DEGLASSIFED

ON FILE WITH FLORIDA PUBLIC SERVICE COMMISSION

In	Re:	Purchased	Gas	Recovery))	Docket	No.	950	003-GU
)	Submitt	ed	for	filing
)	April]	L9,	1995	

CONFIDENTIAL INFORMATION

Company: St. Joe Natural Gas Company, Inc.

Subject:

Cost of Gas Purchases

Period: March 1 - 31, 1995

No. of Pages: 13

DOCUMENTS INCLUDED	PERIOD	PAGE NO.
Sch. A-1	March 1995	1 of 13
A-1, Supporting Detail	March 1995	2 of 13
Sch. A-3	March 1995	3 of 13
Sch. A-4	March 1995	4 of 13
Invoices	March 1995	5-13 of 13

All data "Yellow Highlighted" confidential.

	COMPANY: ST JOE NATE	JRAL GAS CO COMPARISON OF ACTU OF THE PURCHASED GAS AI				SCHEDULE A-1/R (REVISED 8/19/93)				
ŀ		ESTIMATED FOR THE PERIOD OF:				MARCH	NE		(WEA12ED OLI	a; e0)
		ESTIMATED FOR THE PERIOD OF:		APRIL 94	Through		#3 _E∸F−		_	
			CURRENT MON	<u>-B-</u>	-C-	<u>-D-</u>		PERIOD TO DA	<u>-G-</u>	-H-
ŀ			CONNENT MO		MARCH 1995					NOF
	COST OF GAS PURCHAS	En	4071141	REVISED		ERENCE	4071141	REVISED	DIFFERE	NCE &
ŀ	1 COMMODITY (Pipeline)	1312.8+14336.42+2511.54	ACTUAL	ESTIMATE	AMOUNT		ACTUAL	ESTIMATE	AMOUNT	
	2 NO NOTICE SERVICE	1312.8+ 14330.42+2511.34	\$19,160.76		(\$22,994.24)	-55.87	\$325,670.16	\$344,380.75	(\$18,710,59)	-5.4
			\$0.00	\$0.00	\$0.00	EAR	\$0.00	\$0.00	80,00	
ľ	3 SWING SERVICE	80780 45444 88 4040540 4 40700	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0,00	-0.M
	4 COMMODITY (Other) 5 DEMAND	60760-15144.62+218616.6+42780	\$306,911.98		(969,380.02)	-18.44		\$4,404,811.62	(\$25,267.96)	
	6 OTHER		\$175,693.55	\$184,092.00	(88,399.45)	-4.58	\$1,247.036.59	\$1,261,600.82	(814,564,23)	
	LESS END-USE CONTRACT		\$0.00	\$0.00	\$0.00	EAR	(\$18,339.13)	(\$56,407.01)	\$39,069,98	~67.49
- 1	7 COMMODITY (Pipeline)	490420*.00717	*2518.21	9 0 5 04 00		0.50	a 4 300 00	*44.540.48	****	0.44
	, , ,		83,516.31	\$3,534.00	(\$17.60)	-0.50	\$44,329.29	\$44,510.16	(\$190,87)	-0.41
- 1	8 DEMAND 9	(492900*0.04331) -262.97 -1188.61	\$19,895.98	\$21,347.06	(81,451.08)	-6.80	\$243,593.60	\$245,044.67	(81,461;07)	-0.68
	•	- All (ORTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
	10 Second Prior Month Purchas	• •	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	EAA
	11 TOTAL COST	(1+2+3+4+5+6+10) - (7+8+9)	\$477,354.06	\$576,658,00	1` ' 1	-17.22	\$5,645,989.40	\$5,664,831.35	(\$18,841.95)	-0.33
1	12 NET UNBILLED	20.20.01573	\$0.00	\$0.00	\$0.00	ERA	\$0.00	00.00	\$0.00	ERRI
	13 COMPANY USE	69.3*.34577	\$23.96	\$14.62	\$9.34	63.90	\$205.91	\$133.30	\$72.61	54.47
ŀ	14 TOTAL THERM SALES		\$485,327.70	\$576,643.38	(\$91,315.68)	-15.84	\$5,599,946.57	\$5,653,831.47	(\$53,884.89)	-0. 9 5
•	THERMS PURCHASE	524330+30000+1999500	0.550.500	4444	24224		** *** ***	00.400.404	100 170	
	15 COMMODITY (Pipeline) 16 NO NOTICE SERVICE	254330+30000+1888200	2,553,830	2,213,481	340,349	15.38	29,572,340	29,139,161	433,179	1,49
	17 SWING SERVICE		0	0	0	ERR	0]	0	. 0	ERŘ
- 1			0	0	0	ERR	0	0		ERR
- 1	18 COMMODITY (Other)	310000-87800+310000+1487190	2,019,390	2,305,140	(285,750)	-12.40	24,440,890	24,499,740	(58,850)	-0.24
	19 DEMAND 20 OTHER		3,587,010	3,567,010	0	0.00	29,125,770	25,000,000	(273,780)	-0.93
			"	0	0	EAR	(64,080)	(\$9,400)	(440)	171.21
ŀ	21 COMMODITY (Pipeline)		400 400	400.000	10.400		# #4F 700	5 704 606		
	22 DEMAND		490,420	492,900	(2,480)	-0.58	6,745 ,720	5,784,260	(10,530)	-0.32
			492,900	492,900	0	0.00	5,803,500	5,803,500	98	0.00
	23 24 TOTAL PURCHASES	445 040	0.000.440	4 700 504	0	ERA	0	00.074.044	· - 1	EAG
	25 NET UNBILLED	(15 –21)	2,063,410	1,720,581	342,829	19.93	23,826,820	23,374,911	451,709 0	1.93
- 1			0	0	0	ERA	0	0	- 1	ERA
İ	26 COMPANY USE	0057000 0 400400 000440 00 4	69	86	(17)	-19.42	844	86	758	881.16
ŀ	27 TOTAL THERM SALES CENTS PER THERM	2957223.9-490420-339140-69.3	2,127,595	2,239,140	(111,545)	-4.98	23,925,500	23,893,470	32,030	0.13
ŀ	28 COMMODITY (Pipeline)	(1/15)	0.00711	0.01859	-0.01148	04.75	0.01101	0.01182	-0.00081	~6.82
	29 NO NOTICE SERVICE	(2/16)	ERR	ERR	-0.01148 ERR	-61.75 ERR	EAR	ERR	EAR	~6.82 ERA
	30 SWING SERVICE	(3/17)	ÉRA		EAR		ERR		EAR)	
8	31 COMMODITY (Other)	(4/18)	0,15188	ERR	-0.01126	EЯЯ` ~6.90 :	0.17919	ERR 0.17979	-0.000 6 0	ERR
Ö	32 DEMAND	•	0.04898		-0.00234	-4.56	0.04282			-0.23
	33 OTHER	(5/19)		0.05132	1 1			0.04291	-0.00010	
Ti I	LESS END-USE CONTRACT	(6/20)	EAA	EAR	ERR	EAA	0.28626	2.38810	-2.10184	-88.01
7		(2/04)	0.007.17	0.00747	0 00000	2.00	0.00770	0.00770		
	34 COMMODITY Pipeline 35 DEMAND	(7/21) (8/22)	0.00717	0.00717	0.00000	0.00	0.00772	0.00772	-0.00001	-0.09
X CK	36		0.04037	0.04331	-0.00294	6. 9 0	0.04197	0.04222	-0.00025	-0.59
K	37 TOTAL COST	(9/23)	ERA	EAA	ERR	ERR	ERR	ERA	EAR	EAR
2	38 NET UNBILLED	(11/24) (12/25)	0.23134 ERR	0.33515 ERR	-0.10381 ERR	-30.97 ERR	0.23598 ERR	0.23709 EAR	-0.00110 ЕЯЯ	~0.47 ERR
77	39 COMPANY USE	(13/26)	0.34577	0.17000	0.17577	103.39	0.24403	1.55001	-1.30597	
à l	40 TOTAL THERM SALES	(13/25)	0.22436	0.17000	-0.03317	-12.88	0.23596			-84.26 -0.47
D AT	41 TRUE-UP	(F-2)	-0.00126	-0.00126	0.00000	0.00000	-0.00126	0.23709 -0.00126	-0.00110 0.00000	-0.47 0.00000
큐	42 TOTAL COST OF GAS	(E-2) (40 + 4 1)	0.22310		-0.03317		0.23472			
÷ [43 REVENUE TAX FACTOR	(40 14 1)	1.02960	0.25628 1.02960	0.00000	- 12.94 0	1.02960	0.23583 1.02960	-0.00110 0.00000	-0.47 0
	44 PGA FACTOR ADJUSTED FO	OR TAXES (42x43)	0.22971	0.26386	-0.03415	- 12.94	0.24167	0.24281	-0.00114	
ŀ	45 PGA FACTOR ROUNDED TO	• •	0.22971	0.26386	-0.03415		0.24167	1	1	-0.47
ι	TO F GIA L'AUTUR RUUNUEU IL	MEANEST NOT	U.23	U.254	<u> </u>	-12.88	0.242	0.243	-0.001	-0.41

COMPANY:ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 94

THROUGH:

