

**Steel Hector & Davis**

Tallahassee, Florida

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April 20, 1995

Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, FL 32399

**RE: DOCKET NO. 950001-EI**

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, Florida Power & Light Company hereby files twenty (20) copies of Commission Schedules A1 through A13 for the month of March, 1995.

Respectfully submitted,



Matthew M. Childs, P.A.

- ACK
- AFA
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- CD
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- L  *3*
- cc: All Parties of Record
- I
- S  *1*
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FPSC-RECORDS/REPORTING

**CERTIFICATE OF SERVICE**  
**DOCKET NO. 950001-EI**

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A13 have been furnished by Hand Delivery\*\* or U.S. Mail this 20th day of April, 1995, to the following:

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Matthew M. Childs, P.A.

FLORIDA POWER & LIGHT COMPANY  
PERIOD: OCTOBER 1994 - MARCH 1995  
STATUS OF OVER/UNDER RECOVERIES:

Current Month: March 1995

Over/(Under) Recovery (Sch A2, pg 2 of 2, lines D7 + D8).	\$3,567,223
Less: Over/(Under) Recovery included in factor projection.	<u>6,042,501</u>
Net Over/(Under) Recovery for month.	<u><u>(\$2,475,278)</u></u>

Period to Date: October 1994 through March 1995

Over/(Under) Recovery (Sch A2, pg 2 of 2, lines D7 + D8).	\$33,764,751
Less: Over/(Under) Recovery Included in levelized projection.	<u>21,299,545</u>
Period to Date Net Over/(Under) Recovery to be carried forward.	<u><u>\$12,465,206</u></u>

04003-53  
4/20/95

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH OF MARCH 1995

	DOLLARS				KWH				C/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A1)	61,169,640	66,704,975	(5,535,335)	(8.2)	4,713,544	5,005,304	(291,761)	(5.8)	1.2977	1.3327	(0.0350)	(2.6)
2 Nuclear Fuel Disposal Costs (A13)	1,873,638	1,873,617	21,021	(1.1)	1,846,669	2,042,637	(195,968)	(9.5)	0.0933	0.0918	0.0015	1.6
3 Coal Car Investment	229,137	397,501	(172,364)	(43.4)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
3a DOE Decommissioning and Dismantling Cost	0	0	0	0	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
3b Gas Pipeline Enhancements	330,269	329,749	520	0.5	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
4 Adjustments to Fuel Cost (A2, page 1)	(1,398,977)	(1,104,085)	(294,892)	26.7	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5 TOTAL COST OF GENERATED POWER	62,049,727	68,201,061	(6,151,334)	(9.0)	4,713,544	5,005,304	(291,761)	(5.8)	1.3164	1.3626	(0.0462)	(3.4)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A4)	10,475,621	9,421,601	1,054,020	11.2	598,607	560,101	38,506	6.9	1.7900	1.6621	0.0879	4.0
7 Economy Cost of Purch C & X Econ Purch (Broker) (A4)	2,529,489	390,020	2,139,469	N/A	144,556	19,790	124,776	N/A	1.7496	1.8201	(0.0705)	(3.9)
8 Economy Cost of Other Econ Purch (Non-Broker) (A4)	1,746,251	0	1,746,251	N/A	83,982	0	83,982	N/A	1.6681	0.0000	1.6681	N/A
9 Economy Cost of Sched E Economy Purch (A4)	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
10 Capacity Cost of Sched E Economy Purches (A4)	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
11 Energy Payments to Qualifying Facilities (A4a)	7,072,466	7,196,277	(123,811)	(1.7)	408,059	412,194	(4,135)	(1.0)	1.7332	1.7483	(0.0151)	(0.8)
12 TOTAL COST OF PURCHASED POWER	21,823,847	16,979,868	4,843,979	28.5	1,245,204	992,075	253,129	25.5	1.7926	1.7116	0.0410	2.4
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	83,873,574	85,180,959	(1,307,385)	(1.5)	5,958,888	5,997,433	(38,545)	(0.6)	1.4075	1.4203	(0.0128)	(0.9)
14 Fuel Cost of Economy Sales (A7)	(2,101,469)	(2,101,469)	0	(79.9)	(21,960)	(102,510)	80,550	(78.6)	1.6746	2.0000	(0.3254)	(16.1)
15 Gain on Economy Sales (A7)	(71,302)	(461,789)	390,487	(84.6)	(21,960)	(102,510)	80,550	(78.6)	0.3247	0.4000	(0.0753)	(27.9)
16 Fuel Cost of Unit Power Sales (B1.2 Purchs) (A7)	(200,882)	(196,636)	4,246	7.5	(31,677)	(44,065)	12,388	(28.1)	0.6342	0.4240	0.2102	49.6
17 Fuel Cost of Other Power Sales (A7)	(669,114)	0	(669,114)	N/A	(34,695)	0	(34,695)	N/A	1.2696	0.0000	1.2696	N/A
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(1,303,849)	(2,750,092)	1,386,243	(50.4)	(68,332)	(146,575)	78,243	(59.7)	1.5441	1.8762	(0.3321)	(17.7)
19 Net Interchange Inherance (A16)	0	0	0	N/A	0	0	0	N/A	1.4055	1.4089	(0.0034)	(0.2)
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 19)	82,569,629	82,430,867	78,761	0.1	5,870,556	5,850,856	19,699	0.3	0.0022	0.0025	(0.0003)	N/A
21 Net Unbilled Sales (A4)	2,731,477	4,347,076	(1,615,599)	(37.2)	181,342	308,544	(127,202)	(37.0)	0.0038	0.0049	(0.0011)	(22.4)
22 Company Use (A4)	197,613	247,304	(49,691)	(20.1)	14,060	17,553	(3,493)	(19.9)	0.0972	0.1068	(0.0096)	(9.0)
23 T & O Losses (A4)	5,689,941	5,428,435	238,484	(6.2)	382,145	365,296	16,849	(6.0)	1.5757	1.6714	(0.0456)	(2.8)
24 SYSTEM KWH SALES (EXCL. FKRC & CRW A2.2)	82,609,629	82,430,867	78,761	0.1	5,236,240,776	5,084,019,000	152,221,776	296.7	1.5757	1.6714	(0.0456)	(2.8)
25 Wholesale KWH Sales (EXCL. FKRC & CRW A2.2)	559,095	156,610	401,485	296.4	35,419,194	9,629,000	25,790,194	266.7	1.5757	1.6714	(0.0456)	(2.8)
26 Jurisdictional KWH Sales	81,951,533	82,274,257	(322,724)	(0.4)	5,200,827,562	5,074,580,000	126,247,562	2.0	1.0000	1.0000	0	0
26a Jurisdictional Loss Multiplier									1.5796	1.6222	(0.0426)	(2.6)
27 Jurisdictional KWH Sales Adjusted for Line Losses	81,964,967	82,317,662	(322,695)	(0.4)	5,200,827,562	5,074,580,000	126,247,562	2.5	(0.1106)	(0.1144)	0.0028	(2.3)
28 TRUE-UP --	(6,753,110)	(6,753,110)	0	0.0	5,200,827,562	5,074,580,000	126,247,562	2.5	1.4680	1.5088	(0.0408)	(2.8)
29 TOTAL JURISDICTIONAL FUEL COST	76,241,857	76,564,752	(322,695)	(0.4)	5,200,827,562	5,074,580,000	126,247,562	2.5	1.4696	1.5331	(0.0435)	(2.8)
30 Revenue Tax Factor									0.0100	0.0100	0.0000	(2.0)
31 Fuel Factor Adjusted for Taxes									1.4926	1.5433	(0.0437)	(2.8)
32 GPP --	517,967	517,967	0	0.0	5,200,827,562	5,074,580,000	126,247,562	2.5	1.5000	1.5433	(0.0433)	(2.8)
33 Fuel Factor Including GPP												
34 FUEL FAC ROUNDED TO NEAREST 201 CENTS/KWH												

\* For Informational Purposes Only  
 \*\* Calculation Based on Jurisdictional KWH Sales

	DOLLARS				MWH				GKWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Heat Generation (A1)	391,912,123	411,030,531	(29,118,408)	(6.1)	28,546,025	28,184,278	400,747	1.4	1,3706	1,4787	(0,1081)	(7.4)
2 Nuclear Fuel Disposal Costs (A17)	9,960,629	6,958,421	1,002,208	11.2	10,871,316	9,755,441	915,875	9.4	0.0033	0.2918	0.0015	1.6
3 Coal Cost Investment	543,964	947,779	(383,815)	(38.4)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a COE Depreciation and Decommissioning Cost	5,276,314	4,655,000	641,314	12.5	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b Gas Piping Enhancements	2,005,150	1,995,826	9,324	0.5	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (AL page 1)	(9,578,580)	(7,871,807)	(1,706,773)	21.7	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	399,822,140	425,716,050	(25,893,910)	(6.1)	28,546,025	28,184,278	400,747	1.4	1.3987	1.5105	(0,1118)	(7.4)
6 Fuel Cost of Purchased Power (Exclusion of Economy) (A6)	70,873,377	79,340,740	(8,467,363)	(10.7)	4,149,519	4,747,009	(607,490)	(12.8)	1.7000	1.8679	(0,1679)	(2.4)
7 Economy Cost of Solved C & X Econ Purch (Bremer) (A9)	23,998,039	7,130,110	16,867,929	NA	1,364,304	381,899	972,405	NA	1.7720	1.8670	(0,0950)	(5.1)
8 Economy Cost of Other Econ Purch (Non-Bremer) (A9)	13,533,725	443,200	13,090,525	NA	732,007	19,909	712,098	NA	1.8489	2.2261	(0,3772)	(16.9)
9 Economy Cost of Solved E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Solved E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A9a)	37,672,148	42,787,956	(5,095,808)	(11.9)	2,248,782	2,415,279	(166,497)	(6.9)	1.6752	1.7737	(0,0985)	(5.4)
12 TOTAL COST OF PURCHASED POWER	148,077,289	128,682,006	19,395,283	12.6	8,484,622	7,574,096	910,526	12.0	1.7217	1.7122	0.0095	0.6
13 TOTAL AVAILABLE (LINE 9 + LINE 12)	545,899,429	550,398,057	(4,498,628)	(1.7)	37,069,647	35,758,375	1,311,272	3.7	1.6726	1.5532	0.0006	(5.2)
14 Fuel Cost of Economy Sales (A7)	(2,387,850)	(8,804,041)	4,406,188	(64.8)	(119,547)	(279,207)	159,740	(57.2)	2.0058	2.4982	(0,4924)	(17.7)
15 Gain on Economy Sales (A7a)	(921,589)	(1,734,689)	1,213,100	(69.9)	(119,547)	(279,207)	159,740	(57.2)	0.4303	(0.8211)	(0,1848)	(29.8)
16 Fuel Cost of Line Power Sales (8.2 Parity) (A7)	(1,279,693)	(717,520)	(562,173)	78.1	(201,620)	(168,528)	(33,092)	19.6	0.8347	0.4258	0.2089	49.1
17 Fuel Cost of Other Power Sales (A7)	(2,384,607)	0	(2,384,607)	NA	(109,892)	0	(109,892)	NA	2.1771	0.0000	2.1771	NA
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(8,593,801)	(9,256,247)	2,662,446	(28.8)	(421,159)	(447,815)	16,656	(3.7)	1.5293	2.0670	(0,5377)	(26.0)
19 Heat Exchanger Interchange (A10)	0	0	0	NA	0	0	0	NA	1.4720	1.5487	(0,0747)	(4.8)
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 8 + 13 + 16 + 17)	539,305,628	546,141,809	(6,836,181)	(1.3)	36,638,468	35,310,559	1,327,909	3.8	1.4720	1.5487	(0,0747)	(4.8)
21 Heat Unleaded Sales (A4)	4,174,563	11,190,730	(7,016,167)	(67.7)	283,598	723,527	(439,929)	(60.8)	0.0119	0.0336	(0,0216)	NA
22 Company Use (A4)	1,323,696	1,638,450	(314,754)	(19.2)	89,825	105,932	(16,007)	(15.1)	0.0036	0.0049	(0,0013)	(22.4)
23 F & D Losses (A4)	10,291,710	11,211,384	(919,674)	(8.7)	699,165	724,859	(25,694)	(3.5)	0.0293	0.0336	(0,0043)	(12.8)
24 SYSTEM RWH SALE/EXCL. PREC. & CRW ALA2)	539,305,628	546,141,809	(6,836,181)	(1.3)	35,131,871,493	33,387,503,000	1,744,468,493	5.2	1.5351	1.6358	(0,1007)	(6.2)
25 Wholesale RWH Sale/EXCL. PREC. & CRW ALA2)	3,168,151	1,290,987	1,867,164	151.2	206,381,529	77,089,000	129,292,529	167.7	1.5351	1.6358	(0,1007)	(6.2)
26 Jurisdictional RWH Sales	536,137,475	544,860,822	(8,723,347)	(1.6)	34,925,589,964	33,310,414,000	1,615,175,964	4.8	1.00053	1.6358	(0,1007)	(6.2)
26a Jurisdictional Loss Multiplier									1.00053	1.00053	0.0000	-
27 Jurisdictional RWH Sales Adjusted for Line Losses	536,427,628	545,169,609	(8,742,981)	(1.6)	34,925,589,964	33,310,414,000	1,615,175,964	4.8	1.00053	1.6358	(0,1007)	(6.2)
28 TRUE GP **	(34,518,662)	(34,518,662)	0	0.0	34,925,589,964	33,310,414,000	1,615,175,964	4.8	(0,0066)	(2,1036)	0,0066	(4.6)
29 TOTAL JURISDICTIONAL FUEL COST	501,902,966	510,650,948	(8,747,981)	(1.7)	34,925,589,964	33,310,414,000	1,615,175,964	4.8	1.4371	1.5300	(0,0929)	(6.3)
30 Revenue Tax Factor									1.01639	1.01639	0.0000	-
31 Fuel Factor Adjusted for Taxes									1.4632	1.5577	(0,0945)	(6.3)
32 GPF **	3,107,919	3,107,919	0	0.0	34,275,589,964	33,310,414,000	1,615,175,964	4.8	0.0089	0.0093	(0,0004)	(4.3)
33 Fuel Factor Adjusted for Taxes									1.4691	1.5670	(0,0979)	(6.2)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.4691	1.567	(0,098)	(6.2)

