LAW OFFICES

### MESSER, VICKERS, CAPARELLO, MADSEN, GOLDMAN & METZ

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May 17, 1995

Ms. Blanca Bayo, Director Division of Records and Reporting Florida Public Service Commission 101 East Gaines Street Tallahassee, Florida 32399-0850

Re: FPSC Docket No. 950003-GU

Dear Ms. Bayo:

On behalf of Florida Public Utilities Company ("FPU"), enclosed for filing in the above-referenced docket are an original and ten copies of FPU's Request for Specified Confidential Treatment of portions of its PGA filing for the month of April, 1995. The information for which confidential treatment is sought is submitted in a sealed envelope and has been highlighted in yellow.

Please acknowledge receipt of the foregoing by stamping the enclosed extra copy of this letter. Thank you for your assistance in processing this filing.

Sincerely,

RECEIVED & FILED

140 milionos

Norman H. Horton, Jr.

NHH:alb Enclosures

cc: Parties of Record

Mr. George Bachman (without enclosures)

DOCUMENT HUMBER-DATE

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HAND DELIVERY

FPSC-RECORDS/REPORTING

#### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas )
Adjustment Cost Recovery )

Docket No. 950003-GU Filed: May 17, 1995

#### FLORIDA PUBLIC UTILITIES COMPANY'S REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Florida Public Utilities Company ("FPU"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its purchased gas adjustment filing for the month of April, 1995. In support thereof, FPU states:

- 1. FPU's purchased gas adjustment filing for the month of April, 1995 consists of (a) Schedules A-1, A-1/R, A-1/Flexdown, A-1 Supporting Detail, A-2, A-3, A-4, A-5, A-6; and b) purchased gas invoices for the month of April, 1995. The confidential version of FPU's April, 1995 PGA filing is submitted in a sealed envelope concurrently with this Request.
- 2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of FPU's April, 1995 filing referenced above.
- 3. The material for which confidential classification is sought is intended to be and is treated by FPU as proprietary and has not been publicly disclosed.

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FPSC-RECORDS/REPORTING

4. FPU requests that the information for which it seeks confidential classification not be declassified for a period of 18 months as provided in section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts with its suppliers/competitors (and other customers having access to information which would adversely affect the ability of FPU to negotiate such future contracts) on favorable terms.

WHEREFORE, Florida Public Utilities Company respectfully requests the Commission grant its Request for Specified Confidential Treatment of the information identified in Exhibit "A".

Dated this 17th day of May, 1995.

MESSER, VICKERS, CAPARELLO, MADSEN, GOLDMAN & METZ, P.A. 215 S. Monroe Street, Suite 701 Post Office Box 1876 Tallahassee, FL 32302-1876 (904) 222-0720

NORMAN H. HORTON, JR., BSQ.

Attorneys for Florida Public Utilities Company

#### CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the foregoing has been served by hand delivery (\*) and/or U. S. Mail this 17th day of May, 1995 upon the following:

Michael Palecki, Esq.\*
Division of Legal Services
Florida Public Service
Commission
101 East Gaines Street
Tallahassee, FL 32399-0850

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Post Office Box 391

Tallahassee, FL 32302

Mr. Russell D. Chapman Administrator, Support Services Tampa Electric Co. P.O. Box 411 Tampa, FL 33601

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& Kelly
Post Office Box 1531
Tampa, FL 33601

John W. McWhirter, Esq. McWhirter, Grandoff & Reeves Post Office Box 3350 Tampa, FL 33601-3350

NORMAN H. HORTON, JR.

#### Exhibit "A"

#### FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 950003-GU

Justification for Confidentiality of April 1995 Schedules:

SCHEDULES	PAGES	LINES	<u>COLUMNS</u> RATI	ONALE
A-3	6	1-2	PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PART OTHER CHARGE ACA/GRI/FUE, TOTAL CENTS PER THERM	
A-4	7	1-11	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1) (1) (1) (1) (1)

<sup>(1)</sup> The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." 366.093(3)(d), Florida Statutes.

<sup>(2)</sup> These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

#### Exhibit "A" (con't)

#### FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 950003-GU

Justification for Confidentiality of April 1995 Gas Purchase

Invoices and related transactions:

ITEMS PAGES LINES RATIONALE
GAS INVOICES 18-21 1-80 SEE BELOW

It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, Theses invoices contain the following data which confidential. must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s') name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price methodologies based on contract terms and FPU, the total invoice amount(s), terms between computation payment supplier(s) accounting and/or instructions, suppliers' gas representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by Potentially, release of the aforementioned gas suppliers. information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilitic. Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

#### Exhibit "A" (con't)

#### FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 950003-GU Justification for Confidentiality of April 1995 Off-Systems Sales

Invoices:		PAGES	LINES	COLUMNS	RATIONALE
ITEMS			The second secon		
FPU OSSS-1	INVOICES	22	10-13	A&B	SEE BELOW
		22	19-20,22&26	E&F&G	SEE BELOW
		22	24	E&G	SEE BELOW
		22	28	G	SEE BELOW
		22	30,32&33	B,C,D&E	SEE BELOW
		23	10-13	A-C	SEE BELOW
		23	19&21	A-C&E-G	SEE BELOW
		23	23	E&G	SEE BELOW
		24	11-14	A-C	SEE BELOW
		24	20	A-C&E-G	SEE BELOW
		24	22	E&G	SEE BELOW

The item represents revenue received by Florida Public Utilities Company and credited to it's PGA for imbalances traded and as an alternative to Florida Gas Transmission Company's Transactions of these relinquishment program. potentially be done with customers off and on FPU's distribution system. For competitive purposes only, FPU must be assured that no other firm capacity holder on FGT will be able to ascertain the customer(s) involved in this transaction with FPU nor the prices of the components of such transactions, except for the commodity rate, nor the quantities involved in this transaction. Otherwise future transactions of this type may be put at undue risk. FPU is hereby requesting that the name(s) of the customer(s), the total units purchased and sold, all negotiable pricing information and commodity information be kept confidential. Of the pricing information only the FGT-1 usage charge should be made public since it is a non-negotiable tariff rate. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." 366.093(3)(d), Florida Statutes.

