

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996**

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	APRIL 1995		APRIL 1995		APRIL 1995		APRIL 1995	
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %
1 COMMODITY (Pipeline)	17,043	33,407	(16,364)	(48.98)	17,043	33,407	(16,364)	(48.98)
2 NO NOTICE SERVICE	5,205	6,510	(1,305)	(20.05)	5,205	6,510	(1,305)	(20.05)
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	497,475	1,060,039	(562,564)	(53.07)	497,475	1,060,039	(562,564)	(53.07)
5 DEMAND	499,533	642,507	(142,974)	(22.25)	499,533	642,507	(142,974)	(22.25)
6 OTHER	(3,070)	0	(3,070)	0.00	(3,070)	0	(3,070)	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	77	0	77	0.00	77	0	77	0.00
8 DEMAND	161	0	161	0.00	161	0	161	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,015,948	1,742,463	(726,515)	(41.69)	1,015,948	1,742,463	(726,515)	(41.69)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	1,179	3,597	(2,418)	(67.22)	1,179	3,597	(2,418)	(67.22)
14 TOTAL THERM SALES	761,553	1,738,866	(977,313)	(56.20)	761,553	1,738,866	(977,313)	(56.20)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	3,128,990	3,728,450	(599,460)	(16.08)	3,128,990	3,728,450	(599,460)	(16.08)
16 NO NOTICE SERVICE	750,000	750,000	0	0.00	750,000	750,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	3,120,290	3,728,450	(608,160)	(16.31)	3,120,290	3,728,450	(608,160)	(16.31)
19 DEMAND	6,044,000	11,334,000	(5,290,000)	(46.67)	6,044,000	11,334,000	(5,290,000)	(46.67)
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	10,710	0	10,710	0.00	10,710	0	10,710	0.00
22 DEMAND	10,710	0	10,710	0.00	10,710	0	10,710	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,109,580	3,728,450	(618,870)	(16.60)	3,109,580	3,728,450	(618,870)	(16.60)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	5,274	6,700	(1,426)	(21.28)	5,274	6,700	(1,426)	(21.28)
27 TOTAL THERM SALES (24-26 Estimated Only)	5,299,492	3,721,750	1,577,742	42.39	5,299,492	3,721,750	1,577,742	42.39
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.545	0.896	(0.351)	(39.17)	0.545	0.896	(0.351)	(39.17)
29 NO NOTICE SERVICE (2/16)	0.694	0.868	(0.174)	(20.05)	0.694	0.868	(0.174)	(20.05)
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	15.943	28.431	(12.488)	(43.92)	15.943	28.431	(12.488)	(43.92)
32 DEMAND (5/19)	8.265	5.669	2.596	45.79	8.265	5.669	2.596	45.79
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.719	0.000	0.719	0.00	0.719	0.000	0.719	0.00
35 DEMAND (8/22)	1.503	0.000	1.503	0.00	1.503	0.000	1.503	0.00
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	32.672	46.734	(14.062)	(30.09)	32.672	46.734	(14.062)	(30.09)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	22.355	53.687	(31.332)	(58.36)	22.355	53.687	(31.332)	(58.36)
40 TOTAL COST OF THERM SOLD (11/27)	19.171	46.818	(27.647)	(59.05)	19.171	46.818	(27.647)	(59.05)
41 TRUE-UP (E-2)	(3.412)	(3.412)	0.000	0.00	(3.412)	(3.412)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	15.759	43.406	(27.647)	(63.69)	15.759	43.406	(27.647)	(63.69)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	15.81825	43.56921	(27.751)	(63.69)	15.81825	43.56921	(27.751)	(63.69)
45 PGA FACTOR ROUNDED TO NEAREST .001	15.818	43.569	(27.751)	(63.69)	15.818	43.569	(27.751)	(63.69)

DOCUMENT NUMBER-DATE

04792 MAY 17 88

FPSC-RECORDS/REPORTING

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF: **APRIL 1995 Through MARCH 1996**

