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April 19, 1995

Matthew R. Costa
P. O. Box 1531
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SEARCHED
FILE COPY

Via Federal Express

Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
Fletcher Building
101 E. Gaines Street
Tallahassee, FL 32301

Re: Docket No. **950003-GU** -- Purchased Gas Adjustment (PGA)
Clause -- Request for Confidential Treatment.

Dear Ms. Bayo:

We submit herewith on behalf of Peoples Gas System, Inc. its purchased gas adjustment filing for the month of March 1995 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) its Open Access Gas Purchased Report for the month, (c) invoices covering Peoples' gas purchases for the month, (d) its Accruals for Gas Purchased Report, (e) its Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), (f) invoices reflecting prior period and adjustments, (g) and cashout/bookout invoices], and request confidential treatment of portions thereof.

This request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Peoples Gas System, Inc.'s Request for Confidential Treatment", the original and 10 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been shaded in grey or highlighted in yellow.

We enclose a high density computer diskette containing the enclosed request (IBM-DOS 4.0, WP5.1) as required by the Commission's rules.

DOCUMENT NUMBER-DATE

04001 APR 20 1995

FPSC-RECORDS/REPORTING

MCS

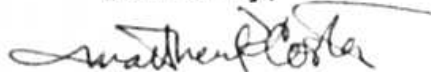
Blanca S. Bayo, Director
April 19, 1995
Page 2

Finally, we enclose for filing 10 "public" copies of the documents identified above on which the sensitive information has been whited out.

Please acknowledge your receipt and filing of the enclosures by stamping the duplicate copy of this letter which is enclosed and returning the same to the undersigned.

Thank you for your assistance.

Sincerely,

A handwritten signature in cursive script that reads "Matthew R. Costa". The signature is written in dark ink and is positioned above the printed name.

MATTHEW R. COSTA

MRC/m
Enclosures

cc: Mr. Hugh M. Grey, III
Ms. Adriene Guidry
Mr. Edward Elliott
All Parties of Record

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas : Docket No. 950003-GU
Adjustment (PGA) Clause :
: Submitted for Filing: 04-20-95

PEOPLES GAS SYSTEM, INC.'S REQUEST
FOR CONFIDENTIAL TREATMENT

Pursuant to Section 366.093, Florida Statutes, Peoples Gas System, Inc. ("Peoples"), submits the following Request for Confidential Treatment of portions of its purchased gas adjustment filing for the month of March 1995 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, A-6, (b) invoices covering Peoples' gas purchases for the month, (c) an Open Access Gas Purchased Report, (d) an Accruals for Gas Purchased Report, (e) an Accrual/Actual Reconciliation Report and invoices thereto, (f) invoices reflecting prior period adjustments, and (g) cashout/bookout invoices] which is submitted for filing in the above docket concurrently herewith:

1. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of Peoples' Schedules, Invoices, Open Access Report, Accrual Report, and Accrual/Actual Reconciliation Report referenced above.

2. The material for which confidential classification is sought is intended to be and is treated by Peoples and its affiliates as private and has not been disclosed.

3. Peoples requests that the information for which it seeks

DOCUMENT NUMBER-DATE

04001 APR 20 95

FPSC-RECORDS/REPORTING

confidential classification not be declassified until November 20, 1996 (i.e., for a period of 18 months as provided in Section 366.093(4)). The time period requested is necessary to allow Peoples and/or its affiliated companies to negotiate future gas purchase contracts without their suppliers/competitors (and other customers) having access to information which would adversely affect the ability of Peoples and its affiliates to negotiate such future contracts on favorable terms. The period of time requested will ultimately protect Peoples and its customers.

WHEREFORE, Peoples submits the foregoing as its request for confidential treatment of the information identified in Exhibit "A".

Respectfully submitted,



Ansley Watson, Jr.
Matthew R. Costa
MACFARLANE, AUSLEY, FERGUSON & McMULLEN
P. O. Box 1531, Tampa, Florida 33601
(813) 273-4200
Attorneys for Peoples Gas System, Inc.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Request for Confidential Treatment, filed on behalf of Peoples Gas System, Inc., has been furnished by regular U.S. Mail this 19th day of April, 1995, to all known parties of record in Docket No. 950003-GU.



Matthew R. Costa

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-1 Supporting Detail	3	Commodity	(1)
A-1 Supporting Detail	28	Demand	(1)

(1) This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The shaded information contains the names of other pipeline customers that released transportation capacity to Peoples. Although the names of the other pipeline customers with which Peoples has capacity release contracts is a matter of public record, the frequency with which and extent to which Peoples uses a specific party's capacity is not public.

Publishing the names of these pipeline customers would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of alternative sources of transportation capacity. Moreover, knowledge of Peoples' capacity usage (frequency, amount, and vicinity) could help illustrate Peoples' supply and transportation capacity infrastructure. Peoples considers details regarding its capacity infrastructure proprietary and confidential information. Disclosing the amount of available pipeline capacity at a specific point could encourage the intervention of competing shippers, suppliers, or capacity brokers, not to mention affect a potential customer's decisions regarding the type of service it desires. In either case, the end result is reasonably likely to be an increased cost of transportation, which would lead in turn to an increased cost of gas which Peoples must recover from its ratepayers.

<u>SCHEDULE(S)</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-3	12, 17-26	L	(1)
A-3	12, 17-26	E - K	(2)
A-3	10 - 26	B	(3)

(1) For purposes of this filing, Peoples is required to show the quantities of gas which it purchased from its suppliers during the involved month, together with the cost of transportation for such purchases. These rates are not publicly known but are, instead, the result of private negotiations between Peoples and numerous producers and gas marketing companies. Purchases are made at varying prices depending on the term of the arrangement, the time of year, the quantities involved, and the nature of the service (firm or interruptible). Prices at which gas is available to Peoples can vary from producer-to-producer or marketer-to-marketer even when non-price terms and conditions of the purchase are not significantly different.

This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. Such suppliers would be less likely to make any price concessions which they might have previously made, and could simply refuse to sell at a price less than those rates shaded here. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The data are algebraic functions of the rate at which Peoples purchased gas (listed in Column L). See Rationale (1) above. Thus, this information would permit a supplier to determine contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers, or permit a third party to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-4 (Pp. 1-2)	1-17, 18 19-23, 36	G-H	(1)
A-4 (Pp. 1-2)	1-17, 18 19-23, 36	C-F	(2)
A-4 (Pp. 1-2)	1-17, 19-23	A-B	(3)

(1) This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a price less than the price reflected in any individual invoice would likely refuse to do so. Such a supplier would be less likely to make any price concessions which it might have previously made, and could simply refuse to sell at a price less than an individual price paid by Peoples. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the specific rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes or amounts of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Publishing the names of suppliers and the receipt points at which the purchased gas is delivered to Peoples would be detrimental to the interests of Peoples and its ratepayers since it would help illustrate Peoples' supply infrastructure. First, disclosing the receipt points in Column B would give competing vendors information that would allow them to take capacity at those points. The resulting reduction in available capacity for supply already secured would increase the cost of gas transportation. Moreover, if the names in Column A are made public, a third party might interject itself as a middleman between the supplier and Peoples. In either case, the end result is reasonably likely to be higher gas and transportation prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
Open Access Report	12, 24-42	C and E	(1)
Open Access Report	12-14, 16-17, 24-42	A	(2)

(1) This data is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows, in Column C, the therms purchased from each supplier for the month and, in Column E, the total cost of the volume purchased. Such information could be used to calculate the actual rates at which Peoples purchased gas from each supplier during the involved month. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a price less than the price which could be derived for any particular supplier would likely refuse to do so. Such a supplier would be less likely to make any price concessions which it might have previously made (or might otherwise have been willing to make), and could simply refuse to sell at a price less than an individual price paid by Peoples. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide a list of prospective suppliers. If the names were made public, a third party might try to interject itself as a middleman between the supplier and Peoples. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
March Invs (14 of 17)	1, 6	Supplier Name	(1)
March Invs (14 of 17)	2-5, 7-9	Supplier Facts	(2)
March Invs (14 of 17)	10-11	Rate	(3)
March Invs (14 of 17)	10-11, 25	Volume/Totals	(4)
March Invs (17 of 17)	1	Supplier Name	(5)
March Invs (17 of 17)	2-5	Supplier Facts	(6)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples also requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples seeks confidential treatment. See Rationale (1) above. Such information includes supplier addresses, phone and fax numbers, contact persons, logos, and miscellaneous numerical references.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a price less than the price reflected in any individual invoice would likely refuse to do so. Such a supplier would be less likely to make any price concessions which it might have previously made, and could simply refuse to sell at a price less than an individual price paid by Peoples. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Since it is necessary to protect the rates at which the purchases were made by Peoples (see Rationale (3) above), it is also necessary to protect the volumes and total costs of the purchases in order to prevent the use of such information to

calculate the rates.

