

11:00 am

Steel Hector & Davis

Tallahassee, Florida

Matthew M. Childs, P.A.
(904) 222-4448

ORIGINAL
FILE COPY

May 19, 1995

Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399

Birkett
DOCUMENT ID - DATE
04877 MAY 19 1995
FPC - DIVISION OF RECORDS AND REPORTING

RE: DOCKET NO. 950001-EI

Dear Ms. Bayó:

Enclosed for filing please find the original and fifteen (15) copies of Florida Power & Light Company's Petition For Approval of Fuel Cost Recovery, Capacity Cost Recovery, Oil Backout Cost Recovery True-Up and GPIF for Period Ending March 1995 in the above-referenced docket.

Silva
DOCUMENT ID - DATE
04876 MAY 19 1995
FPC - DIVISION OF RECORDS AND REPORTING

Also enclosed please find the original and fifteen (15) copies of the Testimony of R. Silva and B.T. Birkett.

Very truly yours,

Matthew M. Childs
Matthew M. Childs, P.A.

Petition
DOCUMENT ID - DATE
04875 MAY 19 1995
FPC - DIVISION OF RECORDS AND REPORTING

MMC/ml

Enclosure

cc: All Parties of Record

RECEIVED & FILED

mas

FLORIDA BUREAU OF RECORDS

Tallahassee Office
215 South Monroe
Suite 601
Tallahassee, FL 32301-1804
(904) 222-2300
Fax: (904) 222-8410

4000 Southeast Financial Center
Miami, FL 33131-2390
(305) 577-7000
Fax: (305) 358-1418

1900 Phillips Point West
777 South Flagler Drive
West Palm Beach, FL 33401-6198
(407) 650-7200
Fax: (407) 655-1509

**ORIGINAL
FILE COPY**

**BEFORE THE FLORIDA
PUBLIC SERVICE COMMISSION**

**DOCKET NO. 950001-EI
FLORIDA POWER & LIGHT COMPANY
MAY 19, 1995**

**GENERATING PERFORMANCE
INCENTIVE FACTOR PERFORMANCE
RESULTS AND GPIF CALCULATION FOR**

OCTOBER 1994 THROUGH MARCH 1995

**TESTIMONY & EXHIBITS OF:
RENE SILVA**

DOCUMENT NUMBER-DATE

04876 MAY 19 1995

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

DOCKET NO. 950001-EI

MAY 19, 1995

GENERATING PERFORMANCE INCENTIVE FACTOR
PERFORMANCE RESULTS AND GPIF CALCULATION FOR
OCTOBER, 1994 THROUGH MARCH, 1995

BEFORE THE PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF R. SILVA

DOCKET NO. 950001-EI

MAY 15, 1995

1 Q. Please state your name and business address.

2 A. My name is Rene Silva and my business address is 9250 W. Flagler
3 Street, Miami, Florida 33174.

4

5 Q. Mr. Silva, would you please state your present position with Florida
6 Power and Light Company (FPL).

7 A. I am the Manager of Forecasting and Regulatory Response for the
8 Power Generation Business Unit of FPL.

9

10 Q. Mr. Silva, have you previously had testimony presented in this docket?

11 A. Yes, I have.

12

13 Q. Mr. Silva, what is the purpose of your testimony?

14 A. The purpose of my testimony is to present the actual performance
15 results for the Equivalent Availability Factor (EAF) and Average Net
16 Operating Heat Rate (ANOHR) for the nineteen (19) units used to
17 determine the Generating Performance Incentive Factor (GPIF) and to
18 compare these actual results to the targets that were approved in
19 Commission Order No. PSC-94-1092-FOF-EI issued September 6, 1994

1 for the period October, 1994 through March, 1995. On the basis of
2 this comparison, I have calculated an incentive amount for the period.

3

4 Q. Have you prepared , or caused to have prepared under your direction,
5 supervision or control, an exhibit in this proceeding?

6 A. Yes, I have. It consists of one document. Page 1 of that document is an
7 index to the contents of the document.

8

9 Q. What is the incentive amount you have calculated for the period
10 October, 1994 through March, 1995?

11 A. I have calculated a GPIF reward of \$3,109,109.

12

13 Q. Will you please explain how the reward amount is calculated?

14 A. The steps involved in making this calculation are contained in
15 Document No. 1. Page 2 of Document No. 1 is the GPIF
16 Reward/Penalty Table (Actual) and shows an overall GPIF
17 performance point value of +3.6765 which corresponds to a GPIF
18 reward of \$ 3,109,109. Page 3 is the calculation of the maximum
19 allowed incentive dollars. The calculation of the system actual GPIF
20 performance is shown on page 4. This page lists each unit, the
21 performance indicators (ANOHR and EAF), the weighing factors and
22 the associated GPIF points.