\*\* For Informational Purposes Only  
 \*\*\* Calculation Based on Jurisdictional RWH Sales

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
SHOWN ON SCHEDULE A1

Month of March, 1995

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A-3 Line 7	\$61,169,640
2	Nuclear Fuel Disposal Costs	Schedule A-2 Line A1a	\$1,723,658
3	Coal Car Investment	Schedule A-2 Line A1b	\$225,137
3a	DOE Decontamination and Decommissioning Cost	Schedule A-2 Line A1e	\$0
3b	Gas Pipeline Enhancements	Schedule A-2 Line A1d	\$330,269
4	Adjustments to Fuel Cost	Schedule A-2 Line A-6	\$(1,398,977)
6	Fuel Cost of Purchased Power	Schedule A-8 Col. 8	\$10,475,621
7+8+9	Energy Costs of Economy Purchases	Schedule A-9 Col. 5	\$4,275,739
11	Energy Payments to Qualifying Facilities	Schedule A-8a Col. 8	\$7,072,486
18	Fuel Cost of Power Sold	Schedule A-7 Col. 7	\$(1,363,946)
20	Total Fuel and Net Power Transactions		\$92,509,628

CALCULATION OF TRUE-UP AND INTEREST PROVISION								SCHEDULE A2	
Company: Florida Power & Light Company								Page 1 of 2	
Month of: Mar-95									
CURRENT MONTH					PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
<b>A. Fuel Costs &amp; Net Power Transactions</b>									
1. Fuel Cost of System Net Generation	\$61,169,640	\$66,704,979	(\$5,535,339)	(8.3)	\$391,612,122	\$417,030,531	(\$25,418,409)	(6.1)	
1a. Nuclear Fuel Disposal Costs	1,723,658	1,873,917	(150,259)	(8.0)	9,960,628	8,958,421	1,002,207	11.2	
1b. Coal Cars Depreciation & Return	225,137	397,501	(172,364)	(43.4)	583,964	947,779	(363,815)	(38.4)	
1c. Gas Pipelines Depreciation & Return	330,269	328,749	1,520	0.5	2,005,150	1,995,926	9,224	0.5	
1d. DOE D&D Fund Payment	0	0	0	N/A	5,236,314	4,655,000	581,314	12.5	
2. Fuel Cost of Power Sold	(1,363,946)	(2,750,092)	1,386,146	(50.4)	(6,593,801)	(9,256,248)	2,662,447	(28.8)	
3. Fuel Cost of Purchased Power	10,475,621	9,421,601	1,054,020	11.2	70,873,377	79,340,740	(8,467,363)	(10.7)	
3a. Demand & Non Fuel Cost of Purchased Power	0	0	0	N/A	0	0	0	N/A	
3b. Energy Payments to Qualifying Facilities	7,072,486	7,198,277	(125,791)	(1.7)	37,672,148	42,767,956	(5,095,808)	(11.9)	
4. Energy Cost of Economy Purchases	4,275,739	360,020	3,915,719	N/A	37,531,763	7,573,310	29,958,453	395.6	
5. Total Fuel Costs & Net Power Transactions	83,908,605	83,534,952	373,653	0.4	548,881,664	554,013,415	(5,131,751)	(0.9)	
6. Adjustments to Fuel Cost: (Detailed below)									
Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	(1,230,320)	(1,104,085)	(126,235)	11.4	(8,337,382)	(7,342,607)	(994,775)	13.5	
Inventory Adjustments	152	0	152	N/A	(13,089)	0	(13,089)	N/A	
Non Recoverable Oil/Tank Bottoms	(168,809)	0	(168,809)	N/A	(509,303)	0	(509,303)	N/A	
DOE - Nuclear Fuel Disposal Costs - Credit	0	0	0	N/A	(716,265)	(529,000)	(187,265)	35.4	
7. Adjusted Total Fuel Costs & Net Power Transactions	\$82,509,627	\$82,430,867	\$78,760	0.1	\$539,305,624	\$546,141,808	(\$6,836,184)	(1.3)	
<b>B. Sales Revenues (Excludes Franchise Fees)</b>									
1. Jurisdictional Sales Revenues									
a. Base Fuel Revenues	\$0	\$0	\$0	N/A	\$0	\$0	\$0	N/A	
b. Fuel Recovery Revenues (Excludes Revenue Taxes)	\$80,177,531	\$78,256,257	\$1,921,274	2.5	\$538,097,798	\$513,709,770	\$24,388,028	4.7	
c. Jurisdictional Fuel Revenues	80,177,531	78,256,257	1,921,274	2.5	538,097,798	513,709,770	24,388,028	4.7	
d. Non Fuel Revenues	223,101,119	217,676,219	5,424,900	2.5	1,490,035,284	1,421,129,847	68,905,437	4.8	
e. Total Jurisdictional Sales Revenues	303,278,650	295,932,476	7,346,174	2.5	2,028,133,082	1,934,839,617	93,293,465	4.8	
2. Non Jurisdictional Sales Revenues	9,965,724	6,541,388	3,424,336	52.3	42,744,728	29,641,789	13,102,939	44.2	
3. Total Sales Revenues	\$313,244,374	\$302,473,864	\$10,770,510	3.6	\$2,070,877,811	\$1,964,481,406	\$106,396,405	5.4	
<b>C. kWh Sales</b>									
1. Jurisdictional kWh Sales	5,200,822,582	5,074,360,000	126,462,582	2.5	34,925,589,964	33,710,414,000	1,615,175,964	4.8	
2. Non Jurisdictional Sales (excluding FKEC & CKW)	35,418,194	9,659,000	25,759,194	266.7	206,381,529	77,089,000	129,292,529	167.7	
3. Sub-Total Sales (excluding FKEC & CKW)	5,236,240,776	5,084,019,000	152,221,776	3.0	35,131,971,493	33,787,503,000	1,744,468,493	5.2	
4. Non Jurisdictional Sales to Other FERC Customers	63,768,475	55,446,000	8,322,475	15.0	433,828,937	368,738,000	65,090,937	17.7	
5. Total Sales	5,300,009,251	5,139,465,000	160,544,251	3.1	35,565,800,430	33,756,241,000	1,809,559,430	5.4	
6. Jurisdictional Sales % of Total kWh Sales (lines C1/C3)	99.32360%	99.81001%	(0.48641)	(0.5)	99.41255%	99.76911%	(0.35656)	(0.4)	

