ST. JOE NATURAL GAS COMPANY, INC.



PO BOX 549 PHONE 229-8216 PORT ST. JOE, FLORIDA 32456

April 19, 1995

Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 101 East Gaines Street Tallahassee, Florida 32301-8153



Re: Docket No. 950003-GU

Purchased Gas Cost Recovery Confidential Treatment Request

Dear Ms. Bayo,

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Request for Specified Confidential Treatment of portions of Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-3, A-4 and all of the Vendor Invoices for the month of March 1995. The confidential information has been highlighted in "Yellow".

Also enclosed, please find eleven (11) copies of St. Joe Natural Gas Company's "Public Copy" of its March 1995 Schedules, and revised schedule A-2 for January and February. January had an error in the actual revenue calculation on line 4, and February had a cell address error in the estimate column, line 4.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L. Shoaf President

Enclosures

cc: All Parties of Record

PECETYED & FILED

DOCUMENT NUMBER-DATE

04008 APR 20 8

FPSC-RECORDS/REPORTING

terms. WHEREFORE, St. Joe Natural Gas Company, Inc. prays the Commission will enter an order approving its request for confidential treatment of the information identified in Attachment "A" for the month of March 1995.

Dated this 19th day of April, 1995.

Respectfully submitted,

Stuart L. Shoaf, President St Joe Natural Gas Company, Inc. Post Office Box 549 Port St Joe, Florida 32456-0549

CERTIFICATE OF SERVICE ------

I HEREBY CERTIFY that a true and correct copy of the foregoing request has been served upon all known parties of record in this docket, by U.S. mail dated this 19th day of April, 1995.

Mant Most Stuart L. Shoaf, President

EXHIBIT "A" ST JOE NATURAL GAS COMPANY, INC.

Justification of Confidential Treatment of Documents for the month of: March 1995 Period: April 1994 - March 1995

DOCUMENT	LINE(S)	COLUMN(S)	RATIONALE
Sch. A-1	1-6;	A thru H	(1)
	7-9;	A thru H	
	15-23;	A thru H	
	31	A thru H	
A-1,Supporti	ng 1-3,8;	A and B	(1)
	17,18,24;	A thru C	
	25,26,32;	A and B	
Sch. A-3	1-17	A thru L	(2)
Sch. A-4	1-24;	A thru H	(2)
23111 11 12	26;	C thru F	, -,
	27;	G and H	
Vender Invoice(s)	Numbers, Remi	(s), Phone and Fax ttance Person Name ., Company Logo;	
	Customer No., Contract Date	Contract No.,	(3) & (4)
	Description - Mcf, MMBtu, R	Type Service, POI ate, Amount;	(3) & (4)

⁽¹⁾ Florida Gas Transmission's (FGT's) demand and commodity rates for transportation and sales service are set forth in FGT's Tariff on file with the Federal Energy Regulatory Commission ("FERC") which are a matter of public records. Rates for purchases

EXHIBIT "A" (cont)

of gas supplies from persons other than FGT, however, are based on negotiations between St. Joe Natural Gas Company, Inc. ("SJNG") and third party venders ("Venders"). Since "Open Access" became effective in the FGT system on August 1, 1991, gas supplies have since been available to SJNG from Venders. Purchases are made by SJNG at varying prices depending on the term which purchases will be made, the quantities involved, and whether the purchase is made on a firm or interruptible basis. Prices at which gas is available to SJNG can vary from Vender-to-Vender.

This information is contractual information which, if made public, "would impair the efforts of (SJNG) to contract for goods or services on favorable terms". Section 366.093 (3) (d), Florida Statutes. The information shows the price or weighted average price which SJNG has paid to Vender(s) for specific months and periods to date. Knowledge of the prices paid during a month by SJNG to Vender(s) would give other competing Venders information with which to potentially or actually control the pricing of gas by either all quoting a particular price, or adhering to a price offered by SJNG's current Vender(s). Despite the fact this information is the price or weighted average price paid by SJNG during the involved month, a Vender which has sold gas at a price less than such weighted average cost could refuse in the future to make price concessions previously made, and refuse to sell at a price less than such weighted average price. The end result is

EXHIBIT "A" (cont.)

reasonably likely to be increased gas prices, and therefore an increased cost of gas which SJNG must recover from its ratepayers.

- (2) The information on Schedule A-3 regarding the numbers of therms purchased for system supply, for end use, as well as commodity costy/third party, commodity cost/pipeline, demand costs and FGT's GRI, ACA, TRC, and TOP costs for purchases by SJNG from its Venders, are algebraic functions of the price per therm paid to such Venders in the column entitled "Total Cents Per Therm". Thus, the publication of these columns together or independently, could allow other Venders to derive the purchase price of gas paid by SJNG to its Vender(s). Also, information shown on Schedule A-4 regarding the Vender(s), the receipt point, gross and net amounts of daily and monthly MMBtus, and Wellhead and CityGate prices per MMBtu are algebraic functions of the information shown on line 19 and 20 in such columns. Thus, this information would permit other Venders to determine contractual information which, if made public, "would impair the efforts of (SJNG) to contract goods and services on favorable terms". Section 366.093 (3) (d), Florida Statutes.
- (3) The information showing the identity of SJNG's third party vender(s) ("Vender"), Customer Number, Contract Number and Date is contractual and proprietary business information which, if made public, "would impair the efforts of (SJNG) to contract for goods and services on favorable terms". Section 366.093 (3) (d), Florida Statutes. Knowledge of the name of SJNG's Vender(s), Contract No.