#### Exhibit "A"

#### FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 950003-GU Justification for Confidentiality of April 1995 Schedules:

SCHEDULES	PAGES	LINES	COLUMNS RATIO	DNALE
A-3	6	1-2	PURCHASED FROM,	(1)
			SYSTEM SUPPLY,	(1)
			END USE,	(1)
			TOTAL PURCHASED	(1)
			COMMODITY COST/THIRD PARTY	
			OTHER CHARGE ACA/GRI/FUE,	(1,2)
			TOTAL CENTS PER THERM	(1)
A-4	7	1-11	PRODUCER NAME,	(1)
			RECEIPT POINT,	(1)
			GROSS AMOUNT,	(1)
			NET AMOUNT,	(1)
			MONTHLY GROSS,	(1)
			MONTHLY NET,	(1)
			WELLHEAD PRICE,	(1)
			CITYGATE PRICE	(1,2)

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#### Exhibit "A" (con't)

#### FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 950003-GU

Justification for Confidentiality of April 1995 Gas Purchase

Invoices and related transactions:

ITEMS PAGES LINES RATIONALE
GAS INVOICES 18-21 1-80 SEE BELOW

It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices. confidential. Theses invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s') name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between supplier(s) and FPU, the total invoice amount(s), payment accounting instructions, suppliers' and/or gas representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by Potentially, release of the aforementioned gas suppliers. information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

#### Exhibit "A" (con't)

#### FLORIDA PUBLIC UTILITIES COMPANY

Justification for Confidentiality of April 1995 Off-Systems Sales Invoices:

ITEMS		PAGES	LINES	COLUMNS	RATIONALE
FPU OSSS-1	INVOICES	22	10-13	A&B	SEE BELOW
		22	19-20,22&26	E&F&G	SEE BELOW
		22	24	E&G	SEE BELOW
		22	28	G	SEE BELOW
		22	30,32&33	B,C,D&E	SEE BELOW
		23	10-13	A-C	SEE BELOW
		23	19421	A-C&E-G	SEE BELOW
		23	23	E&G	SEE BELOW
		24	11-14	A-C	SEE BELOW
		24	20	A-C&E-G	SEE BELOW
		24	22	E&G	SEE BELOW

The item represents revenue received by Florida Public Utilities Company and credited to it's PGA for imbalances traded and as an alternative to Florida Gas Transmission Company's relinquishment program. Transactions of these types can potentially be done with customers off and on FPU's gas distribution system. For competitive purposes only, FPU must be assured that no other firm capacity holder on FGT will be able to ascertain the customer(s) involved in this transaction with FPU nor the prices of the components of such transactions, except for the FGT commodity rate, nor the quantities involved in this transaction. Otherwise future transactions of this type may be put at undue risk. FPU is hereby requesting that the name(s) of the customer(s), the total units purchased and sold, all negotiable pricing information and commodity information be kept confidential. Of the pricing information only the FGT-1 usage charge should be made public since it is a non-negotiable tariff rate. information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." 366.093(3)(d), Florida Statutes.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996

SCHEDULE A-1

CURRENT MONTH PERIOD TO DATE DIFFERENCE ORIGINAL DIFFERENCE COST OF GAS PURCHASED ACTUAL ESTIMATE AMOUNT ACTUAL ESTIMATE AMOUNT COMMODITY (Piceline 7 043 33,407 16.364 48 98 7 04 33.407 16,364 2 NO NOTICE SERVICE 5 205 8 510 (1 305) (20.05) 5,205 6.510 (1,3(6) (20.05) 3 SWING SERVICE 0.00 0.00 4 COMMODITY (Other) 497.475 1.060.039 (562 564) (53.07) 497 475 1.060.039 (582 584) (53 07) 5 DEMAND 499,533 642 507 (142 974) (22 25) 499.533 642,507 1142 974 (22.25) 6 OTHER 3.070 (3.070) 0.00 (3 070) (3.070) 0.00 LESS END-USE CONTRACT 7 COMMODITY (Pipeline) 77 77 0.00 77 77 0.00 8 DEMAND 161 ٥ 151 0.00 161 0 161 0.00 9 COMMODITY (Other) 0 0.00 0 Đ 0 0.00 10 Second Prior Month Purchase Adj. (OPTIONAL) 0.00 0.00 11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9) 1,015,948 1,742,463 (725,515) (41.69) 1,015,948 1,742,463 (728.515) (41.69)12 NET UNBILLED 0.00 0.00 13 COMPANY LISE 1,179 3,597 (2.418) (67.22) 1,179 3,597 (2.418) (87.22) 14 TOTAL THERM SALES 761 553 1,738,866 (977.313 (56.20) 761,553 1,738,866 977,313 (58.20) THERMS PURCHASED 15 COMMODITY (Pipeline) 3.128.990 3,728,450 (599,460 (16,08) 3,128,990 3,728,450 (599,460) (16,08) 16 NO NOTICE SERVICE 750,000 760,000 0.00 750,000 750,000 0.00 17 SWING SERVICE 0.00 0.00 18 COMMODITY (Other) 3,120,290 3,728,450 (608,160) (16.31) 3,120,290 3,728,450 (608,160) (16.31) 19 DEMAND 8.044.000 11,334,000 (5,290,000 (46.67 6,044,000 11,334,000 (5,290,000) (48.67) 20 OTHER 0.00 0.00 LESS END-USE CONTRACT 21 COMMODITY (Pipeline) 10,710 10,710 0.00 10,710 10,710 0.00 22 DEMAND 10,710 10,710 0.00 10,710 10,710 0.00 23 COMMODITY (Other) 0.00 0.00 24 TOTAL PURCHASES (+17+18+20)-(21+23) 3,109,580 3,728,450 (618,870) (16.60) 3,109,580 3,728,450 (618,870) (16.60) 25 NET UNBILLED 0.00 0.00 26 COMPANY USE 5,274 5,700 (1,426) (21.28) 5,274 6.700 (1,426)(21.28) 27 TOTAL THERM SALES (24-26 Estimated Only) 5.299,492 3,721,750 1,577,742 42.39 5,299,492 3,721,750 1,577,742 42.39 CENTS PER THERM 28 COMMODITY (Piceline (1/15)0.545 0.896 (0.351 (30.17)0.545 0.896 (0.351) 730.17 29 NO NOTICE SERVICE (2/16) 0.694 0.868 (0.174 (20.05) 0.694 0.868 (0.174) (20.05) 30 SWING SERVICE (3/17)0.000 0.000 0.000 0.00 0.000 0.000 0.000 0.00 31 COMMODITY (Other) (4/18)15.943 28,431 (12.488 (43.92) 15.943 28 431 (12.488) [43.92] 32 DEMAND (5/19) 8.265 5.669 2.596 45.79 8.265 5.669 2.598 45.79 33 OTHER (8/20)0.000 0.000 0.000 0.00 0.000 0.000 0.000 0.00 LESS END-USE CONTRACT 34 COMMODITY Pipeline (7/21)0.719 0.000 0.719 0.00 0.719 0.000 0.719 0.00 35 DEMAND (8/22)1.503 0.000 1.503 0.00 1.503 0.000 1.503 0.00 36 COMMODITY Other (9/23)0.000 0.000 0.000 0.00 0.000 0.000 0.000 0.00 37 TOTAL COST OF PURCHASES (11/24) 32 672 46.734 (14.062) (30.09) 32.672 48.734 (14.062) (30.09) 38 NET UNBILLED (12/25) 0.000 0.000 0.000 0.00 0.000 0.000 0.000 0.00 39 COMPANY USE (13/26)22 355 53.687 (31.332) (58.36) 22.355 53.687 (31.332) (58.36) 40 TOTAL COST OF THERM SOLD (11/27) 19.171 46,818 (27.647) (59.05) 19.171 46.818 (27.847) (59.05) 41 TRUE-UP (E-2) (3.412) 19 1121 (3.412) 0.000 0.00 (3.412) 0.000 0.00 42 TOTAL COST OF GAS (40+41)15.759 43,406 (27.647) (63.69) 1, 759 43,406 (27.647) (63.69) 43 REVENUE TAX FACTOR 1.00376 1.00376 0.000 0.00 1 00376 1.00376 0.000 0.00 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) 15.81825 43.56921 (27.751) (63.69) 15 81825 43 56921 (27.751) (63 69) 45 PGA FACTOR ROUNDED TO NEAREST .001 15.818 43 569 (27.751 (63 69) 15 818 43 569 (27.751) (63.69) COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

#### COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1/R

ESTIMATED FOR THE PERIOD OF: APRIL 1995 Through MARCH 1998

1200	CURRENT MONTH: APRIL 1995					PERIOD TO DAT	E	-
		REVISED	DIFFEREN	CE		REVISED	DIFFERENCE	
COST OF GAS PURCHASED	ACTUAL	ESTIMATE	AMOUNT	*	ACTUAL	ESTIMATE	AMOUNT	*
1 COMMODITY (Pipeline)	17,043	33,407	(16,364)	(48.98)	17,043	33,407	(18,384)	(48.98)
2 NO NOTICE SERVICE	5,205	8,510	(1,305)	(20.05)	5,205	6,510	(1,305)	(20.05)
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	497.475	1,060,039	(562,564)	(53.07)	497,475	1,060,039	(562,564)	(53.07)
5 DEMAND	499 533	642,507	(142,974)	(22 25)	499,533	642,507	(142,974)	(22.25)
6 OTHER	(3.070)	0	(3,070)	0.00	(3,070)	0	(3,070)	0.00
LESS END-USE CONTRACT					200			
7 COMMODITY (Pipeline)	77	0	77	0.00	77	0	77	0.00
8 DEMAND	161	0	161	0.00	161	0	161	0.00
9 COMMODITY (Other)	0	0	٥	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,015,948	1,742,463	(726,515)	(41.69)	1,015,948	1,742,463	(726,515)	(41.69
12 NET UNBILLED	۰	0	0	0.00	0	0	0	0.00
13 COMPANY USE	1,179	3,597	(2,418)	(67.22)	1,179	3,597	(2,418)	(67.22
14 TOTAL THERM SALES	761,553	1,738,866	(977,313)	(58.20)	761,653	1,738,868	(977,313)	(56.20
THERMS PURCHASED	TARREST CALCULATION CONTRACT				mes well with		h Shirter	
15 COMMODITY (Pipeline)	3,128,990	3,728,450	(599,460)	(16.08)	3,128,990	3,728,450	(599,460)	(18.08
16 NO NOTICE SERVICE	750,000	750,000	0	0,00	750,000	750,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	3,120,290	3,728,450	(608,160)	(16.31)	3,120,290	3,728,450	(608,160)	(16.31
19 DEMAND	8,044,000	11,334,000	(5,290,000)	(48.67)	6,044,000	11,334,000	(5,290,000)	(48.67
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT				NION WITE		OASSET SECTION		
21 COMMODITY (Pipeline)	10,710	0	10,710	0.00	10,710	0	10,710	0.00
22 DEMAND	10,710	0	10,710	0.00	10,710	0	10,710	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,109,580	3,728,450	(618,870)	(18.60)	3,109,580	3,728,450	(618,870)	(18.80
25 NET UNBILLED		0	0	0.00	0	0	(0.0,0.0)	0.00
26 COMPANY USE	5,274	6,700	(1,426)	(21.28)	5,274	6,700	(1,426)	(21.28
27 TOTAL THERM SALES (24-26 Estimated Only)	5,299,492	3,721,750	1,577,742	42.39	5,299,492	3,721,750	1,577,742	42.39
CENTS PER THERM		21.2.11.2.1	7,017,018		0,200,102	0,121,100	1,011,142	74,30
28 COMMODITY (Pipeline) (1/15)	0.545	0.896	(0.351)	(39,17)	0.545	0.896	(0.351)	(39.17
29 NO NOTICE SERVICE (2/16)	0.694	0.868	(0.174)	(20.05)	0.694	0.868	(0.174)	(20.05
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	15.943	28.431	(12.488)	(43.92)	15.943	28.431	(12.488)	(43.92
32 DEMAND (5/19)	8.265	5.669	2.598	45.79	8.265	5.869	2.598	45.79
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000		
LESS END-USE CONTRACT			0.000	0.00	0.000	0.000	0.000	0.00
34 COMMODITY Pipeline (7/21)	0.719	0.000	0.719	0.00	0.719	0.000		
35 DEMAND (8/22)	1,503	0.000	1,503	0.00		00000	0.719	0.00
36 COMMODITY Other (9/23)	0.000	0.000	(2.55) (2.55)		1.503	0.000	1.503	0.00
37. TOTAL COST OF PURCHASES (11/24)	32.672	0.77.77	0.000	0.00	0.000	0.000	0.000	0,00
[19] [1] - [1] [1] [1] [1] [1] [1] [1] [1] [1] [1]	11.000000	48.734	(14.062)	(30.09)	32.672	46.734	(14.062)	(30.09
Data series to transfer the series and the series of the s	0.000	0.000	0.000	0.00	0,000	0.000	0.000	0.00
[[124] R. H.	22.355	53.687	(31.332)	(00.00)	22.355	53.687	(31.332)	(58.36
40 TOTAL COST OF THERM SOLD (11/27)	19.171	46,818	(27.647)	(59,05)	19.171	46.818	(27.647)	(59.08
41 TRUE-UP (E-2)	(3.412		0.000	0.00	(3.412)	(3.412)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	15.759	43.406	(27.847)	(63.69)	15.759	43,406	(27.647)	(63,61
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	15.81825	43.56921	(27.751)	(63.69)	15.81825	43.56921	(27.751)	(63.69)
45 PGA FACTOR ROUNDED TO NEAREST 001	15.818	43.569	(27,751)	(63.69)	15.818	43 569	(27.751)	(63.69