		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A2			
		Company: Florida Power & Light Company				Page 2 of 2			
		Month of: Mar-95							
		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
D. True-up Calculation									
1.	Jurisdictional Fuel Revenues (line B-1c)	\$80,177,531	\$78,256,257	\$1,921,274	2.5	\$538,097,798	\$513,709,770	\$24,388,028	4.7
2.	Fuel Adjustment Revenues Not Applicable to Period:								
a.	True-up Provision	5,753,110	5,753,110	0	0.0	34,518,662	34,518,662	0	0.0
b.	In-Period True-up	0	0	0	N/A	0	0	0	N/A
c.	Incentive Provision, Net of Revenue Taxes (a)	(509,785)	(509,785)	0	0.0	(3,058,711)	(3,058,711)	0	0.0
3.	Jurisdictional Fuel Revenues Applicable to Period	\$85,420,856	\$83,499,582	\$1,921,274	2.3	\$569,557,749	\$545,169,721	\$24,388,028	4.5
4.	Adj Total Fuel Costs & Net Power Transactions (Line A-7)	\$82,509,627	\$82,430,867	\$78,760	0.1	\$539,305,624	\$546,141,808	(\$6,836,184)	(1.3)
a.	Nuclear Fuel Expense - 100% Retail	186,371	0	186,371	N/A	1,047,444	0	1,047,444	N/A
b.	DOE Disp Costs Credit and D&D Fund Pymnt-100% Retail	0	0	0	N/A	4,520,048	4,126,000	394,048	9.6
c.	Adjusted Total Fuel Costs & Net Power Transactions (excluding 100% Retail Nuclear Fuel Expense, DOE Credit, and DOE's D&D Fund Payments	82,323,256	82,430,867	(107,611)	(0.1)	533,738,132	542,015,808	(8,277,676)	(1.5)
5.	Jurisdictional Sales % of Total kWh Sales (Line C-6)	99.32360%	99.81001%	(0.48641)	(0.5)	N/A	N/A	N/A	N/A
6.	Jurisdictional Total Fuel Costs & Net Power Transactions (Line D4c x D5 x 1.00053(b)) + (Line D4a) + (Line D4b)	\$81,996,129	\$82,317,862	(\$321,733)	(0.4)	\$536,407,172	\$545,180,530	(\$8,773,357)	(1.6)
7.	True-up Provision for the Month - Over/(Under) Recovery (Line D3 - Line D6)	\$3,424,726	\$1,181,720	\$2,243,006	189.8	\$33,150,577	(\$10,809)	\$33,161,386	N/A
8.	Interest Provision for the Month (Line E10)	142,497	0	142,497	N/A	614,174	0	614,174	N/A
9.	True-up & Interest Provision Beg. of Month	35,950,638	4,560,582	31,390,056	688.3	34,518,662	34,518,662	0	0.0
9a.	Deferred True-up Beginning of Period	(6,684,993)	0	(6,684,993)	N/A	(6,684,993)	0	(6,684,993)	N/A
10.	True-up Collected (Refunded)	(5,753,110)	(5,753,110)	0	0.0	(34,518,662)	(34,518,662)	0	0.0
11.	End of Period Net True-up Amount Over/(Under) Recovery (Lines D7 through D10)	\$27,079,758	(\$10,809)	\$27,090,567	N/A	\$27,079,758	(\$10,809)	\$27,090,567	N/A
E. Interest Provision									
1.	Beginning True-up Amount (Lines D9 + D9a)	\$29,265,645	N/A	N/A	---	N/A	N/A	N/A	---
2.	Ending True-up Amount Before Interest (D7 + D9 + D9a + D10)	\$26,937,261	N/A	N/A	---	N/A	N/A	N/A	---
3.	Total of Beginning & Ending True-up Amount	\$56,202,906	N/A	N/A	---	N/A	N/A	N/A	---
4.	Average True-up Amount (50% of Line E3)	\$28,101,453	N/A	N/A	---	N/A	N/A	N/A	---
5.	Interest Rate - First Day Reporting Business Month	6.05000%	N/A	N/A	---	N/A	N/A	N/A	---
6.	Interest Rate - First Day Subsequent Business Month	6.12000%	N/A	N/A	---	N/A	N/A	N/A	---
7.	Total (Line E5 + Line E6)	12.17000%	N/A	N/A	---	N/A	N/A	N/A	---
8.	Average Interest Rate (50% of Line E7)	6.08500%	N/A	N/A	---	N/A	N/A	N/A	---
9.	Monthly Average Interest Rate (Line E8 / 12)	0.50708%	N/A	N/A	---	N/A	N/A	N/A	---
10.	Interest Provision (Line E4 x Line E9)	\$142,497	N/A	N/A	---	N/A	N/A	N/A	---
		(a) GPF REWARD OF \$3,107,819.6 Max. x 98.4182% Revenue Tax Factor = \$500,785.22 (b) Jurisdictional Loss Multiplier per Schedule E2 (Rev. June 27, 1994).							



MONTH OF MARCH 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 HEAVY OIL	11,845,152	22,418,361	(10,573,209)	(47.2)	165,293,152	158,775,167	6,517,985	4.1
2 LIGHT OIL	12,053	30,526	(18,473)	(60.5)	446,456	1,004,742	(558,286)	(55.6)
3 COAL	5,270,378	6,554,657	(1,284,279)	(19.6)	37,070,430	43,732,846	(6,662,416)	(15.2)
4 GAS	34,745,323	28,157,903	6,587,420	23.4	135,095,809	166,515,623	(31,419,814)	(18.9)
5 NUCLEAR	9,296,735	9,543,532	(246,797)	(2.6)	53,706,274	47,002,153	6,704,121	14.3
6 ORIMULSION	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	61,169,640	66,704,979	(5,535,339)	(8.3)	391,612,121	417,030,531	(25,418,410)	(6.3)
<b>SYSTEM NET GENERATION (MWH)</b>								
8 HEAVY OIL	476,225	1,126,119	(649,894)	(57.7)	6,982,558	7,416,584	(434,027)	(5.9)
9 LIGHT OIL	148	468	(320)	(68.5)	9,077	19,845	(10,768)	(54.3)
10 COAL	356,140	392,505	(36,365)	(9.3)	2,273,447	2,720,359	(446,912)	(16.4)
11 GAS	2,034,507	1,445,629	588,878	40.7	8,648,933	8,272,046	376,886	4.6
12 NUCLEAR	1,846,669	2,040,637	(193,968)	(9.5)	10,671,016	9,755,442	915,575	9.4
13 ORIMULSION	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	4,713,688	5,005,358	(291,670)	(5.8)	28,585,030	28,184,275	400,755	1.4
<b>UNITS OF FUEL BURNED</b>								
15 HEAVY OIL (BBB)	776,659	1,702,811	(926,152)	(54.4)	11,100,188	11,292,602	(192,414)	(1.7)
16 LIGHT OIL (BBB)	486	1,056	(570)	(54.0)	16,941	32,604	(15,664)	(48.0)
17 COAL (TON)	167,977	188,152	(20,175)	(10.7)	1,140,687	1,260,160	(119,473)	(9.5)
18 GAS (MCF)	17,942,488	10,658,986	7,283,502	68.3	70,487,925	61,259,503	9,228,422	15.1
19 NUCLEAR (MMBTU)	20,211,773	22,435,650	(2,223,877)	(9.9)	116,508,258	107,534,486	8,973,772	8.3
20 ORIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
<b>BTU BURNED (MMBTU)</b>								
21 HEAVY OIL	4,931,909	10,825,356	(5,893,447)	(54.4)	70,423,213	71,902,005	(1,478,792)	(2.1)
22 LIGHT OIL	2,844	6,158	(3,314)	(53.8)	97,569	188,533	(90,964)	(48.2)
23 COAL	3,126,640	3,870,635	(743,995)	(19.2)	21,856,802	26,541,038	(4,684,236)	(17.6)
24 GAS	17,733,700	10,658,986	7,074,714	66.4	70,279,137	61,259,503	9,019,634	14.7
25 NUCLEAR	20,211,773	22,435,650	(2,223,877)	(9.9)	116,508,258	107,534,486	8,973,772	8.3
26 ORIMULSION	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	46,006,866	47,796,785	(1,789,919)	(3.7)	279,164,979	267,425,566	11,739,413	4.4
<b>GENERATION MIX (%MWH)</b>								
28 HEAVY OIL	10.10	22.50	(12.40)	(55.1)	24.43	26.31	(1.88)	(7.1)
29 LIGHT OIL	0.00	0.01	(0.01)	(100.0)	0.03	0.07	(0.04)	(57.1)
30 COAL	7.56	7.84	(0.28)	(3.6)	9.65	9.65	(1.70)	(17.6)
31 GAS	43.16	28.88	14.28	49.4	30.26	29.35	0.91	3.1
32 NUCLEAR	39.18	40.77	(1.59)	(3.9)	37.33	34.61	2.72	7.9
33 ORIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>								
35 HEAVY OIL (\$/BBB)	15,2314	19,1655	2,0859	15.8	14,8910	14,0601	0,8309	5.9
36 LIGHT OIL (\$/BBB)	24,7994	28,9127	(4,1133)	(14.2)	26,3539	30,8161	(4,4622)	(14.5)
37 COAL (\$/TON)	31,3756	34,8371	(3,4615)	(9.9)	32,4983	34,7042	(2,2059)	(6.4)
38 GAS (\$/MCF)	1,9365	2,6417	(0,7052)	(26.7)	1,9166	2,7182	(0,8016)	(29.5)
39 NUCLEAR (\$/MMBTU)	0,4600	0,4254	0,0346	8.1	0,4610	0,4371	0,0239	5.5
40 ORIMULSION (\$/TON)	0,0000	0,0000	0,0000	0.0	0,0000	0,0000	0,0000	0.0
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
41 HEAVY OIL	2,4017	2,0709	0,3308	16.0	2,3471	2,2082	0,1389	6.3
42 LIGHT OIL	4,2379	4,9569	(0,7190)	(14.5)	4,5758	5,3293	(0,7535)	(14.1)
43 COAL	1,6856	1,6934	(0,0078)	(0.5)	1,6961	1,6477	0,0484	2.9
44 GAS	1,9593	2,6417	(0,6824)	(25.8)	1,9223	2,7182	(0,7959)	(29.3)
45 NUCLEAR	0,4600	0,4254	0,0346	8.1	0,4610	0,4371	0,0239	5.5
46 ORIMULSION	0,0000	0,0000	0,0000	0.0	0,0000	0,0000	0,0000	0.0
47 TOTAL (\$/MMBTU)	1,3299	1,3956	(0,0657)	(4.7)	1,4028	1,5594	(0,1566)	(10.0)
<b>BTU BURNED PER KWH (BTU/KWH)</b>								
48 HEAVY OIL	10,356	9,613	743	7.7	10,086	9,695	391	4.0
49 LIGHT OIL	19,266	13,153	6,113	46.5	10,750	9,501	1,249	13.1
50 COAL	8,779	9,861	(1,082)	(11.0)	9,514	9,756	(1,42)	(1.5)
51 GAS	8,716	7,373	1,343	18.2	8,126	7,406	720	9.7
52 NUCLEAR	10,945	10,994	(49)	(0.4)	10,918	11,023	(105)	(1.0)
53 ORIMULSION	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	9,760	9,549	211	2.2	9,766	9,488	278	2.9
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>								
55 HEAVY OIL	2,4873	1,9978	0,4895	24.9	2,3072	2,1408	0,2264	10.6
56 LIGHT OIL	8,1646	6,5199	1,6447	25.2	4,9188	5,0631	(0,1443)	(2.9)
57 COAL	1,4799	1,6700	(0,1901)	(11.0)	1,6306	1,6036	0,0270	1.4
58 GAS	1,9078	1,9478	(0,2400)	(12.3)	1,5620	2,0130	(0,8510)	(22.4)
59 NUCLEAR	0,5034	0,4677	0,0357	7.6	0,5033	0,4818	0,0215	4.5
60 ORIMULSION	0,0000	0,0000	0,0000	0.0	0,0000	0,0000	0,0000	0.0
61 TOTAL (¢/KWH)	1,2977	1,3327	(0,0350)	(2.6)	1,3200	1,4297	(0,1097)	(7.4)

\* Schedule A Expense (HHA &amp; S) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil. Values may not agree with Schedule A6

MONTH OF: MAY 2019

	(MWH)	CURRENT MONTH		PERIOD TO DATE	
		ACTUAL	ESTIMATED	ACTUAL	ESTIMATED
1	SYSTEM NET GENERATION	4,713,564	5,005,266	(291,702)	(291,702)
2	POWER SOLD	(68,332)	(146,575)	78,243	(78,243)
3	INVERTENT INTERCHANGE DELIVERED - NET	0	0	0	0
4	PURCHASED POWER	598,507	562,121	36,386	36,386
4a	ENERGY PURCH FROM QUALIFYING FACILITIES	404,059	412,194	(8,135)	(8,135)
5	ECONOMY PURCHASES	238,536	19,780	218,756	218,756
6	INVERTENT INTERCHANGE RECEIVED - NET	0	0	0	0
7	NET ENERGY FOR LOAD	5,870,556	5,850,824	19,732	19,732
8	SALES (BILLED)	5,300,008	5,138,465	161,544	161,544
8a	UNBILLED SALES PRIOR MONTH (PERIOD)	2,453,532	2,671,658	(218,126)	(218,126)
8b	UNBILLED SALES CURRENT MONTH (PERIOD)	2,847,874	2,880,202	(332,328)	(332,328)
9	COMPANY USE	14,080	17,553	(3,473)	(3,473)
10	T & D LOSSES (ESTIMATED)	302,145	368,296	(66,151)	(66,151)
11	UNACCOUNTED FOR ENERGY (ESTIMATED)	0	0	0	0
12	% COMPANY USE TO NET	0.2	0.3	(0.1)	(0.1)
13	% T & D LOSSES TO NET	8.17	6.59	(1.58)	(1.58)
14	% UNACCOUNTED FOR ENERGY TO NET	0.0	0.0	0.0	0.0