Exhibit "A" (cont.)

and Contract Date(s) would give other competing Venders information as to when SJNG's existing contracts expire and thus when SJNG would be in need of replacing or continuing a particular contract. With this information, other Venders may reasonably expect a higher price to be paid for gas from SJNG who, at that time, is without a contracted supply and recognize SJNG as being somewhat more willing to pay a higher price as a result.

(4) The information shown on Invoices submitted to St. Joe Natural Gas Company, Inc. (SJNG) for gas purchases from current third party venders ("Venders") is contractual and proprietary business information which, if made public, "would impair the efforts of SJNG to contract for goods or services on favorable terms.", Section 366.093 (3) (d), Florida Statutes. The Invoice(s) show the FGT assigned points of delivery ("POI"), actual quantity of MCF and MMBTU, and price per unit of gas purchased. Knowledge of the POI, price and quantity received by SJNG would give other competing Venders information with which to potentially or actually control the pricing of gas by either all quoting a particular price, or . ihering to a price offered by SJNG's current Vender(S), thus impairing the competitive interests and/or ability of SJNG and its current Vender(s). The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which SJNG must recover from its ratepayers.

ST. JOE NATURAL GAS COMPANY, INC. DOCKET NO. 950003-GU April 19, 1995

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ESTIMATED FOR THE PERIOD OF: APRIL 94 MARCH 95 Through

(REVISED 8/19/93)

CURRENT MONTH MARCH 1995 PERIOD TO DATE REVISED DIFFERENCE DIFFERENCE REVISED COST OF GAS PURCHASED ACTUAL ESTIMATE AMOUNT * ACTUAL ESTIMATE AMOUNT 1 COMMODITY (Pipeline) 2 NO NOTICE SERVICE J SWING SERVICE 4 COMMODIT (Other) 5 DEMAND 6 OTHER LESS END - USE CONTRACT 7 COMMODITY (Pipeline) 8 DEMAND 9 10 Second Prior Month Purchase Adj. (OPTIONAL) \$0.00 \$0.00 \$0.00 ERA \$0.00 \$0.00 \$0.00 ERR 11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9) \$477,354.06 \$576,658.00 (\$99,303.94) -17.22 \$5,645,989.40 \$5,664,831.35 (\$18,841.95) -0.3312 NET UNBILLED \$0.00 \$0.00 \$0.00 ERR \$0.00 \$0.00 \$0.00 ERR 13 COMPANY USE \$23.96 \$14.62 \$9.34 63.90 \$205.91 \$133.30 \$72.51 54.47 14 TOTAL THERM SALES \$485,327.70 1576,643.38 (\$91,315.68 -15.84 \$5,599,948.57 \$5,653,831,47 (\$53,884,89 -0.95THERM'S PURCHASED 15 COMMODITY (Pipeline) 16 NO NOTICE SERVICE 17 SWING SERVICE 18 COMMODITY (Other) 19 DEMAND 20 OTHER LESS END-USE CONTRACT 21 COMMODITY (Pipeline) 22 DEMAND 24 TOTAL PURCHASES (15-21) 2,063,410 1,720,581 342,829 23,374,911 19.93 23,826,620 451,709 1.93 25 NET UNBILLED ERA ERA 26 COMPANY USE 63 -19.42 (17) 844 86 758 881.16 27 TOTAL THERM SALES 2,127,595 23,925,500 2,239,140 (111,545) -4.9023,893,470 32,030 0.13 CENTS PER THERM 28 COMMODITY (Pipeline) (1/15) 0.00711 0.01859 -0.01148 -61.75 0.01101 0.01182 -0.00081 -6.82 29 NO NOTICE SERVICE (2/16) ERR ERR ERA ERR EAR EAR ERR ERR 30 SWING SERVICE (3/17) ERR ERA ERR ERR ERA ERA ERA EAA 31 COMMODITY (Other) (4/18) 32 DEMAND (5/19) 0.04898 0.05132 -0.00234 0.04282 -4.56 0.04291 -0.00010 -0.2333 OTHER (6/20)ERA ERR ERR EAA 0.28626 2,38810 -2.10184-88.01 LESS END-USE CONTRACT 34 COMMODITY Pipeline (7/21)0.00717 0.00717 0.00000 0.00 0.00772 0.00772 -0.00001-0.09 35 DEMAND (8/22) 0.04037 0.04331 -0.00294 -6.80 0.04197 0.04222 -0.00025 -0.59 36 (9/23) EAA ERR EAR ERA ERA ERA EAR ERR 37 TOTAL COST (11/24) 0.23134 0.33515 -0.10391 -30.97 0.23598 0.23709 -0.00110 -0.47 38 NET UNBILLED (13/25) EAA ERA ERR ERR ERR ERR EAA ERA 39 COMPANY USE (13/26) 0.34577 0.17000 0.17577 103.39 0.24403 1.55001 -1.30597 -84.26 40 TOTAL THERM SALES (11/27) 0.22436 0.25754 -0.03317 -1288 0.23598 0.23709 -0.00110 -0.47 41 TRUE-UP -0.00126 -0.00126 (E-2)0.00000 0.00000 -0.00126 -0.00126 0.00000 0.00000 42 TOTAL COST OF GAS 0.22310 0.25628 (40 + 41)-0 03317 -1294 0.23472 0.23583 -0 00110 -0.47 43 REVENUE TAX FACTOR 1.02960 1.02960 0.00000 O 1.02960 1.02950 0.00000 44 PGA FACTOR ADJUSTED FOR TAXES 0.22971 0.26386 -0.03415 -1294 0.24167 0.24281 -0.00114 -0.47