MARCH 95

CURRENT MONTH:	MARCH 1995	іннован:	MARCH 95
	-A-	-B-	c-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS	524,330	\$2,511.54	
2 Commodity Pipeline - Scheduled PTS	30,000	\$1,312.8\$	0.04376
3 Commodity Pipeline Scheduled FTS	1,999,500	\$14,336.42	0.00717
4 Penalty PGT overage alert day adjustment prior mith			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			EAR
7			EAR
8 TOTAL COMMMODITY (Pipeline)	2,553,830	\$18,180.76	0.00711
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes — FGT			ERR
11 Operational Flow Order Volumes — FGT			ERR
12 Less Alart Day Volumes Direct Billed to Others			ERR
13 Other			ERA
14 Other	į		ERR
15			ERR
16 TOTAL SWING SERMICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	2,076,540	\$317,244.5 5	0.15278
18 Commodity Other - Scheduled PTS	30.650	\$4,812.05	0.15700
19 Imbalance Cashout FGT		7 1,- 1.5.00	ERA
20 Imbalance Bookout - Other Shippers	(87,800)	(\$15,144.62)	
21 Imbelance Cashout - Transporting Customers	(0.7,000)	(4.4)	ERB
22 Schedule Imbalance			EAR
23			EAR
24 TOTAL COMMODITY OTHER	2,019,390	\$306,911.98	0.15198
DEMAND			V.10100
25 Damand (Pipeline) Entitlement	2,697,000	\$108,408.79	0.04020
26 Demand (Pipeline) Entitlement	890,010	\$67,294.76	
27 Less Relinquished Off System		, ,	ERR
28 Lass Demand Billed to Others			ERR
29 Other			ERR
30 Other			ERR
31 Other			ERA
32 TOTAL DEMAND	3,597,010	\$175,693.55	0.04898
OTHER		V. C.	V.01040
33 Revenue Shering - FGT		· <u></u> · · · - · · - ·	ERR
34 Peak Shaving			ERR
35 Schedule Penalty			EAR
36 Other			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	اه	\$0.00	ERR ERR

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE APRIL 94

COMPINEMENT

SCHEDULE A-3 (REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: PRESENT MONTH:

MARCH 1995

Through

MARCH 95

DATE	I
PURCHASED PURCHASED SCH SYSTEM END TOTAL THIRD PIPELINE COST	
DATE FROM FOR TYPE SUPPLY USE PURCHASED PARTY PIPELINE COST ACA/GRI/FU	TOTAL
MARCH	IGES CENTS PER
2	
3	6,56
3	13.31
Citrus Sung FT 67,880 67,880 \$10,182.00	4.77
CITRUS SJNG FT 119,160 22,160 33,767.20 \$3,767	4.38
7	15.00
7	15,70
8 " CITRUS SJNG FT 878,590 \$95,002.60 \$48,712.75 \$10 " CITRUS SJNG FT 15,720 15,720 \$2,436.60 \$11 " CITRUS SJNG FT 47,180 47,180 \$7,922.88 \$12 " CITRUS SJNG FT 62,880 62,880 \$10,123.65 \$13 " CITRUS SJNG FT 78,600 76,600 \$12,497.40 \$4,351,32 \$15 " CITRUS SJNG FT 28,440 28,440 \$4,351,32 \$15 " CITRUS SJNG FT 30,650 30,650 \$44,2780,00 \$17 " PRIOR SJNG FT 310,000 310,000 \$42,280,00 \$10,000 \$42,280,00 \$10,000	17,00
10 " CITRUS SJNG FT 15,720 15,720 \$2,436.60 11 " CITRUS SJNG FT 62,880 62,880 \$10,123.68 12 " CITRUS SJNG FT 78,600 76,600 \$12,497.40 14 " CITRUS SJNG FT 28,440 28,440 15 " CITRUS SJNG FT 30,650 16 " NGC SJNG FT 310,000 17 " PRIOR SJNG FT 310,000 18 " MG NGC SJNG FT 310,000 18 " MG NGC SJNG FT 310,000 (87,800) (87,800) (87,800) (\$15,144.62)	14.00
11	14.60
11	16.50
12 " CITRUS SJNG FT 78,600	16.80
13 " CITRUS SJNG FT 78,600 76,600 \$12,497.40 14 " CITRUS SJNG FT 28,440 28,440 \$4,351.32 15 " CITRUS SJNG PT 30,650 30,650 \$42,780.00 17 " PRIOR SJNG FT 310,000 310,000 \$67,800 (87,800) (\$15,144.62) 19 20	16.10
14	15,90
15 " CITRUS SJNG PT 30,650 30,650 \$4,812.05 16 " NGC SJNG FT 310,000 310,000 \$42,780,00 17 " PRIOR SJNG FT 310,000 (87,800) (87,800) (\$15,144.62) 19 20	15.20
16 " NGC SJNG FT 310,000 310,000 \$42,780,000 17 " PRIOR SJNG BO (87,800) (87,800) (\$15,144.62)	15.70
17 " PRIOR SJNG FT 310,000 310,000 \$30,760.00 18 " MG NGC SJNG BO (87,800) (87,800) (\$15,144.62) 19 20	18.80
18 " MG NGC SJNG BO (87,800) (87,800) (\$15,144.62) 19 20	19.80
19 20	17.25
20	Į.
	1
22	
23	
24	
25	ļ
26	
27	
28	
29	
30	
	1
TOTAL 4,082,800 490,420 4,573,220 \$306,911.98 \$8,299.37 \$175,693.55 \$9,861.39	10.95

COMPANY:

ST JOE NATURAL GAS

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 94 Through

MARCH 95

PAGE 1 OF 1

MONTH: MARCH 1995

-	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	(^)	(6)	GROSS	NET	MONTHLY	MONTHLY	WELLHEAD	CITYGATE
		RECEIPT	AMOUNT	AMOUNT	GROSS	NET	PRICE	PRICE
	PRODUCER/SUPPLIER	T .			MMBtu			
-		POINT	MMBtu/d	MMBtu/d		MMBtu	\$/MMBtu	(GxE)/F
1	CITRUS	25412	1,618	1,584	50,158	49,093	1.40	1.43
2.	CITRUS	25306	1,572	1,539	1,572	1,539	1.45	1.48
3.	CITAUS	25306	1,572	1,539	1,572	1,539	1.50	1.53
4.	CITRUS	25306	1,572	1,539	1,572	1,539	1.55	1.58
5.	CITRUS	25306	1,572	1,539	4,716	4,616	1.68	1.72
6.	CITRUS	25306	1,572	1,530		4,616	1.50	1.53
7.	CITRUS	25306	1,5 72		6,288	6,154	1.61	1.64
8.	CITRUS	25306	1,572	1,539	3,144	3,077	1.57	1.60
9.	CITRUS	25306	1,572	1,539	7,860	7,693	1.59	1.62
10.	CITRUS	25306	1,572	1,539	2,844	2,784	1.53	1.56
11.	CITAUS	25412	500	489	500	489	1.50	1.53
12.	CITRUS	25412	2,450	2,398	2,450	2,398	1.57	्र _ी . 6 0
13.	CITRUS	25412	3,646	3,569	3,646	3,569	1.57	1.60
14.	CITRUS	25309	878	859	878	859	1.70	1.74
15.	CITRUS	25306	571	557	17,701	17,274	1.40	<i>3</i> 1.43
16.	CITRUS	25412	1,033	1,008	32,023	31,251	1.45	1,49
17.	CITRUS	25412	1,338	1,306	1,338	1,306	1.57	1.61
18.	CITRUS	25412	1,338	1,306	1,338	1,306	1.57	1.81
19.	CITRUS	25309	1338	1,306	1,338	1,306	1.70	1.74
20.	CITRUS	25412	3065	3,000	3,065	3,000	1.57	1.60
21.	NGC	25412	1,000	979	31,000	30,342	1.38	3.41
22.	PRIOR	25306	686	671	4,116	4,029	1.96	- C
23.	PRIOR	e inema	471	461	1:404			(A) (A)
24.	PRIOR	611	1,000	979	25,000	24,469	1.96	2.00
25.	T FIIOTI	011	1,000		23,000	27,709	1.90	2.00
26.	GRAND TO	Δ1:	35,080	34,319	210,719	206,090		L
27.	GRAND TO	7L.	30,000		WEIGHTED A		1.59	1.63
21.					WEIGHTEU A	VETAGE	1.59	1.03

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

Florida Gas Transmission Company An ENRON/SONAT Affiliate

PAGE

=										,				
ĐATE	04/10/	95		CUSTOMER:						PLEASE REFERE	NCE THIS INV	OICE NO. ON YO	OUR REMITTANCE AND	WIRE TO:
DUE	04/20/	95			· -	NATURAL GA TUART SHOA				Wire	Transfer			
						FICE BOX 5					Charlott			
INVOICE NO.					PORT ST	JOE, FL 3	32456- 0	549			unt # 001			
	5162									Rout	e # 053	1000196		
TOTAL AMOUN		14,336.42												
CONTRACT	5109	SHIPPER	OL TS	E NATURAL GAS CO		CUSTOM	ER NO.	4133	PI FASE	CONTACT KA	THY MISHL	.ER		
	3109		91 80	E MATTORAL GAO CO									EGARDING THIS	INVOICE
		TYPE	FIRM	TRANSPORTATION										
RECEIP'	TS		DEL	IVERIES		PROD				RATES			VOLUMES	
POI NO.	NAME		POI NO.	NAME		MONTH	TC	RC	BASE SUR	CHARGES	DISC	NET	MMBTU DRY	AMOUNT
Jsage Charge						ne octore or time this order the								
			16133	ST JOE NATURAL	GAS ST.JOE	03/95	A	COM	0.0259	0.0458		0.0717	155,000	\$11,113.50
Jsage Charge														47 222 62
			56657	ST. JOE OVERSTR	EET	03/95	A	COM	0.0259	0.0458		0.0717	44,950	\$3,222.92
					1	OTAL FOR	CONTRA	CT 5109	FOR MONTH OF	03/95.			199,950	\$14,336.42
														Lung /
					***	END OF IN	OICE 5	162 ***	•		<u> </u>			Much
				***************************************										V
							6 00000 000000 000000							