COST OF GAS PURCHASED	CURRENT MONTH: APRIL 1995				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	17,043	33,407	(16,364)	(48.98)	17,043	33,407	(16,364)	(48.98)
2 NO NOTICE SERVICE	5,205	6,510	(1,305)	(20.05)	5,205	6,510	(1,305)	(20.05)
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	497,475	1,060,039	(562,564)	(53.07)	497,475	1,060,039	(562,564)	(53.07)
5 DEMAND	499,533	642,507	(142,974)	(22.25)	499,533	642,507	(142,974)	(22.25)
6 OTHER	(3,070)	0	(3,070)	0.00	(3,070)	0	(3,070)	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	77	0	77	0.00	77	0	77	0.00
8 DEMAND	161	0	161	0.00	161	0	161	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,015,948	1,742,463	(726,515)	(41.69)	1,015,948	1,742,463	(726,515)	(41.69)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	1,179	3,597	(2,418)	(67.22)	1,179	3,597	(2,418)	(67.22)
14 TOTAL THERM SALES	761,553	1,738,866	(977,313)	(56.20)	761,553	1,738,866	(977,313)	(56.20)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	3,128,990	3,728,450	(599,460)	(16.08)	3,128,990	3,728,450	(599,460)	(16.08)
16 NO NOTICE SERVICE	750,000	750,000	0	0.00	750,000	750,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	3,120,290	3,728,450	(608,160)	(16.31)	3,120,290	3,728,450	(608,160)	(16.31)
19 DEMAND	6,044,000	11,334,000	(5,290,000)	(46.67)	6,044,000	11,334,000	(5,290,000)	(46.67)
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	10,710	0	10,710	0.00	10,710	0	10,710	0.00
22 DEMAND	10,710	0	10,710	0.00	10,710	0	10,710	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,109,580	3,728,450	(618,870)	(16.60)	3,109,580	3,728,450	(618,870)	(16.60)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	5,274	6,700	(1,426)	(21.28)	5,274	6,700	(1,426)	(21.28)
27 TOTAL THERM SALES (24-26 Estimated Only)	5,299,492	3,721,750	1,577,742	42.39	5,299,492	3,721,750	1,577,742	42.39
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.545	0.896	(0.351)	(39.17)	0.545	0.896	(0.351)	(39.17)
29 NO NOTICE SERVICE (2/16)	0.694	0.868	(0.174)	(20.05)	0.694	0.868	(0.174)	(20.05)
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	15.943	28.431	(12.488)	(43.92)	15.943	28.431	(12.488)	(43.92)
32 DEMAND (5/19)	8.265	5.669	2.596	45.79	8.265	5.669	2.596	45.79
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.719	0.000	0.719	0.00	0.719	0.000	0.719	0.00
35 DEMAND (8/22)	1.503	0.000	1.503	0.00	1.503	0.000	1.503	0.00
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	32.672	46.734	(14.062)	(30.09)	32.672	46.734	(14.062)	(30.09)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	22.355	53.687	(31.332)	(58.36)	22.355	53.687	(31.332)	(58.36)
40 TOTAL COST OF THERM SOLD (11/27)	19.171	46.818	(27.647)	(59.05)	19.171	46.818	(27.647)	(59.05)
41 TRUE-UP (E-2)	(3.412)	(3.412)	0.000	0.00	(3.412)	(3.412)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	15.759	43.406	(27.647)	(63.69)	15.759	43.406	(27.647)	(63.69)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	15.81825	43.56921	(27.751)	(63.69)	15.81825	43.56921	(27.751)	(63.69)
45 PGA FACTOR ROUNDED TO NEAREST .001	15.818	43.569	(27.751)	(63.69)	15.818	43.569	(27.751)	(63.69)

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996

04792-95

COST OF GAS PURCHASED	CURRENT MONTH: APRIL 1995				PERIOD TO DATE				
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	17,043	33,407	(16,364)	(48.98)	17,043	33,407	(16,364)	(48.98)	
2 NO NOTICE SERVICE	5,205	6,510	(1,305)	(20.05)	5,205	6,510	(1,305)	(20.05)	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	497,475	1,060,039	(562,564)	(53.07)	497,475	1,060,039	(562,564)	(53.07)	
5 DEMAND	499,533	642,507	(142,974)	(22.25)	499,533	642,507	(142,974)	(22.25)	
6 OTHER	(3,070)	0	(3,070)	0.00	(3,070)	0	(3,070)	0.00	
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)	77	0	77	0.00	77	0	77	0.00	
8 DEMAND	161	0	161	0.00	161	0	161	0.00	
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(783,801)	783,801	(100.00)	0	(783,801)	783,801	(100.00)	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,015,948	958,662	57,286	5.98	1,015,948	958,662	57,286	5.98	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	1,179	3,597	(2,418)	(67.22)	1,179	3,597	(2,418)	(67.22)	
14 TOTAL THERM SALES	761,553	955,065	(193,512)	(20.26)	761,553	955,065	(193,512)	(20.26)	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	3,128,990	3,728,450	(599,460)	(16.08)	3,128,990	3,728,450	(599,460)	(16.08)	
16 NO NOTICE SERVICE	750,000	750,000	0	0.00	750,000	750,000	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	3,120,290	3,728,450	(608,160)	(16.31)	3,120,290	3,728,450	(608,160)	(16.31)	
19 DEMAND	6,044,000	11,334,000	(5,290,000)	(46.67)	6,044,000	11,334,000	(5,290,000)	(46.67)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)	10,710	0	10,710	0.00	10,710	0	10,710	0.00	
22 DEMAND	10,710	0	10,710	0.00	10,710	0	10,710	0.00	
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,109,580	3,728,450	(618,870)	(16.60)	3,109,580	3,728,450	(618,870)	(16.60)	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	5,274	6,700	(1,426)	(21.28)	5,274	6,700	(1,426)	(21.28)	
27 TOTAL THERM SALES (24-26 Estimated Only)	5,299,492	3,721,750	1,577,742	42.39	5,299,492	3,721,750	1,577,742	42.39	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	0.545	0.896	(0.351)	(39.17)	0.545	0.896	(0.351)	(39.17)	
29 NO NOTICE SERVICE (2/16)	0.694	0.868	(0.174)	(20.05)	0.694	0.868	(0.174)	(20.05)	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	15.943	28.431	(12.488)	(43.92)	15.943	28.431	(12.488)	(43.92)	
32 DEMAND (5/19)	8.265	5.669	2.596	45.79	8.265	5.669	2.596	45.79	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline (7/21)	0.719	0.000	0.719	0.00	0.719	0.000	0.719	0.00	
35 DEMAND (8/22)	1.503	0.000	1.503	0.00	1.503	0.000	1.503	0.00	
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	32.672	25.712	6.960	27.07	32.672	25.712	6.960	27.07	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	22.355	53.687	(31.332)	(58.36)	22.355	53.687	(31.332)	(58.36)	
40 TOTAL COST OF THERM SOLD (11/27)	19.171	25.758	(6.587)	(25.57)	19.171	25.758	(6.587)	(25.57)	
41 TRUE-UP (E-2)	(3.412)	(3.412)	0.000	0.00	(3.412)	(3.412)	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	15.759	22.346	(6.587)	(29.48)	15.759	22.346	(6.587)	(29.48)	
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	15.81825	22.43002	(6.612)	(29.48)	15.81825	22.43002	(6.612)	(29.48)	
45 PGA FACTOR ROUNDED TO NEAREST .001	15.818	22.430	(6.612)	(29.48)	15.818	22.430	(6.612)	(29.48)	