0.23

0.264

-1288

0.242

0.243

-0.001

-0.41

45 PGA FACTOR ROUNDED TO NEAREST DOI

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 94

THROUGH:

MARCH 95

COLUMN TO A STATE OF THE STATE	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS	1		0.0047
2 Commodity Pipeline - Scheduled PTS	1		0.0437
3 Commodity Pipeline - Scheduled FTS	1		0.0071
4 Penalty - FGT overage alert day adjustment prior mth	1		ERI
5 Commodity Adjustments	1		ERI
6 Commodity Adjustments	1 1		ERI
7	1 1		ERI
8 TOTAL COMMMODITY (Pipeline)			0.0071
SWING SERVICE			
9 Swing Service — Scheduled			ER
10 Alert Day Volumes - FGT			ERI
11 Operational Flow Order Volumes - FGT	THE WATER		ERI
12 Less Alert Day Volumes Direct Lilled to Others	AND AND SHEET		ERI
13 Other	AND PAGE 18		ERI
14 Other			ER
15			ER
16 TOTAL SWING SERVICE	0	\$0.00	ER
COMMODITY OTHER			
17 Commodity Other — Scheduled FTS			
18 Commodity Other — Scheduled PTS	1		
19 Imbalance Cashout - FGT			ER
20 Imbalance Bockout - Other Shippers	(87,800)	(\$15,144.62)	0.1724
21 Imbalance Cashout — Transporting Customers			ER
22 Schedule Imbelance	1 1		ER
23			ER
24 TOTAL COMMODITY OTHER			
DEMAND			
25 Demand (Pipeline) Entitlement			0.0402
26 Demand (Pipeline) Entitlement			0.0756
27 Less Relinquished Off System			ER
28 Less Demand Billed to Others			ER
29 Other			ER
30 Other	1 1		ER
31 Other			ER
32 TOTAL DEMAND			0.0489
OTHER			
33 Revenue Sharing - FGT			ER
34 Peak Shaving	1		EF
35 Schedule Penalty			EP
36 Other			EF
37 Other			EF
38 Other			EF
39 Other			EF
40 TOTAL OTHER	0	\$0.00	EF