(5) This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The highlighted information contains the names of other pipeline customers which have released transportation capacity to Peoples. Although the names of the other pipeline customers with which Peoples has capacity release contracts is a matter of public record, the frequency with which and extent to which Peoples uses a party's capacity is not public.

Publishing the names of these other pipeline customers would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of alternative sources of transportation capacity. Moreover, knowledge of Peoples' capacity usage (frequency, amount, and vicinity) could help illustrate Peoples' supply and transportation infrastructure. Disclosing the amount of available pipeline capacity at a specific point could encourage the intervention of competing shippers, suppliers, or capacity brokers, not to mention affect a potential customer's decisions regarding the type of service it desires. In either case, the end result is reasonably likely to be an increased cost of transportation, which would lead in turn to an increased cost of gas which Peoples must recover from its ratepayers.

(6) Peoples also requests confidential treatment of all related information that once revealed would tend to indicate the identity of the other pipeline customers for which Peoples seeks confidential treatment. See Rationale (5) above. Such information includes supplier addresses, phone and fax numbers, contact persons, logos, and miscellaneous numerical references.

<u>SCHEDULES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
"Accruals" pp. 1-10	1, 3-4, 6-7, 9-14, 16, 18, 20, 22-23, 25, 27, 29, 31-33, 35-37, 39	C (Rate)	(1)
"Accruals" pp. 1-10	1-40	B and D (Thrm/Acrd)	(2)
"Accruals" pp. 1-10	1, 3-4, 6-7, 9-14, 16, 18, 20, 22-23, 25, 27, 29, 31-33, 35-37, 39 35-37, 39	A (Supplier)	(3)

(1) Actual invoices for this month from the gas suppliers shown were not available at the end of the filing period. Peoples will provide the actual invoices with its next filing, in order to effect reconciliation of the accrual and actual amounts.

All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a price less than the price reflected in any individual entry would likely refuse to do so. Such a supplier would be less likely to make any price concessions which it might have previously made (or might otherwise have been willing to make), and could simply refuse to sell at a price less than an individual price paid by Peoples. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
February Acc. Recon., Pp. 1-5	1-78	D (Rate)	(1)
February Acc. Recon., Pp. 1-5	1-81	C and E (Thrm/Dollr)	(2)
February Acc. Recon., Pp. 1-5	1, 3, 5, 7, 9, 11, 13, 15, 17, 19, 21, 23, 25, 27, 29, 31, 33, 35, 37, 39, 41, 43, 45, 47, 49, 51, 53, 55, 57, 59, 61, 63, 65, 67, 69, 71	A (Supplier)	(3)

(1) Peoples submits an "Actual/Accrual Reconciliation of Gas Purchased" Report and corresponding invoices for the month of October to effect reconciliation with the January 1995 "Accruals for Gas Purchased" Report.

All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a price less than the price reflected in any individual entry would likely refuse to do so. Such a supplier would be less likely to make any price concessions which it might have previously made (or might otherwise have been willing to make), and could simply refuse to sell at a price less than an individual price paid by Peoples. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and total costs in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>INVOICES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
February Invs (1-20)	Entire Sheet	(1)
Prior Month Adj. (1-3)	Entire Sheet	(2)
Prior Period Adj. (1)	Entire Sheet	(2)

(1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:

(i) Rates - As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by allquoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a price less than the price reflected in any individual entry would likely refuse to do so. Such a supplier would be less likely to make any price concessions which it might have previously made (or might otherwise have been willing to make), and could simply refuse to sell at a price less than an individual price paid by Peoples. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition to protection of the rates, Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates.

(ii) Supplier Names - As noted above, Disclosure of supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In an effort to protect the names of its suppliers, Peoples has also tried to shield any related information (e.g., addresses, phone and fax numbers, contact persons, logos, etc.) that once revealed would tend to indicate the identity of the gas supplier for which Peoples seeks confidential treatment. In this case, the format of an invoice alone may indicate to persons knowledgeable in the gas industry which suppliers Peoples is dealing with and the frequency with which it does so.

(2) These invoices reflect adjustments to transactions

occurring in a prior period or month. All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information highlighted in these invoices is similar to the information appearing in Peoples' February Invoices. Peoples therefore requests confidential treatment for these invoices in their entirety for the same reasons expressed in Rationale (1) above.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
Cashout/Bookouts Pp. 2-3 of 3	6	Trading Price	(1)
Cashout/Bookouts Pp. 2-3 of 3	6-7	Amounts Due	(2)
Cashout/Bookouts Pp. 2-3 of 3	1	Trading Partner	(3)
Cashout/Bookouts Pp. 2-3 of 3	2-4	Partner Facts	(4)

(1) Since November, 1993, FGT's tariff has required the assessment of charges to those customers which are not in balance on a monthly basis (an "imbalance charge"). This practice has encouraged FGT customers like Peoples to trade ("book-out") imbalances with other FGT customers in an effort to avoid less favorable FGT imbalance charges.

The highlighted information (the price-per-therm for a specific book-out transaction) is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the book-out price-per-therm would give other FGT customers information with which to potentially or actually control the pricing of booked-out imbalances either by all quoting a particular price, or by adhering to a price offered to a particular FGT customer in the past. As a result, an FGT customer which might have been willing to trade imbalances at a Price Per Therm more favorable to Peoples than the price reflected in these lines would likely refuse to do so. The end result is reasonably likely to be higher book-out transaction costs and/or FGT imbalance charges, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The highlighted information consists of the volumes booked-out and the total cost of each trade. It is necessary to protect the volumes traded and total costs in order to prevent the use of such information to calculate the price-per-therms in a specific transaction. Peoples therefore seeks confidential treatment of these entries as well. See Rationale (1) above.

(3) Disclosure of the FGT customers that traded imbalances with Peoples would be detrimental to the interests of Peoples and its ratepayers since it would provide other FGT customers with a list of prospective imbalance traders. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the FGT customer. In either case, the end result is reasonably likely to be higher book-out transaction costs and/or FGT imbalance charges, and therefore an increased cost of

gas which Peoples must recover from its ratepayers.

Moreover, publishing the names of other pipeline customers with which Peoples traded imbalances would be detrimental to the interests of Peoples and its ratepayers because it would reveal elements of Peoples' capacity strategy (frequency, amount, and vicinity) and help illustrate Peoples' supply and transportation infrastructure. Disclosing the amount of available pipeline capacity at a specific point could encourage the intervention of competing shippers, suppliers, industrial endusers, or capacity brokers, not to mention affect a potential customer's decisions regarding the type of service it desires. In either case, the end result is reasonably likely to be an increased cost of transportation, which would lead in turn to an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples also requests confidential treatment of all addresses, phone and fax numbers, contact persons, logos, and miscellaneous numerical references. To the extent such information might indicate, to persons knowledgeable in the industry, the identity of the otherwise undisclosed FGT customer, Peoples requests confidential treatment of it. See Rationale (3) above.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 94 through MARCH 95

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: MARCH 95				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$400,891	\$341,858	(\$59,033)	(17.27)	\$5,251,727	\$5,188,584	(\$63,143)	(1.21)
2 NO NOTICE SERVICE	\$43,028	\$43,028	\$0	0.00	\$508,620	\$508,620	\$0	0.00
3 SWING SERVICE	\$1,785,198	\$0	(\$1,785,198)	ERR	\$15,315,834	\$8,920,227	(\$6,395,607)	(41.76)
4 COMMODITY (Other)	\$4,088,388	\$5,320,284	\$1,231,896	23.53	\$52,807,294	\$58,878,354	\$6,071,060	10.35
5 DEMAND	\$3,372,903	\$3,411,308	\$38,405	1.13	\$34,055,327	\$34,259,224	\$203,897	0.60
6 OTHER	\$241,539	\$0	(\$241,539)	ERR	\$120,583	\$38,128	(\$82,455)	(68.37)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$118,644	\$103,028	(\$15,616)	0.00	\$1,989,430	\$2,019,448	\$30,018	0.00
8 DEMAND	\$817,242	\$864,458	\$47,216	0.00	\$11,103,039	\$11,511,868	\$408,829	0.00
9 OTHER	\$0	\$0	\$0	0.00	(\$20,194)	(\$20,194)	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$9,178,038	\$8,348,972	(\$829,066)	(9.01)	\$94,785,103	\$94,075,994	(\$709,109)	(0.75)
12 NET UNBILLED	(\$899,641)	\$0	\$899,641	0.00	(\$499,509)	(\$978,005)	(\$478,496)	0.00
13 COMPANY USE	\$4,680	\$0	(\$4,680)	0.00	\$91,084	\$87,705	(\$3,379)	0.00
14 TOTAL THERM SALES	\$7,455,880	\$8,348,972	\$893,092	10.70	\$96,034,931	\$93,806,253	(\$2,228,678)	(2.38)