DECLASSIFIED



COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996  
CURRENT MONTH: APRIL 1995

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline – Scheduled FTS	3,625,050	20,123.49	0.555
2 Commodity Pipeline – Scheduled PTS	0	0.00	0.000
3 Commodity Pipeline – Scheduled ITS	0	0.00	0.000
4 No Notice Commodity Adjustment	(6,060)	(43.45)	0.717
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7 Less: Offsystem Sales	(490,000)	(3,037.30)	0.620
8 TOTAL COMMODITY (Pipeline)	3,128,990	17,042.74	0.545
<b>SWING SERVICE</b>			
9 Swing Service – Scheduled	0	0.00	0.000
10 Alert Day Volumes – FGT	0	0.00	0.000
11 Alert Day Volumes – FGT	0	0.00	0.000
12 Operational Flow Order Volumes – FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other – Scheduled FTS	3,610,290	578,028.51	16.011
18 Commodity Other – Scheduled PTS	0	0.00	0.000
19 Commodity Other – Scheduled ITS	0	0.00	0.000
20 Imbalance Cashout – FGT	0	0.00	0.000
21 Imbalance Cashout – Other Shippers	0	0.00	0.000
22 Imbalance Cashout – Transporting Customers	0	0.00	0.000
23 Less: Offsystem Sales	(490,000)	(80,553.22)	16.439
24 TOTAL COMMODITY (Other)	3,120,290	497,475.29	15.943
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement	11,334,000	589,753.01	5.203
26 Less Relinquised to End-Users	4,800,000	72,420.00	1.509
27 Less Relinquised Off System	490,000	17,800.33	3.633
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	6,044,000	499,532.68	8.265
<b>OTHER</b>			
33 Revenue Sharing – FGT	0	(3,069.95)	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	(3,069.95)	0.000



FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996

	CURRENT MONTH: APRIL 1995				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (Sch. A-1 Line 4)	497,475	1,060,039	562,564	53.07	497,475	1,060,039	562,564	53.07
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	518,711	(101,377)	(620,088)	611.67	518,711	(101,377)	(620,088)	611.67
3 TOTAL	1,016,186	958,662	(57,524)	(6.00)	1,016,186	958,662	(57,524)	(6.00)
4 FUEL REVENUES (NET OF REVENUE TAX)	761,791	955,065	193,274	20.24	761,791	955,065	193,274	20.24
5 TRUE-UP (COLLECTED) OR REFUNDED	116,627	116,627	0	0.00	116,627	116,627	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	878,418	1,071,692	193,274	18.03	878,418	1,071,692	193,274	18.03
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(137,768)	113,030	250,798	221.89	(137,768)	113,030	250,798	221.89
8 INTEREST PROVISION-THIS PERIOD (21) (2)	1,661	6,593	4,932	0.00	1,661	116,627	114,966	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	454,276	1,399,531	945,255	67.54	454,276	1,289,497	835,221	64.77
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(116,627)	(116,627)	0	0.00	(116,627)	(116,627)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	201,542	1,402,527	1,200,985	85.63	201,542	1,402,527	1,200,985	85.63
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	454,276	1,399,531	945,255	67.54	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	199,881	1,395,934	1,196,053	85.68				
14 TOTAL (12+13)	654,157	2,795,465	2,141,308	76.60				
15 AVERAGE (50% OF 14)	327,079	1,397,733	1,070,654	76.60				
16 INTEREST RATE - FIRST DAY OF MONTH	6.1200%	5.6600%	---	---				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.0700%	5.6600%	---	---				
18 TOTAL (16+17)	12.1900%	11.3200%	---	---				
19 AVERAGE (50% OF 18)	6.0950%	5.6600%	---	---				
20 MONTHLY AVERAGE (19/12 Months)	0.508%	0.472%	---	---				
21 INTEREST PROVISION (15x20)	1,661	6,593	---	---				