FOR THE	PERIOD OF:	APRIL 94	Through		MARCH 95				
		CURENT MO	NTH:	MARCH 190	95		PERIOD T	ODATE	-
		ACTUAL	ESTIMATE	DIFFER	ENCE	ACTUAL	ESTIMATE	DIFFER	ENCE
				AMOUNT	%			AMOUNT	%
RUE-UP CALCULATION									
1 PURCHASED GAS COST	LINE 4	\$306,912	\$376,292	69,380	0.18	\$4,379,544	\$4,404,812	25,268	0.01
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$170,442	\$200,366	29,924	0.15	\$1,266,446	\$1,260,020	(6,426)	-0.01
3 TOTAL	2020 01 220	\$477,354	\$576,658	99,304	0.17	\$5,645,989	\$5,664,831	18,842	0.00
4 FUEL REVENUES (NET OF REVENUE TAX)		\$485,328	\$576,643	91,316	0.16	\$5,599,947	\$5,653,831	53,885	0.01
5 TRUE-UP(COLLECTED) OR RE	FUNDED	\$2,576	\$2,576	0	0.00	\$30,907	\$30,907	0	0.00
6 FUEL REVENUE APPLICABLE T (LINE 4 (+ or -) LINE 5)	O PERIOD *	\$487,903	\$579,219	91,316	0.16	\$5,630,854	\$5,684,738	53,885	0.01
7 TRUE-UP PROVISION - THIS (LINE 6 - LINE 3)	PERIOD	\$10,549	\$2,561	(7,988)	-3.12	(\$15,136)	\$19,907	35,043	1.70
8 INTEREST PROVISION-THIS P	ERIOD (21)	(\$278	(\$80)	198	-2.48	(\$1,256)	(\$987)	269	-02
9 BEGINNING OF PERIOD TRUE- INTEREST	AND THE RESERVE AND ADDRESS OF THE PARTY OF	(\$58,870			-2.73	The second second	The second of th	0	0.0
10 TRUE-UP COLLECTED OR (RE (REVERSE OF LINE 5)	EFUNDED)	(\$2,576	(\$2,576)	0	0.00	(\$30,907)	(\$30,907)	0	0.0
10a FLEX RATE REFUND (if applica	ble)	\$0	\$0	0	ERR	\$0	\$0	0	ER
11 TOTAL ESTIMATED/ACTUAL TE (7+8+9+10+10a)		(\$51,175			-2.23	0.550		35,312	-22
ITEREST PROVISION			•				-		
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		(58,870	(15,768	43,102	-2.73	7972-717020-7		add to line 4 on () subtract	from line
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(50,897	(15,783	35,114	-2.22			18	
14 TOTAL (12+13)		(109,767	(31,551	78,216	-2.48				
15 AVERAGE (50% OF 14)		(54,883	(15,775	39,108	-2.48				
16 INTEREST RATE - FIRST DAY OF MONTH		6.05	6.05	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1	6.12	6.12	0.00	0.00	1			
18 TOTAL (16+17)	E	12.17	12.17	0.00	0.00				
19 AVERAGE (50% OF 18)		6.09			100000	1			
20 MONTHLY AVERAGE (19/12 Mo	onths)	0.51	1 2122	10.000	100000				
21 INTEREST PROVISION (15x20)	onmer#	(278	000000		1 Street				

COMPANY: ST. JOE NATURAL GAS COMPANY TRANSPORTATION PURCHASES SCHEDULE A-3 SYSTEM SUPPLY AND END USE (REVISED 8/19/93) ACTUAL FOR THE PERIOD OF: APRIL 94 Through MARCH 95 PRESENT MONTH: **MARCH 1995** -H--A--B--C--D--E--F--G--1--K-COMMODITY COST TOTAL PURCHASED PURCHASED SCH SYSTEM END TOTAL THIRD DEMAND OTHER CHARGES CENTS PER DATE FROM FOR TYPE SUPPLY USE PURCHASED PARTY PIPELINE COST ACA/GRI/FUEL THERM 2 3 5 6 7 8 9 10 11 12 13 14 15 16 17 18 MG NGC SJNG BO (87,800) (87,800) (\$15,144.62) 17.25 19

4,082,800

490,420

4,573,220 \$306,911.98

\$8,299.37 [****5,693.55] \$9,861.39

10.95

TOTAL

COMPANY: ST JOE NATURAL C			SYSTEM SUP			SCHEDULE /	
FOR TH	E PERIOD OF:	APRIL 94	Through	MARCH 95		PAGE 1 OF 1	1.5
	MONTH:	MARCH 1995					
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. 2.							
3.			-				
4.	·		 				
5.				+		1	NE D
6.		AL 1 1400	KARDOTT CHIRACTER V	Control Steel	L-EXISTINGS	SWELVE NEW	
7.		Establish to the second	DE FORMA		THE WEST	Selection of	According to 12
8.						State of the state	
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10.			The same of the				18/18/7/18/7/18/1
1. The state of th							A CENTRAL PROPERTY
12.			PROFESSION OF THE PERSON OF TH			1112	
3.	Left Setato						
4.				10			
15.							
16.							
17.							
18.							
19.							
20.							
21.							
22.							
23.							
24.							
25.							
	TOTAL:			WEIGHTED	AVEDACE		
NOTE: CITY GATE PRICE:	SHOULD NOT IN	CLUDE FGT 1	RANSPORTA	WEIGHTED A			