COMPANY FLORIDA PUBLIC UTILITIES COMPANY

#### COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996

		CURRENT MON	THE R. P. LEWIS CO., LANSING, MICH.	APRIL 1995			PERIOD TO DAT	E	
			FLEXDOV-N	DIFFEREN	CE		FLEXDOWN	DIFFERENCE	
COST OF GAS PURCHASED		ACTUAL	ESTIMATE	AMOUNT	*	ACTUAL	ESTIMATE	AMOUNT	%
1 COMMODITY (Pipeline)		17,043	33,407	(18,364)	(48.98)	17,043	33,407	(18,364)	(48.98)
2 NO NOTICE SERVICE		5,205	6,510	(1,305)	(20.05)	5,205	6,510	(1,305)	(20.05
3 SWING SERVICE		0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)		497,475	1,060,039	(562,564)	(53.07)	497,475	1,060,039	(562,564)	(53.07
5 DEMAND		499,533	642,507	(142,974)	(22.25)	499,533	642,507	(142,974)	(22.25
6 OTHER		(3,070)	0	(3,070)	0.00	(3,070)	0	(3,070)	0.00
LESS END-USE CONTRACT					2000				
7 COMMODITY (Pipeline)		177	0	77	0.00	77	0	77	0.00
8 DEMAND		161	0	161	0.00	161	0	181	0.00
9 COMMODITY (Other)	and a second control of	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPT)	2000 0000	٥	(783,801)	783,801	(100.00)	0	(783,801)	783,801	(100.00
	4+5+6+10)-(7+8+3)	1,015,948	958,662	57,288	5.98	1,015,948	958,662	57,288	5.98
12 NET UNBILLED			0	0	0.00	0	0	0	0.00
13 COMPANY USE		1,179	3,597	(2,418)	(87.22)	1,179	3,597	(2,418)	(67.23
14 TOTAL THERM SALES	3.300	761,553	955,065	(193,512)	(20.26)	761,553	955,065	(193,512)	(20.26
THERMS PURCHASED	KON WE DESIGNATION THE PERSON			_		The There is a			
15 COMMODITY (Pipeline)		3,128,990	3,728,450	(599,460)	(16.08)	3,128,990	3,728,450	(599,460)	(16.08
16 NO NOTICE SERVICE		750,000	750,000	0	0.00	750,000	750,000	0	0.00
17 SWING SERVICE		0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)		3,120,290	3,728,450	(608,160)	(16.31)	3,120,290	3,728,450	(608,160)	(16.3
19 DEMAND		6,044,000	11,334,000	(5,290,000)	(48.67)	6,044,000	11,334,000	(5,290,000)	(48.6
20 OTHER		0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		10,710	0	10,710	0.00	10,710	0	10,710	0.00
22 DEMAND		10,710	0	10,710	0.00	10,710	0	10,710	0.0
23 COMMODITY (Other)		0	0	0	0.00	0	0	0	0.0
	+20)-(21+23)	3,109,580	3,728,450	(618,870)	(16.60)	3,109,580	3,728,450	(818,870)	(16.6
25 NET UNBILLED		0	0	0	0.00	0	0	0	0.0
26 COMPANY USE		5,274	6,700	(1,426)	(21.28)	5,274	6,700	(1,428)	(21.2
	stimated Only)	5,299,492	3,721,760	1,577,742	42.39	5,299,492	3,721,750	1,577,742	42.3
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.545	0.896	(0.351)	(39.17)	0.545	0.898	(0.351)	(39.1
29 NO NOTICE SERVICE	(2/16)	0.694	0.868	(0.174)	(20.05)	0.694	0.868	(0.174)	(20.0
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.0
31 COMMODITY (Other)	(4/18)	15.943	28.431	(12,488)	(43.92)	15.943	28.431	(12,488)	(43.9
32 DEMAND	(5/19)	8.265	5.669	2.596	45.79	8.265	5.669	2.596	45.7
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.0
LESS END-USE CONTRACT			700000		200000				
34 COMMODITY Pipeline	(7/21)	0.719	4 0.000000	0.719	0.00	0.719	0.000	0.719	0.0
35 DEMAND	(8/22)	1.503	1000000	1.503	0.00	1.503	0.000	1.503	0.0
36 COMMODITY Other	(9/23)	0.000	44.55.74.55	0.000	- 0.00	0.000	0.000	0.000	0.0
37 TOTAL COST OF PURCHASES	(11/24)	32 672		507.070	27.07	32.672	25.712	6.960	27.0
38 NET UNBILLED	(12/25)	0.000	10.000000	0.000	0.00	0.000	0.000	0.000	0.0
39 COMPANY USE	(13/26)	22 355	7,000,000	(31,332)	(58.36)	22,355	53.687	(31.332)	(58.3
40 TOTAL COST OF THERM SOLD	(11/27)	19.171		(6.587)	(25.57)	19.171	25.758	(6.587)	(25.5
41 TRUE-UP	(E-2)	(3.412		10.0000 m	0.00	(3.412	(3.412)	0.000	0.0
42 TOTAL COST OF GAS	(40+41)	15.759		(6.587)	(29.48)	15.759	22.346	(6.587)	(29.4
43 REVENUE TAX FACTOR		1.00376	1.00376	0.000	0.00	1.00378	1.00376	0.000	0.0
44 PGA FACTOR ADJUSTED FOR TAXES		15.81825	22.43002	(6.612)	(29.48)	15.81825	22.43002	(8.612)	(29.4
45 PGA FACTOR ROUNDED TO NEARES	T .001	15.618	22 430	(6.612)	(29.48)	15 818	22 430	(6.612)	129 4

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SCHEDULE A-1/FLEXDOWN

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

#### PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996 CURRENT MONTH: APRIL 1995

	THERMS	INVOICE AMOUNT	(¢ PER THERM)
COMMODITY (Pipeline)	9 605 050	20,123.49	(¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	3,625,050	20,123.49	0.000
2 Commodity Pipeline - Scheduled PTS	0	0.00	0.00
3 Commodity Pipeline - Scheduled ITS	/c 000)		0.71
4 No Notice Commodity Adjustment	(6,060)	(43.45) 0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments		583,60	0.620
7 Less: Offsystem Sales	(490,000)	(3,037.30)	0.54
8 TOTAL COMMODITY (Pipeline)	3,128,990	17,042.74	0,54
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.00
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	3,610,290	578,028.51	16.011
18 Commodity Other - Scheduled PTS	0	0.00	0.000
19 Commodity Other - Scheduled ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	0.00	0.000
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - Tranporting Customers	0	0.00	0.000
23 Less: Offsystem Sales	(490,000)	(80,553.22)	16.439
24 TOTAL COMMODITY (Other)	3,120,290	497,475.29	15.943
DEMAND			and the second contract of the second contrac
25 Demand (Pipeline) Entitlement	11,334,000	589,753.01	5.203
26 Less Relinquised to End-Users	4,800,000	72,420.00	1.509
27 Less Relinquised Off System	490,000	17,800.33	3.633
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	6,044,000	499,532.68	8.265
OTHER			
33 Revenue Sharing – FGT	0	(3,069.95)	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	(3,069.95)	0.000