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 94 through MARCH 95

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: MARCH 95				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	49,500,774	51,284,512	1,783,738	3.48	611,181,970	630,007,194	18,825,224	2.99
16 NO NOTICE SERVICE (Billing Determinants Only)	6,200,000	6,200,000	0	0.00	73,000,000	73,000,000	0	0.00
17 SWING SERVICE (Commodity)	11,278,200	0	(11,278,200)	ERR	87,401,310	48,568,910	(38,832,400)	(79.95)
18 COMMODITY (Other) (Commodity)	23,233,084	34,207,320	10,974,236	32.08	272,789,482	301,399,892	28,610,410	9.49
19 DEMAND (Billing Determinants Only)	71,292,820	71,218,104	(74,516)	(0.10)	716,375,733	738,005,704	21,629,971	2.93
20 OTHER	241,040	0	(241,040)	ERR	371,950	0	(371,950)	ERR
LESS END-USE CONTRACT		0						
21 COMMODITY (Pipeline)	15,250,350	14,845,191	(405,159)	0.00	242,477,690	253,865,253	11,387,563	0.00
22 DEMAND	16,621,450	15,418,662	(1,204,788)	0.00	258,026,521	264,615,195	6,588,674	0.00
23 OTHER	0	0	0	0.00	(437,924)	(437,924)	0	0.00
24 TOTAL PURCHASES	34,511,284	34,207,320	(303,964)	(0.89)	361,134,030	350,912,040	(10,221,990)	(2.91)
25 NET UNBILLED	(3,038,603)	0	3,038,603	0.00	81,801	(3,106,805)	(3,188,606)	0.00
26 COMPANY USE	19,174	0	(19,174)	0.00	329,132	239,292	(89,840)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	34,426,400	34,207,320	(219,080)	(0.64)	355,329,528	347,066,715	(8,262,813)	(2.38)

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 94 through MARCH 95

CENTS PER THERM		CURRENT MONTH: MARCH 95				PERIOD TO DATE			
		ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
			DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00810	0.00667	(0.00143)	(21.49)	0.00859	0.00823	(0.00036)	(4.35)
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00
30	SWING SERVICE (3/17)	0.15829	0.00000	(0.15829)	ERR	0.17574	0.18366	0.00843	4.59
31	COMMODITY (Other) (4/18)	0.17511	0.15553	(0.01958)	(12.59)	0.19285	0.19469	0.00184	0.94
32	DEMAND (5/19)	0.04731	0.04790	0.00059	1.23	0.04754	0.04842	(0.00112)	(2.41)
33	OTHER (6/20)	1.00207	0.00000	(1.00207)	ERR	0.32419	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00778	0.00694	(0.00084)	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.03714	0.04310	0.00596	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	ERR	0.00000	ERR	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.26589	0.24407	(0.02182)	(8.94)	0.26247	0.26809	0.00562	2.10
38	NET UNBILLED (12/25)	0.29607	0.00000	(0.29607)	0.00	0.00000	0.00000	0.00000	0.00
39	COMPANY USE (13/26)	0.24408	0.00000	(0.24408)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.26654	0.24407	(0.02247)	(9.21)	0.26675	0.27106	0.00431	1.59
41	TRUE-UP (E-4)	(0.00095)	(0.00095)	0.00000	0.00	(0.00095)	(0.00095)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.26559	0.24312	(0.02247)	(9.24)	0.26580	0.27011	0.00431	1.59
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.26659	0.24403	(0.02256)	(9.24)	0.26680	0.27113	0.00432	1.59
45	PGA FACTOR ROUNDED TO NEAREST .001	26.659	24.403	(2.25555)	(9.24)	26.680	27.113	0.43238	1.59

COMPANY: PEOPLES GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

ESTIMATED FOR THE PERIOD OF: APRIL 94 through MARCH 95
CURRENT MONTH: MARCH 1995

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	37,312,440	\$263,831	\$0.00707
2 Commodity Pipeline (SNG/SO GA)	9,323,390	\$116,670	\$0.01251
3	2,223,390	\$15,942	\$0.00717
4 Cashouts-Peoples Transportation Customers	641,554	\$4,447	\$0.00693
5	0	\$0	\$0.00000
6	0	\$0	\$0.00000
7			
8 TOTAL COMMODITY (Pipeline)	49,500,774	\$400,891	\$0.00810
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$153,087	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	11,278,200	\$1,620,775	\$0.14371
11 Swing Service-Commodity-3rd Party Suppliers-Adj. Dec. '94	0	\$11,358	\$0.00000
12	0	\$0	\$0.00000
13	0	\$0	\$0.00000
14	0	\$0	\$0.00000
15			
16 TOTAL SWING SERVICE	11,278,200	\$1,785,198	\$0.15829
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	22,718,030	\$3,950,058	\$0.17387
18 City of Sunrise	15,255	\$5,754	\$0.37718
19 Cashouts-Peoples Transportation Customers	656,088	\$82,547	\$0.14108
20 Purchases from 3rd Party Suppliers-Adj. Prior Months	642,320	\$148,055	\$0.23050
21 Purchases from 3rd Party Suppliers-Adj. Prior Period	(1,487)	(\$351)	\$0.23830
22 Purchases from 3rd Party Suppliers-Feb. '95 Accrual Adj.	(195,990)	(\$31,248)	\$0.15944
22a Imbalance Cashout-FGT	(423,740)	(\$66,103)	\$0.15800
23 Bookouts	(177,390)	(\$30,343)	\$0.17105
24			
25 TOTAL COMMODITY (Other)	23,233,084	\$4,068,366	\$0.17511
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
26 Demand (FGT)	85,311,070	\$3,895,020	\$0.04566
27 Demand (SNG/SO GA)	9,432,268	\$492,745	\$0.05224
28	2,232,000	\$96,668	\$0.04331
29 Temporary Relinquishment Credit-(FGT)	(26,324,270)	(\$1,140,104)	\$0.04331
30 Cashouts-Peoples Transportation Customers	641,554	\$28,575	\$0.04454
31	0	\$0	\$0.00000
32	0	\$0	\$0.00000
33	0	\$0	\$0.00000
34			
35 TOTAL DEMAND	71,292,620	\$3,372,903	\$0.04731
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
36 Revenue Sharing-FGT	0	(\$172,720)	\$0.00000
37 Legal Fees	0	\$97,983	\$0.00000
38 Administrative Costs	0	\$122,225	\$0.00000
39 Operational Flow Order Penalty Charges-FGT	323,380	\$323,380	\$1.00000
40 Less Oper. Flow Order Penalty Chgs. Billed to Customers	(93,980)	(\$140,970)	\$1.50000
41 Less Oper. Flow Order Penalty Chgs. Billed to Customers-Adj. Jan. '95	11,640	\$11,640	\$1.00000
42			
43 TOTAL OTHER	241,040	\$241,539	\$1.00207

FOR THE PERIOD OF: APRIL 94 Through MARCH 95 MARCH 95 Page 1 of 1

	CURRENT MONTH: MARCH 95		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE	ESTIMATE			
					AMOUNT	%	
TRUE-UP CALCULATION							
1 PURCHASED GAS COST	\$4,063,666	\$5,320,264	\$1,256,578	\$0.30922	\$58,610,647	\$6,094,437	\$0.11305
2 TRANSPORTATION COST	5,107,873	3,028,708	(2,078,965)	(0.40703)	35,397,842	(6,780,167)	(0.16075)
3 TOTAL	9,171,538	8,348,972	(822,566)	(0.08967)	94,008,289	(685,730)	(0.00724)
4 FUEL REVENUES (NET OF REVENUE TAX)	7,455,860	8,348,972	893,082	0.11978	93,808,253	(2,228,678)	(0.02321)
5 TRUE-UP REFUND(COLLECTION)	26,972	26,976	4	0.00015	323,712	4	0.00001
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	7,482,832	8,375,948	893,086	0.11935	94,129,865	(2,228,674)	(0.02313)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,668,506)	26,976	1,715,482	(0.01599)	1,664,620	(1,542,944)	(0.02890)
8 INTEREST PROVISION-THIS PERIOD (21)	26,123	16,853	(12,270)	(0.43629)	158,168	(31,220)	(0.19736)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	8,493,703	3,126,326	(3,277,378)	(0.31179)	850,527	0	0.00000
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 9)	(26,972)	(26,976)	(4)	0.00015	(323,712)	(4)	0.00001
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00000	0	0	0.00000
11 TOTAL ESTRACT TRUE-UP (7+8+9+10+10a)	4,716,347	3,142,180	(1,574,168)	(0.33377)	2,149,808	(1,574,168)	(0.72230)
11a FGT REFUND	0	0	0	0.00000	2,568,739	0	0.00000
12 ADJ TOTAL ESTRACT TRUE-UP (11+11a)	4,716,347	3,142,180	(1,574,168)	(0.33377)	4,716,347	(1,574,168)	(0.33377)
INTEREST PROVISION							
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	6,403,703	3,126,326	(3,277,376)	(0.51179)			
14 ENDING TRUE-UP BEFORE INTEREST (1+7-6)	4,688,225	3,126,326	(1,561,899)	(0.33315)			
15 TOTAL (13+14)	11,091,928	6,252,653	(4,839,275)	(0.43629)			
16 AVERAGE (50% OF 15)	5,545,964	3,126,326	(2,419,637)	(0.43629)			
17 INTEREST RATE - FIRST DAY OF MONTH	6.05	6.05	0	0.00000			
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.12	6.12	0	0.00000			
19 TOTAL (17+18)	12.170	12.170	0	0.00000			
20 AVERAGE (50% OF 19)	6.085	6.085	0	0.00000			
21 MONTHLY AVERAGE (20/12 Months)	0.507	0.507	0	0.00000			
22 INTEREST PROVISION (16+21)	\$28,123	\$15,853	(\$12,270)	(\$0.43629)			