(9)

16	FUEL COST OF SYSTEM NET GENERATION	61,169,640	66,704,979	(5,535,339)	(5,535,339)
16a	FUEL RELATED TRANSACTIONS	2,279,044	2,600,167	(321,123)	(321,123)
16b	ADJUSTMENTS TO FUEL COST	(1,398,977)	(1,104,085)	(294,892)	(294,892)
17	FUEL COST OF POWER SOLD	(1,393,949)	(2,750,092)	1,356,143	(1,356,143)
18	FUEL COST OF PURCHASED POWER	10,479,621	9,421,601	1,058,020	1,058,020
18a	DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0
18b	ENERGY PAYMENTS TO QUALIFYING FACILITIES	7,072,446	7,198,277	(125,831)	(125,831)
19	ENERGY COST OF ECONOMY PURCHASES	4,279,740	390,020	3,889,720	3,889,720
20	TOTAL FUEL & NET POWER TRANSACTIONS	82,529,629	82,430,987	98,642	98,642

(6MWH)

21	FUEL COST OF SYSTEM NET GENERATION	1,297.7	1,332.7	(0.0350)	(0.0350)
21a	FUEL RELATED TRANSACTIONS	1,544.1	1,676.2	(0.1322)	(0.1322)
22	FUEL COST OF POWER SOLD	1,790.0	1,691.1	0.0989	0.0989
23	FUEL COST OF PURCHASED POWER	1,732.7	1,246.5	0.4862	0.4862
23a	DEMAND & NON FUEL COST OF PURCHASED POWER	1,732.7	1,246.5	0.4862	0.4862
23b	ENERGY PAYMENTS TO QUALIFYING FACILITIES	1,792.5	1,820.1	(0.0278)	(0.0278)
24	ENERGY COST OF ECONOMY PURCHASES	1,425.5	1,406.0	0.0195	0.0195
25	TOTAL FUEL & NET POWER TRANSACTIONS	1,425.5	1,406.0	0.0195	0.0195

ACTUAL FOR THE PERIOD 8/1/78 THRU

MARK II 1995

Page 1 of 3

SCHEMATA

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
														PLANT/UNIT	NET CAPABILITY (MW)
1	CAPE CANAVERAL #1	367	13,897	62.3	100.0	67.4	9,854	#6 OIL	20,801	BBL/S	6,319	131,442	323,425	2,274	15.55
2			160,278					GAS	1,544,912	MCF	1,000	1,544,912	3,069,135	1,9149	1.94
3			5,029	14.6	37.4	58.5	10,215	#6 OIL	7,788	BBL/S	6,319	49,212	121,992	2,4078	15.55
4			38,070					GAS	391,045	MCF	1,000	391,045	757,252	1,9891	1.94
5	FT MYERS #1	137	6,280	8.7	99.9	44.9	10,910	#6 OIL	10,802	BBL/S	6,343	68,517	166,818	2,6563	15.44
6			367	18.7	46.3	58.8	9,959	#6 OIL	86,257	BBL/S	6,343	547,128	1,332,692	2,4247	17.44
7	LAIKENDALE #4	430	(69)	75.0	77.0	106.5	7,692	#2 OIL	0	BBL/S	0.000	0	0	0.0000	0.00
8			269,111					GAS	2,069,472	MCF	1,000	2,069,472	4,007,497	1,4892	1.94
9			391		91.1	96.7	7,705	#2 OIL	0	BBL/S	0.000	0	0	0.0000	0.00
10			295,335					GAS	2,275,681	MCF	1,000	2,275,681	4,406,817	1,4921	1.94
11	MANATEE #1	783	58,580	6.1	30.5	41.4	10,537	#6 OIL	97,296	BBL/S	6,344	617,246	1,464,943	2,5008	15.06
12			783	16.1	99.6	48.9	11,102	#6 OIL	143,464	BBL/S	6,344	910,136	2,160,074	2,6349	15.06
13	MARTIN #1	783	(391)	0.0	100.0	0.0	0	#6 OIL	0	BBL/S	0.000	0	0	0.0000	0.00
14			(391)					GAS	0	MCF	1,000	0	0	0.0000	0.00
15			783	19.4	90.3	47.0	10,889	#6 OIL	7,003	BBL/S	6,366	44,581	113,031	2,9327	16.14
16			81,802					GAS	888,107	MCF	1,000	888,107	1,719,804	2,1024	1.94
17			430	103.7	99.1	103.7	7,254	#2 OIL	0	BBL/S	0.000	0	0	0.0000	0.00
18			227,986					GAS	2,379,274	MCF	1,000	2,379,274	4,607,424	1,4048	1.94
19			430	52.3	50.0	52.3	7,274	#2 OIL	0	BBL/S	0.000	0	0	0.0000	0.00
20			167,664					GAS	1,219,659	MCF	1,000	1,219,659	2,361,849	1,4087	1.94
21	PI EVERGLADES #1	204	3,510	24.5	100.0	62.9	10,982	#6 OIL	5,999	BBL/S	6,352	38,106	91,459	2,6059	15.25
22			30,064					GAS	310,617	MCF	1,000	310,617	640,234	2,1295	1.94
23			8,904	35.9	98.7	62.0	10,349	#6 OIL	14,551	BBL/S	6,352	92,428	221,840	2,4915	15.25
24			37,292					GAS	385,643	MCF	1,000	385,643	746,791	2,0025	1.94
25			36,172	61.2	100.0	72.9	10,128	#6 OIL	55,495	BBL/S	6,352	351,933	844,687	2,3352	15.25
26			134,830					GAS	1,379,965	MCF	1,000	1,379,965	2,672,275	1,9820	1.94
27			167	46.0	87.4	71.1	10,114	#6 OIL	34,470	BBL/S	6,352	218,953	525,518	2,3313	15.25
28			88,922					GAS	906,436	MCF	1,000	906,436	1,795,298	1,9740	1.94

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT UNIT	NET CAPABILITY (MW)	NET GENERATION (MW)	CAPACITY FACTOR (%)	EQUIVALENT FACTOR (%)	NET FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL HEAT (MMBTU)	FUEL VALUE (MMBTU)	FUEL AS RECORDED (MMBTU)	FUEL COST (\$)	FUEL COST (MMBTU)	FUEL COST (\$/MMBTU)
1 RIVERBA #3	272	39,423	43.0	97.7	64.2	10,475	#6 OIL	92,993	6,361	591,528	1,436,108	2,4168	15.44
2 #3		29,416					GAS	339,024	1,000	339,024	656,514	2,2318	1.94
3 #4	275	48,003	42.2	96.6	69.1	10,545	#6 OIL	76,961	6,361	489,549	1,188,523	2,4728	15.44
4 #4		35,760					GAS	394,385	1,000	394,385	761,720	2,1337	1.94
5 SANFORD #3	137	2,538	13.8	100.0	65.7	12,179	#6 OIL	4,918	6,333	31,146	72,944	2,8778	14.83
6 #3		8,555					GAS	103,959	1,000	103,959	201,315	2,3532	1.94
7 #4	362	16,571	21.8	99.0	65.2	8,230	#6 OIL	28,082	6,333	177,843	416,512	2,3135	14.83
8 #4		30,451					GAS	351,864	1,000	351,864	681,379	2,2374	1.94
9 #5		17,341					GAS	208,788	0	0	404,314	2,3316	1.94
10 #5	362	12,919	12.3	83.7	49.4	11,864	#6 OIL	24,202	6,333	153,271	358,964	2,7785	14.83
11 TRINKEY POINT #1	387	15,248	17.5	30.5	63.6	9,998	#6 OIL	21,116	6,379	147,457	354,517	2,3250	15.34
12 #1	**	46,335	**	**	**	**	GAS	468,273	1,000	468,273	906,803	1,9571	1.94
13 #2	367	20,359	43.5	91.6	65.2	10,103	#6 OIL	42,551	6,379	271,433	652,607	2,4759	15.34
14 #2	**	91,778	**	**	**	**	GAS	942,279	1,000	942,279	1,824,707	1,9458	1.94
15 CUTLER #5	67	0	0.0	100.0	0.0	0	#6 OIL	0	0.000	0	0	0.0000	0.00
16 #5		(11)					GAS	0	1,000	0	0	0.0000	0.00
17 #6	137	0	9.0	100.0	0.0	0	#6 OIL	0	0.000	0	0	0.0000	0.00
18 #6		(62)					GAS	0	1,000	0	0	0.0000	0.00
19 J1 MIXERS	563	12	0.0	99.2	10.1	28,917	#2 OIL	60	5,790	347	1,713	14,2734	28.55
20 J1 MIXERS	564	3	0.1	91.3	30.5	38,061	#2 OIL	31	5,738	178	864	33,241.2	27.88
21 #1-2	164	40	0.2	85.0	43.3	24,049	#2 OIL	82	1,000	472	2,286	14,8446	27.48
22 #1-2	164	15	0.2	85.0	43.3	24,049	#2 OIL	82	1,000	472	2,286	14,8446	27.48
23 #1-2	253	6	0.4	71.6	61.1	19,576	#2 OIL	24	5,765	138	672	12,2264	28.02
24 #1-2	364	700					GAS	13,659	1,000	13,659	26,450	3,7813	1.94

\* INCL. 17.5 CRANKING DIESELS  
 \*\* EXCL. 17.5 CRANKING DIESELS

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
														PLANT/UNIT	NET CAPABILITY (MW)
1	PTUNAM	# 1	239	0	80.7	99.9	91.0	9,183	#6 OIL	0	0	0.000	0.00		
2		# 1		0					#2 OIL	0	0	0.000	0.00		
3		# 1	141,602	0	0.0	18.2	0.0	0	GAS	1,300,350	1,000	1,300,350	2,518,105	1,7783	1.94
4		# 2	239	0	0.0	0.0	0.0	0	#6 OIL	0	0	0.000	0.00		
5		# 2		0					#2 OIL	0	0	0.000	0.00		
6		# 2		(601)					GAS	458	1,000	458	889	0.0000	1.94
7	ST JOHNS (1)	# 1	125	8,655	9.4	9.7	103.2	9,222	COAL	3,394	23,518	79,820	139,730	1,6144	41.17
8		# 1		0					#2 OIL	0	0.000	0	0.0000	0.00	
9		# 2	125	86,534	94.3	99.6	94.3	9,434	COAL	33,536	24,344	816,400	1,380,493	1,5953	41.16
10		# 2		181					#2 OIL	292	5,852	1,709	6,582	3.0341	22.54
11	SCHERRER	# 4	556	260,931	81.0	100.0	81.0	8,547	COAL	131,047	17,029	2,230,420	3,790,154	1,4371	28.62
12		# 4		0					#2 OIL	(1)	0.000	0	(65)	0.0000	21.71
13	TI BNEY POINT	# 3	666	498,811	100.6	97.7	100.6	10,945	NUCLEAR	5,459,457	---	5,459,457	2,575,763	0.5164	0.47
14		# 4	666	392,017	79.0	78.0	96.2	11,047	NUCLEAR	4,330,771	---	4,330,771	1,809,715	0.4769	0.43
15	ST LUCIE	# 1	839	419,858	74.2	75.0	98.4	10,965	NUCLEAR	4,603,857	---	4,603,857	1,928,438	0.4593	0.42
16		# 2	714	535,983	100.7	99.8	100.7	10,854	NUCLEAR	5,817,688	---	5,817,688	2,922,819	0.5433	0.50
17															
18															
19															
20	SYSTEM TOTALS		15,185	4,713,688	---	---	---	9,760		777,145	0.000	40,006,806	61,169,640	1.2977	---
21										17,942,488	NUCLEAR				
22	NUCLEAR PARTICIPANTS									167,977	TONS	COAL			
23	OTHER PARTICIPANTS									0	TONS	NUCLEAR			
24	UNACCOUNTED OR CALLED MONTHLY OR OTHER DATA OTHER									20,211,771	MMBTU	NUCLEAR			