23

24 Pages 5 is the actual EAF and adjustments summary. This page lists
25 each of the nineteen (19) units, the actual outage factors and the actual

1 EAF in columns 1 through 5. Column 6 is the adjustment for planned
2 outafe variation, which is shown on page 6. Column 7 is the adjusted
3 actual EAF and Column 8 is the target EAF. Column 9 contains the
4 **Generating Performance Incentive Points for availability as**
5 **determined from the tables submitted to and approved by the**
6 **Commission prior to the start of the period. These tables are shown on**
7 **pages 8 through 26.**

8
9 Page 7 shows the adjustments to ANOHR. For each of the nineteen
10 (19) units, it shows the target heat rate formula , the actual Net Output
11 Factor (NOF) and the actual ANOHR in columns 1 through 4. Since
12 heat rate varies with NOF, it is necessary to determine both the target
13 and actual heat rates at the same NOF. This adjustment is to provide a
14 common basis for comparison purposes and is shown numerically for
15 GPIF unit in columns 5 through 8. Column 9 contains the **Generating**
16 **Performance Incentive Points that have been determined from the**
17 **table submitted for each unit and approved by the Commission. These**
18 **same tables are shown on pages 8 through 26.**

19
20 Q. Mr. Silva, will you explain the primary reason or reasons why FPL will
21 be rewarded under the GPIF for the period October, 1994 through
22 March, 1995 ?

23 A. Yes. The primary reason that FPL will receive a reward for the period
24 was that Turkey Point nuclear unit 3 and St. Lucie nuclear unit 2 had
25 better availability than was projected. Additionally, the availability

1 performance at the St. John's 1 and 2 fossil units contributed to the
2 GPIF reward.

3 Q. Mr Silva, would you please summarize the performance of FPL's
4 nuclear unit availability ?

5
6 A. Turkey Point Unit 3 operated at an adjusted actual EAF of 97.3% as
7 compared to its target of 93.6%. This will result in a +10.00 point
8 reward which corresponds to a GPIF reward of \$1,018,188.

9
10 Turkey Point Unit 4 operated at an adjusted actual EAF of 60.3% as
11 compared to its target of 60.6%. This will result in a -1.00 point
12 penalty which corresponds to a GPIF penalty of (\$66,470).

13
14 St. Lucie Unit 1 operated at an adjusted actual EAF of 59.7% as
15 compared to its target of 60.6%. This will result in a -3.00 point
16 penalty which corresponds to a GPIF penalty of (\$247,105).

17
18 St. Lucie Unit 2 operated at an adjusted actual EAF of 97.2% as
19 compared to its target of 91.6%. This will result in a +10.00 point
20 reward which corresponds to a GPIF reward of \$1,081,613.

21
22 The total GPIF reward for the nuclear units' availability performance
23 is \$1,786,226.

24

1 Q. Mr. Silva, please summarize the nuclear units performance as it relates
2 to the ANOHR of the units.

3 A. Turkey Point nuclear unit 3 operated with an adjusted actual ANOHR
4 of 10882 BTU/KWH which was poorer than projected by 17
5 BTU/KWH. This ANOHR is within ± 75 BTU/KWH of the projected
6 target , therefore there is no GPIF reward or penalty.

7
8 Turkey Point nuclear unit 4 operated with an adjusted actual ANOHR
9 of 10862 BTU/KWH which was better than projected by 140
10 BTU/KWH. This will result in a +10.00 point reward which
11 corresponds to a GPIF reward of \$550,532.

12
13 St. Lucie nuclear unit 1 operated with an adjusted actual ANOHR of
14 10810 BTU/KWH which was better than projected by 44 BTU/KWH.
15 This ANOHR is within ± 75 BTU/KWH of the projected target ,
16 therefore there is no GPIF reward or penalty.

17
18 St. Lucie nuclear unit 2 operated with an adjusted actual ANOHR of
19 10869 BTU/KWH which was poorer than projected by 106 BTU/KWH.
20 This will result in a -1.61 point penalty which corresponds to a GPIF
21 penalty of (\$88,373).

22
23 The total reward for the nuclear units' heat rate performance is
24 \$462,159.

25

1 Q. Mr. Silva, what will the total GPIF incentive reward be for the FPL
2 nuclear units for EAF and ANOHR?

3 A. \$2,248,385.
4

5 Q. Mr. Silva, would you please summarize the performance of FPL's fossil
6 units?

7 A. The performance of the fifteen (15) fossil units included in the GPIF
8 for the period of October, 1994 through March, 1995 will receive a
9 total combined GPIF reward of \$860,724 for EAF and ANOHR.
10

11 Eleven (11) of the units performed better than their availability targets,
12 while the remaining four (4) performed poorer than their targets. The
13 combined fossil unit availability performance will result in a GPIF
14 reward of \$817,679.
15

16 Four (4) of the units operated with ANOHR's that were better than
17 projected and five (5) units operated with ANOHR's that were poorer
18 than projected. The remaining seven (7) units were within the + 75
19 BTU/KWH dead band and they will receive no incentive reward or
20 penalty. The combined fossil unit heat rate performance will result in a
21 GPIF reward of \$43,045.
22

23 Q. Mr. Silva, does this conclude your testimony?

24 A. Yes, it does.
25

DOCUMENT NO. 1

WITNESS: R. SILVA

DOCKET NO. 950001-EI

GENERATING PERFORMANCE INCENTIVE FACTOR

OCTOBER, 1994 THROUGH MARCH, 1995

INDEX OF ACTUAL PERFORMANCE DOCUMENTATION

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: OCTOBER, 1994 THROUGH MARCH, 1995