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

TRANSPORTATION PURCHASES

SCHEDULE A-3

SYSTEM SUPPLY AND END USE

Page 1 of 1

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

APRIL 94 Through MARCH 95

MAR. 1995

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 MAR. 1995	FGT	PGS	FTS-1 COMM. PIPELINE	30,963,620		30,963,620		\$222,009.17			\$0.72
2 MAR. 1995	FGT	PGS	FTS-1 COMM. PIPELINE		12,270,540	12,270,540		87,979.77			\$0.72
3 MAR. 1995	FGT	PGS	FTS-2 COMM. PIPELINE	6,056,000		6,056,000		29,008.24			\$0.48
4 MAR. 1995	FGT	PGS	FTS-1 COMM. PIPELINE	292,820		292,820		12,813.80			\$4.38
5 MAR. 1995	FGT	PGS	FTS-1 COMM. PIPELINE		292,820	292,820		12,813.80			\$4.38
6 MAR. 1995	FGT	PGS	FTS-1 DEMAND	52,786,800		52,786,800			\$2,286,198.28		\$4.33
7 MAR. 1995	FGT	PGS	FTS-1 DEMAND		12,270,540	12,270,540			531,437.13		\$4.33
8 MAR. 1995	FGT	PGS	FTS-2 DEMAND	6,200,000		6,200,000			\$468,720.00		\$7.58
9 MAR. 1995	FGT	PGS	NO NOTICE	6,200,000		6,200,000			43,028.00		\$0.89
10 MAR. 1995		PGS	COMM. PIPELINE	2,223,390		2,223,390		15,941.71			\$0.72
11 MAR. 1995		PGS	DEMAND	2,232,000		2,232,000			96,667.92		\$4.33
12 MAR. 1995		PGS	COMM. OTHER								
13 MAR. 1995		PGS	SONAT/SO GA COMM. PIPELINE	9,323,390		9,323,390		116,670.21			\$1.26
14 MAR. 1995		PGS	SONAT/SO GA COMM. PIPELINE		586,990	586,990		2,729.97			\$0.47
15 MAR. 1995		PGS	SONAT/SO GA DEMAND	9,432,266		9,432,266			482,744.65		\$5.22
16 MAR. 1995		PGS	SONAT/SO GA DEMAND		2,250,910	2,250,910			67,528.00		\$3.00
17 MAR. 1995		PGS	COMM. OTHER								
18 MAR. 1995		PGS	SWING								
19 MAR. 1995		PGS	COMM. OTHER								
20 MAR. 1995		PGS	SWING								
21 MAR. 1995		PGS	COMM. OTHER								
22 MAR. 1995		PGS	COMM. OTHER								
23 MAR. 1995		PGS	COMM. OTHER								
24 MAR. 1995		PGS	SWING								
25 MAR. 1995		PGS	SWING								
26 MAR. 1995		PGS	COMM. OTHER								
27 MAR. 1995	CASHOUT CHARGES	PGS	DEMAND	641,554		641,554	28,574.50				\$4.45
28 MAR. 1995	CASHOUT CHARGES	PGS	COMM. PIPELINE	641,554		641,554	4,447.39				\$0.69
29 MAR. 1995	CASHOUT CHARGES	PGS	COMM. OTHER	656,086		656,086	82,701.14				\$12.61
30 MAR. 1995	OPER. FLOW ORDER PENALTIES	PGS	OTHER	323,380		323,380				\$323,380.00	\$100.00
31 MAR. 1995	OPER. FLOW ORDER PENALTIES	PGS	OTHER		(93,980)	(93,980)				(140,970.00)	\$150.00
32	TOTAL			181,969,090	27,577,820	189,546,910	\$5,686,553.84	\$499,966.67	\$4,139,369.20	\$182,410.00	\$5.54

COMPANY: PEOPLES GAS SYSTEM, INC. TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD OF:
PRESENT MONTH: MARCH 1995

APRIL 94
Through
MARCH 95

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (G+E)/F
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18	TOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The volumes/prices listed above represent gas moved on Florida Gas Transmission.

(3) Included in the monthly net volumes above are 605,600 mmbtu's received at the City Gate via FGT FTS-2 capacity having a fuel surcharge of 2.47% per mmbtu; however, the above monthly net volumes are all calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.17% per mmbtu.

FOR THE PERIOD OF: APRIL 94 Through MARCH 95
PRESENT MONTH: MARCH 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (G&E)/F
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36	TOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The volumes/prices listed above represent gas moved on Florida Gas Transmission.

(3) Included in the monthly net volumes above are 605,600 mmbtu's received at the City Gate via FGT FTS-2 capacity having a fuel surcharge of 2.47% per mmbtu; however, the above monthly net volumes are all calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.17% per mmbtu.

FOR THE MONTH OF:

MARCH 1985

PERIOD TO DATE

CURRENT MONTH

PERIOD TO DATE

ACTUAL ESTIMATE DIFFERENCE %

ACTUAL ESTIMATE DIFFERENCE %

ACTUAL ESTIMATE DIFFERENCE %

ACTUAL ESTIMATE DIFFERENCE %

ACTUAL ESTIMATE DIFFERENCE %

ACTUAL ESTIMATE DIFFERENCE %

THERM SALES (FIRM)

TOTAL THERM SALES

TOTAL THERM SALES

TOTAL THERM SALES

TOTAL THERM SALES

TOTAL THERM SALES

1 RESIDENTIAL

38,813,403

42,207,234

3,393,831

0.06013

(0.06013)

2 SMALL COMM. SERVICE

2,603,084

2,782,877

179,793

0.05754

(0.00221)

3 COMMERCIAL SERVICE

90,582,176

90,348,873

(233,303)

(0.00262)

(0.00262)

4 COMMERCIAL LV-1

103,308,643

109,787,487

6,478,844

0.04234

0.04234

5 COMMERCIAL LV-2

25,477,900

25,222,402

(255,498)

0.16897

(0.00000)

6 COMM. ST. LIGHTING

196,275

124,543

(71,732)

(0.36547)

(0.36547)

7 WHOLESALE

124,440

143,830

19,390

0.15421

(0.00000)

8 NATURAL GAS VEH. SALES

509,847

0

(509,847)

(1.00000)

(1.00000)

84 OFF SYSTEM SALES

1,517,400

0

(1,517,400)

(1.00000)

(1.00000)

9 TOTAL FIRM SALES

274,564,826

274,564,826

0

0.03164

(0.03164)

THERM SALES (INTERRUPTIBLE)

47,802,420

45,132,661

(2,669,759)

(0.05685)

(0.05685)

10 INTERRUPTIBLE SMALL

29,049,448

21,941,320

(7,108,128)

(0.24521)

(0.24521)

11 INTERRUPTIBLE LV-1

11,684,351

0

(11,684,351)

(1.00000)

(1.00000)

12 INTERRUPTIBLE LV-2

88,558,218

87,073,961

(1,484,257)

(0.24258)

(0.24258)

13 TOTAL INT. SALES

361,535,907

361,535,907

0

(0.34832)

(0.34832)

THERM SALES (TRANSPORTATION)

18,438,140

12,866,000

(5,572,140)

(0.30236)

(0.30236)

15 INTERRUPTIBLE SMALL

1,085,627

1,085,627

0

0.00000

(0.00000)

16 INTERRUPTIBLE LV-1

40,381,114

39,741,967

(639,147)

(0.00158)

(0.00158)

17 INTERRUPTIBLE LV-2

2,100,000

2,100,000

0

0.00000

(0.00000)

17a OFF SYSTEM SALES-TRANSP.