Florida Gas Transmission Company An ENRON/SONAT Affiliate

PAGE 1

DATE	04/10	0/95		CUSTOMER:					PLEASE REFER	ENCE THIS IN	VOICE NO. ON YO	OUR REMITTANCE ANI	O WIRE TO:
DUE	04/20	0/95			ST JOE NATURAL GA: ATTN: STUART SHOA	F				e Transfe			
INVOICE NO.	5134				POST OFFICE BOX 50 PORT ST JOE, FL 32		0549		Acc	B Charlot ount # 00	1658806		
TOTAL AMOUN		\$2,511.54							Kou	te #05	3000196		
CONTRACT	3635	SHIPPER	ST JO	DE NATURAL GAS CO	CUSTOME	r no.	4133		CONTACT K			EGARDING THIS	Imple
		TYPE	FIRM	TRANSPORTATION				A1 (11.		- W11N AN1	WOESITONS K	EGARDING THIS	INVOICE
RECEIP*			333	IVERIES	PROD				RATES			VOLUMES	
POI NO.	NAME		POI NO.	NAME	MONTH	TC	RC	BASE SURG	CHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge			56657	ST. JOE OVERSTREE	T 03/95	A	COM	0.0371	0.0108		0.0479	52,433	\$2,511.54
					TOTAL FOR C	ONTRA	CT 3635	FOR MONTH OF	03/95.			52,433	\$2,511.54
					*** END OF INVO	DICE 5	134 ***	*					Will.
													N

Florida Gas Transmission Company

					An enron/son	AT Affili	ote	; ·				PAGE 1	
PATE	04/10/9	95		CUSTOMER:					PLEASE REFER			DUR REMITTANCE AND	WIRE TO:
PUE	04/20/9	75			ST JOE NATURAL GA ATTN: STUART SHOA POST OFFICE BOX 5	F			1	e Transfer 3 Charlott			
VVOICE NO.	5163				PORT ST JOE, FL 3		549		Acco	ount # 001 te # 053	658806		
OTAL AMOUNT		\$1,312.80										<u>.</u>	
CONTRACT	5110	SHIPPER	ST JOE I	NATURAL GAS CO	CUSTOME	er no.	4133		E CONTACT K/ 13)853-7420			EGARDING THIS 1	NVOICE
122		TYPE	PREFERRI	ED TRANSPORT							<u>-</u>		
RECEIPT	S		DELIVE	RIES	PROD				RATES			VOLUMES	
OI NO.	NAME		POI NO.	NAME	MONTH	TC	RC	BASE SUR	CHARGES	DISC	NET	MMBTU DRY	AMOUNT
age Charge			56657	ST. JOE OVERSTREET	03/95	A	СОМ	0.3918	0.0458		0.4376	3,000	\$1,312.80 V
						CONTRA	CT 5110	FOR MONTH OF	03/95.			3,000	\$1,312.80

*** END OF INVOICE 5163 ***

Florida Gas Transmission Company

PAGE An ENRON/SONAT Affiliate 03/31/95 DATE PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: CUSTOMER: ST JOE NATURAL GAS CO 04/10/95 ATTN: STUART SHOAF Wire Transfer DUE POST OFFICE BOX 549 NCNB Charlotte NC PORT ST JOE, FL 32456-0549 Account # 001658806 INVOICE NO. 4970 Route # 053000196 **TOTAL AMOUNT DUE** \$108,408.79 5109 CONTRACT SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY HISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE FIRM TRANSPORTATION TYPE RECEIPTS **DELIVERIES PROD RATES VOLUMES** POI NO. NAME POI NO. NAME MONTH TC RC BASE **SURCHARGES** DISC **NET** MMBTU DRY AMOUNT RESERVATION CHARGE 03/95 RES 0.3659 0.0672 0.4331 269,700 \$116,807.07 WESTERN DIVISION REVENUE SHARING CREDIT 03/95 TCW (\$850.70) MARKET IT REVENUE SHARING CREDIT 03/95 A ITF (\$7,547.58)

*** END OF INVOICE 4970 ***

TOTAL FOR CONTRACT 5109 FOR MONTH OF 03/95.

HUMP

\$108,408.79

269,700

Florida Gas Transmission Company

An ENRON/SONAT Affiliate PAGE 1

DATE	03/31/95		CUSTOMER:	ST JOE NATURAL GA	s co			PLEASE REFER	ENCE THIS IN	VOICE NO. ON Y	OUR REMITTANCE AND	WIRE TO:
DUE	04/10/95			ATTN: STUART SHOA POST OFFICE BOX 5	F 49			NCNB	Wire Transfer NCNB Charlotte NC			
INVOICE NO.	4938			PORT ST JOE, FL 3	2456-0	1549		l .	unt # 001 e # 053			
TOTAL AMOUNT DUE	\$67,284.76											
CONTRACT	3635 SHIPPER	•	NATURAL GAS CO	CUSTOM	er No	. 4133		LEASE CONTACT KA T (713)853-7420			EGARDING THIS I	NVOI CE
RECEIPTS		DELIVE	ERIES	PROD				RATES			VOLUMES	
POI NO. NA	ME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARG	E			03/95	A	RES	0.748	88 0.0072		0.7560	89,001	\$ 67,284.76
				TOTAL FOR C	ONTRA	ст 3635	FOR MONT	H OF 03/95.			89,001	\$67,284.76
				*** END OF INV	OICE 4	938 ***	k					"I who

Citrus Trading Corp. $\sqrt{}$

An ENRON/SONAT Affiliate

INVOICE INFORMATION INVOICE NUMBER: G-9503-408	CONTRACT INFORMATION CONTRACT NO: 370-33109-301R	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE DATE: APRIL 10, 1995 DUE DATE: APRIL 20, 1995	CONTRACT NO: 370-83109-301B CONTRACT DATE: MARCH 1, 1995 VOLUME BASIS: MMBTU 14.73 DRY	ST. JOE NATURAL GAS CO. ATTN: STUART SHOAF P. O. BOX 549 PORT ST. JOE, FL 32456	VIA WIRE TRANSFER: NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 4140327964 - 111000025
Fax #: (904) 229-8392 DELIVERY POINT FACILITY PIPE IMETER PIPEZMETER	FOR FURTHER INFORMATION CALL: ANN DATES DESCRIPTION START END	E H. BERTINO @ (713) 853-5321 FAX # (713) 646-8 VOLUMES THER THER VOL. PER MAIBTLE INDEX AF	

TO INVOICE YOU FOR NATURAL GAS SALES:

25306	FGT/25306	COMPRESSOR STATION 7								/
	-		03/01/1995 03	3/31/1995				67,859	\$1.40000	\$95,002.60
25309	FGT/25309	COMPRESSOR STATION 11						91,007	¥1. 10000	\$35, 40 2.00
			03/10/1995 03	3/10/1995				2,216	\$1.70000	13.767.20
412	fGT/	STATION 8 TRANSFER POINT								344
			03/01/1995 03	3/01/1995				2,605	\$1,45000	13. <i>1</i> 77.25
				3/02/1995	1	1,033	D	1,033	\$1.45000	\$1,497.85
			03/02/1995 03	3/82/1995	2	EXCESS	D	1,572	\$1.50000	\$2,358.00
			03/03/1995 03	3/03/1995	1	1,033	D	1.033	\$1.45000	\$1,497.85
			03/03/1995 03	3/03/1995	2	EXCESS	D	1,572	\$1,55000	\$2,436.60
				3/04/199 5	1	1,033	D	1,033	\$1.45000	\$1.497.85
				3/04/19 95	2	EXCESS	D	1,572	\$1.68000	\$2,640.96
			03/05/1995 03	3/05/1995	1	1,633	D	1.033	\$1.45000	\$1,497.85
			03/05/1995 03	3/05/1995	2	EXCESS	D	1,572	\$1.68000	\$2,640.96
				3/06/1995	1	1,033	D	1,033	\$1,45000	\$1,497.85
			03/06/1995 03	3/06/1995	2	EXCESS	D	1,572	\$1,68000	\$2,640.96
			03/07/1995 03	3/97/1995	1	1,633	D	1,033	\$1.45000	\$1,497.05
			03/07/1995 03	3/07/1995	2	EXCESS	D	1,572	\$1,50000	\$2,358.00
			03/08/1995 00	3/08/1995	1	1,033	D	1,033	\$1.45000	\$1,497.85
			03/06/1995 03	3/06/1995	2	EXCESS	D	1,572	\$1.50000	\$2,358.60
			03/09/1995 05	3/09/1995	1	1,033	Ď	1,033	\$1.45000	\$1,497.85
			03/09/1995 03	3/99/1995	2	EXCE\$S	D	1,572	\$1.50000	\$2,358.80
			03/10/1995 03	3/10/1995	1	1,033	D	1,033	\$1.45000	\$1,497.85
			03/10/1995 02	3/10/1995	2	EXCESS	D	1,572	\$1.61000	\$2,530.92
				3/11/1995	1	1,033	D	1,033	\$1,45000	\$1,497.85
				3/11/1995	2	EXCESS	D	1,572	\$1.61000	\$2,530.92
				3/12/1995	1	1,033	D	1,033	\$1.45000	\$1,497.85
			03/12/1995 03	3/12/1995	2	EXCESS	D	1,572	\$1.61000	\$2,530.92
				3/13/1995	1	1,033	D	1,033	\$1.45000	\$1,497.85
				3/13/1 99 5	2	EXCESS	D	1,572	\$1.61000	\$2,530.92
				3/14/1995	1	1,033	D	1,033	\$1.45000	\$1,497.85
				3/14/1995	2	EXCESS	D	1,572	\$1.57000	\$2,468.04
			03/15/1995 03	3/15/1995	1	1,033	D	1,033	\$1,45000	\$1,497.85