COMPANY:	FLORIDA	PUBLIC U	TILITIES	COMPANY
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#### CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

	CURENT M	ONTH:	APRIL 1995		Through M	PERIOD	O DATE	
	ACTUAL	ESTIMATE	DIFFER		ACTUAL	ESTIMATE	DIFFERE	NCE
VIE A VIE			AMOUNT	%		(3)	AMOUNT	%
UP CALCULATION							and the second second second second	
1 PURCHASED GAS COST (Sch. A-1 Line 4)	497,475	1,060,039	562,564	53.07	497,475	1,060,039	562,564	53.07
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	518,711	(101,377)	(620,088)	611.67	518,711	(101,377)	(620,088)	611.67
3 TOTAL	1,016,186	958,662	(57,524)	(6.00)		958,662	(57,524)	(6.00)
4 FUEL REVENUES	761,791	955,065	193,274	20.24	761.791	955,065	193,274	20.24
(NET OF REVENUE TAX)		,		20.21	701,101	555,555	130,214	20.24
5 TRUE-UP (COLLECTED) OR REFUNDED	116,627	116,627	0	0.00	116,627	116,627		0.00
6 FUEL REVENUE APPLICABLE TO PERIOD .	878,418	1,071,692	193,274	18.03	878,418		400.074	0.00
(LINE 4 (+ or -) LINE 5)	070,410	1,071,092	193,274	10.03	0/0,410	1,071,692	193,274	18.03
7 TRUE-UP PROVISION - THIS PERIOD	(427 700)	442.020	250 700	224.00	4407 700			2223322
	(137,768)	113,030	250,798	221.89	(137,768)	113,030	250,798	221.89
(LINE 6 - LINE 3)								
8 INTEREST PROVISION-THIS PERIOD (21) (2)	1,661	6,593	4,932	0.00	1,661	116,627	114,966	0.00
9 BEGINNING OF PERIOD TRUE-UP AND (1)	454,276	1,399,531	945,255	67.54	454,276	1,289,497	835,221	64.77
INTEREST								
10 TRUE-UP COLLECTED OR (REFUNDED)	(116,627)	(116,627)	0	0.00	(116,627)	(116,627)	0	0.00
(REVERSE OF LINE 5)			Martin and				LE SERVICE DE	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	201,542	1,402,527	1,200,985	85.63	201,542	1,402,527	1,200,985	85.63
(7+8+9+10+10a)			September 1		A ZIROZ TI	0.00	1,200,000	00.00
EST PROVISION	The Tall State		Section Control	nye was a	10 P. 17 P. 18	a comment outs		
12 BEGINNING TRUE-UP AND	454,276	1,399,531	945,255	67.54	• H II	ne 5 is a refu	nd add to line 4	
INTEREST PROVISION (9)			11 5 2 11 1				ection () subtract	et from line
13 ENDING TRUE-UP BEFORE	199,881	1,395,934	1,196,053	85.68			( /	
INTEREST (12+7-5)		1	100000000000000000000000000000000000000		3467			
14 TOTAL (12+13)	654,157	2,795,465	2,141,308	76.60				
15 AVERAGE (50% OF 14)	327,079			76.60				
16 INTEREST RATE - FIRST	6.1200%		1,070,004	70.00				
DAY OF MONTH	0.120070	0.000076	300					

5.6600%

11.3200%

5.6600%

0.472%

6.593

Estimated Only:

17 INTEREST RATE - FIRST

19 AVERAGE (50% OF 18)

18 TOTAL (16+17)

DAY OF SUBSEQUENT MONTH

20 MONTHLY AVERAGE (19/12 Months)

21 INTEREST PROVISION (15x20)

6.0700%

12.1900%

6.0950%

0.508%

1.661

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2.

The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

<sup>(2)</sup> For the current period, interest should equal the most recently filed Schedule E-2.

<sup>(3)</sup> Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

ACTUAL FOR THE PERIOD OF:

TRANSPORTATION PURCHASES

SYSTEM SUPPLY AND END USE

APRIL 1995 Through MARCH 1996

SCHEDULE A-3

PRESENT MONTH: **APRIL 1995** COMMODITY COST TOTAL LINE PURCHASED PURCHASED SCH SYSTEM END TOTAL THIRD DEMAND OTHER CHARGES CENTS PER NO DATE FROM FOR TYPE SUPPLY USE **PURCHASED** PARTY PIPELINE COST ACA/GRI/FUEL THERM APR 95 SYS SUPPLY N/A N/A N/A APR 95 2 SYS SUPPLY N/A N/A N/A TOTAL 3,120,290 490,000 3,610,290 578,028,51 0 0 0 16.01