<u>DOCUMENT</u>	<u>INDEX OF MANUAL PAGES</u>	<u>TITLE</u>
1	7.203.001	Index of Manual Pages
	7.203.002	GPIF Reward/Penalty Table (Actual)
	7.203.003	GPIF Calculation of Maximum Allowed Incentive Dollars (Actual)
	7.203.004	Derivation of System Actual GPIF Points
	7.203.005 and 7.203.006	GPIF Unit Performance Summary
	7.203.007	Actual Unit Performance Data - EAF
	7.203.008	Actual Equivalent Availability and Adjustments Summary
	7.203.009	EAF Adjustments Documentation
	7.203.010	Actual Unit Performance Data - ANOHR
	7.203.011	Adjustments to Average Net Operating Heat Rates & Adjustment Summary
	7.203.012	Graphic ANOHR Adjustment Methodology
	7.203.013 and 7.203.014	Comparison of Targets to Actual Performance (EAF & ANOHR)
	7.203.015 through 7.203.036	GPIF Unit Points Tables
	7.203.037	Planned Outage Schedules (Actual)
	7.203.038 through 7.203.044	Unit Planned Outage Milestones Charts (Actual)

Issued By: Florida Power & Light Company

Docket No.: 950001-EI

FPL Witness: R. Silva

Exhibit No.: _____

Document 1 Page 1 of 27

GENERATING PERFORMANCE INCENTIVE FACTOR
CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS

ACTUAL

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: OCTOBER 1994 THROUGH MARCH 1995

LINE 1	BEGINNING OF PERIOD BALANCE OF COMMON EQUITY END OF MONTH BALANCE OF COMMON EQUITY:	\$ 4148300000
LINE 2	MONTH OF OCTOBER 94	\$ 4101495000
LINE 3	MONTH OF NOVEMBER 94	\$ 4075429000
LINE 4	MONTH OF DECEMBER 94	\$ 4185586000
LINE 5	MONTH OF JANUARY 95	\$ 4223294000
LINE 6	MONTH OF FEBRUARY 95	\$ 4222260000
LINE 7	MONTH OF MARCH 95	\$ 4197244000
LINE 8	AVERAGE COMMON EQUITY FOR THE PERIOD (SUMMATION OF LINE 1 THROUGH LINE 7 DIVIDED BY 7)	\$ 4164801000
LINE 9	25 BASIS POINTS	0.0025
LINE 10	REVENUE EXPANSION FACTOR	60.4525%
LINE 11	MAXIMUM ALLOWED INCENTIVE DOLLARS (LINE 8 TIMES LINE 9 DIVIDED BY LINE 10 TIMES 0.5)	\$ 8611720
LINE 12	JURISDICTIONAL SALES	34925590000 kWh
LINE 13	TOTAL SALES	35565800000 kWh
LINE 14	JURISDICTIONAL SEPARATION FACTOR (LINE 12 DIVIDED BY LINE 13)	98.20%
LINE 15	MAXIMUM ALLOWED JURISDICTIONAL INCENTIVE DOLLARS (LINE 11 TIMES LINE 14)	\$ 8456708

Issued By: Florida Power & Light Company

Docket No.: 950001-EI
FPL Witness: R. Silva
Exhibit No.: _____
Document 1 Page 3 of 27

OCTOBER 1994 THROUGH MARCH 1995

DERIVATION OF SYSTEM ACTUAL GPIF POINTS

PLANT/UNIT		PERFORMANCE INDICATOR	WEIGHTING FACTOR %	UNIT POINTS	WEIGHTED UNIT POINTS
CAPE CANAVERAL	1	EAF	0.43	-4.54	-0.0194
		ANOHR	3.38	4.39	0.1487
CAPE CANAVERAL	2	EAF	0.54	4.47	0.0240
		ANOHR	2.23	-4.26	-0.0951
LAUDERDALE	4	EAF	0.32	10.00	0.0316
		ANOHR	3.96	0.00	0.0000
LAUDERDALE	5	EAF	0.23	10.00	0.0226
		ANOHR	1.98	0.00	0.0000
FORT MYERS	2	EAF	0.50	9.74	0.0491
		ANOHR	0.76	-10.00	-0.0765
MANATEE	2	EAF	0.26	7.74	0.0200
		ANOHR	0.88	-10.00	-0.0879
PORT EVERGLADES	3	EAF	0.11	0.78	0.0008
		ANOHR	2.39	0.00	0.0000
PUTNAM	1	EAF	0.30	5.20	0.0156
		ANOHR	0.74	-3.33	-0.0248
ST. JOHNS RIVER	1	EAF	4.56	10.00	0.4558
		ANOHR	0.40	-10.00	-0.0396
ST. JOHNS RIVER	2	EAF	5.47	6.04	0.3306
		ANOHR	0.79	0.00	0.0000
RIVIERA	3	EAF	0.55	10.00	0.0555
		ANCHR	1.21	10.00	0.1210
RIVIERA	4	EAF	0.61	-1.41	-0.0086
		ANOHR	1.51	0.00	0.0000
SANFORD	4	EAF	0.17	10.00	0.0175
		ANOHR	0.65	0.00	0.0000
SANFORD	5	EAF	0.15	-3.49	-0.0052
		ANOHR	1.05	10.00	0.1051
TURKEY POINT	3	EAF	12.04	10.00	1.2040
		ANOHR	2.06	0.00	0.0000
TURKEY POINT	4	EAF	7.86	-0.92	-0.0786
		ANOHR	6.51	10.00	0.6510
ST. LUCIE	1	EAF	9.74	-1.51	-0.2922
		ANOHR	0.80	0.00	0.0000
ST. LUCIE	2	EAF	12.79	10.00	1.2790
		ANOHR	6.51	-1.61	-0.1045
SCHERER	4	EAF	1.81	-1.27	-0.0230
		ANOHR	3.76	0.00	0.0000
GPIF SYSTEM TOTAL:			100.00		3.6765