Legend: • = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

Citrus Trading Corp.

An ENRON/SONAT Affiliate

								PAGE 2
INVOKENEORMATION	CONTRACT INFORMATION		CUSTOM	ER IN	FORMATIC	IN	PAYMEN'	I INFORMATION
INVOICE NEW EEEE G. 9503.408 INVOICE DAVE: APRIL 10, 1995 DUE DATE: APRIL 20, 1995	CONTRACT NO: 370-83109-301B CONTRACT DATE: MARCH 1, 1995 VOLUME BASIS: MMBTU 14.73 DRY	ATTN: P. O. B	UE NATU STUART SH	CAF			VIA WIRE TRANSPEI NATIONS BANK OF TO CITRUS TRADING CO 4140327964 - 11100002	EXAS (DALLAS) RP.
Fax #: (904) 229-8392	FOR FURTHER INFORMATION CALL: ANN	Æ H. BER	TINO @ (71	3) 853-5	321 FAX#	713) 646-8	420	<u></u>
DELIVERY POINT FACILITY PIPE 1/METER PIPE2/METER	DATES DESCRIPTION START END	TIER	VOLUI	MES PER	MMBTU I	NDEX A	PRICE DJUSTMENTS FINAL	DOLLARS AMOUNT TAX
TO INVOICE YOU FOR NATURAL G	AS SALES:	ded Books - congress on		***************************************			indiag disk on a contract to the engine against to	
	03/15/1995 03/15/19 03/16/1995 03/16/19 03/16/1995 03/16/19 03/17/1995 03/17/19 03/18/1995 03/18/1995 03/18/19 03/18/1995 03/18/1995 03/18/19 03/19/1995 03/19/1995 03/19/19 03/20/1995 03/20/19 03/20/1995 03/20/19 03/21/1995 03/21/19 03/22/1995 03/22/19 03/22/1995 03/22/19 03/22/1995 03/22/19 03/23/1995 03/23/19 03/23/1995 03/23/19 03/23/1995 03/23/19 03/23/1995 03/23/19 03/33/1995 03/30/19 03/30/1995 03/30/1995 03/30/1995 03/33/1995 03/30/1995 03/33/1995 03/30/1995 03/33/1995 03/30/1995 03/33/1995 03/30/1995 03/33/1995 03/30/1995 03/33/1995 03/30/1995 03/33/1995 03/30/1995 03/33/1995 03/30/1995 03/33/1995 03/30/1995	95 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1	EXCESS 1,033 EXCES	D D D D D D D D D D D D D D D D D D D	1,572 1,033 1,572 1,033 1,572 1,033 1,572 1,033 1,572 1,033 1,572 1,033 1,572 1,033 1,572 1,033 1,572 1,033 1,572 1,033 1,572 1,033 1,572 1,033 1,572 1,033 1,572 1,033 1,572 1,033 1,572 1,033 1,572 1,033 1,572 1,033 1,572		\$1.57000 \$1.45000 \$1.45000 \$1.45000 \$1.59000 \$1.45000 \$1.45000 \$1.59000 \$1.45000 \$1.59000 \$1.45000 \$1.45000 \$1.45000 \$1.45000 \$1.53000 \$1.45000 \$1.50000 \$1.45000 \$1.50000 \$1.50000 \$1.50000 \$1.50000 \$1.50000	\$2,468.04 \$1,497.85 \$2,499.48 \$1,497.85 \$2,499.48 \$1,497.85 \$2,499.48 \$1,497.85 \$2,499.48 \$1,497.85 \$2,499.48 \$1,497.85 \$1,497.85 \$1,497.85 \$1,497.85 \$1,497.85 \$750.00 \$8,997.10 \$1,497.85 \$750.00 \$8,997.16 \$1,497.85 \$5,947.16 \$1,497.85 \$5,947.16 \$1,497.85 \$5,947.16 \$1,497.85 \$1,497.85 \$5,947.16 \$1,497.85 \$1,497.85
	DELIVERY POINT SUBTOTAL				78.644			\$119.746.80
TOTAL DUE CITRUS TRADING CORP.				_	148,719			\$218,516.60

PAGE 2

Legend: • = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

Excellence in Energy Services

13430 NORTHWEST FREEWAY SUITE 1200 HOUSTON, TEXAS 77040 PHONE: 713/744-1777 FAX: 713/744-5340 INVOICE NO.: 6314@-@@

INVOICE DATE:

Ø4-11-95

CONTRACT NO.:

91-11-567

CLIENT CONTACT:

JWC

TERMS:

Net Due On or Before

04-20-95

ST. JOE NATURAL GAS COMPANY 301 LONG AVENUE PORT ST. JOE FL 32456 STUART SHOAF 904-229-8216 #3752100

DESCRIPTION	QUANTITY (MMB1U)	RATE	, ALIONAL
Estimated March 95 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via			
FLORIDA GAS TRANSMISSION COMPANY			
FGT ZONE 2 POOL (8)	31,000 :	. 380000	42,780.00
Wire To: NationsBank Dallas, Texas ABA #111000025 ACCOUNT #			
CREDIT NATURAL GAS CLEAR Lockbox: P.O. BOX 840795 DALLAS, TX 75284-0795	UNGHOUSE.		
Guestions requireding this invoice a ALISON ALSHERH at 15 3672, Support for our pay and sould be PLEASE PAY PER CONTRACT TERMS.	**************************************		
TOTAL INVOICE	31,000 MMBtu	=	42,780.00

INVOICE

PRIOR ENERGY 3737 Government Blvd. Mobile, AL 36693

Phone: (334) 661-2404 Fax: (334) 661-0224

St. Joe Natural Gas Company, Inc. 301 Long Road

Port St. Joe, FL 32456

Attn: Stuart Shoaf FAX: 1-904-229-8392 Invoice Number:15181

Invoice Date: April 5, 1995

Due Date:

Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Gross Amount	Alabama Tax	Mobile Tax	Amount Due
3/95						
Pipeline: Florida Gas Transmission	n					
Price						
\$ 1.96000	ZONE 1	31,000	\$60,760.00	\$0.00	\$0.00	\$60,760.00
	Invoice Total:	31,000	\$60,760.00	\$0.00	\$0.00	\$60,760.00
				NET DU	IF:	\$60,760,00

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF MOBILE ABA #065101423

FOR CREDIT TO:

PRIOR ENERGY CORPORATION

ACCOUNT #608-8474-1

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 661-0224...

EXHIBIT "A" ST JOE NATURAL GAS COMPANY, INC.

Justification of Confidential Treatment of Documents for the month of: March 1995 Period: April 1994 - March 1995

DOCUMENT	LINE(S)	COLUMN(S)	RATIONALE
Sch. A-1	1-6; 7-9; 15-23; 31	A thru H A thru H A thru H A thru H	(1)
	1-3,8; 7,18,24; 5,26,32;	A and B A thru C A and B	(1)
Sch. A-3	1-17	A thru L	(2)
Sch. A-4	1-24; 26; 27;	A thru H C thru F G and H	(2)
Vender Invoice(s)	Numbers, Ren	ss(s), Phone and Fax mittance Person Name No., Company Logo;	
	Customer No.	., Contract No., te;	(3) & (4)
		- Type Service, POI Rate, Amount;	(3) & (4)

⁽¹⁾ Florida Gas Transmission's (FGT's) demand and commodity rates for transportation and sales service are set forth in FGT's Tariff on file with the Federal Energy Regulatory Commission ("FERC") which are a matter of public records. Rates for purchases

EXHIBIT "A" (cont)

of gas supplies from persons other than FGT, however, are based on negotiations between St. Joe Natural Gas Company, Inc. ("SJNG") and third party venders ("Venders"). Since "Open Access" became effective in the FGT system on August 1, 1991, gas supplies have since been available to SJNG from Venders. Purchases are made by SJNG at varying prices depending on the term which purchases will be made, the quantities involved, and whether the purchase is made on a firm or interruptible basis. Prices at which gas is available to SJNG can vary from Vender-to-Vender.