(A) PLANT/UNIT OR CALLED MONTHLY OR OTHER DATA OTHER (B) CAPABILITY (MW) (C) NET GENERATION (MWH) (D) CAPACITY FACTOR (%) (E) EQUIVALENT FACTOR (%) (F) NET OUTPUT FACTOR (%) (G) AVERAGE NET HEAT RATE (BTU/KWH) (H) FUEL TYPE (I) FUEL RECORDED (MMBTU) (J) FUEL HEAT VALUE (ADJUSTMENT) (K) ADJUSTED FUEL COST (\$/KWH) (L) FUEL COST (\$/MMBTU)

ACTUAL FOR THE PERIOD MONTH OF

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)		(j)		(k)		(l)		(m)		(n)
								FUEL REMOVED (MMBTU)	FUEL HEAT VALUE (MMBTU)	FUEL REMOVED (MMBTU)	AS REMOVED FUEL COST (C)	FUEL COST (PER KW-HR)	FUEL COST (PER KW-HR)	COST OF FUEL (C/MWH)				
1	CAPE CANAVERAL	#1	367	406,281	37.6	91.2	58.9	9,834	624,522	BBLS	6,322	3,948,415	9,326,112	2,2955	14.93			
2		#1		194,359					1,918,189	NCF	1,000	1,918,189	3,766,371	1,9378	1.92			
3		#2	367	484,143	33.3	81.1	62.1	9,800	742,433	BBLS	6,323	4,694,834	11,061,993	2,2869	14.90			
4		#2		58,031					618,569	NCF	1,000	618,569	1,167,986	2,0127	1.89			
5	FT MYERS	#1	137	195,731	17.8	91.3	63.8	10,485	174,590	BBLS	6,350	1,108,580	2,522,412	2,3857	14.45			
6		#2	367	623,633	39.4	80.7	63.5	9,666	949,536	BBLS	6,349	6,078,471	13,808,696	2,2141	14.54			
7	LALDERDALE	#4	430	(69)	91.7	95.1	103.3	7,647	0	BBLS	0.000	0	0	0.0000	0.00			
8		#4		1,715,796					13,105,650	NCF	1,000	13,105,650	25,021,954	1,4600	1.91			
9		#5	391	2,229	93.6	98.4	103.2	7,645	2,973	BBLS	5,641	16,771	82,886	3,7182	27.88			
10		#5		1,741,976					13,317,779	NCF	1,000	13,317,779	25,455,237	1,4613	1.91			
11	MANATEE	#1	783	771,810	22.2	87.3	43.5	10,237	1,244,365	BBLS	6,362	7,916,209	18,795,989	2,4333	15.11			
12		#2	783	651,338	19.4	91.4	47.7	10,702	1,096,215	BBLS	6,359	6,970,306	16,530,074	2,5379	15.08			
13	MARTIN	#1	783	228,503	7.9	98.2	48.2	11,087	386,431	BBLS	6,348	2,452,926	6,172,443	2,2014	15.97			
14		#1		47,137					603,191	NCF	1,000	603,191	1,109,467	2,3546	1.84			
15		#2	783	223,270	11.6	89.6	45.6	10,738	364,728	BBLS	6,349	2,315,658	5,819,758	2,6066	15.96			
16		#2		147,405						GAS	1,000	1,672,166	3,118,489	2,1156	1.86			
17		#3	430	0	96.7	97.4	100.0	7,294	0	BBLS	0.000	0	0	0.0000	0.00			
18		#3		1,807,463						GAS	1,000	13,183,639	25,264,687	1,3978	1.92			
19		#4	430	0	67.4	65.8	68.6	7,252	0	BBLS	0.000	0	0	0.0000	0.00			
20		#4		1,272,913					9,231,673	NCF	1,000	9,231,673	17,751,128	1,3943	1.92			
21	PT EVERGLADES	#1	204	163,801	23.9	97.5	63.6	10,590	366,660	BBLS	6,330	1,687,835	3,914,817	2,3900	14.68			
22		#1		49,066					560,367	NCF	1,000	560,367	1,075,405	2,1918	1.90			
23		#2	204	174,730	27.9	99.7	62.8	10,375	281,823	BBLS	6,339	1,283,751	4,136,968	2,3671	14.68			
24		#2		70,280					758,227	NCF	1,000	758,227	1,415,029	2,0419	1.89			
25		#3	367	549,937	44.5	91.8	67.5	10,009	857,130	BBLS	6,334	5,429,041	12,657,088	2,3016	14.77			
26		#3		162,164					1,698,249	NCF	1,000	1,698,249	3,297,959	2,0337	1.94			
27		#4	367	418,845	34.0	96.3	62.6	10,069	687,927	BBLS	6,333	4,357,373	10,145,519	2,3114	14.74			
28		#4		102,712					1,095,436	NCF	1,000	1,095,436	2,119,982	2,0640	1.94			

Florida Power & Light Company  
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(a)	(b)		(c)		(d)		(e)		(f)		(g)		(h)		(i)		(j)		(k)		(l)		(m)		(n)			
	PLANT	NET CAPABILITY (MW)	NET GENERATION (MW)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (MMBTU)	FUEL HEAT VALUE (MMBTU/MMBTU)	FUEL BURNED (MMBTU)	ASSIGNED FUEL COST (\$)	FUEL COST PER KW-HR (\$/KWH)	FUEL COST (\$/MMBTU)	FUEL COST (\$/MMBTU)	FUEL COST (\$/MMBTU)	FUEL COST (\$/MMBTU)	FUEL COST (\$/MMBTU)	FUEL COST (\$/MMBTU)	FUEL COST (\$/MMBTU)	FUEL COST (\$/MMBTU)	FUEL COST (\$/MMBTU)	FUEL COST (\$/MMBTU)	FUEL COST (\$/MMBTU)	FUEL COST (\$/MMBTU)		
1	RIVERA	# 3	272	358,698	50.3	96.4	66.5	10,041	#6 OIL	864,532	BBLS	6,373	5,599,660	12,377,669	2,2154	14.32												
2		# 3		41,728					GAS	519,164	MCF	1,000	519,164	1,011,939	2,4231	1.95												
3		# 4	275	305,082	29.4	61.4	64.9	10,267	#6 OIL	484,449	BBLS	6,368	3,085,061	7,115,260	2,3322	14.69												
4		# 4		45,257					GAS	511,913	MCF	1,000	511,913	1,013,745	2,2400	1.98												
5	SANFORD	# 3	137	44,543	9.0	100.0	64.4	11,735	#6 OIL	81,211	BBLS	6,314	512,729	1,181,161	2,6561	14.57												
6		# 3		8,001					GAS	104,940	MCF	1,000	104,940	203,081	2,5383	1.94												
7		# 4	362	229,797	16.5	98.5	54.9	10,292	#6 OIL	394,765	BBLS	6,317	2,493,816	5,782,534	2,5164	14.65												
8		# 4		30,454					GAS	352,864	MCF	1,000	352,864	683,716	2,2451	1.94												
9		# 5		20,073					GAS	247,310	MCF	0,156	38,522	493,284	2,4575	1.99												
10		# 5	362	278,304	18.4	93.3	58.1	10,502	#6 OIL	462,723	BBLS	6,316	2,922,653	6,769,267	2,4323	14.63												
11	TRINKEY POINT	# 1	387	537,582	39.4	84.9	64.7	9,659	#6 OIL	840,288	BBLS	6,336	5,324,096	12,704,302	2,2785	15.12												
12		# 1		120,500					GAS	1,235,395	MCF	1,000	1,235,395	2,375,021	1,9710	1.94												
13		# 2	367	186,518	19.4	56.1	60.7	10,320	#6 OIL	295,870	BBLS	6,360	1,881,779	4,471,791	2,3975	15.11												
14		# 2		110,110					GAS	1,179,447	MCF	1,000	1,179,447	2,299,671	2,0885	1.95												
15	CTTIER	# 5	67	0	0.0	100.0	0.0	0	#6 OIL	0	BBLS	0,000	0	0	0,0000	0.00												
16		# 5		(31)					GAS	0	MCF	1,000	0	0	0,0000	0.00												
17		# 6	137	0	0.4	100.0	0.0	0	#6 OIL	0	BBLS	0,000	0	0	0,0000	0.00												
18		# 6		(62)					GAS	0	MCF	1,000	0	0	0,0000	0.00												
19	PISTERS	1-12	565	2,583	0.1	99.0	59.5	15,175	#2 OIL	6,747	BBLS	5,809	39,196	192,545	7,5443	28.54												
20	LA DEDDALE	1-12	364	116	0.1	88.0	58.9	17,128	#2 OIL	301	BBLS	5,757	1,731	8,192	7,2593	27.88												
21		1-12		1,528					GAS	26,425	MCF	1,000	26,425	48,939	3,2020	1.85												
22		13-24	364	50	0.3	90.1	61.3	17,843	#2 OIL	418	BBLS	5,584	2,334	11,654	23,3540	27.88												
23		13-24		5,732					GAS	65,150	MCF	1,000	65,150	122,040	3,2700	1.87												
24	EVERGLADES	1-12	364	210	0.3	67.5	65.6	18,324	#2 OIL	675	BBLS	5,754	3,884	18,832	8,9805	27.90												
25		1-12		4,388					GAS	80,369	MCF	1,000	80,369	156,251	3,5606	1.94												

• INCLUDES CRANKING DIESELS  
 \*\* ENCLIDES CRANKING DIESELS

(f) CAPACITY	(g) EQUIPMENT	(h) FACTOR	(i) NET COST	(j) FACTOR	(k) NET COST	(l) FUEL TYPE	(m) BRAND	(n) FUEL UNIT	(o) VALUE	(p) BRAND	(q) FUEL COST	(r) FUEL COST	(s) FUEL COST
(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)
44.9	E21	68.4	9,548	42 OIL	18	BHLS	5,877	82	262	5,615	35.83		
49.6	79.8	81.1	9,384	42 OIL	15	BHLS	5,800	87	317	6,118	35.83		
80.1	82.9	96.0	9,187	42 OIL	15	BHLS	5,800	87	317	6,118	35.83		
96.0	95.2	95.9	9,313	42 OIL	15	BHLS	5,800	87	317	6,118	35.83		
66.6	86.9	78.2	9,289	42 OIL	15	BHLS	5,800	87	317	6,118	35.83		
99.8	97.4	101.7	10,911	NUCLEAR									
4	4	4	10,946	NUCLEAR									
74.3	74.7	99.1	10,996	NUCLEAR									
97.5	97.0	99.6	10,914	NUCLEAR									
			11,177.129									279,164.079	391,612.131
													1,3700

LINE 9 EXCLUDES NUCLEAR DIVISION COST OF \$1,723,658 CURRENT MONTH AND \$9,226,018 PERIOD TO DATE.  
 LINE 8 & 27 EXCLUDES \$1,000 BARRIERS, \$1,688,809 CURRENT MONTH AND \$13,000 BARRIERS, \$5,509,203 PERIOD TO DATE.