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 1995 Through MARCH 1996  
APRIL 1995

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	APR 95	HADSON	SYS SUPPLY	N/A	1,438,750	490,000	1,928,750	307,985.73	N/A	N/A	INCL. IN COST	15.97
2	APR 95	AMOCO	SYS SUPPLY	N/A	1,681,540	0	1,681,540	270,042.78	N/A	N/A	INCL. IN COST	16.06
<b>TOTAL</b>					3,120,290	490,000	3,610,290	578,028.51	0	0	0	16.01



# FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
 FOR THE PERIOD: APRIL 1995 THROUGH MARCH 1996  
 MONTH: APRIL 1995

	PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	HADSON	611	2,594	2,529	77,825	75,864	\$1.515	\$1.554
2	AMOCO	8798	754	735	22,620	22,050	\$1.515	\$1.554
3	AMOCO	10240	911	885	27,330	26,550	\$1.515	\$1.560
4	AMOCO	23060	580	565	17,400	16,960	\$1.650	\$1.693
5	HADSON	25309	193	187	5,777	5,612	\$1.565	\$1.611
6	AMOCO	25309	980	952	29,400	28,560	\$1.585	\$1.632
7	HADSON	25309	1,673	1,626	50,190	48,780	\$1.585	\$1.631
8	AMOCO	25412	257	250	7,716	7,500	\$1.550	\$1.595
9	AMOCO	25412	2,255	2,193	67,650	65,784	\$1.565	\$1.609
10	HADSON	25412	2,162	2,101	64,849	63,024	\$1.565	\$1.610
11	AMOCO	25412	26	25	772	750	\$1.590	\$1.637
12								
13								
14								
15								
16								
17								
18								
19								
<b>TOTAL</b>			12,385	12,048	371,529	361,434		
<b>WEIGHTED AVERAGE</b>							\$1.556	\$1.599

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT  
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY  
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES  
ARE GROSSED UP ONLY FOR FGTS FUEL RETENTION. TOTALS CHECK TO FGTS INVOICE.

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FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996

		CURRENT MONTH: APRIL 1995				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>									
GENERAL SERVICE	(11)	413,617	473,340	59,723	12.62	413,617	473,340	59,723	12.62
OUTDOOR LIGHTING	(21)	196	120	(76)	(63.33)	196	120	(76)	(63.33)
RESIDENTIAL	(31)	731,691	783,090	51,399	6.56	731,691	783,090	51,399	6.56
LARGE VOLUME	(51)	1,928,210	2,122,750	194,540	9.16	1,928,210	2,122,750	194,540	9.16
OTHER	(81)	9,582	11,830	2,248	19.00	9,582	11,830	2,248	19.00
TOTAL FIRM		3,083,296	3,391,130	307,834	9.08	3,083,296	3,391,130	307,834	9.08
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE	(61)	342,457	330,610	(11,847)	(3.58)	342,457	330,610	(11,847)	(3.58)
LARGE VOLUME INTERRUPTIBLE	(93)	1,873,738	1,574,630	(299,108)	(19.00)	1,873,738	1,574,630	(299,108)	(19.00)
TOTAL INTERRUPTIBLE		2,216,195	1,905,240	(310,955)	(16.32)	2,216,195	1,905,240	(310,955)	(16.32)
TOTAL THERM SALES		5,299,491	5,296,370	(3,121)	(0.06)	5,299,491	5,296,370	(3,121)	(0.06)
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
GENERAL SERVICE	(11)	1,665	1,646	(19)	(1.15)	1,665	1,646	(19)	(1.15)
OUTDOOR LIGHTING	(21)	6	4	(2)	(50.00)	6	4	(2)	(50.00)
RESIDENTIAL	(31)	31,185	31,364	179	0.57	31,185	31,364	179	0.57
LARGE VOLUME	(51)	1,540	1,565	25	1.60	1,540	1,565	25	1.60
OTHER	(81)	424	445	21	4.72	424	445	21	4.72
TOTAL FIRM		34,820	35,024	204	0.58	34,820	35,024	204	0.58
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
INTERRUPTIBLE	(61)	13	14	1	7.14	13	14	1	7.14
LARGE VOLUME INTERRUPTIBLE	(93)	2	2	0	0.00	2	2	0	0.00
TOTAL INTERRUPTIBLE		15	16	1	6.25	15	16	1	6.25
TOTAL CUSTOMERS		34,835	35,040	205	0.59	34,835	35,040	205	0.59
<b>THERM USE PER CUSTOMER</b>									
GENERAL SERVICE	(11)	248	288	40	13.89	248	288	40	13.89
OUTDOOR LIGHTING	(21)	33	30	(3)	(10.00)	33	30	(3)	(10.00)
RESIDENTIAL	(31)	23	25	2	8.00	23	25	2	8.00
LARGE VOLUME	(51)	1,252	1,356	104	7.67	1,252	1,356	104	7.67
OTHER	(81)	23	27	4	14.81	23	27	4	14.81
INTERRUPTIBLE	(61)	26,343	23,615	(2,728)	(11.55)	26,343	23,615	(2,728)	(11.55)
LARGE VOLUME INTERRUPTIBLE	(93)	936,869	787,315	(149,554)	(19.00)	936,869	787,315	(149,554)	(19.00)