54,878,797

54,878,797

0

0.00000

(0.00000)

18 TOTAL TRANSPORTATION

803,651,868

803,651,868

0

(0.10886)

(0.10886)

19 TOTAL THROUGHPUT

2,331,820

2,331,820

0

0.00232

(0.00232)

NUMBER OF CUSTOMERS (FIRM)

2,070,783

2,070,783

0

0.00000

(0.00000)

20 RESIDENTIAL

81,138

81,138

0

0.00000

(0.00000)

21 SMALL COMMERCIAL

171,000

173,356

2,356

0.01324

(0.00000)

22 COMMERCIAL SERVICE

18,665

20,387

1,722

0.09119

(0.09119)

23 COMMERCIAL LV-1

458

549

91

0.19669

(0.19669)

24 COMMERCIAL LV-2

272

242

(30)

(0.11029)

(0.11029)

25 COMM. ST. LIGHTING

24

24

0

0.00000

(0.00000)

26 WHOLESALE

153

0

(153)

(1.00000)

(1.00000)

27 NATURAL GAS VEH. SALES

7

0

(7)

(1.00000)

(1.00000)

27a OFF SYSTEM SALES

5,285

0

(5,285)

(0.00232)

(0.00232)

28 TOTAL FIRM

2,331,820

2,331,820

0

0.00232

(0.00232)

NUMBER OF CUSTOMERS (INT.)

804

804

0

(0.04057)

(0.04057)

29 INTERRUPTIBLE SMALL

96

96

0

(0.00000)

(0.00000)

30 INTERRUPTIBLE LV-1

81

800

(719)

(0.23658)

(0.23658)

31 INTERRUPTIBLE LV-2

1,182

0

(1,182)

(0.23658)

(0.23658)

32 TOTAL INT.

2,331,820

2,331,820

0

(0.23658)

(0.23658)

NUMBER OF CUSTOMERS (TRANSP.)

56

56

0

(0.37662)

(0.37662)

33 INTERRUPTIBLE SMALL

208

208

0

(0.07965)

(0.07965)

34 INTERRUPTIBLE LV-1

84

84

0

(0.05618)

(0.05618)

35 INTERRUPTIBLE LV-2

7

388

(381)

(0.18487)

(0.18487)

35a OFF SYSTEM SALES-TRANSP.

476

5,025

(4,549)

(0.00216)

(0.00216)

36 TOTAL TRANSPORTATION

2,331,278

2,331,278

0

0.00216

(0.00216)

37 TOTAL CUSTOMERS

2,331,278

ACTUAL FOR THE PERIOD OF: APRIL 1994 THROUGH MARCH 1995

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> CCF PURCHASED	1.0453	1.0433	1.0403	1.0364	1.0403	1.0374	1.0335	1.0325	1.0335	1.0335	1.0325	1.0325
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.061	1.058	1.054	1.058	1.055	1.051	1.050	1.051	1.051	1.050	1.050

JACKSONVILLE ONLY:

1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> CCF PURCHASED	1.0423	1.0384	1.0394	1.0266	1.0285	1.0276	1.0276	1.0285	1.0285	1.0276	1.0256	1.0276
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.060	1.056	1.057	1.044	1.046	1.045	1.045	1.046	1.046	1.045	1.043	1.045

PEOPLES GAS SYSTEM, INC.
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 MARCH 1988

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,200,000	18	\$43,028.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	82,788,800	19	2,286,196.28	5
3 FTS-2 RESERVATION CHARGE	DEMAND	6,200,000	19	468,720.00	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	30,963,620	18	222,009.17	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	6,088,400	18	29,008.24	1
6 PTS-1 USAGE CHARGE	COMM. PIPELINE	292,820	18	12,813.80	1
7 ALERT DAY CHARGE	SWING SERVICE	0	17	0.00	3
8 OPERATIONAL FLOW ORDER CHG.	OTHER	323,380	20	323,380.00	5
9 IMBALANCE CASHOUT CHARGE	DEMAND	0	19	0.00	5
9a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	0	18	0.00	1
9b IMBALANCE CASHOUT CHARGE	COMM. OTHER	(423,740)	18	(66,103.44)	4
10 REVENUE SHARING	OTHER	0	20	(172,719.83)	6
11 TOTAL FGT		<u>102,388,880</u>		<u>\$3,146,322.22</u>	
12	COMM. OTHER		18		4
13	COMM. PIPELINE	9,323,390	18	116,670.21	1
14	DEMAND	9,432,288	19	492,744.68	5
15 SUNRISE	COMM. OTHER	15,268	18	5,753.86	4
16	COMM. PIPELINE	2,223,380	18	15,941.71	1
17	DEMAND	2,232,000	19	96,667.92	5
18 BOOKOUTS	COMM. OTHER	(177,390)	18	(30,342.94)	4
19 LEGAL FEES	OTHER			97,983.29	6
20 ADMINISTRATIVE COSTS	OTHER			122,228.10	6
21 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	641,554	19	28,574.50	5
22 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	641,554	18	4,447.39	1
23 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	656,086	18	82,547.37	4
24	COMM. OTHER		18		4
25	SWING-DEMAND				3
26	SWING-COMM.		17		3
27	COMM. OTHER		18		4
28	SWING-DEMAND				3
29	SWING-COMM.		17		3
30	COMM. OTHER		18		4
31	COMM. OTHER		18		4
32	COMM. OTHER		18		4
33	SWING-DEMAND				3
34	SWING-COMM.		17		3
35	SWING-DEMAND				3
36	SWING-COMM.		17		3
37	COMM. OTHER		18		4
38	SWING-COMM.		17		3
39	COMM. OTHER		18		4
40	COMM. OTHER*		18		4
41	SWING-COMM.*		18		3
42	COMM. OTHER**		18		4
43 TOTAL		<u>191,828,088</u>		<u>\$10,041,254.29</u>	

*Prior Month Adjustment

**Prior Period Adjustment

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SOHAT Affiliate

PAGE 1

DATE	03/31/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer <i>4-10-95</i> MCHB Charlotte NC Account # Route #
DUE	04/10/95		
INVOICE NO	4955		
TOTAL AMOUNT DUE	\$2,150,467.23 <i>2,156,541.45</i>		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY HESLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES	
	POI NO.	NAME				BASE	SURCHARGES	DISC		MMBTU DRY	AMOUNT
RESERVATION CHARGE			03/95	A	RES	0.3659	0.0672		0.4331	6,971,807	\$3,019,489.61
NO NOTICE RESERVATION CHARGE			03/95	A	NNR	0.0694			0.0694	620,000	\$43,028.00
TEMPORARY RELINQUISHMENT CREDIT			03/95	A	TRL	0.3659	0.0672		0.4331	(31,000)	(\$13,426.10)
TEMPORARY RELINQUISHMENT CREDIT			03/95	A	TRL	0.3659	0.0672		0.4331	(40,641)	(\$17,601.62)
TEMPORARY RELINQUISHMENT CREDIT			03/95	A	TRL	0.3659	0.0672		0.4331	(28,706)	(\$12,432.57)
TEMPORARY RELINQUISHMENT CREDIT			03/95	A	TRL	0.3659	0.0672		0.4331	(106,423)	(\$46,091.80)
TEMPORARY RELINQUISHMENT CREDIT			03/95	A	TRL	0.3659	0.0672		0.4331	(59,675)	(\$25,845.24)
TEMPORARY RELINQUISHMENT CREDIT			03/95	A	TRL	0.3659	0.0672		0.4331	(103,447)	(\$44,802.90)
TEMPORARY RELINQUISHMENT CREDIT			03/95	A	TRL	0.3659	0.0672		0.4331	(13,950)	(\$6,041.75)
TEMPORARY RELINQUISHMENT CREDIT			03/95	A	TRL	0.3659	0.0672		0.4331	(27,900)	(\$12,085.49)
TEMPORARY RELINQUISHMENT CREDIT			03/95	A	TRL	0.3659	0.0672		0.4331	(10,385)	(\$4,497.74)