ACTUAL EQUIVALENT AVAILABILITY AND ADJUSTMENTS

OCTOBER 1994 THROUGH MARCH 1995

UNIT	ACTUAL			EAF	PLANNED OUTAGE ADJ TO ACTUAL EAF(1)	ADJUSTED TARGET EAF	POINTS FROM TABLES	ORIG. PLANNED DATES	ACTUAL DATES	ACTUAL FUEL SAV/(LOSS) (\$000)
	FOF	MOF	POF							
CAPE CANAVERAL 1	0.9	7.9	0.0	91.3	0.0	92.4	-4.54	NONE	NONE	(-22.5)
CAPE CANAVERAL 2	0.2	7.6	10.4	81.7	9.5	89.9	4.47	NONE	3/13/95- 3/31/95	28.1
LAUDERDALE 4	0.3	0.8	3.8	95.0	2.1	92.6	10.00	3/29/95- 3/31/95	3/25/95- 3/31/95	37.1
LAUDERDALE 5	0.5	1.2	0.0	98.4	0.0	92.7	10.00	NONE	NONE	26.5
FORT MYERS 2	2.3	1.3	15.6	80.8	14.9	93.3	9.74	NONE	11/25/94-12/ 7/94	57.7
MANATEE 2	0.8	1.8	6.1	91.3	5.9	95.7	7.74	NONE	10/17/94-10/28/94	23.5
PORT EVERGLADES 3	0.8	4.5	0.0	94.7	0.0	94.5	0.78	NONE	NONE	1.0
PUTNAM 1	2.6	1.2	14.1	82.1	13.5	94.2	5.20	NONE	10/ 7/94-12/ 3/94	18.6
ST. JOHNS RIVER 1	2.0	0.0	15.4	82.6	-3.8	76.8	10.00	2/25/95- 3/31/95	3/ 4/95- 3/31/95	535.0
ST. JOHNS RIVER 2	2.1	1.6	0.0	96.3	0.0	95.1	6.04	NONE	NONE	388.0
RIVIERA 3	1.7	2.0	0.0	96.3	0.0	90.9	10.00	NONE	NONE	65.1
RIVIERA 4	2.0	4.1	32.7	61.2	21.2	82.8	-1.41	3/15/95- 3/31/95	10/ 7/95-12/ 6/94	(-10.1)
SANFORD 4	1.5	0.0	0.0	98.5	0.0	94.6	10.00	NONE	NONE	20.5
SANFORD 5	3.0	3.8	0.0	93.2	0.0	94.1	-3.49	NONE	NONE	(-5.9)
TURKEY POINT 3	1.9	0.8	0.0	97.3	0.0	93.6	10.00	NONE	NONE	1413.3
TURKEY POINT 4	4.6	0.8	23.4	71.3	-11.0	60.6	-0.52	10/18/94-12/20/94	10/ 3/94-11/14/94	(-93.1)
ST. LUCIE 1	0.	5.5	19.4	74.2	-14.5	59.7	-3.00	10/ 1/94-12/ 3/94	10/27/94-12/ 1/94	(-343.0)
ST. LUCIE 2	2.2	0.6	0.0	97.2	0.0	91.6	10.00	NONE	NONE	1501.0
SCHERER 4	3.0	1.0	9.1	86.9	-2.9	84.3	-1.27	2/ 4/95- 2/25/95	2/ 3/95- 2/20/95	(-38.3)
										3602.5

1) EQUIVALENT AVAILABILITY ADJUSTMENT DUE TO PLANNED OUTAGE ACTUAL DURATION VERSUS TARGETED DURATION SEE SHEET 6.203.009 FOR FORMULAS AND CALCULATION DATA.