This information is contractual information which, if made public, "would impair the efforts of (SJNG) to contract for goods or services on favorable terms". Section 366.093 (3) (d), Florida Statutes. The information shows the price or weighted average price which SJNG has paid to Vender(s) for specific months and periods to date. Knowledge of the prices paid during a month by SJNG to Vender(s) would give other competing Venders information with which to potentially or actually control the pricing of gas by either all quoting a particular price, or adhering to a price offered by SJNG's current Vender(s). Despite the fact this information is the price or weighted average price paid by SJNG during the involved month, a Vender which has sold gas at a price less than such weighted average cost could refuse in the future to make price concessions previously made, and refuse to sell at a price less than such weighted average price. The end result is

EXHIBIT "A" (cont.)

reasonably likely to be increased gas prices, and therefore an increased cost of gas which SJNG must recover from its ratepayers.

- (2) The information on Schedule A-3 regarding the numbers of therms purchased for system supply, for end use, as well as commodity costy/third party, commodity cost/pipeline, demand costs and FGT's GRI, ACA, TRC, and TOP costs for purchases by SJNG from its Venders, are algebraic functions of the price per therm paid to such Venders in the column entitled "Total Cents Per Therm". Thus, the publication of these columns together or independently, could allow other Venders to derive the purchase price of gas paid by SJNG to its Vender(s). Also, information shown on Schedule A-4 regarding the Vender(s), the receipt point, gross and net amounts of daily and monthly MMBtus, and Wellhead and CityGate prices per MMBtu are algebraic functions of the information shown on line 19 and 20 in such columns. Thus, this information would permit other Venders to determine contractual information which, if made public, "would impair the efforts of (SJNG) to contract goods and services on favorable terms". Section 366.093 (3) (d), Florida Statutes.
- (3) The information showing the identity of SJNG's third party vender(s) ("Vender"), Customer Number, Contract Number and Date is contractual and proprietary business information which, if made public, "would impair the efforts of (SJNG) to contract for goods and services on favorable terms". Section 366.093 (3) (d), Florida Statutes. Knowledge of the name of SJNG's Vender(s), Contract No.

Exhibit "A" (cont.)

and Contract Date(s) would give other competing Venders information as to when SJNG's existing contracts expire and thus when SJNG would be in need of replacing or continuing a particular contract. With this information, other Venders may reasonably expect a higher price to be paid for gas from SJNG who, at that time, is without a contracted supply and recognize SJNG as being somewhat more willing to pay a higher price as a result.

(4) The information shown on Invoices submitted to St. Joe Natural Gas Company, Inc. (SJNG) for gas purchases from current third party venders ("Venders") is contractual and proprietary business information which, if made public, "would impair the efforts of SJNG to contract for goods or services on favorable terms.", Section 366.093 (3) (d), Florida Statutes. The Invoice(s) show the FGT assigned points of delivery ("POI"), actual quantity of MCF and MMBTU, and price per unit of gas purchased. Knowledge of the POI, price and quantity received by SJNG would give other competing Venders information with which to potentially or actually control the pricing of gas by either all quoting a particular price, or adhering to a price offered by SJNG's current Vender(S), thus impairing the competitive interests and/or ability of SJNG and its current Vender(s). The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which SJNG must recover from its ratepayers.

ST. JOE NATURAL GAS COMPANY, INC. DOCKET NO. 950003-GU April 19, 1995

Kenneth Gatlin, Esq.
Gatlin, Woods, Carlson & Cowdery
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Tallahassee, Fl. 32308

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c/o Fla. House of Representatives
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Richard A. Zambo, P.A. 598 S.W. Hidden River Avenue Palm City, Florida 34990

Mary Ann Birchfield, Esq. Division of Legal Services Fla. Public Service Commission 101 East Gaines Street Tallahassee, Fl. 32456 COMPANY:

ST JOE NATURAL GAS CO COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE

SCHEDULE A-1/R (REVISED 8/19/93)

	FTHE PURCHASED GAS ADJU D FOR THE PERIOD OF:		APRIL 94	Through	MARCH	D.E.		(REVISED 8/1	-,,
ESTIMATE	D FOR THE PERIOD OF:	A-	-B-	-C-	-D-	-F-	=E-	-G <i>-</i>	-H-
	C	URRENT MON		MARCH 199			PERIOD TO DA		-11-
			REVISED		ERENCE		REVISED	DIFFERE	NCE
COST OF GAS PURCHASED		ACTUAL	ESTIMATE	AMOUNT	*	ACTUAL	ESTIMATE	AMOUNT	%
1 COMMODITY (Pipeline)									
2 NO NOTICE SERVICE									
3 SWING SERVICE									
4 COMMODITY (Other)									
5 DEMAND	ļ								
6 OTHER									
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)				-					
8 DEMAND									
9								i .	
10 Second Prior Month Purchase Adj. (OPTIONAL)		\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERA
11 TOTAL COST (1+2+3+4+5+6+1	0) -(7+8+9)	\$477,354.06	\$576,658.00	(\$99,303.94)	-17.22	\$5,645,989.40	\$5,664,831.35	(\$18,841.95)	-0.33
12 NET UNBILLED		\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERA
13 COMPANY USE	4	\$23.96	\$14.62	\$9.34	63.90	\$205.91	\$133.30	\$72.61	54.47
14 TOTAL THERM SALES		\$485,327.70	\$576,643.38	(\$91,315.69)	-15.84	\$5,599,946.57	\$5,653,831.47	(\$53,884.89)	-0.95
THERMS PURCHASED									
15 COMMODITY (Pipeline)									
16 NO NOTICE SERVICE									
17 SWING SERVICE									
18 COMMODITY (Other)									
19 DEMAND									
20 OTHER									
LESS END-USE CONTRACT		İ							
21 COMMODITY (Pipeline)		i							
22 DEMAND		[
23		0.000.440	4 700 504	242 222	40.00				
24 TOTAL PURCHASES (15-21)		2,063,410	1,720,581	342,829	19.93	23,826,620	23,374,911	451,709	1.93
25 NET UNBILLED 26 COMPANY USE	1	0	0	0	ERA	0	0	0	EAR
27 TOTAL THERM SALES		69 2,127,595	96	(17)	-19.42	844	96	758	891.16
CENTS PER THERM		2,127,595	2,239,140	(111,545)	-4.98	23,925,500	23,893,470	32,030	0.13
28 COMMODITY (Pipeline) (1/15)		0.00711	0.01859	-0.01148	-61.75	0.01101	0.01182	-0.00081	~6.82
29 NO NOTICE SERVICE (2/16)		ERR	ERR	EAR	-01.75 ERR	ERR	ERR	ERR	~6.82 ERR
30 SWING SERVICE (3/17)		ERA	EAR:	ERA	ERR	ERR	ERA	ERR	ERR
31 COMMODITY (Other) (4/18)		ENA	Enn	500	Enn	Enn	ERIN	Enn	Enn
32 DEMAND (5/19)		0.04898	0.05132	-0.00234	4.56	0.04282	0.04291	-0.00010	~0.23
33 OTHER (6/20)		ERR	ERA	ERR	ERR	0.29626	2.38810	-2.10184	-88.01
LESS END - USE CONTRACT			C 1(1)	Ç.,,,,	Lini	0.20020	2.00010	-2.10104	-00.01
34 COMMODITY Pipeline (7/21)		0.00717	0.00717	0.00000	0.00	0.00772	0.00772	-0.00001	-0.09
35 DEMAND (8/22)		0.04037	0.04331	-0.00294	-6.80	0.04197	0.04222	-0.00025	-0.59
36 (9/23)		ERR	ERR	ERR	EAR	EAR	ERA	ERR	ERR
37 TOTAL COST (11/24)		0.23134	0.33515	-0.10381	-30.97	0.23598	0.23709	-0.00110	-0.47
38 NET UNBILLED (12/25)		ERR	ERA	ERR	EAR	ERR	ERR	ERA	ERA
39 COMPANY USE (13/26)		0.34577	0.17000	0.17577	103.39	0.24403	1.55001	-1.30597	-94.26
40 TOTAL THERM SALES (11/27)		0.22436	0.25754	-0.03317	-12.88	0.23598	0.23709	-0.00110	-0.47
41 TRUE-UP (E-2)		-0.00126	-0.00126	0.00000	0.00000	-0.00126	-0.00126	0.00000	0.00000
42 TOTAL COST OF GAS (40+4)	,	0.22310	0.25628	-0.03317	-12.94	0.23472	0.23583	-0.00110	-0.47
43 REVENUE TAX FACTOR		1.02960	1.02960	0.00000	0	1.02960	1.02960	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)		0.22971	0.26386	-0.03415	-12.94	0.24167	0.24281	-0.00114	-0.47
45 PGA FACTOR ROUNDED TO NEAREST .001		0.23	0.264	(0)	-12.88	0.242	0.243	~0.001	-0.41