#01-90-000-232-02-00-0

ED

ACTUALS R - REVERSALS

PAGE 1 OF 17
MAR. INVOICES

GAS TRANSPORTATION



Florida Gas Transmission Company

An INTRON/SONAT Affiliate

DATE	03/31/95	CUSTOMER PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account # Route #
DUE	04/10/95		
INVOICE NO	4955		
TOTAL AMOUNT DUE	\$2,159,467.23		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY MISLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD	RATES			VOLUMES		AMOUNT		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	TEMPORARY RELINQUISHMENT CREDIT			03/95	A	TRL	0.3659	0.0672		0.4331	(7,750)	(\$3,356.53)
	TEMPORARY RELINQUISHMENT CREDIT			03/95	A	TRL	0.3659	0.0672		0.4331	(11,904)	(\$5,155.62)
	TEMPORARY RELINQUISHMENT CREDIT			03/95	A	TRL	0.3659	0.0672		0.4331	(42,780)	(\$18,528.02)
	TEMPORARY RELINQUISHMENT CREDIT			03/95	A	TRL	0.3659	0.0672		0.4331	(10,850)	(\$4,699.14)
	TEMPORARY RELINQUISHMENT CREDIT			03/95	A	TRL	0.3659	0.0672		0.4331	(60,760)	(\$26,315.16)
	TEMPORARY RELINQUISHMENT CREDIT			03/95	A	TRL	0.3659	0.0672		0.4331	(45,694)	(\$19,790.07)
	TEMPORARY RELINQUISHMENT CREDIT			03/95	A	TRL	0.3659	0.0672		0.4331	(52,700)	(\$22,824.37)
	TEMPORARY RELINQUISHMENT CREDIT			03/95	A	TRL	0.3659	0.0672		0.4331	(174,747)	(\$75,682.93)
	TEMPORARY RELINQUISHMENT CREDIT			03/95	A	TRL	0.3659	0.0672		0.4331	(8,959)	(\$3,880.14)
	TEMPORARY RELINQUISHMENT CREDIT			03/95	A	TRL	0.3659	0.0672		0.4331	(153,450)	(\$66,459.20)
	TEMPORARY RELINQUISHMENT CREDIT			03/95	A	TRL	0.3659	0.0672		0.4331	(7,750)	(\$3,356.53)

PAGE 2 OF 17
MAR. INVOICES

L - ACTUALS R - REVERSAIS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SOVIAT Affiliate

PAGE 3

DATE	03/31/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCRB Charlotte NC Account # Route #
DUE	04/10/95		
INVOICE NO	4955		
TOTAL AMOUNT DUE	\$2,159,467.23		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD	RATES			VOLUMES				
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	TEMPORARY RELINQUISHMENT CREDIT			03/95	A	TRL	0.3659	0.0672		0.4331	(14,756)	(\$6,390.82)
	TEMPORARY RELINQUISHMENT CREDIT			03/95	A	TRL	0.3659	0.0672		0.4331	(461,900)	(\$200,048.89)
	TEMPORARY RELINQUISHMENT CREDIT			03/95	A	TRL	0.3659	0.0672		0.4331	(217,000)	(\$93,982.70)
	WESTERN DIVISION REVENUE SHARING CREDIT			03/95	A	TCW						(\$21,990.79)
	MARKET IT REVENUE SHARING CREDIT			03/95	A	ITF						(\$147,766.26)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 03/95.											5,898,680	\$2,159,467.23

*** END OF INVOICE 4955 ***

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MAR. INVOICES

CODE (IC) A - ACTUALS R - REVERSALS

1/5/94

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 1

DATE	03/31/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCHB Charlotte NC Account # Route #
DUE	04/10/95		
INVOICE NO	5018		
TOTAL AMOUNT DUE	(\$2,962.78)		

CONTRACT 5317 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY NISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	BASE	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME					SURCHARGES					
RESERVATION CHARGE			03/95	A	RES	0.3659	0.0672			0.4331	939,300	\$406,810.83
TEMPORARY RELINQUISHMENT CREDIT			03/95	A	TRL	0.3659	0.0672			0.4331	(939,300)	(\$406,810.83)
WESTERN DIVISION REVENUE SHARING CREDIT			03/95	A	TCW							(\$2,962.78)
TOTAL FOR CONTRACT 5317 FOR MONTH OF 03/95.											(\$2,962.78)	

*** END OF INVOICE 5018 ***

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MAR. INVOICES

CODE (IC) A - ACTUALS R - REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Alliance

PAGE 1

DATE	03/31/95	CUSTOMER	PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer <i>4-12-95</i> NCHB Charlotte NC Account # Route #
DUE	04/10/95			
INVOICE #	5019			
TOTAL AMOUNT DUE	\$468,720.00			

CONTRACT 5319 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY HISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS POI NO.	NAME	DELIVERIES		PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES	
		POI NO.	NAME				BASE	SURCHARGES			MMBTU DRY	AMOUNT
RESERVATION CHARGE				03/95	A	RES	0.7488	0.0072		0.7560	620,000	\$468,720.00
TOTAL FOR CONTRACT 5319 FOR MONTH OF 03/95.											620,000	\$468,720.00

*** END OF INVOICE 5019 ***

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MAR. INVOICES

01-90-000-232-02-00-0

CODE (IC) A - ACTUALS B - REVERSALS

1 (5/94)

GAS TRANSPORTATION



Florida Gas Transmission Company
An ENRON/SONAT Alliance

PAGE 1

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO

DATE	04/10/95
DUE	04/20/95
INVOICE NO	5154
TOTAL AMOUNT DUE	\$12,813.80

CUSTOMER
PEOPLES GAS SYSTEM INC
ATTN: ED ELLIOTT
POST OFFICE BOX 2562
TAMPA, FL 33601-2562

Wire Transfer
NCNB Charlotte NC
Account #
Route #

4-20-95

CONTRACT 5067 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATRY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPT'S	DELIVERIES	POI NO.	NAME	PROD MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES	MMBTU DRY	AMOUNT
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Usage Charge	16195	PEOPLES GAS-DRIED	03/95	A	COM	0.3918	0.0458	0.4376		0.4376	29,282		\$12,813.80
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TOTAL FOR CONTRACT 5067 FOR MONTH OF 03/95.

*** END OF INVOICE 5154 ***

01-90-000-222-01-00-0
RE

CODE (IC) A - ACTUALS B - REVERSAIS
RATE CODE (BC) COM - COMMODITY USAGE SER - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY WAB - CONTRACT IMBALANCE PENALTY RW - RATES
E - ELECTRIC ADJ - ADMINISTRATIVE FEE

GAS TRANSPORTATION

Florida Gas Transmission Company
 An ENRON/SUNAT Affiliate

PAGE 1

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO

DATE: 04/10/95
 DUE: 04/20/95
 REFERENCE: 5149
 TOTAL AMOUNT DUE: \$222,009.17

CUSTOMER: PEOPLES GAS SYSTEM INC
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Wire Transfer
 NCB Charlotte NC
 Account #
 Route #

4-20-95

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS POI NO.	NAME	SHIPPER TYPE	FIRM TRANSPORTATION	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	RATES		AMOUNT
													VOLUMES	MMBTU DRY	
Usage Charge	- No Notice for JACKSONVILLE					03/95	A	COM	0.0259	0.0458	0.0458	0.0717	43,905		\$3,147.99
Usage Charge				16113	PGS-DANIA	03/95	A	COM	0.0259	0.0458	0.0458	0.0717	3,840		\$275.33
Usage Charge				16115	PGS-NORTH MIAMI	03/95	A	COM	0.0259	0.0458	0.0458	0.0717	172,155		\$12,343.51
Usage Charge				16119	PGS-MIAMI	03/95	A	COM	0.0259	0.0458	0.0458	0.0717	54,653		\$3,918.62
Usage Charge				16121	PGS-MIAMI BEACH	03/95	A	COM	0.0259	0.0458	0.0458	0.0717	82,670		\$5,927.44
Usage Charge				16151	PGS-JACKSONVILLE	03/95	A	COM	0.0259	0.0458	0.0458	0.0717	56,296		\$4,036.42
Usage Charge				16155	PGS-UMATILLA	03/95	A	COM	0.0259	0.0458	0.0458	0.0717	23,296		\$1,670.32
Usage Charge				16159	PGS-DAYTONA BEACH	03/95	A	COM	0.0259	0.0458	0.0458	0.0717	68,282		\$4,895.82
Usage Charge				16161	PGS-EUSTIS	03/95	A	COM	0.0259	0.0458	0.0458	0.0717	50,907		\$3,650.03
Usage Charge				16162	PGS-EUSTIS NORTH	03/95	A	COM	0.0259	0.0458	0.0458	0.0717	23,103		\$1,656.49
Usage Charge				16173	PGS-ORLANDO SOUTHWEST	03/95	A	COM	0.0259	0.0458	0.0458	0.0717	60,589		\$5,718.23

01-90-000-111-01-00-0 SA

1 - ACTUALS & REVERSALS
 RATE CODE (RC)
 COM - COMMODITY/USAGE
 SCH - SCHEDULED PENALTY
 3 - FERC TRNG
 4 - SERVICE
 5 - REGULATION/DEMAND
 6 - FACILITY
 7 - CONTRACT AMBIANCE PENALTY
 8 - BILLET
 9 - ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