ACTUAL FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>WEST PALM BEACH:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0329											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	0	0	0	0	0	0	0	0	0	0	0
<b>SANFORD &amp; DELAND:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0329	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	0	0	0	0	0	0	0	0	0	0	0

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

PAGE 1

DATE	04/30/95	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	05/10/95		
INVOICE NO.	5332		
TOTAL AMOUNT DUE	\$217,691.69		

CONTRACT NO. 3624      SHIPPER FLORIDA PUBLIC UTILITIES COMPANY      CUSTOMER NO. 4084      PLEASE CONTACT KATHY MISHLER  
 TYPE FIRM TRANSPORTATION      AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS POI NO.	NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC			
RESERVATION CHARGE				04/95	A	RES	0.7488	0.0072		0.7560	289,200	\$218,635.20
WESTERN DIVISION REVENUE SHARING CREDIT				04/95	A	TCW						(\$943.51)
TOTAL FOR CONTRACT 3624 FOR MONTH OF 04/95.											289,200	\$217,691.69

\*\*\* END OF INVOICE 5332 \*\*\*

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TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS



**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

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PAGE 1

DATE	04/30/95	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	05/10/95		
INVOICE NO.	5462		
TOTAL AMOUNT DUE	\$280,910.49		

CONTRACT 5009 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084 PLEASE CONTACT SHELLEY KNOBLOCH  
TYPE FIRM TRANSPORTATION AT (713)853-3145 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE												
capacity released at less than max rate				04/95	A	RES	0.3659	0.0672		0.4331	336,480	\$145,729.49
NO NOTICE RESERVATION CHARGE				04/95	A	RES	0.3659	0.0600		0.4259	480,000	\$204,432.00
TEMPORARY RELINQUISHMENT CREDIT				04/95	A	NNR	0.0694			0.0694	75,000	\$5,205.00
TEMPORARY RELINQUISHMENT CREDIT				04/95	A	TRL	0.0836	0.0672		0.1508	(300,000)	(\$45,240.00)
WESTERN DIVISION REVENUE SHARING CREDIT				04/95	A	TRL	0.0838	0.0672		0.1510	(180,000)	(\$27,180.00)
				04/95	A	TCW						(\$2,036.00)
TOTAL FOR CONTRACT 5009 FOR MONTH OF 04/95.											411,480	\$280,910.49

\*\*\* END OF INVOICE 5462 \*\*\*

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

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**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

PAGE 1

DATE	04/30/95	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	05/10/95		
INVOICE NO.	5333		
TOTAL AMOUNT DUE	\$20,865.88		

CONTRACT	3625	SHIPPER	FLORIDA PUBLIC UTILITIES COMPANY	CUSTOMER NO.	4084	PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE												
				04/95	A	RES	0.7488	0.0072		0.7560	27,720	\$20,956.32
WESTERN DIVISION REVENUE SHARING CREDIT												
				04/95	A	TCW						(\$90.44)
TOTAL FOR CONTRACT 3625 FOR MONTH OF 04/95.											27,720	\$20,865.88

\*\*\* END OF INVOICE 5333 \*\*\*

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TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

GAS TRANSPORTATION



**Florida Gas Transmission Company**  
An ENRON/SONATAY Affiliate

PAGE 1

FROM :

DATE	05/10/95	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCHB Charlotte NC Account # 001658806 Route # 053000196
DUE	05/20/95		
INVOICE NO.	5508		
TOTAL AMOUNT DUE	\$8,269.81		

CONTRACT	5009	SHIPPER	FLORIDA PUBLIC UTILITIES COMPANY	CUSTOMER NO.	4084	PLEASE CONTACT SHELLEY KNOBLOCH AT (713)853-3145 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

TO :

RECEIPTS		DELIVERIES		PROD	RATES			VOLUMES				
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	Usage Charge - No Notice For DELAND			04/95	A	COM	0.0259	0.0458		0.0717	1,071	\$76.7
	Usage Charge - No Notice For SANFORD			04/95	A	COM	0.0259	0.0458		0.0717	788	\$56.5
	Usage Charge - No Notice For WEST PALM BEACH			04/95	A	COM	0.0259	0.0458		0.0717	(2,465)	(\$176.7)
	Usage Charge	16103	FPU-RIVIERA BEACH	04/95	A	COM	0.0259	0.0458		0.0717	7,200	\$516.1
	Usage Charge	16104	FPU-WEST PALM BEACH WEST	04/95	A	COM	0.0259	0.0458		0.0717	2,774	\$198.3
	Usage Charge	16105	FPU-WEST PALM BEACH	04/95	A	COM	0.0259	0.0458		0.0717	11,800	\$846.1
	Usage Charge	16106	FPU-LAKE WORTH SOUTH	04/95	A	COM	0.0259	0.0458		0.0717	10,171	\$729.1
	Usage Charge	16107	FPU-LAKE WORTH	04/95	A	COM	0.0259	0.0458		0.0717	16,500	\$1,183.1
	Usage Charge	16108	FPU-BOYNTON BEACH	04/95	A	COM	0.0259	0.0458		0.0717	7,800	\$559.1
	Usage Charge	16109	FPU-BOCA RATON	04/95	A	COM	0.0259	0.0458		0.0717	25,500	\$1,828.1
	Usage Charge	16156	FPU-SANFORD	04/95	A	COM	0.0259	0.0458		0.0717	400	\$28.1