COMPANY:ST JOE NATURAL GAS COMPANY

40 TOTAL OTHER

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A... 1 SUPPORTING DETAIL

\$0.00

ERR

0

	ST RECOVERY CLA SCHEDULE A-1 SU	USE CALCULATION	
FOR THE PERIOD OF: APRIL 94		THROUGH:	MARCH 95
CURRENT MONTH:	MARCH 1995	- B -	- c -
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS		III OOL / GOOT!	0.00479
2 Commodity Pipeline — Scheduled PTS			0.04376
3 Commodity Pipeline — Scheduled FTS	1		0.00717
4 Penalty FGT overage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMMODITY (Pipeline)			0.00711
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes — FGT			EAR
11 Operational Flow Order Volumes — FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other	1		ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	o	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS			
18 Commodity Other — Scheduled PTS			
19 Imbelance Cashout - FGT	1		ERIR
20 Imbalance Bookout Other Shippers	(87,800)	(\$15,144.62)	0.17249
21 Imbalance Cashout - Transporting Customers			ERR
22 Schedule Imbalance			ERR
23			EAR
24 TOTAL COMMODITY OTHER			
DEMAND	<u>.</u>		
25 Demand (Pipeline) Entitlement			0.04020
26 Demand (Pipeline) Entitlement			0.07580
27 Less Relinquished Off System			ERR
28 Less Demand Billed to Others			ERR
29 Other			ERR
30 Other			ERR
31 Other			EAR
32 TOTAL DEMAND			0.04898
OTHER			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 Schedule Penalty			ERR
36 Other			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR

COMPANY: ST JOE NATURAL GAS CO	CALCULATION O	F TRUE-UI	AND INTE	REST PRO	VISION	·		SCHEDULE A (REVISED 8/19	_
FOR THE	PERIOD OF:	APRIL 94	Through		MARCH 95			(,,,,,
		CURENT MO	NTH:	MARCH 190	25		PERIOD	TO DATE	
		ACTUAL	ESTIMATE	DIFFER	ENCE	ACTUAL	ESTIMATE	DIFFE	ENCE
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION							T		
1 PURCHASED GAS COST	LINE 4	\$306,912	\$376,292	69,380	0.18	\$4,379,544	\$4,404,812	25,268	0.01
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$170,442	\$200,366	29,924	0.15	\$1,266,446	\$1,260,020	(6,426)	-0.01
3 TOTAL		\$477,354	\$576,658	99,304	0.17	\$5,645,989	\$5,664,831	18,842	0.00
4 FUEL REVENUES (NET OF REVENUE TAX)		\$485,328	\$576,643	91,316	0.16	\$5,599,947	\$5, 653 ,831	53,885	0.01
5 TRUE-UP(COLLECTED) OR R	EFUNDED	\$2,576	\$2,576	o	0.00	\$30,907	\$30,907	اه	0.00
6 FUEL REVENUE APPLICABLE* (LINE 4 (+ or -) LINE 5)		\$487,903	\$579,219	91,316	0.16	\$5,630,854	1	53,885	0.0
7 TRUE-UP PROVISION - THIS (LINE 6 - LINE 3)	PERIOD	\$10,549	\$2,561	(7,988)	-3.12	(\$15,136)	\$19,907	35,043	1.76
8 INTEREST PROVISION-THIS F	PERIOD (21)	(\$278)	(\$80)	198	-2.48	(\$1,256)	(\$987)	269	-0.27
9 BEGINNING OF PERIOD TRUE INTEREST	-UP AND	(\$58,870)		43,102	-2.73	(\$3,876)	1	o	0.00
10 TRUE-UP COLLECTED OR (RI (REVERSE OF LINE 5)	EFUNDED)	(\$2,576)	(\$2,576)	o	0.00	(\$30,907)	(\$30,907)	0	0.0
10a FLEX RATE REFUND (if applica	able)	\$0	\$0	o	ERR	\$0	\$0	0	ERF
11 TOTAL ESTIMATED/ACTUAL TI	RUE-UP	(\$51,175)	(\$15,863)	35,312	-2.23	(\$51,175)	(\$15,863)	35,312	-2.23
(7+8+9+10+10a)									
NTEREST PROVISION									
12 BEGINNING TRUE-UP AND		(58,870)	(15,768)	43,102	-2.73	* If line	5 is a refund	add to line 4	
INTEREST PROVISION (9)		•	·			If line 5	is a collecti	on () subtract	from line
13 ENDING TRUE-UP BEFORE		(50,897)	(15,783)	35,114	-2.22				
INTEREST (12+7-5)									

(109,767)

(54,883)

6.05

6.12

12.17

6.09

0.51

(278)

(31,551)

(15,775)

6.05

6.12

12.17

6.09

0.51

(80)

78,216

39,108

0.00

0.00

0.00

0.00

0.00

198

-2.48

-2.48

0.00

0.00

0.00

0.00

0.00

-2.48

14 TOTAL (12+13)

15 AVERAGE (50% OF 14)

19 AVERAGE (50% OF 18)

DAY OF MONTH

17 INTEREST RATE - FIRST

18 TOTAL (16+17)

16 INTEREST RATE - FIRST

DAY OF SUBSEQUENT MONTH

20 MONTHLY AVERAGE (19/12 Months)

21 INTEREST PROVISION (15x20)

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES

SYSTEM SUPPLY AND END USE

APRIL 94

Through

MARCH 95

SCHEDULE A-3 (REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: PRESENT MONTH:

MARCH 1995

		PRESENT MOI			H 1995	_						
	-A-	B	-C-	-D-	<u>-E-</u>	<u> </u>	-G-	<u>-H-</u>	-	-J-	<u>-K-</u>	<u>-L-</u>
								COMMOD	DITY COST			TOTAL
	DATE	PURCHASED	PURCHASED		SYSTEM	END	TOTAL	THIRD		DEMAND	OTHER CHARGES	CENTS PER
	DATE	FROM	FOR	ITHE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACA/GRI/FUEL	THERM
1												
2												
4												
5												
6										1		
7												
8				•]					l		
9												
10												
11												
12										ļ		
13			[ĺ
14					ŀ							
15											į	
16				l								
17												
18	M	MG NGC	SJNG	во	(87,800)		(87,800)	(\$15,144.62)				17.25
19					1			:				
20				ļ							İ	
21												
22												
20 21 22 23 24 25 26					!							
24					İ					1		
20												
27	•									i		1
27 28 29 30						•						
29										İ		
30												
				1						İ		
T	OTAL]	4,082,800	490,420	4,573,220	\$306,911.98	\$8,299.37	\$175,693.55	\$9,861.39	10.95

COMPANY:	ST JOE NATURAL GAS	TRANS	PORTATION	SYSTEM SUP	PLY		SCHEDULE A	
	FOR THE F	PERIOD OF:	APRIL 94	Through	MARCH 95		(REVISED 8/19 PAGE 1 OF 1	9/93)
		MONTH-	MARCH 199	- 5				
	(A)	(B)	(C) GROSS AMOUNT	(D) NET AMOUNT	(E) MONTHLY GROSS	(F) MONTHLY NET	(G) WELLHEAD PRICE	(H) CITYGATE PRICE
	ER/SUPPLIER	POINT	MMBtu/d	MMBtu/d	MMBtu	MMBtu	\$/MMBtu	(GxE)/F
1.	<u> </u>							
2. 3.		+						
4 .								
5.				·- - · · · · · · · · · · · · · · · · ·				
6,			_ \ <u>_ \</u>					
7.								
8.	·							
9.	· · · · · · · · · · · · · · · · · · ·		······································					
10.								
11.				· · · · · · · · · · · · · · · · · · ·				
12.								
13.								
14.								
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16.								
17.								·
18.								
19.								
20.								
21.								
22.								
23.								
24.								
25.								<u> </u>
26.	GRAND TO	TAL:						
27.					WEIGHTED A			
NOTE:	CITY GATE PRICE SHO	ULD NOT IN	CLUDE FGT	IRANSPORTAT	ION CHARGE	<u>S</u>	_	