AN ENRON/SONAT ALLIANCE

PAGE 2

DATE	04/10/95	CUSTOMER	PEOPLES GAS SYSTEM INC	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO
DUE	04/20/95	ATTN:	ED ELLIOTT	Wire Transfer
INVOICE NO	5149	POST OFFICE BOX	2562	MCNB Charlotte NC
TOTAL AMOUNT DUE	\$222,009.17	TAMPA, FL	33601-2562	Account
				Route

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS POI NO.	NAME	SHIPPER TYPE	SHIPPER FIRM TRANSPORTATION	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	RATES		AMMTU DRY	VOLUMES AMOUNT
													AMMTU DRY	VOLUMES		
Usage Charge	16190		PGS-FROSTPROOF			03/95	A	COM	0.0259	0.0458	0.0717	0.0717	39,146		\$2,806.77	
Usage Charge	16191		PGS-AVON PARK			03/95	A	COM	0.0259	0.0458	0.0717	0.0717	25,286		\$1,813.01	
Usage Charge	16195		PEOPLES GAS-ONECO			03/95	A	COM	0.0259	0.0458	0.0717	0.0717	39,932		\$2,863.12	
Usage Charge	16196		SOUTHERN GAS-SARASOTA			03/95	A	COM	0.0259	0.0458	0.0717	0.0717	90,334		\$6,476.95	
Usage Charge	16198		PGS-LAKELAND NORTH			03/95	A	COM	0.0259	0.0458	0.0717	0.0717	777,248		\$55,728.68	
Usage Charge	16200		PGS-BRANDON			03/95	A	COM	0.0259	0.0458	0.0717	0.0717	12,571		\$901.34	
Usage Charge	16201		PGS-TAMPA SOUTH			03/95	A	COM	0.0259	0.0458	0.0717	0.0717	73,916		\$5,299.78	
Usage Charge	16202		PGS-TAMPA EAST			03/95	A	COM	0.0259	0.0458	0.0717	0.0717	145,133		\$10,406.04	
Usage Charge	16203		PGS-TAMPA NORTH			03/95	A	COM	0.0259	0.0458	0.0717	0.0717	109,925		\$7,881.62	
Usage Charge	16207		PGS-ST PETERSBURG NORTH			03/95	A	COM	0.0259	0.0458	0.0717	0.0717	13,109		\$939.92	
Usage Charge	16208		PGS-ST PETERSBURG			03/95	A	COM	0.0259	0.0458	0.0717	0.0717	177,021		\$12,692.41	

(R) A - ACTUALS B - REVERSALS
 RATE CODE (R) COM - COMMODITY/USAGE SER - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY WAB - CONTRACT IMBALANCE PENALTY BRN - INTEREST
 X - ILLIC. FEES ADM - ADMINISTRATIVE FEE
 PAGE 8 OF 17
 MAR. INVOICES
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GAS TRANSPORTATION



Florida Gas Transmission Company

An ENBRON/SONAT Affiliate

PAGE 3

DATE	04/10/95	CUSTOMER PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account Route
DUE	04/20/95		
INVOICE NO.	5149		
TOTAL AMOUNT DUE	\$222,009.17		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY HISHLER
TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16209	PGS-TAMPA WEST	03/95	A	COM	0.0259	0.0458		0.0717	806	\$57.79
Usage Charge		28712	PGS-OSCEOLA COUNTY	03/95	A	COM	0.0259	0.0458		0.0717	8,277	\$593.46
Usage Charge		58912	FPL MARTIN NORTH	03/95	A	COM	0.0259	0.0458		0.0717	210,000	\$15,057.00
Usage Charge		58913	PGS LAKE MURPHY	03/95	A	COM	0.0259	0.0458		0.0717	560,899	\$40,216.46
Usage Charge		59963	ORLANDO TURNPIKE	03/95	A	COM	0.0259	0.0458		0.0717	153,063	\$10,974.62
TOTAL FOR CONTRACT 5047 FOR MONTH OF 03/95,											3,096,362	\$222,009.17

*** END OF INVOICE 5149 ***

PAGE 9 OF 17
MAR. INVOICES

DE (IC) A - ACTUALS B - REVERSALS

RATE CODE (RC) COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SOMAT Affiliate

PAGE

1

DATE	04/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer <i>4-20-95</i> NCHB Charlotte NC Account Route
DUE	04/20/95		
INVOICE NO	5213		
TOTAL AMOUNT DUE	\$29,008.24		

CONTRACT 5319 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS POI NO.	NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC	NET	MMBTU DRY	
Usage Charge		16115	PGS-NORTH MIAMI	03/95	A	COM	0.0371	0.0108	0.0479	266,603	\$12,770.28	
Usage Charge		16151	PGS-JACKSONVILLE	03/95	A	COM	0.0371	0.0108	0.0479	629	\$30.13	
Usage Charge		16155	PGS-UMATILLA	03/95	A	COM	0.0371	0.0108	0.0479	3,329	\$159.46	
Usage Charge		16161	PGS-EUSTIS	03/95	A	COM	0.0371	0.0108	0.0479	19,986	\$957.33	
Usage Charge		16162	PGS-EUSTIS NORTH	03/95	A	COM	0.0371	0.0108	0.0479	7,326	\$350.92	
Usage Charge		16173	PGS-ORLANDO SOUTHWEST	03/95	A	COM	0.0371	0.0108	0.0479	34,312	\$1,643.54	
Usage Charge		16198	PGS-LAKELAND NORTH	03/95	A	COM	0.0371	0.0108	0.0479	40,315	\$1,931.09	
Usage Charge		16200	PGS-BRANDON	03/95	A	COM	0.0371	0.0108	0.0479	4,871	\$233.32	
Usage Charge		16201	PGS-TAMPA SOUTH	03/95	A	COM	0.0371	0.0108	0.0479	23,920	\$1,145.77	
Usage Charge		16202	PGS-TAMPA EAST	03/95	A	COM	0.0371	0.0108	0.0479	52,981	\$2,537.79	
Usage Charge		16203	PGS-TAMPA NORTH	03/95	A	COM	0.0371	0.0108	0.0479	35,125	\$1,682.49	

#01-90-000-232-02-00-0 59

(H) A - ACTUALS B - REVERSALS

RATE CODE (RC) COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY WMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC TRNG ADM - ADMINISTRATIVE FEE

PAGE 10 OF 17
MAR. INVOICES

/93

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SUNAT Alliance

PAGE 1

DATE	03/14/95	CUSTOMER PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer }-24-95 NCHB Charlotte NC Account Route
DUE	03/24/95		
REFERENCE NO	4887		
TOTAL AMOUNT DUE	\$319,700.00		

CONTRACT 5064 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY HISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE DELIVERY POINT OPERATOR ACCOUNT

RECEIPTS POI NO	NAME	DELIVERIES		PROD MONTH	TC	RC	BASE	RATES		NET	VOLUMES		AMOUNT
		POI NO.	NAME					SURCHARGES	DISC		MMBTU DRY		
	GFU PENALTY FOR GAS DAY OF 2/08/95			02/95	A	OFO	10.0000			10.0000		25,006	\$250,060.00
	OFO PENALTY FOR GAS DAY OF 2/9/95			02/95	A	OFO	10.0000			10.0000		5,964	\$69,640.00
TOTAL FOR CONTRACT 5064 FOR MONTH OF 02/95.											31,970	\$319,700.00	

*** END OF INVOICE 4887 ***

PAGE 12 OF 17
MAR. INVOICES

01-90-000-232-02-00-0
CP

GAS TRANSPORTATION

Florida Gas Transmission Company
An ENRON/USWAT Alliance

PAGE 1

PLEASE REFER TO THIS INVOICE FOR OUR TERMS AND CONDITIONS AND WIRE TO:

Wire Transfer
NCHB Charlotte NC
Account
Route

PEOPLES GAS SYSTEM INC
ATTN: ED ELLIOTT
POST OFFICE BOX 2562
TAMPA, FL 33601-2562

DATE 03/14/95

DATE 03/24/95

6888

TOTAL AMOUNT DUE \$3,680.00

PLEASE CONTACT KATHY MISLER
AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

CUSTOMER NO. 4120

PEOPLES GAS SYSTEM INC

SHIPPER

5323

DELIVERY POINT OPERATOR ACCOUNT

TYPE

RECEIPTS	DELIVERIES	RATES		VOLUMES							
PCATNO.	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
			02/95	A	OFO	10.0000			10.0000	368	\$3,680.00
TOTAL FOR CONTRACT 5323 FOR MONTH OF 02/95.											
*** END OF INVOICE 6888 ***											

USD PENALTY FOR GAS DAY OF 2/9/95

Handwritten: H 01-92-000-332-02-00-0
L.R.