ACTUAL	ESTIMATED	DIFFERENCE	MONTH %	ACTUAL	ESTIMATED	DIFFERENCE
20,211,773	20,211,773	0	100.0	20,211,773	20,211,773	0
22,439,651	22,439,651	0	100.0	22,439,651	22,439,651	0
22,229,808	22,229,808	0	100.0	22,229,808	22,229,808	0
10,808,080	10,808,080	0	100.0	10,808,080	10,808,080	0
17,949,833	17,949,833	0	100.0	17,949,833	17,949,833	0
24,745,323	24,745,323	0	100.0	24,745,323	24,745,323	0
10,264,616	10,264,616	0	100.0	10,264,616	10,264,616	0
7,229,427	7,229,427	0	100.0	7,229,427	7,229,427	0
6,601,728	6,601,728	0	100.0	6,601,728	6,601,728	0
15,595,898	15,595,898	0	100.0	15,595,898	15,595,898	0
16,479,928	16,479,928	0	100.0	16,479,928	16,479,928	0
6,601,728	6,601,728	0	100.0	6,601,728	6,601,728	0
19,878,170	19,878,170	0	100.0	19,878,170	19,878,170	0
39,130	39,130	0	100.0	39,130	39,130	0
15,595,898	15,595,898	0	100.0	15,595,898	15,595,898	0
12,260,159	12,260,159	0	100.0	12,260,159	12,260,159	0
20,000	20,000	0	100.0	20,000	20,000	0
20,000	20,000	0	100.0	20,000	20,000	0
22,439,651	22,439,651	0	100.0	22,439,651	22,439,651	0
188,131	188,131	0	100.0	188,131	188,131	0
5,275,178	5,275,178	0	100.0	5,275,178	5,275,178	0
177,939	177,939	0	100.0	177,939	177,939	0
6,889,886	6,889,886	0	100.0	6,889,886	6,889,886	0
269,789	269,789	0	100.0	269,789	269,789	0
91,938	91,938	0	100.0	91,938	91,938	0
34,709	34,709	0	100.0	34,709	34,709	0
2,887,279	2,887,279	0	100.0	2,887,279	2,887,279	0
99,999	99,999	0	100.0	99,999	99,999	0
2,887,279	2,887,279	0	100.0	2,887,279	2,887,279	0
4,789,622	4,789,622	0	100.0	4,789,622	4,789,622	0
7,469,121	7,469,121	0	100.0	7,469,121	7,469,121	0
29,343	29,343	0	100.0	29,343	29,343	0
5,928,428	5,928,428	0	100.0	5,928,428	5,928,428	0
10,318	10,318	0	100.0	10,318	10,318	0
24,106	24,106	0	100.0	24,106	24,106	0
1,984	1,984	0	100.0	1,984	1,984	0
20,326	20,326	0	100.0	20,326	20,326	0
15,178	15,178	0	100.0	15,178	15,178	0
1,524,152	1,524,152	0	100.0	1,524,152	1,524,152	0
11,701	11,701	0	100.0	11,701	11,701	0
1,000	1,000	0	100.0	1,000	1,000	0
2,277	2,277	0	100.0	2,277	2,277	0
10,716	10,716	0	100.0	10,716	10,716	0
278,437	278,437	0	100.0	278,437	278,437	0
1,555,152	1,555,152	0	100.0	1,555,152	1,555,152	0
1,555,152	1,555,152	0	100.0	1,555,152	1,555,152	0
5,232,132	5,232,132	0	100.0	5,232,132	5,232,132	0
31,819,083	31,819,083	0	100.0	31,819,083	31,819,083	0
80,279,788	80,279,788	0	100.0	80,279,788	80,279,788	0
5,232,132	5,232,132	0	100.0	5,232,132	5,232,132	0
11,649,908	11,649,908	0	100.0	11,649,908	11,649,908	0
22,116,539	22,116,539	0	100.0	22,116,539	22,116,539	0
7,983,880	7,983,880	0	100.0	7,983,880	7,983,880	0
12,090	12,090	0	100.0	12,090	12,090	0
1,986,989	1,986,989	0	100.0	1,986,989	1,986,989	0
10,264,616	10,264,616	0	100.0	10,264,616	10,264,616	0
4,857,155	4,857,155	0	100.0	4,857,155	4,857,155	0
1,555,152	1,555,152	0	100.0	1,555,152	1,555,152	0
13,870	13,870	0	100.0	13,870	13,870	0
21,003,994	21,003,994	0	100.0	21,003,994	21,003,994	0
487,155	487,155	0	100.0	487,155	487,155	0

MONTH OF MAR 1995  
 SYSTEM GENERATED FUEL COST  
 COMMENT MONTH ESTIMATED ACTUAL DIFFERENCE  
 BRID TO DATE  
 DIFFERENCE



(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATION (000)	(6) cents/KWH		(7) TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	(8) TOTAL COST \$ (5) x (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
<b>ESTIMATED:</b>								
	C	102,510	0	102,510	2.050	2.613	2,101,469	2,678,705
	S	0	0	0	0.000	0.000	0	0
ST. LUCIE RELIABILITY 80% OF GAIN ON ECONOMY SALES		44,085	0	44,085	0.424	0.424	186,838 461,798	186,838
<b>TOTAL</b>		<b>146,575</b>	<b>0</b>	<b>146,575</b>	<b>1.561</b>	<b>1.055</b>	<b>2,750,092 *</b>	<b>2,865,541</b>
<b>ACTUAL:</b>								
ECONOMY		21,980	0	21,980	1.925	2.330	422,848	511,775
FMPA (SL 1)		18,727	0	18,727	0.694	0.694	129,893	129,893
OUC (SL 1)		12,950	0	12,950	0.548	0.548	70,989	70,989
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		228	0	228	1.888	2.181	4,321	4,969
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	38	0	28	2.485	163.265	649	47,849
FLORIDA POWER CORPORATION	OS	542	0	542	2.100	2.700	11,382	14,634
FT. PIERCE UTILITIES AUTHORITY	OS	450	0	450	1.800	2.300	8,100	10,350
CITY OF HOMESTEAD	OS	9,584	0	9,584	1.852	2.500	177,154	239,100
UTILITY BOARD OF THE CITY OF KEY WEST	OS	15,167	0	15,167	1.732	2.345	262,731	355,701
CITY OF LAKE WORTH UTILITIES	OS	749	0	749	1.984	2.545	14,860	19,061
OGLETHORPE POWER CORPORATION	OS	400	0	400	2.800	3.200	11,200	12,800
ORLANDO UTILITIES COMMISSION	OS	2,489	0	2,489	2.391	2.958	59,512	73,624
TAMPA ELECTRIC COMPANY	OS	4,500	0	4,500	2.300	2.800	103,500	117,000
CITY OF VERO BEACH	OS	525	0	525	2.200	2.535	11,550	13,308
FLORIDA KEYS ELECTRIC COOPERATIVE		55	0	55	7.555	7.555	4,155	4,155
ECONOMY SUB-TOTAL		21,980	0	21,980	1.925	2.330	422,848	511,775
ST. LUCIE PARTICIPATION SUB-TOTAL		31,677	0	31,677	0.634	0.634	200,882	200,882
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		34,695	0	34,695	1.929	2.630	669,114	912,351
80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)							71,302	
<b>TOTAL</b>		<b>88,332</b>	<b>0</b>	<b>88,332</b>	<b>1.463</b>	<b>1.840</b>	<b>1,363,946 *</b>	<b>1,625,008</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(58,243)	0	(58,243)	(0.098)	(0.115)	(1,388,146)	(1,240,533)
DIFFERENCE (%)		(39.7)	0.0	(39.7)	(6.3)	(5.9)	(50.4)	(43.3)
<b>PERIOD TO DATE:</b>								
ACTUAL		431,159	0	431,159	1.408	1.756	6,593,801	7,569,201
ESTIMATED		447,815	0	447,815	1.680	2.164	9,256,247	9,689,917
DIFFERENCE		(16,656)	0	(16,656)	(0.271)	(0.408)	(2,662,446)	(2,120,716)
DIFFERENCE (%)		(3.7)	0.0	(3.7)	(16.2)	(18.9)	(28.8)	(21.9)

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) X (6)(a)	TOTAL COST. \$ (5) X (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
<b>ACTUAL:</b>								
ECONOMY		119,547	0	119,547	2.006	2.551	2,397,855	3,049,811
FMPA (SL 1)		119,195	0	119,195	0.678	0.678	808,113	808,113
OUC (SL 1)		82,425	0	82,425	0.572	0.572	471,580	471,580
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		2,555	0	2,555	2.035	2.340	51,891	59,791
CITY OF STARKE	AF	0	0	0	0.000	0.000	0	1,843
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	2,281	0	2,281	2.700	15.063	61,588	343,588
FLORIDA POWER CORPORATION	OS	2,242	0	2,242	2.327	3.142	52,182	70,434
FT. PIERCE UTILITIES AUTHORITY	OS	2,427	0	2,427	2.155	2.802	52,312	67,894
CITY OF HOMESTEAD	OS	9,674	0	9,674	1.859	2.505	179,849	242,345
UTILITY BOARD OF THE CITY OF KEY WEST	OS	40,777	0	40,777	2.005	2.584	817,438	1,045,457
CITY OF LAKE WORTH UTILITIES	OS	6,477	0	6,477	2.210	2.718	143,145	178,021
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	OS	50	0	50	5.400	6.220	2,730	3,110
OGLETHORPE POWER CORPORATION	OS	1,395	0	1,395	2.238	2.582	31,191	36,020
ORLANDO UTILITIES COMMISSION	OS	9,078	0	9,078	2.318	2.844	210,232	258,094
CITY OF TALLAHASSEE	OS	20,728	0	20,728	2.150	2.600	445,809	538,876
TAMPA ELECTRIC AUTHORITY	OS	9,675	0	9,675	2.666	3.139	257,975	303,694
CITY OF VERO BEACH	OS	1,040	0	1,040	2.154	2.556	22,398	26,581
FLORIDA KEYS ELECTRIC COOPERATIVE		1,597	0	1,597	4.136	4.136	66,049	66,049
ECONOMY SUB-TOTAL		119,547	0	119,547	2.006	2.551	2,397,855	3,049,811
ST. LUCIE PARTICIPATION SUB-TOTAL		201,820	0	201,820	0.635	0.635	1,279,893	1,279,893
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		109,992	0	109,992	2.177	2.945	2,394,687	3,239,697
80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)							521,568	
TOTAL		431,159	0	431,159	1.408	1.756	6,593,801 *	7,569,201