COMPANY: ST. JOE NATURAL GAS COMPANY THERM SALES AND CUSTOMER DATA SCHEDULE A-5									
							(REVISED 8/	19/93)	
FOR T	HE PERIOD				MARCH 95	···			
	CURENT M		MARCH 199				TO DATE	·	
	ACTUAL	ESTIMATE	DIFFER	ENCE		RM SALES	ERENCE		
			AMOUNT	.%	ACTUAL	ESTIMATE	AMOUNT	_%	
THERM SALES (FIRM)									
RESIDENTIAL	110,781	173,280	62,499	0.56	1,007,733	1,118,720	110,988	0.11	
COMMERCIAL	7,036	11,400	4,364	0.62	71,153	73,600	2,447	0.03	
COMMERCIAL LARGE VOL. 1	30,017	43,320	13,304	0.44	293,214	279,680	(13,534)	-0.05	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	err	
	0	0	o	ERR	0	0	ol	ERR	
TOTAL FIRM	147,834	228,000	80,166	0.54	1,372,099	1,472,000	99,901	0.07	
THERM SALES (INTERRUPTIBLE)	•	0	·	<u>-</u>	,,	,	.,	<u> </u>	
SMALL INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
INTERRUPTIBLE	582,530	492,900	(89,630)	-0.15	8,160,740	7,168,500	(992,240)	-0.12	
LARGE INTERRUPTIBLE	1,887,651	2,010,000	122,349	0.06	• •	21,720,000	968,919	0.05	
TOTAL INTERRUPTIBLE	2,470,181	2,502,900	32,719	0.01		28,888,500		-0.00	
TOTAL THERM SALES		2,730,900	112,885	0.04		30,360,500		0.00	
NUMBER OF CUSTOMERS (FIRM)	1 -11- : - 1	0			AVG. NO. OF (
RESIDENTIAL	2,894	2,850	(44)	-0.02	2,881	2,850	(31)	-0.01	
COMMERCIAL	190	180	(10)	-0.05	189	180	(9)	-0.05	
COMMERCIAL LARGE VOL. 1	51	51	0	0.00	51	51	(0)	-0.00	
COMMERCIAL LARGE VOL. 2	0	0	o	ERR	0.	0	0	ERR	
	ام	ő	Ö	ERR	0	o o	o l	ERR	
	Ŏ	Ö	ől	ERR	0	ŏ	اة	ERR	
TOTAL FIRM	3,135	3,081	(54)	-0.02	3,121	3,081	(40)	-0.01	
NUMBER OF CUSTOMERS (INTERR		0,001	(0.1)		AVG. NO. OF C				
SMALL INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
INTERRUPTIBLE	3	3	ő	0.00	3	3	ñ	0.00	
LARGE INTERRUPTIBLE		1	ő	0.00	1	1	n n	0.00	
TOTAL INTERRUPTIBLE	الم	ó	(4)	-1.00	4	1	(3)	-0. 7 5	
TOTAL CUSTOMERS	3,139	3,081	(58)	-0.02	3,125	3,082	(43)	-0.01	
THERM USE PER CUSTOMER	0,.00	0,001	100/	0.02	0,120	0,002	(10)	0.01	
RESIDENTIAL	38	61	23	0.59	350	393	43	0.12	
COMMERCIAL	37	63	26	0.35	376	409	33	0.12	
COMMERCIAL LARGE VOL. 1	589	849	261	0.44	5,726	5,484	(243)	-0.0 3	
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
SMALL INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERRUPTIBLE	194,177	164,300	(29,877)	-0.15	2,720,247	2,389,500	(330,747)	-0.12	
LARGE INTERRUPTIBLE	1,887,651	2,010,000	122,349	0.06		21,720,000	968,919	0.05	
CAIGE HAICH OF HOLL	1,007,001	2,010,000	122,049	0.00	20,131,001	21,120,000	300,313	0.05	

COMPANY: ST JOE NATURAL GAS CO.	CONVERS	ON FACTO	R CALCUL	ATION	•						SCHEDULE	
ACTUAL FOR THE PERIOD OF: APRIL 94		through		MARCH 95							(REVISED 8	/ 19/83)
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED										***		
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1,046756	1.041636	1.040098	1.035463	1.042052	1.035291	1.033405	1.032253	1.032988	1.033207	1.031949	1.03298
2 PRESSURE CORRECTION FACTOR		:										
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14,98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.93
b. DELIVERY PRESSURE OF GAS PURCHASED psize	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.01 697 2	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORPECTION FACTOR	1.084522	1.059315	1.057751	1.053037	1.059738	1.052852	1.050944	1.049773	1.05052	1.050742	1.049464	1.050497
	1					i						

COMPANY:	ST. JOE NATURAL GAS	FINAL F	UEL OVER/UNDER	RECOVERY	SCHEDULE A-7 (REVISED 8/19/93)
	FOR THE PERIOD:	APRIL 94	Through	MARCH 95	,
1 TOTAL AC	TUAL FUEL COST FOR TH	E PERIOD	A-2 Line 3		\$5,645,989.40
2 TOTAL AC	TUAL FUEL REVENUES F	OR THE PERIOD	A-2 Line 6		\$5,630,853.57
}	VER/UNDER RECOVERY PERIOD (2-1)				(\$15,135.82)
4 INTEREST ACTUAL O	PROVISION VER/UNDER RECOVERY		A-2 Line 8		(\$1,256.15)
5 FOR THE F	PERIOD (3+4)				(\$16,391.97)
FOR THE F	IMATED/ACTUAL OVER/UPERIOD APRIL 94 Through Edule E-2) WHICH WAS I APRIL 95 Through MARCI	MARCH 95 NCLUDED IN THE	E-4 Line 4 Col.4		(\$8,348.00)
TO BE INC	L OVER/UNDER RECOVE LUDED IN THE PROJECT hrough MARCH 97 PERIC	ED			(\$8,043.97)

St. Joe Natural Gas Company, Inc.



P.O. BOX 549 PHONE 229-8216 PORT ST. JOE, FLORIDA 32456

INVOICE

CUST	OMER		INVOICE	٧٥.	30395				
MG NATURAL GA	S CORPORATION		DATE:	03-Mar-95					
HOUSTON, TEXA			CONTRACT CONTRACT						
	POWELL PHON		-9990) 227-1322				
TO INVOICE YO	U FOR BOOK OUT - M	ONTH OF:		NOVEMBER 9	94				
	DESCRIPTION				AMOUNT				
	BOOK-OUT				\$15,144.62				
TOTAL THIS ST	ATEMENT				\$15,144.62 ========				
		·							
									
SEND REMITTANO	CE TO	POST OFFI	ST. JOE NATURAL GAS COMPANY, INC. POST OFFICE BOX 549 PORT ST. JOE, FLORIDA 32456						
FOR FUTHER INF	FORMATION CALL	. DONNA PAR	KER (904	229-8216	•				
			س سے ہے جی جے سا سا نے						

DUE UPON RECEIPT - DELINQUENT AFTER: MARCH 13, 1995

Florida Gas Transmission Company

PAGE An ENRON/SONAT Affiliate 03/31/95 DATE PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: CUSTOMER: ST JOE NATURAL GAS CO 04/10/95 ATTN: STUART SHOAF Wire Transfer DUE POST OFFICE BOX 549 NCNB Charlotte NC PORT ST JOE, FL 32456-0549 Account # 001658806 INVOICE NO. 4938 Route # 053000196 **TOTAL AMOUNT DUE** : 3635 ST JOE NATURAL GAS CO CONTRACT SHIPPER CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE FIRM TRANSPORTATION TYPE RECEIPTS **DELIVERIES** PROD RATES VOLUMES POI NO. NAME POI NO. NAME MONTH TC RC BASE **SURCHARGES** DISC NET MMBTU DRY **AMOUNT** RESERVATION CHARGE

TOTAL FOR CONTRACT 3635 FOR MONTH OF 03/95.

0.7488

0.0072

0.7560

RES

*** END OF INVOICE 4938 ***

03/95

1 Lup

Florida Gas Transmission Company

An ENRON/SONAT Affiliate

1 PAGE 03/31/95 DATE PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: CUSTOMER: ST JOE NATURAL GAS CO 04/10/95 ATTN: STUART SHOAF Wire Transfer DUE POST OFFICE BOX 549 NCNB Charlotte NC PORT ST JOE, FL 32456-0549 Account # 001658806 INVOICE NO. 4970 Route # 053000196 **TOTAL AMOUNT DUE** 1 5109 CONTRACT ST JOE NATURAL GAS CO CUSTOMER NO. 4133 SHIPPER PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE FIRM TRANSPORTATION TYPE RECEIPTS **DELIVERIES** PROD **RATES VOLUMES** POLNO. NAME POI NO. NAME MONTH TC RC BASE **SURCHARGES** DISC NET MMBTU DRY **AMOUNT** RESERVATION CHARGE 03/95 RES 0.3659 0.0672 0.4331 Α WESTERN DIVISION REVENUE SHARING CREDIT 03/95 TCW (\$850.70) MARKET IT REVENUE SHARING CREDIT 03/95 ITF (\$7,547.58) TOTAL FOR CONTRACT 5109 FOR MONTH OF 03/95.

*** END OF INVOICE 4970 ***

Florida Gas Transmission Company

					FIOLIU	a Gus II ui	1211112214	טיף ווע	nupuny						
						An ENRO	1/SONAT Affili	ale					PAGE 1	· · · · · ·	
DATE	04/10/95				CUSTOMER:				PLEASE REFERE	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:					
DUE	04/20/95				ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549					Wire Transfer NCNB Charlotte NC					
VOICE NO. 5163				PORT ST JOE, FL 32456-0549 Account #				unt # 001	\$ 001658806 \$ 053000196						
TOTAL AMOU	NT DUE														
CONTRACT 5110 SHIPPER ST JOE NATURA		DE NATURAL	GAS CO	CUS	STOMER NO	4133		ASE CONTACT KA 7713\853-7420			EGARDING THIS I	NVOICE			
		TYPE	PREFI	ERRED TRANS	PORT				, , , , , , , , , , , , , , , , , , ,		** **********************************	202011000	COMPING THIS I	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
RECEI	PTS		DE	LIVERIES		PRO	OC			RATES			VOLUMES	· · · ·	
OI NO.	NAME		POI NO.	NAM	E	МО	NTH TC	RC	BASE S	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT	
sage Chargo	e		56657	ST. JO	DE OVERSTREE	т 03	5/95 A	СОМ	0.3918	0.0458		0.4376			

TOTAL FOR CONTRACT 5110 FOR MONTH OF 03/95.