EQUIVALENT AVAILABILITY ADJUSTMENTS
 PERIOD OF: OCTOBER 1994 THROUGH MARCH 1995

PLANT/UNIT	ACTUAL				TARGETS		ADJUSTED ACTUAL EAF%
	PH	EFOH	EMOH	EPOH	POF%	POH	
CAPE CANAVERAL 1	4369.0	37.8	343.7	0.0	0.0	0.0	91.3
CAPE CANAVERAL 2	4369.0	10.7	332.2	455.0	0.0	0.0	91.2
LAUDERDALE 4	4369.0	14.7	35.3	167.0	1.7	74.0	97.2
LAUDERDALE 5	4369.0	20.4	51.0	0.0	0.0	0.0	98.4
FORT MYERS 2	4369.0	100.2	57.0	683.1	0.0	0.0	95.7
MANATEE 2	4369.0	33.4	79.4	267.1	0.0	0.0	97.2
PORT EVERGLADES 3	4369.0	34.3	197.4	0.0	0.0	0.0	94.7
PUTNAM 1	4369.0	115.3	53.2	616.5	0.0	0.0	95.5
ST. JOHNS RIVER 1	4369.0	89.3	0.0	671.7	19.2	840.0	78.8
ST. JOHNS RIVER 2	4369.0	89.7	71.6	0.0	0.0	0.0	96.3
RIVIERA 3	4369.0	72.9	89.1	0.0	0.0	0.0	96.3
RIVIERA 4	4369.0	87.5	181.3	1428.3	9.3	408.0	82.4
SANFORD 4	4369.0	65.8	0.0	0.0	0.0	0.0	98.5
SANFORD 5	4369.0	130.5	165.4	0.0	0.0	0.0	93.2
TURKEY POINT 3	4369.0	82.0	35.5	0.0	0.0	0.0	97.3
TURKEY POINT 4	4369.0	200.1	33.1	1022.8	35.2	1536.0	60.3
ST. LUCIE 1	4369.0	38.8	241.9	846.9	35.2	1537.0	59.7
ST. LUCIE 2	4369.0	96.3	26.9	0.0	0.0	0.0	97.2
SCHERER 4	4369.0	131.0	43.8	396.8	12.1	528.0	84.0

$$\text{ADJ. ACTUAL EAF\%} = 100\% - \frac{\text{POF}}{\text{T}} - \frac{(\text{EFOH}_A + \text{EMOH}_A) \times \frac{\text{PH} - \text{POH}_A}{\text{T}}}{\text{PH}} \times 100\%$$

ADJUSTMENTS TO AVERAGE NET OPERATING HEATRATES & ADJUSTMENTS SUMMARY

FROM: OCTOBER 1994 THROUGH MARCH 1995

1	2	3	4		5		6		7		8		9	
			NOF %	ANOHR BTU/KWH	TARGET ANOHR BTU/KWH	ADJUST. ANOHR BTU/KWH	TARGET ANOHR BTU/KWH	ADJUST. ANOHR BTU/KWH	ACTUAL ANOHR BTU/KWH	GPIF FROM TABLES	ACTUAL FUEL SAV/(LOSS) (\$000)			
UNIT	HEAT RATE (1) FORMULA													
CAPE CANAVERAL 1	ANOHR -12.62 NOF +10447.	58.0	9535	9715	-180	9291	9111.	4.39		174				
CAPE CANAVERAL 2	ANOHR -4.30 NOF + 9739.	61.1	9611	9476	135	9338	9473.	-4.26	(-111)				
LAUDERDALE 4	ANOHR -8.99 NOF + 8203.	93.9	7358	7359	-1	7225	7225.	0.00		0				
LAUDERDALE 5	ANOHR -15.08 NOF + 8794.	93.8	7347	7379	-32	7198	7166.	0.00		0				
FORT MYERS 2	ANOHR -3.09 NOF + 9585.	62.5	9564	9392	172	9294	9466.	-10.00	(-89)				
MANATEE 2	ANOHR -12.89 NOF +10644.	48.1	10295	10024	271	9758	10029.	-10.00	(-103)				
PORT EVERGLADES 3	ANOHR -20.23 NOF +11086.	66.8	9736	9735	1	9307	9308.	0.00		0				
PUTNAM 1	ANOHR -2.83 NOF + 8941.	68.4	8843	8748	95	8670	8765.	-3.33	(-29)				
ST. JOHNS RIVER 1	ANOHR -1.60 NOF + 9491.	94.3	9514	9340	174	9336	9510.	-10.00	(-46)				
ST. JOHNS RIVER 2	ANOHR -11.57 NOF +10489.	95.9	9424	9379	45	9375	9420.	0.00		0				
RIVIERA 3	ANOHR -14.37 NOF +11086.	65.8	9894	10141	-247	9713	9466.	10.00		141				
RIVIERA 4	ANOHR -13.81 NOF +10995.	63.8	10108	10115	-7	9672	9665.	0.00		0				
SANFORD 4	ANOHR -3.78 NOF +10068.	54.2	9929	9863	66	9755	9821.	0.00		0				
SANFORD 5	ANOHR -18.67 NOF +11234.	57.3	9950	10164	-214	9692	9478.	10.00		123				
TURKEY POINT 3	ANOHR -23.44 NOF +13270.	101.7	10904	10867	17	10865	10862.	0.00		0				
TURKEY POINT 4	ANOHR -27.83 NOF +13802.	99.7	10887	11027	-140	11002	10862.	10.00		763				
ST. LUCIE 1	ANOHR -60.60 NOF +16908.	99.1	10859	10903	-44	10854	10810.	0.00		0				
ST. LUCIE 2	ANOHR -31.64 NOF +13959.	99.6	10914	10808	106	10763	10869.	-1.61	(-128)				
SCHERER 4	ANOHR -16.97 NOF +11333.	78.1	9988	10007	-19	9833	9814.	0.00		0				