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			(a)	(b)	(a)	(b)	
			FUEL COST	TOTAL COST	FUEL COST	TOTAL COST	
<b>ESTIMATED:</b>							
	C	102,510	2,101,460	2,678,705	2,050	2,613	577,245
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		102,510	2,101,460	2,678,705	2,050	2,613	461,796
<b>ACTUAL:</b>							
FLORIDA MUNICIPAL POWER AGENCY	C	2,218	34,435	39,557	1,553	1,783	5,122
FLORIDA POWER CORPORATION	C	1,397	28,591	41,540	2,047	2,974	12,949
FT. PIERCE UTILITIES AUTHORITY	C	48	1,077	1,186	2,244	2,471	109
CITY OF GAINESVILLE	C	2,322	35,857	41,180	1,544	1,773	5,303
CITY OF HOMESTEAD	C	24	526	587	2,192	2,446	61
JACKSONVILLE ELECTRIC AUTHORITY	C	685	10,360	11,406	1,512	1,665	1,046
UTILITY BOARD OF THE CITY OF KEY WEST	C	1,078	13,970	17,617	1,296	1,634	3,647
KISSIMMEE UTILITY AUTHORITY	C	974	16,255	19,030	1,669	1,954	2,775
CITY OF LAKE WORTH UTILITIES	C	780	14,422	16,070	1,849	2,060	1,648
ORLANDO UTILITIES COMMISSION	C	2,444	37,546	42,567	1,540	1,742	4,919
REEDY CREEK IMPROVEMENT DISTRICT	C	1,182	18,124	23,961	1,533	2,027	5,837
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	652	11,968	13,968	1,811	2,110	1,980
SOUTHERN COMPANIES	C	5,300	164,610	198,509	2,613	3,151	33,899
CITY OF STARKE	C	22	384	692	1,745	3,145	308
CITY OF TALLAHASSEE	C	134	1,519	1,813	1,134	1,353	294
TAMPA ELECTRIC COMPANY	C	1,631	31,941	40,980	1,958	2,513	9,039
CITY OF VERO BEACH	C	59	941	1,132	1,595	1,919	191
SUB-TOTAL		21,960	422,648	511,775	1,925	2,330	89,127
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		21,960	422,648	511,775	1,925	2,330	71,302
CURRENT MONTH DIFFERENCE		(80,550)	(1,678,812)	(2,166,930)	(0,125)	(0,283)	(390,494)
DIFFERENCE (%)		(78.6)	(79.9)	(80.9)	(6.1)	(10.8)	(84.6)
PERIOD TO DATE: ACTUAL		119,547	2,397,855	3,049,811	2,000	2,551	521,566
ESTIMATED		279,287	6,804,041	8,972,397	2,436	3,213	1,734,686
DIFFERENCE		(159,740)	(4,406,186)	(5,922,586)	(0,430)	(0,661)	(1,213,120)
DIFFERENCE (%)		(57.2)	(64.8)	(66.0)	(17.7)	(20.6)	(69.9)

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF MARCH, 1995

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUP- TIBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>								
QUALIFYING FACILITIES		412,194	0	0	412,194	1.748	1.748	7,198,277
TOTAL		412,194	0	0	412,194	1.748	1.748	7,198,277
<b>ACTUAL:</b>								
ROYSTER COMPANY		5,271	0	0	5,271	1.579	1.579	83,204
DOWNTOWN GOVERNMENT CENTER		0	0	0	0	0.000	0.000	0
BIO-ENERGY PARTNERS, INC.		8,745	0	0	8,745	1.802	1.802	121,538
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		31,827	0	0	31,827	1.582	1.582	500,489
TROPICANA PRODUCTS, INC.		285	0	0	285	2.354	2.354	6,844
FLORIDA CRUSHED STONE		89,448	0	0	89,448	1.708	1.708	1,527,533
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		40,504	0	0	40,504	1.910	1.910	773,916
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		40,305	0	0	40,305	1.919	1.919	773,822
U. S. SUGAR CORPORATION - BRYANT		3,722	0	0	3,722	2.072	2.072	77,126
U. S. SUGAR CORPORATION - CLEWISTON		97	0	0	97	2.254	2.254	2,188
GEORGIA PACIFIC CORPORATION		119	0	0	119	2.301	2.301	2,738
CEDAR BAY GENERATING COMPANY		173,724	0	0	173,724	1.859	1.859	2,881,773
LEE COUNTY RESOURCE RECOVERY		18,204	0	0	18,204	1.988	1.988	321,739
TOTAL		408,059	0	0	408,059	1.733	1.733	7,072,486
CURRENT MONTH: DIFFERENCE		(4,135)	0	0	(4,135)	(0.013)	(0.013)	(125,791)
DIFFERENCE (%)		(1.0)	0.0	0.0	(1.0)	(0.8)	(0.8)	(1.7)
PERIOD TO DATE ACTUAL		2,248,792	0	0	2,248,792	1.875	1.875	37,872,148
ESTIMATED		2,415,279	0	0	2,415,279	1.771	1.771	42,767,958
DIFFERENCE		(166,487)	0	0	(166,487)	(0.098)	(0.098)	(5,095,808)
DIFFERENCE (%)		(6.9)	0.0	0.0	(6.9)	(5.4)	(5.4)	(11.9)

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<b>ACTUAL:</b>								
ROYSTER COMPANY		34,464	0	0	34,464	1.520	1.520	523,849
DOWNTOWN GOVERNMENT CENTER		(8,342)	0	0	(8,342)	2.264	2.264	(188,862)
BIO-ENERGY PARTNERS, INC.		37,636	0	0	37,636	1.928	1.928	725,568
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		189,638	0	0	189,638	1.534	1.534	2,908,855
TROPICANA PRODUCTS, INC.		4,462	0	0	4,462	1.907	1.907	85,074
FLORIDA CRUSHED STONE		471,854	0	0	471,854	1.851	1.851	7,789,915
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		228,458	0	0	228,458	1.864	1.864	4,258,447
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		214,823	0	0	214,823	1.847	1.847	3,983,016
U. S. SUGAR CORPORATION - BRYANT		17,631	0	0	17,631	1.950	1.950	343,757
U. S. SUGAR CORPORATION - CLEWISTON		553	0	0	553	2.011	2.011	11,122
GEORGIA PACIFIC CORPORATION		487	0	0	487	1.929	1.929	9,398
CEDAR BAY GENERATING COMPANY		949,940	0	0	949,940	1.806	1.806	15,252,444
LEE COUNTY RESOURCE RECOVERY		107,388	0	0	107,388	1.853	1.853	1,989,777
<b>TOTAL</b>		<b>2,248,792</b>	<b>0</b>	<b>0</b>	<b>2,248,792</b>	<b>1.875</b>	<b>1.875</b>	<b>37,672,148</b>

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF MARCH, 1995

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
					<b>ESTIMATED:</b>		
FLORIDA SOUTHERN COMPANY	C	19,780	1.820	360,020	2.110	417,365	57,345
	C	0	0.000	0	0.000	0	0
<b>TOTAL</b>		<b>19,780</b>	<b>1.820</b>	<b>360,020</b>	<b>2.110</b>	<b>417,365</b>	<b>57,345</b>
<b>ACTUAL:</b>							
FLORIDA POWER CORPORATION	C	13,527	1.667	225,439	1.830	247,557	22,118
FT. PIERCE UTILITIES AUTHORITY	C	172	1.878	3,230	2.072	3,563	333
CITY OF GAINESVILLE	C	2,604	1.815	47,250	2.081	53,878	6,428
JACKSONVILLE ELECTRIC AUTHORITY	C	872	2.174	18,957	2.333	20,342	1,385
CITY OF LAKE WORTH UTILITIES	C	1,421	1.593	22,838	1.812	25,742	3,104
ORLANDO UTILITIES COMMISSION	C	609	1.934	11,777	2.087	12,710	933
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	28,947	1.764	510,575	1.978	572,604	62,029
CITY OF TALLAHASSEE	C	705	2.031	14,315	2.207	15,558	1,244
TAMPA ELECTRIC COMPANY	C	95,664	1.751	1,674,611	1.998	1,911,751	237,140
CITY OF VERO BEACH	C	35	1.991	697	2.151	753	58
SOUTHERN COMPANIES	C	1,534	2.570	39,428	3.019	46,312	6,886
OGLETHORPE POWER CORPORATION	OS	92,448	1.846	1,708,825	2.190	2,024,303	317,478
<b>FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL</b>		<b>144,556</b>	<b>1.750</b>	<b>2,529,489</b>	<b>1.981</b>	<b>2,864,258</b>	<b>334,769</b>
<b>NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL</b>		<b>93,982</b>	<b>1.858</b>	<b>1,746,251</b>	<b>2.203</b>	<b>2,070,615</b>	<b>324,364</b>
<b>TOTAL</b>		<b>238,538</b>	<b>1.792</b>	<b>4,275,739</b>	<b>2.069</b>	<b>4,934,873</b>	<b>659,134</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE		218,758	(0.028)	3,915,719	(0.041)	4,517,508	601,789
DIFFERENCE (%)		1,106.0	(1.5)	1,067.6	(2.0)	1,082.4	1,049.4
<b>PERIOD TO DATE:</b>							
ACTUAL		2,066,311	1.799	37,531,763	2.072	43,235,265	5,703,502
ESTIMATED		401,807	1.885	7,573,310	2.111	8,484,038	910,728
DIFFERENCE		1,664,504	(0.086)	29,958,453	(0.039)	34,751,227	4,792,774
DIFFERENCE (%)		419.2	(4.6)	395.6	(1.9)	409.6	526.3

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTHS OF OCTOBER 1994 THROUGH MARCH 1995

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS COST cents/KWH	TOTAL \$ FOR FUEL ADJ (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<b>ACTUAL:</b>							
FLORIDA POWER CORPORATION	C	168,562	1.729	2,915,056	1.923	3,242,273	327,217
FT. PIERCE UTILITIES AUTHORITY	C	2,039	1.916	39,063	2.145	43,739	4,676
CITY OF GAINESVILLE	C	52,951	1.758	929,807	1.963	1,039,544	109,937
CITY OF HOMESTEAD	C	18	4.506	811	5.811	1,046	235
JACKSONVILLE ELECTRIC AUTHORITY	C	20,508	2.041	418,512	2.225	456,249	37,737
CITY OF LAKE WORTH UTILITIES	C	4,351	1.779	77,401	1.978	86,051	8,650
UTILITIES COMMISSION CITY OF NEW SMYRNA BEACH	C	5	5.400	270	5.780	299	19
ORLANDO UTILITIES COMMISSION	C	7,641	1.997	152,624	2.193	167,550	14,926
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	193,946	1.730	3,354,621	1.939	3,760,978	406,357
CITY OF TALLAHASSEE	C	6,194	2.116	131,061	2.284	141,451	10,300
TAMPA ELECTRIC COMPANY	C	896,600	1.779	15,949,620	2.021	18,120,578	2,170,958
CITY OF VERO BEACH	C	1,489	1.974	29,393	2.196	32,609	3,306
SOUTHERN COMPANIES	C	15,539	2.646	411,206	3.260	508,630	95,424
LOUISVILLE GAS & ELECTRIC	OS	546	2.000	10,920	2.600	14,196	3,276
MUNICIPAL POWER AGENCY OF GEORGIA	OS	167,526	1.656	3,105,906	2.057	3,857,044	751,138
OGLETHORPE POWER CORPORATION	OS	528,396	1.894	10,005,692	2.227	11,764,948	1,759,256
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		1,354,304	1.772	23,998,039	2.000	27,092,447	3,094,408
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		732,007	1.849	13,533,724	2.205	16,142,818	2,609,094
<b>TOTAL</b>		<b>2,086,311</b>	<b>1.799</b>	<b>37,531,763</b>	<b>2.072</b>	<b>43,235,265</b>	<b>5,703,502</b>