COMPANY: ST. JOE NATURAL GA	AS COMPANY		THERM SAL	ES AND CU	STOMER DATA		SCHEDULE /	
FOR	THE PERIOD				MARCH 95		(IL VIOLD O)	3/30/
	CURENT MO		MARCH 199			PERIOD	TO DATE	
	ACTUAL	ESTIMATE	DIFFER		TOTAL THE	RM SALES	DIFFE	ERENCE
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	110,781	173,280	62,499	0.56	1,007,733	1,118,720	110,988	0.11
COMMERCIAL	7,036	11,400	4,364	0.62	71,153	73,600	2,447	0.03
COMMERCIAL LARGE VOL. 1	30,017	43,320	13,304	0.44	293,214	279,680	(13,534)	-0.05
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
TOTALFIRM	147,834	228,000	80,166	0.54	1,372,099	1,472,000	99,901	0.07
THERM SALES (INTERRUPTIBLE)		0						AMERICA
SMALL INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR
NTERRUPTIBLE	582,530	492,900	(89,630)	-0.15	8,160,740	7,168,500	(992,240)	-0.12
LARGE INTERRUPTIBLE	1,887,651	2,010,000	122,349	0.06	20,751,081	21,720,000	968,919	0.05
TOTAL INTERRUPTIBLE	2,470,181	2,502,900	32,719	0.01		28,888,500		-0.00
TOTAL THERM SALES		2,730,900	112,885	0.04		30,360,500		0.00
NUMBER OF CUSTOMERS (FIRM)		0			AVG. NO. OF			
RESIDENTIAL	2,894	2,850	(44)	-0.02	2,881	2,850	(31)	-0.01
COMMERCIAL	190	180	(10)	-0.05	189	180	(9)	-0.05
COMMERCIAL LARGE VOL. 1	51	51	0	0.00	51	51	(0)	-0.00
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
TOTAL FIRM	3,135	3,081	(54)	-0.02	3,121	3,081	(40)	-0.01
NUMBER OF CUSTOMERS (INTER	RRUPTIBLE)	0			AVG. NO. OF			
SMALL INTERRUPTIBLE	0	0	0	ERR		J	0	ERR
INTERRUPTIBLE	3	3	0	0.00	3	3	0	0.00
LARGE INTERRUPTIBLE	1	1	0	0.00	1	1	0	0.00
TOTAL INTERRUPTIBLE	4	0	(4)	-1.00	4	1	(3)	-0.75
TOTAL CUSTOMERS	3,139	3,081	(58)		3,125	3,082	(43)	-0.01
THERM USE PER CUSTOMER		0			-		1 1	
RESIDENTIAL	38	61	23	0.59	350	393	43	0.12
COMMERCIAL	37	63		0.71	376		100000	0.09
COMMERCIAL LARGE VOL. 1	589	849	261	0.44				-0.04
COMMERCIAL LARGE VOL. 2	ERR	ERR		ERR				ERR
SMALL INTERRUPTIBLE	ERR	ERR		ERR				ERR
INTERRUPTIBLE	194,177	164,300					Second Colored and	-0.12
LARGE INTERRUPTIBLE	1,887,651	2,010,000		0.06		21,720,000	The Control of the Co	0.05

COMPANY: ST JOE NATURAL GAS CO. ACTUAL FOR THE PERIOD OF:	GAS CO. PERIOD OF: APRIL 94	CONVERSI	ON FACTO	H CALICULA	MARCH 95						ବ୍ଷ	(PENSED 8/19/83)	9(93)
		APO		į	:	5	9		5				
I AVERAGE BITU CONTENT OF GAS PURCHASED	AS PURCHASED			1		1	1	1	4		1	100	1000
THEFINS PURCHASED COF PURCHASED	= AVERAGE BITU CONTENT		1.045756 1.041636 1.040388	1.040098	1.035463	1.042052	1.005281	1.039/05	1.002250	1.0023988	1.003207	1.031949	1,032965
2 PRESSURE CORRECTION FACTOR	3												
a. DELIVERY PRESSURE OF GAS SOLD pain	IS SOLD pain	14.98	14.98	1488	14.98	14.98	14.98	14.98	14.98	14.58	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED pain	IS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	H.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (p,b) pain	TOR (a,b) pain	1.018972		1.016972 1.016972	1.018972	1.018972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR			1994				1						
BTU CONTENT x PRESSURE CORRECTION FACTOR	ORFECTION FACTOR	1.084522	1.059315 1.057751	1.057751	1.053037	1.059739	1.052852	1.050944	1.049773	1.08052	1.050742 1.049464	1,049464	1.050497

COMPANY:	ST. JUE NATURAL GA	AS FINA	L FUEL OVER/UNDE	ER RECOVERY	SCHEDULE A -7 (REVISED 8/19/93)
	FOR THE PERIOD:	APRIL 94	Through	MARCH 95	,,,,,,,,
1 TOTAL AC	TUAL FUEL COST FOR	THE PERIOD	A-2 Line 3	T	\$5,645,989.40
2 TOTAL AC	TUAL FUEL REVENUES	FOR THE PERIO	D A-2 Line 6		\$5,630,853.57
	OVER/UNDER RECOVER PERIOD (2-1)	RY			(\$15,135.82)
图图图图图图图图图	PROVISION OVER/UNDER RECOVER	ìΥ	A-2 Line 8		(\$1,256.15)
5 FOR THE	PERIOD (3+4)				(\$16,391.97)
FOR THE	TIMATED/ACTUAL OVER PERIOD APRIL 94 Throu nedule E-2) WHICH WA APRIL 95 Through MAR	igh MARCH 95 IS INCLUDED IN T	E-4 Line 4 Co	1.4	(\$8,348.00)
TO BE INC	EL OVER/UNDER RECO CLUDED IN THE PROJE Through MARCH 97 PER	CTED	(3)		(\$8,043.97)

ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8218 PORT ST. JOE, FLORIDA 32456

INVOICE

INVOICE NO. 30395 CUSTOMER DATE: 03-Mar-95 MG NATURAL GAS CORPORATION 1000 LOUISANA STREET CONTRACT NO: HOUSTON, TEXAS 77002 CONTRACT DATE: ATTN: STEVE POWELL PHONE: (713) 227-9990 FAX: (713) 227-1322 NOVEMBER 94 TO INVOICE YOU FOR BOOK OUT - MONTH OF: DESCRIPTION MMBTU RATE PROD MTH ------8,780 \$1.7249 \$15,144.62 BOOK-OUT NOV. 94 \$15,144.62 TOTAL THIS STATEMENT ST. JOE NATURAL GAS COMPANY, INC. SEND REMITTANCE TO POST OFFICE BOX 549 PORT ST. JOE, FLORIDA 32456 FOR FUTHER INFORMATION CALL DONNA PARKER (904) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

MARCH 13, 1995

RECEIPTS

RESERVATION CHARGE

NAME

POI NO.

Florida Gas Transmission Company

An ENRON/SGNAT Alliligite

03/31/95 DATE PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO CUSTOMER ST JOE NATURAL GAS CO 04/10/95 ATTN: STUART SHOAF Wire Transfer DUE POST OFFICE BOX 549 NCNB Charlotte NC PURT ST JOE, FL 32456-0549 Account INVOICE NO 4938 Route **10TAL AMOUNT DUE** 3635 SHIPPER ST JOE NATURAL GAS CO CONTRACT CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE FIRM TRANSPORTATION TYPE

PROD

HTHOM

03/95

DELIVERIES

NAME

POI NO.

TOTAL FOR CONTRACT 3635 FOR MONTH OF 03/95.

RES

BASE

0.7488

TC RC

RATES

0.0072

DISC

NET

0.7560

SURCHARGES

*** END OF INVOICE 4938 ***

Junp^a

AMOUNT

PAGE

VOLUMES

MMBTU DRY

Florida Gas Transmission Company

An ENRON/SONAT Allifote

ST JOE NATURAL GAS CO

ATTN: STUART SHOAF

POST OFFICE BOX 549

PORT ST JOE, FL 32456-0549

PAGE PLEASE REFERENCE THIS INVOICE NO. ON YOUR REWITANCE AND WIRE TO Wire Transfer NCNE Charlotte NC Account

TOTAL AMOUNT DUE

DATE

DUE

INVOICE NO

CONTRACT

5109

03/31/95

04/10/95

1

4970

SHIPPER

ST JOE NATURAL GAS CO

CUSTOMER

CUSTOMER NO. 4133

PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

Route

TYPE

FIRM TRANSPORTATION

RECEIPTS	DELIVE	RIES	PROD				RATES		VOLUMES		
POI NO. NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE								8.42		X-12 TALL TO LA	
			03/95	A	RES	0.36	59 0.0672		0.4331		

03/95

MESTERN DIVISION REVENUE SHARING CREDIT

MARKET IT REVENUE SHARING CREDIT

03/95

TCW

ITF

TOTAL FOR CONTRACT 5109 FOR MONTH OF 03/95.

*** END OF INVOICE 4970 ***

(\$850.70)

(\$7,547.58)

Florida Gas Transmission Company

An ENRON/SONAT Alliliote

1 PLEASE REFERENCE THIS INVOICE NO ON YOUR REMITTANCE AND WIRE TO: DATE 04/10/95 CUSTOMER ST JOE NATURAL GAS CO DUE 04/20/95 ATTN: STUART SHOAF Wire Transfer POST OFFICE BOX 549 NCNB Charlotte NC PORT ST JOE, FL 32456-0549 # AVOICE NO Account 5163 Route TOTAL AMOUNT DUE CUSTOMER NO. SHIPPER CONTRACT 4133 5110 PLEASE CONTACT KATHY MISHLER ST JOE NATURAL GAS CO AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE TYPE PREFERRED TRANSPORT RATES DELIVERIES PROD VOLUMES RECEIPTS POI NO. NAME MONTH RC SURCHARGES DISC NAME NET MMBTU DRY **THUOMA** POI NO. Usage Charge 56657 ST. JOE OVERSTREET 03/95 0.3918 0.0458 0.4376 TOTAL FOR CONTRACT 5110 FOR MONTH OF 03/95.

*** END OF INVOICE 5163 ***



PAGE

GAS TRANSPURIATION

Florida Gas Transmission Company

An ENRON/SONAT Alfaligate

DAIL 04/10/95 PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO CUSTOMER ST JOE NATURAL GAS CO DUE 04/20/95 ATTN: STUART SHOAF Wire Transfer POST OFFICE BOX 549 NCNB Charlotte NC INVOICE NO PORT ST JOE, FL 32456-0549 Account 5134 Route TOTAL AMOUNT DUE CONTRACT SHIPPER CUSTOMER NO. 3635 ST JOE NATURAL GAS CO 4133 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE TYPE FIRM TRANSPORTATION RECEIPTS DELIVERIES RATES PROD VOLUMES

> MONTH TC RC BASE SURCHARGES DISC NET MMBTU DRY **AMOUNT** 03/95

0.0108

TOTAL FOR CONTRACT 3635 FOR MONTH OF 03/95.