*** END OF INVOICE 5163 ***

JWP

Florida Gas Transmission Company

An ENRON/SONAT Affiliate

1 DATE PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: 04/10/95 CUSTOMER: ST JOE NATURAL GAS CO DUE 04/20/95 ATTN: STUART SHOAF Wire Transfer POST OFFICE BOX 549 NCNB Charlotte NC INVOICE NO. PORT ST JOE, FL 32456-0549 Account # 001658806 5134 Route # 053000196 **TOTAL AMOUNT DUE** ٩ CONTRACT SHIPPER CUSTOMER NO. 3635 ST JOE NATURAL GAS CO 4133 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE TYPE FIRM TRANSPORTATION **RATES** DELIVERIES RECEIPTS PROD **VOLUMES**

Usage Charge 56657

ST. JOE OVERSTREET

NAME

POI NO.

03/95

MONTH

COM

TC RC

0.0371

BASE

0.0108

DISC

SURCHARGES

0.0479

NET

PAGE

¢

AMOUNT

MMBTU DRY

TOTAL FOR CONTRACT 3635 FOR MONTH OF 03/95.

THE TON CONTRACT SOSS TON MORTH OF

*** END OF INVOICE 5134 ***

Milly

POI NO.

NAME

Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE DATE PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: 04/10/95 CUSTOMER: ST JOE NATURAL GAS CO DUE 04/20/95 Wire Transfer ATTN: STUART SHOAF POST OFFICE BOX 549 NCNB Charlotte NC INVOICE NO. PORT ST JOE, FL 32456-0549 Account # 001658806 5162 Route # 053000196 TOTAL AMOUNT DUE \$ CONTRACT **SHIPPER** CUSTOMER NO. 4133 5109 ST JOE NATURAL GAS CO PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE TYPE FIRM TRANSPORTATION **RATES DELIVERIES** PROD **VOLUMES** RECEIPTS POI NO. NAME POI NO. NAME MONTH RC **SURCHARGES** DISC MMBTU DRY **AMOUNT** TC BASE **NET** Usage Charge 16133 ST JOE NATURAL GAS ST.JOE 03/95 0.0259 0.0458 0.0717 \$ COM Usage Charge 56657 ST. JOE OVERSTREET 03/95 0.0259 0.0458 0.0717

TOTAL FOR CONTRACT 5109 FOR MONTH OF 03/95.

*** END OF INVOICE 5162 ***



	JRAL GAS CO

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2 (REVISED 8/19/93)

FOR THE PERIOD OF:	APRIL 94	Through	<u> </u>	MARCH 95				
EVISED			FEBRUARY 1995		PERIOD		TO DATE	
EAIDEN		ACTUAL ESTIMATE DIFFERENCE		RENCE	ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	_%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST LINE 4	\$262,055	\$218,900	(43,155)		\$4,072,632		(44,112)	-0.01
2 TRANSPORTATION COST LINE(1+5+6-(7+8))		\$73,281	(19,855)		\$1,096,004		(36,350)	-0.03
3 TOTAL	\$355,190	\$292,181	(63,010)		\$5,168,635		(80,462)	-0.02
4 FUEL REVENUES (NET OF REVENUE TAX)	\$308,267	\$292,181	(16,086)	-0.06	\$5,114,619	\$5,077,188	(37,431)	-0.01
5 TRUE-UP(COLLECTED) OR REFUNDED	\$2,576	\$2,576	اه	0.00	\$28,331	\$28,331	o	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD •	\$310,843	\$294,756			\$5,142,950	\$5,105,520	(37,431)	-0.01
(LINE 4 (+ or -) LINE 5)			` 1					
7 TRUE-UP PROVISION - THIS PERIOD	(\$44,348)	\$2,576	46,923	18.22	(\$25,685)	\$17,346	43,031	2.48
(LINE 6 - LINE 3)	(0.70)	(470)			(4070)	(400-		0.00
8 INTEREST PROVISION—THIS PERIOD (21)	(\$178)		1	-1.25	(\$978)	' 1	71	-0.08
9 BEGINNING OF PERIOD TRUE-UP AND	(\$11,769)	(\$15,689)	(3,920)	0.25	(\$3,876)	(\$3,876)	0	0.00
INTEREST]				_	
10 TRUE-UP COLLECTED OR (REFUNDED)	(\$2,576)	(\$2,576)	0	0.00	(\$28,331)	(\$28,331)	0	0.00
(REVERSE OF LINE 5)								
10a FLEX RATE REFUND (if applicable)	\$0	\$0]	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	(\$58,870)	(\$15,768)	43,102	-2.73	(\$58,870)	(\$15,768)	43,102	-2.73
(7+8+9+10+10a)								
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND	(11,769)	(15,689)	(3,920)	0.25	* If line	5 is a refund	add to line 4	
INTEREST PROVISION (9)					If line 5	is a collection	on () subtract	from line 4
13 ENDING TRUE-UP BEFORE	(58,692)	(15,689)	43,003	-2.74				
INTEREST (12+7-5)								
14 TOTAL (12+13)	(70,461)	(31,377)	39,084	-1.25		IN 1819 177	~~~	
15 AVERAGE (50% OF 14)	(35,230)	(15,689)	19,542	-1.25		REV:	Sell	
16 INTEREST RATE - FIRST	6.10	6.10	0.00	0.00		ME A S		
DAY OF MONTH								
17 INTEREST RATE - FIRST	6.05	6.05	0.00	0.00				
DAY OF SUBSEQUENT MONTH								
18 TOTAL (16+17)	12.15	12.15	0.00	0.00				
19 AVERAGE (50% OF 18)	6.08	6.08	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.51	0.51	0.00	0.00				
21 INTEREST PROVISION (15x20)	(178)	1	1	-1.25				

REVISED SCHEDULE A-2 CALCULATION OF TRUE-UP AND INTEREST PROVISION COMPANY: ST JOE NATURAL GAS CO (REVISED 8/19/93) FOR THE PERIOD OF: APRIL 94 Through MARCH 95 CURENT MONTH: **JANUARY 1995** PERIOD TO DATE ESTIMATE ACTUAL ESTIMATE ACTUAL DIFFERENCE DIFFERENCE AMOUNT AMOUNT % TRUE-UP CALCULATION 1 PURCHASED GAS COST LINE 4 \$332,970 \$332,552 (418) -0.00 \$3.810.577 \$3,809,620 (957)-0.00 2 TRANSPORTATION COST LINE(1+5+6-(7+8)) \$100.874 \$97,959 (2.915)-0.03 \$1.002.868 \$986,373 (16.495)-0.023 TOTAL \$433,844 \$430,511 (3.333)-0.01 \$4,813,445 (17,452)-0.00 \$4,795,993 **4 FUEL REVENUES** \$434,120 \$430,511 (3.608)-0.01 \$4,806,352 \$4,785,007 (21.344)-0.00(NET OF REVENUE TAX) 0.00 \$25,756 5 TRUE-UP(COLLECTED) OR REFUNDED \$2.576 \$2,576 \$25,756 0.00 6 FUEL REVENUE APPLICABLE TO PERIOD * \$436,695 \$433,087 (3.608)-0.01 \$4,832,108 (21.344)-0.00\$4.810.763 (LINE 4(+ or -) LINE 5) 7 TRUE-UP PROVISION - THIS PERIOD \$2,576 (275)-0.26\$2,851 -0.11\$18,662 \$14,771 (3.892)(LINE 6 - LINE 3) 0.24 (\$799) 8 INTEREST PROVISION-THIS PERIOD (21) (\$60)(\$79) (19)(\$827) (28)0.03 9 BEGINNING OF PERIOD TRUE-UP AND (\$15,610) (3.625)0.23 (\$3,876)(\$3,876)0.00 (\$11.984)INTEREST 10 TRUE-UP COLLECTED OR (REFUNDED) (\$2,576) (\$2,576) 0 0.00 (\$25.756)(\$25.756)0 0.00 (REVERSE OF LINE 5) ERR 10a FLEX RATE REFUND (if applicable) \$0 \$0 0 \$0 \$0 ERR 11 TOTAL ESTIMATED/ACTUAL TRUE-UP (\$11,769) (\$15,689)(3,920)0.25 (\$11,769)(\$15,689)(3,920)0.25 (7+8+9+10+10a) INTEREST PROVISION (15,610) (3,625)0.23 If line 5 is a refund add to line 4 12 BEGINNING TRUE-UP AND (11,984)If line 5 is a collection () subtract from line 4 INTEREST PROVISION (9) 13 ENDING TRUE-UP BEFORE (11.709)(15,610)(3.901)0.25 INTEREST (12+7-5) MEVILL 14 TOTAL (12+13) (23.693)(31.219)(7.526)0.24 15 AVERAGE (50% OF 14) (11.847)(15.610)(3.763)0.24 16 INTEREST RATE - FIRST 6.03 0.00 0.00 6.03

6.10

12.13

6.07

0.51

(60)

6.10

12.13

6.07

0.51

(79)

0.00

0.00

0.00

0.00

(19)

0.00

0.00

0.00

0.00

0.24

DAY OF MONTH

17 INTEREST RATE - FIRST

18 TOTAL (16+17)

19 AVERAGE (50% OF 18)

DAY OF SUBSEQUENT MONTH

20 MONTHLY AVERAGE (19/12 Months)

21 INTEREST PROVISION (15x20)