COMPANY: FLORIDA POWER & LIGHT COMPANY

SCHEDULE A10

04/14/95

ACTUAL UNSCHEDULED (INADVERTENT) INTERCHANGE  
FOR THE PERIOD/MONTH OF: MARCH 1995

RECEIVED FROM  
OR  
DELIVERED TO

TOTAL KWH  
EXCHANGED

SEE ATTACHED



## INTERCHANGE FOR FISCAL MONTH OF MARCH, 1995

## SCHEDULED INTERCHANGE (MWH)

	Receipts	Deliveries	Net
*SCS Southern Company Services	714,367	6,700	(707,667)
TEC Tampa Electric Company	93,165	8,840	(84,325)
FPC Florida Power Corporation	102,405	2,475	(99,930)
FMP Florida Municipal Power Agency	949	2,347	1,398
OUC Orlando Utilities Commission	695	30,749	30,054
JEA Jacksonville Electric Authority	261,862	2,268	(259,594)
JEA Loss Payback	2,232	0	(2,232)
VER City of Vero Beach	35	7,986	7,951
FTP Ft. Pierce Utilities Authority	67	7,587	7,520
LWJ Lake Worth Utilities Authority	1,169	13,031	11,862
NSB Util. Comm., City of New Smyrna Beach	0	4,833	4,833
HST City of Homestead	0	12,242	12,242
SEC Seminole Electric Cooperative, Inc.	30,631	726	(29,905)
SEC Loss Payback	0	0	0
SEC Inadvertent Payback	0	0	0
STK City of Starke	0	1,061	1,061
GVL City of Gainesville	2,870	2,282	(588)
ALC City of Alachua	0	203	203
CLW City of Clewiston	0	1,026	1,026
KIS Kissimmee Utility Authority	0	5,738	5,738
LAK City of Lakeland	0	0	0
STC City of St. Cloud	0	0	0
GCS City of Green Cove Springs	0	818	818
JBH City of Jacksonville Beach	0	4,921	4,921
KEY Util Board of The City of Key West	0	42,021	42,021
TAL City of Tallahassee	661	220	(441)
RCI Reedy Creek Energy Services, Inc.	0	1,418	1,418
TOTAL SCHEDULED INTERCHANGE	1,211,108	185,292	(1,045,816)

## ACTUAL INTERCHANGE (MWH)

FPC at Deland	75	11,091	11,016
FPC at Barberville	0	18	18
FPC at Suwannee	19,745	123	(19,622)
FPC at Poinsett	13	84,722	84,709
FPC at North Longwood	114	103,490	103,376
FPC at Sanford	75	26,396	26,320
FPC at Doral	26,248	0	(26,248)
TEC at Johnson	153,690	0	(153,690)
TEC at Manatee	184,929	349	(184,580)
TEC at Manatee 2B	205,747	294	(205,453)
OUC at Indian River	4,321	111,234	106,913
FMP at Green Cove Springs #1	0	4,375	4,375
FMP at Green Cove Springs #2	0	4,353	4,356
FMP at Jacksonville Beach #1	0	9,320	9,320
FMP at Jacksonville Beach #2	0	9,328	9,328
FMP at Hendry	203	7,395	7,192
FMP at Jacksonville Beach #3	0	18,642	18,642
JEA at Switzerland	115,964	12	(115,952)
JEA at Duval #1	12,541	38,476	25,935
JEA at Duval #2	12,665	38,316	25,651
JEA at Normandy 115 kV	34,403	0	(34,403)
JEA at Eport	0	163,698	163,698
FTP at West	23,130	0	(23,130)
FTP at Midway	0	35,978	35,978
LWJ at Hypoluxo	70	12,384	12,314
VER at West M	26,218	8	(26,210)
VER at West E	0	33,580	33,580
HST at Lucy	13,559	30,313	16,754
NSB at Smyrna V1	0	5,846	5,846
NSB at Smyrna V2	0	16,665	16,665
*SCS at Kingstand	14,754	15,356	902
*SCS at Hatch #1	486,617	0	(486,617)
*SCS at Hatch #2	482,939	63	(482,876)
SEC at Black Creek	54	43	(11)
SEC at Putnam	0	0	0
SEC at Rice #1	113,537	935	(112,602)
SEC at Rice #2	113,940	924	(113,016)
SEC at Lee	79,224	0	(79,224)
STK at Starke	0	4,291	4,291
GVL at Deerhaven	2,174	18,005	15,831
KEY at Marathon	0	43,743	43,743
Subtotal - Metered Exchange	2,128,649	651,768	(1,276,881)
Less Transfers SCS/JEA	324,404	324,404	0
Less Transmission for others	25,902	25,809	(93)
Less Partial Requirements	0	15,041	15,041
Less SEC Load Replacement	246,231	0	(246,231)
TOTAL ACTUAL INTERCHANGE	1,532,112	486,514	(1,045,598)

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\*INADVERTENT NET INTERCHANGE Received

\*adjusted to Eastern Prevailing Time and includes Unit Power Sales

**RESIDENTIAL BILL COMPARISON  
FOR MONTHLY USAGE OF 1,000 KWH**

	OCTOBER 1994	NOVEMBER 1994	DECEMBER 1994	JANUARY 1995	FEBRUARY 1995	MARCH 1995	AVERAGE PERIOD TO DATE
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## ESTIMATED:

Base Rate Revenues (\$)	47.38	47.38	47.38	47.38	47.38	47.38	47.38
Fuel Recovery Factor (c/KWH)	1.561	1.790	1.611	1.495	1.379	1.543	1.563
Group Loss Multiplier	1.00210	1.00210	1.00210	1.00210	1.00210	1.00210	1.00210
Fuel Recovery Revenues (\$)	15.64	17.94	16.14	14.98	13.82	15.46	15.66
Total Revenues (\$)	63.02	65.32	63.52	62.36	61.20	62.84	63.04

## ACTUAL:

Base Rate Revenues (\$)	47.38	47.38	47.38	47.38	47.38	47.38	47.38
Fuel Recovery Factor (c/KWH)	1.563	1.645	1.401	1.321	1.349	1.500	1.463
Group Loss Multiplier	1.00210	1.00210	1.00210	1.00210	1.00210	1.00210	1.00210
Fuel Recovery Revenues (\$)	15.66	16.48	14.04	13.24	13.52	15.03	14.66
Total Revenues (\$)	63.04	63.86	61.42	60.62	60.90	62.41	62.04

## DIFFERENCE

Base Rate Revenues (\$)	0	0	0	0	0	0	0
Fuel Adj Revenues (\$)	0.02	(1.46)	(2.10)	(1.74)	(0.30)	(0.43)	(1.00)
Total Revenues (\$)	0.02	(1.46)	(2.10)	(1.74)	(0.30)	(0.43)	(1.00)

## DIFFERENCE (%)

Base Rate Revenues	0	0	0	0	0	0	0
Fuel Adj Revenues	0.13	(8.14)	(13.01)	(11.62)	(2.17)	(2.78)	(6.27)
Total Revenues	0.03	(2.24)	(3.31)	(2.79)	(0.49)	(0.68)	(1.58)

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>KWH SALES (000)</b>									
1	Residential	2,569,733	2,581,743	(12,010)	-0.5%	18,010,277	17,046,131	964,146	5.7%
2	Commercial	2,224,022	2,093,586	130,436	6.2%	14,465,124	13,694,665	770,459	5.6%
3	Industrial	307,692	322,576	(14,884)	-4.6%	1,914,979	2,066,988	(152,009)	-7.4%
4	Street & Highway Lighting	29,683	27,947	1,736	6.2%	172,008	182,930	(10,922)	-6.0%
5	Other Sales to Public Authority	63,116	41,708	21,408	51.3%	319,325	280,331	38,994	13.9%
5A	Railways & Railroads	6,575	6,800	(225)	-3.3%	43,876	39,370	4,506	11.4%
6	Interdepartmental Sales								
7	Total Jurisdictional Sales	5,200,823	5,074,360	126,462	2.5%	34,925,589	33,310,414	1,615,175	4.8%
8	Sales for Resale	99,187	65,105	34,082	52.3%	640,210	445,827	194,383	43.6%
9	Total Sales	5,300,009	5,139,465	160,544	3.1%	35,565,800	33,756,241	1,809,558	5.4%
<b>NUMBER OF CUSTOMERS</b>									
10	Residential	3,105,323	3,138,964	(33,641)	-1.1%	3,068,698	3,101,939	(33,241)	-1.1%
11	Commercial	372,052	382,385	(10,333)	-2.7%	369,841	378,123	(8,282)	-2.2%
12	Industrial	15,447	15,439	8	0.1%	15,912	15,414	498	3.2%
13	Street & Highway Lighting	2,054	2,812	(758)	-27.0%	2,024	2,738	(714)	-26.1%
14	Other Sales to Public Authority	289	293	(4)	-1.3%	292	294	(2)	-0.7%
14A	Railways & Railroads	23	23	0	0.0%	23	23	0	0.0%
15									
16	Total Jurisdictional	3,495,188	3,539,916	(44,728)	-1.3%	3,456,789	3,498,531	(41,742)	-1.2%
17	Sales for Resale	15	9	6	66.7%	15	9	5	10.0%
18	Total Customers	3,495,203	3,539,925	(44,722)	-1.3%	3,456,804	3,498,540	(41,737)	-1.2%
<b>KWH USE PER CUSTOMER</b>									
19	Residential	828	822	5	0.6%	5,869	5,495	374	6.8%
20	Commercial	5,978	5,475	503	9.2%	39,112	36,217	2,894	8.0%
21	Industrial	19,919	20,893	(974)	-4.7%	120,350	134,095	(13,745)	-10.3%
22	Street & Highway Lighting	14,451	9,939	4,513	45.4%	84,986	66,816	18,170	27.2%
23	Other Sales to Public Authority	218,396	142,483	75,913	53.3%	1,093,371	954,187	139,184	14.6%
23A	Railways & Railroads	285,887	295,652	(9,765)	-3.3%	1,907,649	1,711,723	195,927	11.4%
24									
25	Total Jurisdictional	1,488	1,433	55	3.8%	10,103	9,521	582	6.1%
26	Sales for Resale	6,612,445	7,233,889	(621,444)	-8.6%	44,098,466	47,767,179	(3,668,713)	-7.7%
27	Total Sales	1,516	1,452	65	4.4%	10,289	9,649	640	6.6%

## SPENT FUEL DISPOSAL COSTS

MARCH 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>ST LUCIE 1</b>								
1 Amortization of Fuel Burned	0	0	0		0	0	0	
2 Fuel Burned During Month	391,979	543,000	(151,021)	-27.8%	2,511,737	2,071,000	440,737	21.3%
<b>ST LUCIE 2</b>								
3 Fuel Burned During Month	500,002	453,000	47,002	10.4%	2,829,101	2,649,000	180,101	6.8%
<b>TURKEY POINT 3</b>								
4 Amortization of Fuel Burned	0	0	0		0	0	0	
5 Fuel Burned During Month	465,690	439,000	26,690	6.1%	2,693,812	2,567,000	126,812	4.9%
<b>TURKEY POINT 4</b>								
6 Fuel Burned During Month	365,987	439,000	(73,013)	-16.6%	1,925,978	1,672,000	253,978	15.2%
7 <b>TOTAL</b>	1,723,658	1,874,000	(150,342)	-8.0%	9,960,628	8,959,000	1,001,628	11.2%

AMOUNTS MAY NOT TIE TO OTHER SCHEDULES DUE TO ROUNDING

EFFECTIVE JANUARY 1994 THIS SCHEDULE EXCLUDES ALL DOE CREDITS.