0.0371

PAGE

0.0479

*** END OF INVOICE 5134 ***

POI NO.

Usage Charge

NAME

POI NO.

56657

TIAME

ST. JOE OVERSTREET

Florida Gas Transmission Company

MENRON SONAT A history

					1
Alt	04/10/95	CUSTOMER	ET JOE HATHBALL CAR CO.	PLEASE REFERENCE THIS INVOICE NO. OIL	YOUR REMITTANCE AND WIRE TO:
UE	04/20/95		ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549	Wire Transfer NCNB Charlotte NC	
WOICE NO	5162		PORT ST JOE, FL 32456-0549	Account Route	
OTAL AMOUNT DUE	5				

CONTRACT

5109

SHIPPER

ST JOE NATURAL GAS CO

CUSTOMER NO.

7.70

PLEASE CONTACT KATHY HISHLER

AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

PACE

TYPE

FIRM TRANSPORTATION

RECEIPTS	DELIV	PERIES	PROD				RATES			VOLUMES	
POI NO. NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge											
Jsage Charge	16133	ST JOE NATURAL GAS ST.JOE	03/95	A	COM	0.02	59 0.0458		0.0717		5
	56657	ST. JOE OVERSTREET	03/95	A	COM	0.02	59 0.0458		0.0717		

TOTAL FOR CONTRACT 5109 FOR MONTH OF 03/95.

*** END OF INVOICE 5162 ***

MINP

19 AVERAGE (50% OF 18)

20 MONTHLY AVERAGE (19/12 Months)

21 INTEREST PROVISION (15x20)

-0.01

-0.03

-0.02

-0.01

0.00

2.48

-0.08 0.00

0.00

ERR -2.73

-0.01

FOR THE PERIOD OF:	APRIL 94	Through		MARCH 95	K		(UCAISED O) IS	[80]
CALICED	CURENT MO	NTH:	FEBRUARY	1995		PERIOD 1	TO DATE	
EVISED	ACTUAL	ESTIMATE	DIFFER	ENCE	ACTUAL	ESTIMATE	DIFFER	ENCE
			AMOUNT	%		-1.000.000.000.000	AMOUNT	%
TRUEUP CALCULATION								
1 PURCHASED GAS COST LINE 4	\$262,055	\$218,900	(43,155)	-0.20	\$4,072,632	\$4,028,520	(44,112)	-0.0
2 TRANSPORTATION COST LINE(1+5+6-(7+8)	\$93,136	\$73,281	(19,855)	-0.27	\$1,096,004	\$1,059,654	(36,350)	-0.0
3 TOTAL	\$355,190	\$292,181	(63,010)		\$5,168,635		(80,462)	-0.0
4 FUEL REVENUES	\$308,267	\$292,181	(16,086)	-0.06	\$5,114,619	\$5,077,188	(37,431)	-0.0
(NET OF REVENUE TAX)	\$2,576	\$2,576		0.00	eca co.	****		
5 TRUE-UP(COLLECTED) OR REFUNDED 6 FUEL REVENUE APPLICABLE TO PERIOD *	\$310,843	\$294,756	(16,086)		\$28,331 \$5,142,950	\$28,331 \$5,105,520	(37,431)	-0.0
(LINE 4 (+ or -) LINE 5)	\$510,045	\$204,750	(10,000)	-0.00	\$0,142,900	30,100,020	(37,431)	-0.0
7 TRUE-UP PROVISION - THIS PERIOD	(\$44,348	\$2,576	46,923	15.22	(\$25,685)	\$17,346	43,031	2.4
(LINE 6 - LINE 3)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1			(423,203,		10,00	
8 INTEREST PROVISION-THIS PERIOD (21)	(\$178	(\$79	99	-1.25	(\$978)	(\$907)	71	-0.0
9 BEGINNING OF PERIOD TRUE-UP AND	(\$11,769		The second second	0.25	A CONTRACTOR OF STREET			0.0
INTEREST			1		(0.1.0.		lan a l	
10 TRUE-UP COLLECTED OR (REPUNDED)	(\$2,576	(\$2,576	0	0.00	(\$28,331)	(\$28,331)	0	0.0
(REVERSE OF LINE 5)			Sept. 1			(
10a FLEX RATE REFUND (if amplicable)	\$0	\$0	0	ERR	\$0	so	0	EF
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	(\$58,870	A PARTY OF THE PARTY OF THE PARTY.	LITTLE DESCRIPTION AND ADDRESS.	-2.73	Marie Company of the	A STREET WATER TO SERVICE THE PARTY OF THE P	THE BUILD OF STREET	-2.7
(7+8+9+10+10a)	(455,575	(0.0,	1		(400,010	(0.0,100)		
INTEREST PROVISION		Land Control	12.00 Dulle	C-SUMBER	Phillippings		100 July 100	CSELL.
12 BEGINNING TRUE-UP AND	(11,769	(15,689	(3,920)	0.25	* If line	5 is a refund	d add to line 4	
INTEREST PROVISION (9)	2	1			THE RESIDENCE OF THE RE		ion () subtract	from lin
13 ENDING TRUE-UP BEFORE	(56,692	(15,689	43,003	-2.74			()	
INTEREST (12+7-5)	(00,000	1 (15,000	1 10,000					
14 TOTAL (12+13)	(70,461	(31,377	39,084	-1.25				
		4	7			REV	623	
15 AVERAGE (50% OF 14)	(35,230	100000000000000000000000000000000000000	1	-1.25		MEAI	JEN	
16 INTEREST PATE - FIRST DAY OF MONTH	6.10	6.10	0.00	0.00	1			
17 INTEREST RATE - FIRST	6.05	6.05	0.00	0.00				
DAY OF SUBSEQUENT MONTH								
18 TOTAL (16+17)	12.15	12.15	0.00	0.00				
	1 1993							