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TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS



GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 2

FROM :

DATE	05/10/95
DUE	05/20/95
INVOICE NO.	5508
TOTAL AMOUNT DUE	\$8,269.81

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: JACK BROWN  
 POST OFFICE BOX 3395  
 WEST PALM BEACH, FL 33402-3395

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  
 Wire Transfer  
 NCB Charlotte NC  
 Account # 001658806  
 Route # 053000196

CONTRACT 5009 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084  
 TYPE FIRM TRANSPORTATION  
 PLEASE CONTACT SHELLEY KNOBLOCH AT (713)853-3145 WITH ANY QUESTIONS REGARDING THIS INVOICE

TO :

RECEIPTS		DELIVERIES		PROD	RATES			VOLUMES				
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16157	FPU-SANFORD WEST	04/95	A	COM	0.0259	0.0458		0.0717	2,400	\$172.0
Usage Charge		16158	FPU-DELAND	04/95	A	COM	0.0259	0.0458		0.0717	2,400	\$172.0
Usage Charge		16273	FARMLAND INDUSTRIES	04/95	A	COM	0.0259	0.0458		0.0717	28,000	\$2,007.6
Usage Charge		57345	HARDEE POWER PARTNERS MET	04/95	A	COM	0.0259	0.0458		0.0717	1,000	\$71.1
TOTAL FOR CONTRACT 5009 FOR MONTH OF 04/95.											145,339	\$8,269.4

\*\*\* END OF INVOICE 5508 \*\*\*

1355-05-10

07:08

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TRANSACTION CODE (TC): A = ACTUALS R = REVERSAIS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	05/10/95	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO.  Wire Transfer NCHB Charlotte NC Account # 001658806 Route # 053000196
DUE	05/20/95		
PROCE NO.	5497		
TOTAL AMOUNT DUE	\$10,482.44		

CONTRACT 3624 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084 PLEASE CONTACT SHELLEY KHOBLOCH AT (713)853-3145 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16103	FPU-RIVIERA BEACH	04/95	A	COM	0.0371	0.0108		0.0479	19,000	\$910.1
Usage Charge		16104	FPU-WEST PALM BEACH WEST	04/95	A	COM	0.0371	0.0108		0.0479	25,420	\$1,217.6
Usage Charge		16105	FPU-WEST PALM BEACH	04/95	A	COM	0.0371	0.0108		0.0479	27,700	\$1,326.8
Usage Charge		16106	FPU-LAKE WORTH SOUTH	04/95	A	COM	0.0371	0.0108		0.0479	14,400	\$689.7
Usage Charge		16107	FPU-LAKE WORTH	04/95	A	COM	0.0371	0.0108		0.0479	25,000	\$1,197.1
Usage Charge		16108	FPU-BDYNTON BEACH	04/95	A	COM	0.0371	0.0108		0.0479	22,200	\$1,063.2
Usage Charge		16109	FPU-BOCA RATON	04/95	A	COM	0.0371	0.0108		0.0479	12,300	\$589.1
Usage Charge		16156	FPU-SANFORD	04/95	A	COM	0.0371	0.0108		0.0479	13,970	\$669.1
Usage Charge		16157	FPU-SANFORD WEST	04/95	A	COM	0.0371	0.0108		0.0479	15,000	\$718.1
Usage Charge		16158	FPU-DELAND	04/95	A	COM	0.0371	0.0108		0.0479	23,850	\$1,142.1
Usage Charge		16260	OUC-INDIAN RIVER	04/95	A	COM	0.0371	0.0108		0.0479	5,000	\$239.1

TRANSACTION CODE (TC): A = ACTUALS R = REVERSAIS

FORM 062-3694 (5/94)

GAS TRANSPORTATION



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

PAGE 2

DATE	05/10/95
DUE	05/20/95
INVOICE NO.	5497
TOTAL AMOUNT DUE	\$10,482.44

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: JACK BROWN  
 POST OFFICE BOX 3395  
 WEST PALM BEACH, FL 33402-3395

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  
 Wire Transfer  
 NCNB Charlotte NC  
 Account # 001658806  
 Route # 053000196