		DINDLIG LITTE	ITICO COLIDANIA
COMPANY	FI DHIIIA	PUBLIC LITT	ITIES COMPANY

#### THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

THE RESIDENCE AND ADDRESS OF THE PARTY OF TH	AND DESCRIPTION OF REAL PROPERTY.	CURENT MON	ITH:	APRIL 1995 Thro APRIL 1995			PERIOD T	ODATE	THE RESERVE AND PARTY AND
		ACTUAL	ESTIMATE	DIFFERENC	F	TOTAL TH	ERM SALES T	DIFFE	TENOF
		HOTORE	LOTTINIATE	AMOUNT	1/2	ACTUAL	ESTIMATE	AMOUNT	%
HERM SALES (FIRM)	MANAGE AND ASSOCIATION OF THE PERSON OF THE	THE RESERVE AND ADDRESS OF THE PARTY NAMED IN		-	-		COMMITTE	ANIOUNT	/9
SENERAL SERVICE	(11)	413,617	473.340	59,723	12.62	410,617	473,340	59,723	12 62
OUTDOOR LIGHTING	(21)	196	120	(76)	(63.33)	196	120		
RESIDENTIAL	(31)	731,691	783,090	51,399	6.56	731,691	783.090	(76)	(63.33)
ARGE VOLUME	(51)	1,928,210	2,122,750	194,540	9.16			51,399	6.56
THER	(81)	9,582	11.830			1,928,210	2,122,750	194,540	9.16
THER	(01)	9,502	11,030	2,248	19.00	9,582	11,830	2,248	19.00
OTAL FIRM		3,083,296	3,391,130	307,834	9.08	3,083,296	3,391,130	307,834	9.08
HERM SALES (INTERRUPTIBLE)								1000	
NTERRUPTIBLE	(61)	342,457	330,610	(11,847)	(3.58)	342,457	330,610	(11,847)	(3.58)
LARGE VOLUME INTERRUPTIBLE	(93)	1,873,738	1,574,630	(299,108)	(19.00)	1,873,738	1,574,630	(299,108)	(19.00)
	eto are								
TOTAL INTERRUPTIBLE		2,216,195	1,905,240	(310,955)	(16.32)	2,216,195	1,905,240	(310,955)	(16.32)
TOTAL THERM SALES		5,299,491	5,296,370	(3,121)	(0.06)	5,299,491	5,296,370	(3,121)	(0.06)
NUMBER OF CUSTOMERS (FIRM)		A STATE OF THE SE	Outdoor Selection	I de distribution			CUSTOMERS	PERIOD TO D	ATE
GENERAL SERVICE	(11)	1,665	1,646	(19)	(1.15)	1,665	1,646	(19)	(1.15)
OUTDOOR LIGHTING	(21)	6	4	(2)	(50.00)	6	4	(2)	(50.00)
RESIDENTIAL	(31)	31,185	31,364	179	0.57	31,185	31,364	179	0.57
LARGE VOLUME	(51)	1,540	1,565	25	1.60	1,540	1,565	25	1.60
OTHER	(81)	424	445	21	4.72	424	445	21	
	(0.1)	5 500		21	4.12	724	440	21	4.72
TOTAL FIRM		34,820	35,024	204	0.58	34,820	35,024	204	0.58
NUMBER OF CUSTOMERS (INTERR		Desirated Francisco				AVG. NO. OF	CUSTOMERS	PERIOD TO D	ATE
NTERRUPTIBLE	(61)	13	14	1	7.14	13	14	1	7.14
LARGE VOLUME INTERRUPTIBLE	(93)	2	2	0	0.00	2	2	0	0.00
TOTAL INTERRUPTION			40			- 12			
TOTAL INTERRUPTIBLE		15	16	!	6.25	15	16	1	6.25
TOTAL CUSTOMERS		34,835	35,040	205	0.59	34,835	35,040	205	0.59
THERM USE PER CUSTOMER	111								
GENERAL SERVICE	(11)	248	288	40	13.89	248	288	40	13.89
OUTDOOR LIGHTING	(21)	33	30	(3)	(10.00)			(3)	(10.00)
RESIDENTIAL	(31)	23	25	2	8.00	23		2	8.00
LARGE VOLUME	(51)	1,252	1,356	104	7.67	1,252	1,356	104	7.67
OTHER	(81)	23	27	4	14.81	23		4	14.81
INTERRUPTIBLE	(61)	26,343	23,615	(2,728)	(11.55)			(2,728)	(11.55)
LARGE VOLUME INTERRUPTIBLE	(93)	936,869	787,315	(149,554)	(19.00)				(19.00)

ACTUAL FOR THE PERIOD OF:

APRIL 1995 Through MARCH 1998

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
MEST PALM BEACH:  1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED • AVERAGE BTU CONTENT	1 0329											
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD pain	14 929	14.929	14.929	14.929	14.929	14.929	14 929	14.929	14 929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED paid	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) pais	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR			- 1	13th						AUS.		
BTU CONTENT & PRESSURE CORRECTION FACTOR	1.05	0	0	0	0	0	0	0	0	0	0	
IANFORD & DELAND: 1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED - AVERAGE BTU CONTENT COF PURCHASED	1.0329	0.0000	0.0000	0.0000	0.0000	0.0000	0.9000	0.0000	0.0000	0.0000	0.0000	0.000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD pola	14.983	14.983	14.983	14.983	14.983	14.983	14,983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED pola	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) pala	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.017
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	0	0	0	0	٥	٥		- 0			

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	OUR REWINDANCE AND WISE TO	

	ACCIONAL PARTIES AND TAXABLE MATERIAL PROPERTY.	RESERVATION CHARGE	RECEIPTS POLNO. NAME	CONTRACT. 3624	ING IMPOWY TYLOL	AMOCENO. SIIZ	DUE 05	DATE DA
	SUCCESSION CARRIED			SHIPPER	\$217,691.69	z.	05/10/95	04/30/95
			DELIVERIES POI NO. NAME	FLORIDA PUBLIC UTILI			7	
			M.	FLORIDA PUBLIC UTILITIES COMPANY FIRM TRANSPORTATION		1534	ATTM	CUSTOMES EL COL
TOTAL FOR C	24/35	87,93	MONTH TC RC	CUSTOMER NO.		WEST PALM BEACH, FL 33402-3395	ATTN: JACK BROWN	2 2 2
CONTRAC	>	-	ಗ	ž		17 3340	8	
12624	ğ	ā	1 Table 1	•		2-1195		
TOTAL FOR CONTRACT 3624 FOR MONTH OF 04/95.		0.7488	BASE SU	AL C				•
04/95		0.0072	RATES SURCHARGES	PLEASE CONTACT KATHY HISHLER AT (713)853-7420 WITH ANY OU		Account a	1 2	DISTRIBUTE SEVER
			DISC	NITH AUTH		. 21	Transfer	ACE THE P
		0.7560	NET .	UES SHOTTESTON A			; *	MOCENO ON TO
289,200		289,200	VOLUMES MMBTU DRY	PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE	- T			MEAN OF THE PARTY IN THE WORLD ON ADAR SPILLING WAS NOT TO
\$217,691.69	(\$943.51)	\$218,635.20	AMOUNT	TRACICE				O MIN O

PANSACTION COOLING A - ACTUALS 8 - REVESALS

# Florida Gas Transmission Company

04/30/95  OS/10/95  CUSTOMER ATTH: JACK BECOM POST OFFICE BCK 3395 VEST PALM BEACH, FL 33402-3395 S462
is .
FLORIDA PUBLIC UTILITIES COMPANY ATTH: JACK BECON POST OFFICE BOX 3395 VEST PALM BEACH, FL 33402-3395

RESERVATION CHARGE	RECEIPTS NAME		CONTRACT SO
			5009
		TYPE	SHIPPER
	DELIVERIES POI NO. NAME	FIRM TRANSPORTATION	FLORIDA PUBLIC UTILITIES COMPANY - CUSTOMER NO. 4084
2	MONTH		- CUSTON
	ಗ		EN NO
	ಗ		1004
	B. SE		
01/04 1 see 0 stee	PROD RATES MONTH TC RC BASE SURCHARGES	VI (17) ONL ONL OWN SHOULD SEE WHITE CHECKED IN STATE OF	PLEASE CONTACT SHELLEY ENGBLOCK
	DISC	THE ART	ענד ש
	Æ	W SHOTTERNS W	OBLOCH
!	VOLUMES AMOUNT	STRI CHICKES	
	AMOUNT	SOLONIE	