CO 1 VENDOR 1007582
 INVOICE 93305 111588 ~~111588~~
 3-29-95 DUE 3-15
 AT 1015
 BY
 AUTH

CITY OF SUNRISE
 PUBLIC SERVICE DEPT.
 P.O. BOX 450759
 SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE
 WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
2/22/95	3/21/95

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE		
PEOPLES GAS	93305-111588	18.8992		
SERVICE ADDRESS	WATER METER #	GAS METER #		
JACARANDA SQUARE		8457280		
TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	10168	16925	7054	2.663-31

YOUR CURRENT MONTH BILL TOTAL -----
 IT WILL BE PAST DUE AFTER 3/21/95 2.663-31

RECEIVED
 ACCOUNTS PAYABLE
 5 MAR -3 11:11:00

TOTAL AMOUNT DUE-----
 SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

2.663-31



CO 1 1007582
 INVOICE 1000174500
 SP# 923-95 DUE 3-15
 ATT: Y
 ENT: [Signature]

CITY OF SUNRISE
 PUBLIC SERVICE DEPT.
 P.O. BOX 450759
 SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE
 WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
3/01/95	3/29/95

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE
PEOPLES GAS	0001-74500	50.0904E

SERVICE ADDRESS	WATER METER #	GAS METER #
179 526 AVE & NW 3 ST		050147R

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	80885	89036	8201	50.0904E

YOUR CURRENT MONTH BILL TOTAL-----50.0904E
 IT WILL BE PAST DUE AFTER 3/29/95

RECEIVED
 DEBITS PAYABLE
 MAR 13 11:47

TOTAL AMOUNT DUE-----50.0904E
 SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

LINE

1
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5

6 INVOICED TO:

INVOICE DATE: APRIL 12, 1995

LINE

7 PEOPLES GAS
8 111 MADISON STREET
9 P.O. BOX 2582
10 TAMPA, FLORIDA 33601

11 ATTN: W. EDWARD ELLIOTT
12 MANAGER - GAS ACCOUNTING

13	DESCRIPTION	AMOUNT
14	MARCH 1995	
15	COMMODITY TRANSPORTATION CHARGE	15,941.71
16	RESERVATION CHARGE	<u>96,867.92</u>

17 PLEASE REMIT DIRECTLY TO:

18 METRO DADE COUNTY
19 200 NW 1ST STREET
20 MIAMI, FLORIDA 33128

21 ATTN: EUGENE C. THOMAS
22 UTILITY PLANT SPECIALIST

23

TOTAL AMOUNT DUE

112,809.63

g:\gasact\pgalaccrue95

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

MARCH 1995

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2	TOTAL:			

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

MARCH 1995

SWING SERVICE-DEMAND

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
3				
4				
5	TOTAL:			

SWING SERVICE-COMMODITY

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
6				
7				
8	TOTAL:			

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PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

MARCH 1995

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
9				
10				
11				
12				
13				
14				
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

MARCH 1995

SWING SERVICE-DEMAND

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
16				
17	TOTAL:			

SWING SERVICE-COMMODITY

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
18				
19	TOTAL:			

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PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

MARCH 1995

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
20				
21	TOTAL:			

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PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

MARCH 1995

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
22				
23				
24	TOTAL:			

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PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

MARCH 1995

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
25				
26	TOTAL:			

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PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

MARCH 1995

SWING SERVICE-DEMAND

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
27				
28	TOTAL:			

SWING SERVICE-COMMODITY

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
29				
30	TOTAL:			

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

MARCH 1995

SWING SERVICE-DEMAND

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
31				
32				
33				
34	TOTAL:			

SWING SERVICE-COMMODITY

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
35				
36				
37				
38	TOTAL:			

g:lgasactlpgalaccrue95

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

MARCH 1995

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
39				
40	TOTAL:			

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

FEBRUARY 1995

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
1		ACCRUED:			
2		ACTUAL:			
3		ACCRUED:			
4		ACTUAL:			
5		ACCRUED:			
6		ACTUAL:			
7		ACCRUED:			
8		ACTUAL:			
9		ACCRUED:			
10		ACTUAL:			
11		ACCRUED:			
12		ACTUAL:			
13		ACCRUED:			
14		ACTUAL:			
15		ACCRUED:			
16		ACTUAL:			
17		ACCRUED:			
18		ACTUAL:			
19		ACCRUED:			

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

FEBRUARY 1995

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
20		ACTUAL:			
21		ACCRUED:			
22		ACTUAL:			
23		ACCRUED:			
24		ACTUAL:			
25		ACCRUED:			
26		ACTUAL:			
27		ACCRUED:			
28		ACTUAL:			
29		ACCRUED:			
30		ACTUAL:			
31		ACCRUED:			
32		ACTUAL:			
33		ACCRUED:			
34		ACTUAL:			
35		ACCRUED:			
36		ACTUAL:			
37		ACCRUED:			
38		ACTUAL:			

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

FEBRUARY 1995

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
39		ACCRUED:			
40		ACTUAL:			
41		ACCRUED:			
42		ACTUAL:			
43		ACCRUED:			
44		ACTUAL:			
45		ACCRUED:			
46		ACTUAL:			
47		ACCRUED:			
48		ACTUAL:			
49		ACCRUED:			
50		ACTUAL:			
51		ACCRUED:			
52		ACTUAL:			
53		ACCRUED:			
54		ACTUAL:			
55		ACCRUED:			
56		ACTUAL:			
57		ACCRUED:			

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

FEBRUARY 1995

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
58		ACTUAL:			
59		ACCRUED:			
60		ACTUAL:			
61		ACCRUED:			
62		ACTUAL:			
63		ACCRUED:			
64		ACTUAL:			
65		ACCRUED:			
66		ACTUAL:			
67		ACCRUED:			
68		ACTUAL:			
69		ACCRUED:			
70		ACTUAL:			
71		ACCRUED:			
72		ACTUAL:			
73		ACCRUED:			
74		ACTUAL:			
75		ACCRUED:			
76		ACTUAL:			

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

FEBRUARY 1995

	(A)	(B)	(C)	(D)	(E)
<u>SUPPLIER</u>			<u>THERMS</u>	<u>RATE</u>	<u>DOLLARS</u>
77		ACCRUED:			
78		ACTUAL:	_____		
79 TOTAL ACCRUED:					
80 TOTAL ACTUAL:			_____		_____
81		ADJUSTMENT:	_____		_____

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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CASHRPT1
03-30-95
09:31 AM

FLORIDA GAS TRANSMISSION
Monthly Cash-In/Cash-Out Report
For the Production Month - November 1994

PAGE: 53

Legal Entity Name: PEOPLES GAS SYSTEM INC LE Number: 4120

Imbalance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Market Delivery	(163,819)	0	17,739	17,739	0	6,449,671	(146,080)	0	1.00	Yes
Receipt	9,586	0	0	0	0	4,292,299	9,586	0	1.00	Yes
No Notice	94,120	0	0	0	0	0	94,120	0	1.00	Yes

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
BOOK-OUT						
NETTING						
Market	(103,706)					
Receipt	9,586					
No Notice	94,120					
CASH-IN-CASH-OUT						
Market	(42,374)	1.0000	1.5600			(66,103.44)
TOTAL AMOUNT:						(66,103.44)

PAGE 1 OF 3
CASHOUTS/BOOKOUTS

(+) Due Transporter
(-) Due Shipper



Peoples Gas

Invoice

Statement Date: 03/10/95

LINE

1
2
3

4 Attention:

5 Invoice for Imbalance Book-Out for the Month of Nov. 1994

	Description	Volume (in MMBtu's)	Price	Amount Due
6	Market Deliveries	14,437		_____
7	Total Amount Due Payable Upon Receipt			_____

8 SEND REMITTANCE TO: PEOPLES GAS SYSTEM, INC.
 9 Post Office Box 2562
 10 Tampa, FL 33601-9990
 11 ATTN: TREASURY DEPT.

12 Please contact Greg Capone at (813) 272-0055 with any questions regarding this invoice.



Peoples Gas

Invoice

LINE

Statement Date: 03/10/95

1
2
3

4 Attention:

5 Invoice for Imbalance Book-Out for the Month of Nov. 1994

	Description	Volume (in MMBtu's)	Price	Amount Due
6	Market Deliveries	3,302		
7	Total Amount Due Payable Upon Receipt			<hr/>

8
9
10
11

SEND REMITTANCE TO:

PEOPLES GAS SYSTEM, INC.
Post Office Box 2562
Tampa, FL 33601-9990
ATTN: TREASURY DEPT.

12 Please contact Greg Capone at (813) 272-0055 with any questions regarding this invoice.