6.08

0.51

(178)

6.08

0.51

(79)

0.00

0.00

99

0.00

0.00

-1.25

ne 4 stract from line 4

(REVISED 8/19/93) *

FOR THE	PERIOD OF:	APRIL 94	Through	M	ARCH 95				
THE TRANSPORT OF THE PROPERTY OF THE PARTY O		CURENT MC	MTH:	JANUARY 19	95		PERIOD T	ODATE	•
		ACTUAL	ESTIMATE	DIFFERE	NCE	ACTUAL	ESTIMATE	DIFFER	ENCE
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1 PURCHASED GAS COST	LINE 4	\$332,970	\$332,552	(418)	-0.00	\$3,810,577	\$3,809,620	(957)	-0.00
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$100,874	\$97,959	(2,915)	-0.03	\$1,002,868	\$986,373	(16,495)	-0.02
3 TOTAL		\$433,844	\$430,511	(3,333)	-0.01	\$4,813,445	\$4,795,993	(17,452)	-0.00
4 FUEL REVENUES (NET OF REVENUE TAX)		\$434,120	\$430,511	(3,608)	-0.01	\$4,806,352	\$4,785,007	(21,344)	-0.00
5 TRUE-UP(COLLECTED) OR R	EFUNDED	\$2,576	\$2,576	0	0.00	\$25,756	\$25,756	0	0.00
6 FUEL REVENUE APPLICABLE (LINE 4 (+ or -) LINE 5)	TO PERIOD *	\$436,695	\$433,087	(3,608)	-0.01	\$4,832,108	\$4,810,763	(21,344)	-0.00
7 TRUE-UP PROVISION - THIS (LINE 6 - LINE 3)	PERIOD	\$2,851	\$2,576	(275)	-0.11	\$18,662	\$14,771	(3,892)	-0.26
8 INTEREST PROVISION-THIS I	PERIOD (21)	(\$60)	(\$79	(19)	0.24	(\$799)	(\$827)	(28)	0.03
9 BEGINNING OF PERIOD TRUE INTEREST	UP AND	(\$11,984)	(\$15,610	(3,625)	0.23	(\$3,876)		0	0.00
10 TRUE-UP COLLECTED OR (R (REVERSE OF LINE 5)	ERUNDED)	(\$2,576)	(\$2,576	0	0.00	(\$25,756)	(\$25,756)	0	0.00
10a FLEX RATE REPUND (if applic	able)	\$0	\$0	0	ERR	\$0	\$0	0	ERF
11 TOTAL ESTIMATED/ACTUAL T (7+8+9+10+10a)	RUE-UP	(\$11,769	(\$15,689	(3,920)	0.25	(\$11,769)	(\$15,689)	(3,920)	0.25
NTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		(11,984	(15,610	(3,625)	0.23			add to line 4 on () subtract	from line
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(11,709	(15,610	(3,901)	0.25				
14 TOTAL (12+13)		(23,693	(31,219	(7,526)	0.24		ML VII		
15 AVERAGE (50% OF 14)		(11,847	(15,610	(3,763)	0.24		ral a 1	S But the	
16 INTEREST PATE - FIRST DAY OF MONTH		6.03	6.03	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONT	н	6.10	6,10	0.00	0.00	ol			
18 TOTAL (16+17)		12.13	12.13	0.00	0.00				
19 AVERAGE (50% OF 18)		6.07	6.07	0.00	0.00				
20 MONTHLY AVERAGE (19/12 N	fonths)	0.51		(1.1) 12:00 (20 (20 (20 (20 (20 (20 (20 (20 (20 (0.00				
21 INTEREST PROVISION (15x20		(60			0.24				