695

- 1) THESE FORMULAS ARE AS APPROVED BY THE COMMISSION IN THE PROJECTED DATA AND REFLECT ON MONTHLY ACTUAL DATA SUBMITTED.
- 2) CALCULATED FROM ANOHR FORMULA IN COLUMN 2 USING ACTUAL NOF IN COLUMN 3.
- 3) ADJUSTMENT TO ANOHR=ACTUAL ANOHR - TARGET ANOHR AT ACTUAL NOF (COLUMN 6 = COLUMN 4 - COLUMN 5.)
- 4) AT TARGET NOF AS APPROVED BY THE COMMISSION IN PROJECTED DATA.
- 5) AT TARGET NOF, ADJUSTED ACTUAL ANOHR = TARGET ANOHR + ADJUSTMENTS (COLUMN 8 = COLUMN 7 + COLUMN 6).
- 6) OBTAINED FROM GPIF POINTS TABLES AS APPROVED BY THE COMMISSION IN PROJECTED TARGETS.

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: OCTOBER 1994 THROUGH MARCH 1995
 UNIT: CAPE CANAVERAL 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	50.10	94.90	+10	397.27	8977
+ 9	45.09	94.65	+ 9	357.55	9000
+ 8	40.08	94.40	+ 8	317.82	9024
+ 7	35.07	94.15	+ 7	278.09	9048
+ 6	30.06	93.90	+ 6	238.36	9072
+ 5	25.05	93.65	+ 5	198.64	9096
+ 4	20.04	93.40	+ 4	158.91	9120 <- ADJ. ACT.
+ 3	15.03	93.15	+ 3	119.18	9144 HR= 9111
+ 2	10.02	92.90	+ 2	79.45	9168
+ 1	5.01	92.65	+ 1	39.73	9192
				0.00	9216
0	0.00	92.40	0	0.00	9291
				0.00	9366
- 1	(4.96)	92.15	- 1	(39.73)	9389
- 2	(5.92)	91.90	- 2	(79.45)	9413
- 3	(14.88)	91.65	- 3	(119.18)	9437
- 4	(19.84)	91.40 <- ADJ. ACT.	- 4	(158.91)	9461
- 5	(24.80)	91.15 EAF=91.3	- 5	(198.64)	9485
- 6	(29.76)	90.90	- 6	(238.36)	9509
- 7	(34.72)	90.65	- 7	(278.09)	9533
- 8	(39.68)	90.40	- 8	(317.82)	9557
- 9	(44.64)	90.15	- 9	(357.55)	9581
-10	(49.60)	89.90	-10	(397.27)	9605
WEIGHTING FACTOR = 0.43			WEIGHTING FACTOR = 3.38		

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Docket No.: 950001-EI

FPL Witness: R. Silva

Exhibit: No. _____

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY
PERIOD OF: OCTOBER 1994 THROUGH MARCH 1995
UNIT: CAPE CANAVERAL 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	63.00	92.90	+10	262.23	9122
+ 9	56.70	92.60	+ 9	236.01	9136
+ 8	50.40	92.30	+ 8	209.78	9150
+ 7	44.10	92.00	+ 7	183.56	9164
+ 6	37.80	91.70	+ 6	157.34	9178
+ 5	31.50	91.40 ← -ADJ. ACT.	+ 5	131.11	9192
+ 4	25.20	91.10 EAF=91.2	+ 4	104.89	9206
+ 3	18.90	90.80	+ 3	78.67	9220
+ 2	12.60	90.50	+ 2	52.45	9234
+ 1	6.30	90.20	+ 1	26.22	9248
				0.00	9263
0	0.00	89.90	0	0.00	9338
				0.00	9413
- 1	(6.25)	89.60	- 1	(26.22)	9427
- 2	(12.50)	89.30	- 2	(52.45)	9441
- 3	(18.75)	89.00	- 3	(78.67)	9455
- 4	(25.00)	88.70	- 4	(104.89)	9469 ← -ADJ. ACT. HR=9473
- 5	(31.25)	88.40	- 5	(131.11)	9483
- 6	(37.50)	88.10	- 6	(157.34)	9497
- 7	(43.75)	87.80	- 7	(183.56)	9511
- 8	(50.00)	87.50	- 8	(209.78)	9525
- 9	(56.25)	87.20	- 9	(236.01)	9539
-10	(62.50)	86.90	-10	(262.23)	9554