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TAL FOR	8/10	26/30	3	8/8	8/38	25/38	-
DVILING	>	-	>	-	-	>	1
17 5009	ğ	Ē	Ĭ	XXX	E	RES.	
TOTAL FOR CONTRACT 5009 FOR HOUTH OF 04/95.		0.0838	0.0836	0.0694	0.3659	0.3659	
04/95.		0.0672	0.0672		0.0600	0.0672	
		0.1510	0.1508	0.0694	0.4259	0.4331	1
411,480		(180,000)	(300,000)	75,000	480,000	336,480	
\$280,910,49	(\$2,036.00)	(\$27,180.00)	(\$45,240.00)	\$5,205.00	\$204,432.00	\$145,729.49	2000

WESTERN DIVISION REVENUE SHARING CREDIT

TEMPORARY RELINQUISHMENT CREDIT

TEMPORARY RELINGUISHMENT CREDIT

NO NOTICE RESERVATION CHARGE

capacity released at less than max rate

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# Florida Gas Transmission Company

		VESTERN DIVISION REVENUE SHARING CREDIT	RECEIPTS POINO. NAME	CONTRACT	ING INDOMY TYLOL	WOO NO.	ING	BING	
		AEMAE S	l"	362		titis	05/1	04/3	
		MARING CREDIT		SHIPPER	\$20,865.88		05/10/95	04/30/95	
			POI NO.	FLORID.					
			DELIVERIES NAME	FIRM TRANSPORTATION					
2			m F	FLORIDA PUBLIC UTILITIES COMPANY FIEM TRANSPORTATION		100	AT A	CUSTOWER	
TOTAL FOR CONTRACT 3625 FOR HONTH OF 04/95.	04/95	04/95	MCNTH : TC	CUSTOMER NO.		WEST PALM BEACH, FL 33402-3395	ATTN: JACK BROWN ATTN: JACK BROWN POST OFFICE BOX X105		A. ENROR/SONAT Allies
DNTRACT	>	>	ನ			1 33402	2 5		T Allian
3625 F	ğ	ã	7	ĝ.		-3395	WARD		
OR HONTH		0.7488	BASE S	AT C					
of 04/95.		0.0072	RATES	PLEASE CONTACT KATHY MISHLER AT (715)853-7420 WITH ANY OU	i	Account	wire.	STATE STATE	
			DSC	NY KII			Vire Transfer	CE THIS IN	
		0.7560	NET .	QUESTIONS R				DANO ON IDEA	
27,720		27,720	VOLUMES MMBTU DRY	PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE				MASS BEHEINGS INCOMPOSED ON YOUR BHILDWAY IN ON SET TO	101
\$20,865.88	(\$90.44)	\$20,956.32	AMOUNT	EXION				Ot law.	

\*\*\* END OF INVOICE SIII \*\*\*

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#### GAS TRANSPORTATION

### Florida Gas Transmission Company

PACE ANTHEONISO HAT ABles 05/10/95 REASE ESTREMES THIS PROCE NO. ON YOUR SENTENCE AND WALL TO. DATE FLORIDA PUBLIC UTILITIES COMPANY CUSTOWER ATTN: JACK BROWN Wire Transfer 05/20/95 NCHB Charlotte NC POST OFFICE BOX 3395 Account # WEST PALM BEACH, FL 33402-3395 INVENCENO. Route # 5508 18,269.81 TOTAL AMOUNT DUT FLORIDA PUBLIC UTILITIES COMPANY PLEASE CONTACT SHELLEY KNOBLOCK 5009 CUSTOMER NO. CONTRACT SHIPPER

FIRM TRANSPORTATION TYPE

AT (713)853-3145 WITH ANY QUESTIONS REGARDING THIS INVOICE

PROD RATES VOLUMES RECEPTS DELIYERIES BASE SURCHARGES MMBTU DEY AMOUNT MONTH TC DISC NET POI NO. NAME POI NO. NAME Usage Charge - No Notice For DELAXD 0.0259 \$76.7 0.0458 0.0717 1,071 04/95 CON Usage Charge - No Notice for SANFORD 0.0259 0.0458 0.0717 758 \$56.5 3 04/95 CCH Usage Charge - No Notice for WEST PALM BEACH 0.0458 0.0717 (2,465) (\$176.7 E 04/95 COM 0.0259 Vesse Charge 0.0717 7,200 \$516.2 0.0259 0.0458 16103 04/95 FPU-RIVIERA BEACH COH Usage Charge 0.07.17 2,774 1198.5 04799 0.0257 0.0458 16104 FPU-VEST PACH BEACH WEST Usage Charge 0.0717 11,800 1846.( -04/95 0.0259 0.0458 16105 FPU-WEST PALM BEACH COM Usage Charge 04/95 0.0259 0.0458 0.0717 10,171 \$729.: 16106 FPU-LAKE WORTH SOUTH Usage Charge \$1,183.1-16107 FPU-LAKE WORTH 04/95 COH 0.0259 0.0458 0.0717 16,500 Usage Charge \$559. 0.0259 0.0458 0.0717 7,800 16103 FPU-BOYNTON BEACH 04/95 COM Usage Charge 0.0458 0.0717 25,500 \$1,828. 16109 FPU-BOCA RATON 04/95 COH 0.0259 Usage Charge \$24. 16156 04/95 COM 0.0259. 0.0458 0.0717 400 FPU-SANFORD

TRANSACTION COSE (TC): A - ACTUALS 1 - REVERALS

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#### GAS TRANSPORTATION

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## Florida Gas Transmission Company

PAGE 05710795 MEASE REFERENCE THIS INVOICE NO. ON YOUR BENJEWICH AND WARE TO FLORIDA PUBLIC UTILITIES COMPANY 05/20/95 ATTN: JACK BROWN Wire Transfer POST OFFICE BOX 3395 NCHE Charlotte HC WEST PALM BEACH, FL 33402-3395 Account # INVOKENO. 5508 Route # 18,269.81 TOTAL AMOUNT DUE

FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084 PLEASE CONTACT SHELLEY KNOBLOCK SHIPPER CONTRACT " AT (713)853-3145 WITH ANY QUESTIONS REGARDING THIS INVOICE FIRM TRANSPORTATION TYPE

RECEPTS	DELLY	ERIES	PROD				RATES		VOLUMES	9 7 7
POINO. NAME	POI NO.	NAME	MONTH	TC	RC	BASE SURCHA	ARGES DISC	NET	MMSTU DRY	AMOUNT
Usage Charge					- 2		AMZ C			
	16157	FPU-SANFORD WEST	04/95	A	COM	0.0259	0.0458	0.0717	2,400	\$172.0
Usage Chargo	****		*****							****
Usage Charge	16158	FPU-DELAND	04/95	٨	COH	0.0259	0.0458	0.0717	2,400	1172.0
	16273	FARHLAND INDUSTRIES	04/95		COH	0.0259	0.0458	0.0717	28,000	\$2,007.6
Usago Charge			1110						15	
	57345	HARDEE POWER PARTNERS HET	04/95		COH	0.0259	0.0458	0.0717	1,000	\$71.7
			100			14.5				

TUTAL FUR CUNTRACT 3009 FOR HONTH OF 04/95.

