B	7,637	\$24.88	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$15.93	\$40.81
5.	Sun Coal Company	08, Ky, 193	Perry, Ky	B	7,095	\$24.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$15.93	\$40.43

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report For: Mo. February Yr. 1995
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst – Regulatory
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst – Regulatory

6. Date Completed: April 13, 1995

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
1.	New Horizons Coal, Inc.	08,Ky,095	Harlan, Ky	UR	9,808	\$28.79	\$0.00	\$14.90	\$1.30	N/A	N/A	N/A	\$0.00	\$0.00	\$16.20	\$44.99
2.	Consolidation Coal Sales	08,Ky,025	Breathitt, Ky	UR	29,449	\$24.33	\$0.00	\$15.12	\$1.30	N/A	N/A	N/A	\$0.00	\$0.00	\$16.42	\$40.75
3.	Arch of Kentucky	08,Ky,095	Harlan, Ky	UR	38,939	\$27.25	\$0.00	\$14.99	\$1.30	N/A	N/A	N/A	\$0.00	\$0.00	\$16.29	\$43.54
4.	Ikerd-Bandy	08,Ky,013	Bell, Ky	UR	9,729	\$24.85	\$0.00	\$14.99	\$1.30	N/A	N/A	N/A	\$0.00	\$0.00	\$16.29	\$41.14
5.	Kentucky May Coal Co.	08,Ky,133	Letcher, Ky	UR	27,845	\$24.20	\$0.00	\$15.12	\$1.30	N/A	N/A	N/A	\$0.00	\$0.00	\$16.42	\$40.62
6.	Transfer Facility	N/A	Plaquemines Parrish, La	OB	28,520	\$45.03	\$0.00	N/A	N/A	N/A	N/A	\$7.60	\$0.00	\$0.00	\$7.60	\$52.63

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. February Yr. 1995

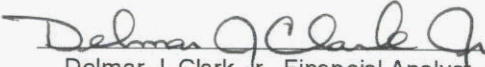
2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst – Regulatory
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst – Regulatory

6. Date Completed: April 13, 1995

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	Powell Mtn. Joint Venture	08,Va,105	Lee, Va	UR	18,772	\$37.25	\$0.00	\$14.99	\$1.31	N/A	N/A	N/A	\$0.00	\$0.00	\$16.30	\$53.55
2.	Powell Mtn. Joint Venture	08,Ky,119	Knott, Ky	UR	39,433	\$37.25	\$0.00	\$14.99	\$1.31	N/A	N/A	N/A	\$0.00	\$0.00	\$16.30	\$53.55
3.	Golden Oak Mining Co.	08,Ky,133	Letcher, Ky	UR	59,159	\$28.41	\$0.00	\$16.09	\$1.31	N/A	N/A	N/A	\$0.00	\$0.00	\$17.40	\$45.81
4.	Franklin Coal Sales	08,Ky,195	Pike, Ky	UR	9,664	\$26.25	\$0.00	\$15.12	\$1.31	N/A	N/A	N/A	\$0.00	\$0.00	\$16.43	\$42.68
5.	Diamond May Coal Co.	08,Ky,119	Knott, Ky	UR	18,877	\$26.50	\$0.00	\$16.09	\$1.31	N/A	N/A	N/A	\$0.00	\$0.00	\$17.40	\$43.90
6.	Ikerd - Bandy	08,Ky,095	Harlan, Ky	UR	9,099	\$23.72	\$0.00	\$14.99	\$1.31	N/A	N/A	N/A	\$0.00	\$0.00	\$16.30	\$40.02
7.	Transfer Facility	N/A	Plaquemines Parrish, La	OB	56,857	\$42.03	\$0.00	N/A	N/A	N/A	N/A	\$7.60	\$0.00	\$0.00	\$7.60	\$49.63

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report For: Mo. February Yr. 1995
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Financial Analyst – Regulatory
 (813) 824-6491

5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Financial Analyst – Regulatory

6. Date Completed: April 13, 1995

**SPECIFIED
 CONFIDENTIAL**

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	01/95	CR 1&2	CR 1&2	Kentucky May Coal Co.	5	26,207	2A	(k) Quality Adjustment	\$0.00	\$0.08	\$45.31	Quality Adjustment
2.	01/95	CR 1&2	CR 1&2	Pen Coal Company	6	14,963	2A	(k) Quality Adjustment	\$0.00	\$1.15	\$45.13	Quality Adjustment
3.	01/95	CR 4&5	CR 4&5	A. T. Massey Coal Co.	1	20,662	2A	(k) Quality Adjustment	\$0.00	(\$0.09)	\$42.34	Quality Adjustment
4.	01/95	CR 4&5	CR 4&5	A. T. Massey Coal Co.	2	30,171	2A	(k) Quality Adjustment	\$0.00	(\$0.09)	\$42.34	Quality Adjustment
5.	01/95	CR 4&5	CR 4&5	A. T. Massey Coal Co.	3	11,092	2A	(k) Quality Adjustment	\$0.00	(\$0.09)	\$42.34	Quality Adjustment
6.	01/95	CR 4&5	CR 4&5	A. T. Massey Coal Co.	4	1,722	2A	(k) Quality Adjustment	(\$1.32)	(\$1.41)	\$41.02	Revised Quality Adjustment
7.	01/95	CR 4&5	CR 4&5	Ikerd – Bandy	7	23,366	2A	(k) Quality Adjustment	\$0.00	(\$0.83)	\$38.70	Quality Adjustment
8.	11/94	CR 4&5	CR 4&5	Diamond May Coal Co.	5	14,221	2A	(k) Quality Adjustment	\$0.00	(\$1.32)	\$47.76	Quality Adjustment
9.	01/95	CR 1&2	CR 1&2	Koch Carbon, Inc.	8	3,199	2	(f) Tons	3,119	3,176	\$14.86	Revised tonnage (See line 10 below)
10.	01/95	CR 1&2	CR 1&2	Koch Carbon, Inc.	8	3,176	2A	(k) Quality Adjustment	\$0.00	(\$0.84)	\$14.86	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report For: Mo. February Yr. 1995
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility TTI Systems, Inc.

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Financial Analyst - Regulatory
 (813) 824-6491

5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: April 13, 1995

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

== NONE ==


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report For: Mo. February Yr. 1995
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

**SPECIFIED
 CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Financial Analyst - Regulatory
 (813) 824-6491

5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: April 13, 1995

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	10/94	CR 1&2	CR 1&2	Kentucky May Coal Co.	3	19,412	2A	(k) Quality Adjustment	\$0.00	\$0.02	\$40.85	Quality Adjustment
2.	10/94	CR 1&2	CR 1&2	Kentucky May Coal Co.	4	9,336	2A	(k) Quality Adjustment	\$0.00	\$0.02	\$40.85	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report For: Mo. February Yr. 1995
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

**SPECIFIED
 CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Financial Analyst – Regulatory
 (813) 824-6491

5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Financial Analyst – Regulatory

6. Date Completed: April 13, 1995

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	01/95	CR 4&5	CR 4&5	Diamond May Coal Co.	4	29,504	2A	(k) Quality Adjustment	\$0.00	(\$0.12)	\$43.22	Quality Adjustment