WEIGHTING FACTOR = 0.54

WEIGHTING FACTOR = 2.23

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY
PERIOD OF: OCTOBER 1994 THROUGH MARCH 1995
UNIT: LAUDERDALE 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	37.10	95.10	←-ADJ. ACT. +10	464.35	7060
+9	33.39	94.85	EAF=97.2 +9	417.91	7069
+8	29.68	94.60	+8	371.48	7078
+7	25.97	94.35	+7	325.04	7089
+6	22.26	94.10	+6	278.61	7096
+5	18.55	93.85	+5	232.17	7105
+4	14.84	93.60	+4	185.74	7114
+3	11.13	93.35	+3	139.30	7123
+2	7.42	93.10	+2	92.87	7132
+1	3.71	92.85	+1	46.43	7141
				0.00	7150
0	0.00	92.50	0	0.00	7225 ←-ADJ. ACT. HR=7225
				0.00	7300
-1	(3.23)	92.35	-1	(46.43)	7309
-2	(6.46)	92.10	-2	(92.87)	7318
-3	(9.69)	91.85	-3	(139.30)	7327
-4	(12.92)	91.60	-4	(185.74)	7336
-5	(16.15)	91.35	-5	(232.17)	7345
-6	(19.38)	91.10	-6	(278.61)	7354
-7	(22.61)	90.85	-7	(325.04)	7363
-8	(25.84)	90.60	-8	(371.48)	7372
-9	(29.07)	90.35	-9	(417.91)	7381
-10	(32.30)	90.10	-10	(464.35)	7390
	WEIGHTING FACTOR = 0.32			WEIGHTING FACTOR = 3.96	

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: OCTOBER 1994 THROUGH MARCH 1995
 UNIT: LAUDERDALE 5

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	26.50	95.20	<-ADJ. ADJ. +10	232.19	7076
+ 9	23.85	94.95	EAF=98.4 + 9	208.97	7081
+ 8	21.20	94.70	+ 8	185.75	7085
+ 7	18.55	94.45	+ 7	162.53	7090
+ 6	15.90	94.20	+ 6	139.32	7095
+ 5	13.25	93.95	+ 5	116.10	7100
+ 4	10.60	93.70	+ 4	92.88	7104
+ 3	7.95	93.45	+ 3	69.66	7109
+ 2	5.30	93.20	+ 2	46.44	7114
+ 1	2.65	92.95	+ 1	23.22	7118
				0.00	7123
0	0.00	92.70	0	0.00	7198
				0.00	7273
- 1	(2.21)	92.45	- 1	(23.22)	7278
- 2	(4.42)	92.20	- 2	(46.44)	7282
- 3	(6.63)	91.95	- 3	(69.66)	7287
- 4	(8.84)	91.70	- 4	(92.88)	7292
- 5	(11.05)	91.45	- 5	(116.10)	7297
- 6	(13.26)	91.20	- 6	(139.32)	7301
- 7	(15.47)	90.95	- 7	(162.53)	7306
- 8	(17.68)	90.70	- 8	(185.75)	7311
- 9	(19.89)	90.45	- 9	(208.97)	7315
-10	(22.10)	90.20	-10	(232.19)	7320
					<-ADJ. ACT. HR= 7166

WEIGHTING FACTOR = 0.23

WEIGHTING FACTOR = 1.98

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: OCTOBER 1994 THROUGH MARCH 1995
 UNIT: FORT MYERS 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	59.20	95.80	+10	89.76	9176
+ 9	53.28	95.55	+ 9	80.79	9180
+ 8	47.36	95.30	+ 8	71.81	9184
+ 7	41.44	95.05	+ 7	62.84	9188
+ 6	35.52	94.80	+ 6	53.86	9193
+ 5	29.60	94.55	+ 5	44.88	9197
+ 4	23.68	94.30	+ 4	35.91	9201
+ 3	17.76	94.05	+ 3	26.93	9206
+ 2	11.84	93.80	+ 2	17.95	9210
+ 1	5.92	93.55	+ 1	8.98	9214
				0.00	9219
0	0.00	93.30	0	0.00	9294
				0.00	9369
- 1	(5.86)	93.05	- 1	(8.98)	9373
- 2	(11.72)	92.80	- 2	(17.95)	9377
- 3	(17.58)	92.55	- 3	(26.93)	9381
- 4	(23.44)	92.30	- 4	(35.91)	9386
- 5	(29.30)	92.05	- 5	(44.88)	9390
- 6	(35.16)	91.80	- 6	(53.86)	9394
- 7	(41.02)	91.55	- 7	(62.84)	9399
- 8	(46.88)	91.30	- 8	(71.81)	9403
- 9	(52.74)	91.05	- 9	(80.79)	9407
-10	(58.60)	90.80	-10	(89.76)	9412
					9466
					ADJ. ACT.
					IP = 9466
	WEIGHTING FACTOR = 0.50			WEIGHTING FACTOR = 0.76	