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\*\*\* END OF INVOICE 5508 \*\*\*

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#### GAS TRANSPORTATION

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SHIPPEK

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FPU-DELAND

OUC-INDIAN RIVER

CONTRACT

## Florida Gas Transmission Company

PAGE 05/10/95 PLEASE SEFERENCE SHIS INVOICE NO. ON YOUR SENTRANCE AND WISE TO. CURIOMER FLORIDA PUBLIC UTILITIES COMPANT 05/20/95 ATTN: JACK BROWN Wire Transfer 504 POST OFFICE BOX 3395 HCMB Charlotte MC LEST PALM BEACH, FL 33402-3395 Account # PAYORENO. 5497 Route # TOTAL AMOUNT DUE \$10,482.44

CUSTOMER NO. 4084

PLEASE CONTACT SHELLEY KNOSLOCK

0.0371

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CON

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AT (713)853-3145 WITH ANY QUESTIONS REGARDING THIS INVOICE

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FLORIDA PUBLIC UTILITIES COMPANY

RECEIPTS	DEUVE	RES	PROD				RATES			VOLUMES	
POLNO, NAME	POI NO.	NAME	MONTH	TC:	RC .	BASE SURCHA	RGES D	XSC	NET	MM8TU DRY	AMOUNT
sage Charge					35.7				100		
sage Charge	16103	FPU-RIVIERA BEACH	04/95	A	COH	0.0371	0.0108		0.0479	19,000	\$910.1
30. #190. 90.00 #45	16104	FPU-WEST PALM BEACH WEST	04/95	A	COH	0.0371	g.0108 ·		0.0479	25,420	\$1,217.6
sage Charge	16105	FPU-VEST PALK BEACH	04/95	٨	COH	0.0371	0.0108		0.0479	27,700	\$1,326.8
sage Charge	16106	FPU-LIXE WORTH SOUTH	64/95		CON	0.0371.	0.0108		0.0479	14,400	1659.7
tage Charge			3.40			3	***			,	
Jaage Charge	16107	FPU-LAKE WORTH	04/95	٨	COH	0.0371	0.0108		0.0479	25,000	\$1,197 <sub>+</sub> 1
	16108	FPU-BOTHTON BEACH	.04/95	٨	COM	0.0371	0.0108		0.0479	22,200	\$1,063.3
sage Charge	16109	FPU-BOCA RATON	04/95	A	COM	0.0371	0.0108		0.0479	12,300	1589.
isage Change	16156	FPU-SANFORD	04/95	٨	COH	0.0371	0.0108		0.0479	13,970	\$669.
sage Chargo	10174	770 400 000	04/12	^		4.6371	0.0100		0.0417	13,770	*007.
	16157	FPU-SANFORD WEST	04/95	A	COH	0.0371	0.0106		0.0479	15,000	1718.
isage Charge						SE200204					

04/95

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TEANSATION CODE (IC): A - ACTUALS 1 - EM ESALS

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Usage Charge

	Utage Charge	RECEIPTS NAME	CONTRACT 34	ING DANCHY WIDE	мостно	114	PAR STATE	GAS TRANSPORTATION
			3624 SHEPER	\$10,482,44	3497	65/05/50	65790795	TATION
	55687 LAD	POI NO. N	FLORIDA PUBLIC UTILI					
	LAKELAND MG INTOSH	NAME	FLORIDA PUBLIC UTILITIES COMPANY FIRK TRANSPORTATION			**	CUSTOME FI	Florida G
TOTAL FOR CONTRACT 3624	04/95 A	MONTH TC	OUSTOMER NO.		WEST PALK BEACH, PL 33402-3395	ATTN: JACK BROWN POST OFFICE BOX 3395	FLORIDA PUBLIC UTILITIES COMPANT	Florida Gas Transmission Company
SA97 ***	8	RC BASE	o test		3402-3385		JES COWANT	on Compo
TOTAL FOR CONTRACT 3624 FOR NORTH OF 94/95. END OF INVOICE 5497 ***	0.0371 0.0108	RATES E SURCHANGES	PLEASE CONTACT AT (713)853-31		**	*5	IN MYN.	γ
		S DISC	PLEASE CONTACT SHELLEY KNOBLOCK AT (713)853-3145 WITH ANY OCEST		Account #	Wire Transfer NCMB Charlotte NC	TOWN SHE SHOOT	
215,640	0.0479 15,000	VOLUMES NET AMMET DRY	PLEASE CONTACT SWELLEY KNOSLOCK AT (713)853-3145 WITH AMY OUESTICHS REGARDING THIS INVOICE				MAN GIFT THE PROCESS ON YOUR EMITWICE BY WITE TO	77.01
\$10,482,40	00 \$718.1	DRY AMOUNT	HIS INVOICE				E AND WALE TO:	

#### GAS TRANSPORTATION

## Florida Gas Transmission Company

A THEON SO HAT AFTER PAGE 05/10/95 DATE PLEASE EFFERENCE THIS PHYCICE NO. ON YOUR REAFTLANCE AND WIRE TO: FLORIDA PUBLIC UTILITIES COMPANY CUSTOME Wire Transfer 05/20/95 ATTN: JACK BROWN cut POST OFFICE BOX 3395 NCHS Charlotte NC WEST PALM BEACH, PL 33402-3395 Account \$ CHIDOWN 5498 Route # TOTAL AMOUNT DUE \$1,327.79 3625 FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084 PLEASE CONTACT SHELLEY KNOBLOCK SHAPPER CONTRACT AT (713)853-3145 WITH ANY QUESTIONS REGARDING THIS INVOICE FIRM TRANSPORTATION TYPE DEUVERIES RATES VOLUMES PROD RECEIPTS MONTH TO RC BASE SURCHARGES MMBTU DRY POLNO. NAME POI NO. NAME NET AMOUNT Usage Charge 16104 FPU-WEST PALK BEACK WEST 0.0371 0.0108 0.0479 720 \$34.1 Usage Charge \$1,293.: 5 16105 FPU-VEST PALM BEACH .0.0371 0.0479 27,000 TOTAL FOR CONTRACT 3625 FOR HOWER OF . 04/95 27,720 \$1,327. 8 \*\*\* END OF INVOICE 5498 \*\*\*

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