CONTRACT 3624 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084  
 TYPE FIRM TRANSPORTATION  
 PLEASE CONTACT SHELLEY KNOBLOCH AT (713)853-3145 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD				RATES			VOLUMES	
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		55687	LAKELAND WC INTOSH	04/95	A	CDN	0.0371	0.0108		0.0479	15,000	\$718.1
TOTAL FOR CONTRACT 3624 FOR MONTH OF 04/95.											218,840	\$10,482.4
*** END OF INVOICE 5497 ***												

TRANSACTION CODE (TC): A = ACTUALS R = REVERSAIS

1995-05-10 07:05 #154 P.05/22



**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliates

PAGE 1

FROM :

DATE	05/10/95
DUE	05/20/95
INVOICE NO.	5498
TOTAL AMOUNT DUE	\$1,327.79

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: JACK BROWN  
 POST OFFICE BOX 3395  
 WEST PALM BEACH, FL 33402-3395

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  
 Wire Transfer  
 NCHB Charlotte NC  
 Account # 001658806  
 Route # 053000196

CONTRACT 3625 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084 PLEASE CONTACT SHELLEY KNOBLOCH AT (713)853-3145 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16104	FPU-WEST PALM BEACH WEST	04/95	A	COM	0.0371	0.0108		0.0479	720	\$34.4
Usage Charge		16105	FPU-WEST PALM BEACH	04/95	A	COM	0.0371	0.0108		0.0479	27,000	\$1,293.1
TOTAL FOR CONTRACT 3625 FOR MONTH OF 04/95.											27,720	\$1,327.79

\*\*\* END OF INVOICE 5498 \*\*\*

TO :  
4007 838 1713  
1995-05-10 07:10 4134 P.05/94

17

TRANSACTION CODE (TC): A = ACTUALS R = REVERSAIS

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# HADSON GAS SYSTEMS, INC.



A HADSON COMPANY

FLORIDA PUBLIC UTILITIES COMPANY  
401 S DIXIE HWY  
P O DRAWER 3395  
ATTN. MR J BROWN TREAS.  
W PALM BEACH, FL 33402

Owner No.: 7307  
Location-ID: FPU1  
Invoice No.: 24882  
Date: 05/05/1995  
Days Due: 10  
P.O Number:

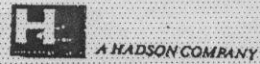
Deliveries on: FLORIDA GAS TRANSMISSION  
To invoice for 04/1995 gas purchases:

ZONE 3				
MMBTUs purchased	5,777			
Purchase Price		1.565		
			<del>9,041.00</del>	9,041.01
Sub-Total			<del>9,041.00</del>	9,041.01
ZONE 3				
MMBTUs purchased	50,190			
Purchase Price		1.585		
			79,551.15	
Sub-Total			<u>79,551.15</u>	
ZONE 2				
MMBTUs purchased	64,849			
Purchase Price		1.565		
			<del>101,488.68</del>	101,488.69
Sub-Total			<del>101,488.68</del>	101,488.69
ZONE 1				
MMBTUs purchased	77,220			
Purchase Price		1.515		
			116,988.30	
Sub-Total			<u>116,988.30</u>	
ZONE 1				
MMBTUs purchased	605			
Purchase Price		1.515		
			916.57	916.58
Sub-Total			<u>916.57</u>	916.58



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HADSON GAS SYSTEMS, INC.



FLORIDA PUBLIC UTILITIES COMPANY  
401 S DIXIE HWY  
P O DRAWER 3395  
ATTN MR J BROWN TREAS.  
W PALM BEACH, FL 33402

Owner No.: 7307  
Location-ID: FPUL  
Invoice No.: 24882  
Date: 05/05/1995  
Days Due: 10  
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

Total

~~9307,985.70~~ 367,985.73

Please remit payment to:

Hadson Gas Systems, Inc.  
P.O. BOX 651529  
CHARLOTTE, NC 28265-1529

Or wire transfer:

Hadson Gas Systems, Inc.  
NATIONSBANK  
Account # 1290288605  
DALLAS, TX  
ABA # 111000025

For invoicing questions, call CHARLES BEARDEN at (214)640-6800.[2 ]





NATURAL GAS SALES INVOICE

Amoco Energy Trading Corporation  
Tax ID No. 36 3421804

Remit Wire to:  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCOUNT  
CHASE MANHATTAN BANK, NY  
ACCT NO. 910-2-548097 ABA# 021000021  
NEW YORK, NY, 10081-6000

ATTN: CHRIS SYNDER  
FLORIDA PUBLIC UTILITIES  
P O BOX 3395  
WEST PALM BEACH, FL 33402-3395

INVOICE NUMBER 008373  
INVOICE DATE 05-09-1995  
CONTRACT 178452  
DELIVERY MONTH 04/1995

Payment Due: 25TH DAY OF MONTH

Please include Amoco's invoice number on all remittances.

Natural gas delivered during 04/95. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
PGT ZM1 PURCHASE POOL POI	048629	22,620	1.51500	34,269.30
PGT STATION 7 POOL POINT	048630	27,330	1.51500	41,404.95
PGT STATION 8 POOL POINT	059380	67,650	1.56500	105,872.25
PGT STATION 11 POOL POINT	065930	29,400	1.58500	46,599.00
TOTAL AMOUNT DUE				228,145.50

If you have any questions, please contact Kyle Nutter at (713) 366-5410 or send a facsimile to (713) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-A981603-14187601,008373,050995,0495





NATURAL GAS SALES INVOICE

Remit Wire to:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2-548097 ABA# 021000021
NEW YORK, NY, 10081-6000

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

ATTN: CHRIS SYNDER
FLORIDA PUBLIC UTILITIES
P O BOX 3395
WEST PALM BEACH, FL 33402-3395

INVOICE NUMBER 008322
INVOICE DATE 05-09-1995
CONTRACT 178217
DELIVERY MONTH 04/1995

Payment Due: WITHIN 10 DAYS OF RECEIPT
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 04/95. Calculations are based on nominations.

Table with 5 columns: Delivery Point Description, Amoco ID#, Quantity, Price, Amount Due (\$). Rows include FGT STATION 8 POOL POINT and a TOTAL AMOUNT DUE of 41,897.28.

If you have any questions, please contact Kyle Nutter at (313) 366-5410 or send a facsimile to (713) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

Amoco use only: 1300100001054-A981603-14187601,008322,050995,0495



# FLORIDA

## PUBLIC UTILITIES COMPANY

### INVOICE

Date: May 1, 1995  
 Due Date: May 10, 1995

Farmland Hydro, L.P.  
 Attention: Ms. Cindy Vavak  
 Post Office Box 7305, Dept. 65  
 Kansas City, MO 64116-0005

INVOICE NUMBER: 121120150501

Description	Basis	Units	Price	Amount	
Commodity Cost of Gas *	Tier 1	MMBtu	23,460	\$1.5562	36,508.45
	Tier 2	MMBtu	5,272	\$1.7055	8,991.40
FTS-1 Reservation Charge		MMBtu	28,000	\$0.4331	12,126.80
FTS-1 Usage Charge		MMBtu	28,000	\$0.0717	2,007.60
FPU Administrative Charge		MMBtu	28,732	\$0.0500	1,436.60
<b>TOTAL DUE</b>					<b>\$61,070.85</b>

*	Pricing Date	Publication	Units	Price
	Apr. 1, 1995	Inside FERC	23,460	\$1.5562
	Apr. 26, 1995	Gas Daily	5,272	\$1.7055

Mail payment to: Florida Public Utilities Company  
 Attention: Christopher M. Snyder  
 Post Office Box 3395  
 West Palm Beach, Florida 33402-3395

Please enclose one copy of this invoice with payment.





1	<b>FLORIDA</b>					
2	<b>PUBLIC UTILITIES COMPANY</b>					
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6	<b>INVOICE</b>					
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8	Date: May 1, 1995					
9	Due Date: May 10, 1995					
10	Amoco Energy Trading Corporation					
11	Attention: Mr. F. D. Couvillon					
12	Post Office Box 3092					
13	Houston, Texas 77253-3092					
14						
15	INVOICE NUMBER:		121127890501			
16						
17	<u>Description of Deliveries</u>	<u>POI</u>	<u>Basis</u>	<u>Units</u>	<u>Price</u>	<u>Amount</u>
18						
19	OUC - Indian River	16260	MMBtu	5,000	\$1.9200	9,600.00
20						
21	Lakeland - McIntosh	55687	MMBtu	15,000	\$1.9200	28,800.00
22						
23	<b>TOTALS</b>			<b>20,000</b>		<b>\$38,400.00</b>
24						
25						
26	Mail payment to:			Wire transfer payment to:		
27						
28	Florida Public Utilities Company			SunBank/South Florida, NA		
29	Attention: Christopher M. Snyder			501 East Las Olas Boulevard		
30	Post Office Box 3395			Ft. Lauderdale, Florida 33301		
31	West Palm Beach, Florida 33402-3395			ABA #067006076		
32				For the credit of Florida Public Utilities Company		
33				General Account No. 6627 627006416		
34						
35	Please enclose one copy of this invoice with check payment.					



# FLORIDA

## PUBLIC UTILITIES COMPANY

### INVOICE

Date: May 1, 1995  
 Due Date: May 10, 1995

CNB Olympic Gas Services  
 Attention: Mr. Darin Cook  
 14 East University Avenue, Suite 213  
 Gainesville, Florida 32601

INVOICE NUMBER: 121123550501

Description of Deliveries	POI	Basis	Units	Price	Amount
Hardee Power Partners	57345	MMBtu	1,000	\$1.9200	1,920.00
<b>TOTALS</b>			<b>1,000</b>		<b>\$1,920.00</b>

Mail payment to:

Wire transfer payment to:

Florida Public Utilities Company  
 Attention: Christopher M. Snyder  
 Post Office Box 3395  
 West Palm Beach, Florida 33402-3395

SunBank/South Florida, NA  
 501 East Las Olas Boulevard  
 Ft. Lauderdale, Florida 33301  
 ABA #067006076

For the credit of Florida Public Utilities Company  
 General Account No. 6627 627006416

Please enclose one copy of this invoice with payment.