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: OCTOBER 1994 THROUGH MARCH 1995
 UNIT: MANATEE 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	30.40	97.70	+10	103.20	9602
+9	27.36	97.50	+9	92.88	9610
+8	24.32	97.30	+8	82.56	9618
+7	21.28	97.10	+7	72.24	9626
+6	18.24	96.90	+6	61.92	9634
+5	15.20	96.70	+5	51.60	9642
+4	12.16	96.50	+4	41.28	9650
+3	9.12	96.30	+3	30.96	9658
+2	6.08	96.10	+2	20.64	9666
+1	3.04	95.90	+1	10.32	9674
				0.00	9683
0	0.00	95.70	0	0.00	9758
				0.00	9833
-1	(3.79)	95.50	-1	(10.32)	9841
-2	(7.58)	95.30	-2	(20.64)	9849
-3	(11.37)	95.10	-3	(30.96)	9857
-4	(15.16)	94.90	-4	(41.28)	9865
-5	(18.95)	94.70	-5	(51.60)	9873
-6	(22.74)	94.50	-6	(61.92)	9881
-7	(26.53)	94.30	-7	(72.24)	9889
-8	(30.32)	94.10	-8	(82.56)	9897
-9	(34.11)	93.90	-9	(92.88)	9905
-10	(37.90)	93.70	-10	(103.20)	9914
					9914 <- ADJ. ACT. HR=10029
WEIGHTING FACTOR = 0.26			WEIGHTING FACTOR = 0.88		

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FPL Witness: R. Silva

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: OCTOBER 1994 THROUGH MARCH 1995
 UNIT: PORT EVERGLADES 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	12.60	97.00	+10	280.68	9029
+ 9	11.34	96.75	+ 9	252.61	9049
+ 8	10.08	96.50	+ 8	274.54	9069
+ 7	8.82	96.25	+ 7	196.47	9089
+ 6	7.56	96.00	+ 6	168.41	9110
+ 5	6.30	95.75	+ 5	140.34	9130
+ 4	5.04	95.50	+ 4	112.27	9150
+ 3	3.78	95.25	+ 3	84.20	9171
+ 2	2.52	95.00	+ 2	56.14	9191
+ 1	1.26	94.75	+ 1	28.07	9211
			<-ADJ. ACT. EAF=94.7	0.00	9232
0	0.00	94.50	0	0.00	9307<-ADJ. ACT. HR= 9308
				0.00	9382
- 1	(1.25)	94.25	- 1	(28.07)	9402
- 2	(2.50)	94.00	- 2	(56.14)	9422
- 3	(3.75)	93.75	- 3	(84.20)	9442
- 4	(5.00)	93.50	- 4	(112.27)	9463
- 5	(6.25)	93.25	- 5	(140.34)	9483
- 6	(7.50)	93.00	- 6	(168.41)	9503
- 7	(8.75)	92.75	- 7	(196.47)	9524
- 8	(10.00)	92.50	- 8	(224.54)	9544
- 9	(11.25)	92.25	- 9	(252.61)	9564
-10	(12.50)	92.00	-10	(280.68)	9585
WEIGHTING FACTOR = 0.11				WEIGHTING FACTOR = 2.39	

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: OCTOBER 1994 THROUGH MARCH 1995
 UNIT: PUTNAM 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	35.70	96.70	+10	87.24	8535
+ 9	32.13	96.45	+ 9	78.51	8541
+ 8	28.56	96.20	+ 8	69.79	8547
+ 7	24.99	95.95	+ 7	61.06	8553
+ 6	21.42	95.70	+ 6	52.34	8559
+ 5	17.85	95.45	+ 5	43.62	8565
+ 4	14.28	95.20	+ 4	34.89	8571
+ 3	10.71	94.95	+ 3	26.17	8577
+ 2	7.14	94.70	+ 2	17.45	8583
+ 1	3.57	94.45	+ 1	8.72	8589
				0.00	8595
0	0.00	94.20	0	0.00	8670
				0.00	8745
- 1	(4.13)	93.95	- 1	(8.72)	8751
- 2	(8.26)	93.70	- 2	(17.45)	8757
- 3	(12.39)	93.45	- 3	(26.17)	8763
- 4	(16.52)	93.20	- 4	(34.89)	8769
- 5	(20.65)	92.95	- 5	(43.62)	8775
- 6	(24.78)	92.70	- 6	(52.34)	8781
- 7	(28.91)	92.45	- 7	(61.06)	8787
- 8	(33.04)	92.20	- 8	(69.79)	8793
- 9	(37.17)	91.95	- 9	(78.51)	8799
-10	(41.30)	91.70	-10	(87.24)	8805
					8769 <- ADJ. ACT. HR= 8765
WEIGHTING FACTOR = 0.30			WEIGHTING FACTOR = 0.74		

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FPL Witness: R. Silva

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: OCTOBER 1994 THROUGH MARCH 1995
 UNIT: ST. JOHNS RIVER 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	535.00	78.80<-ADJ.ACT.	+10	46.54	9188
+ 9	481.50	78.60 EAF=78.8	+ 9	41.88	9195
+ 8	428.00	78.40	+ 8	37.23	9203
+ 7	374.50	78.20	+ 7	32.58	9210
+ 6	321.00	78.00	+ 6	27.92	9217
+ 5	267.50	77.80	+ 5	23.27	9225
+ 4	214.00	77.60	+ 4	18.62	9232
+ 3	160.50	77.40	+ 3	13.96	9239
+ 2	107.00	77.20	+ 2	9.31	9246
+ 1	53.50	77.00	+ 1	4.65	9254
				0.00	9261
0	0.00	76.80	0	0.00	9336
				0.00	9411
- 1	(58.09)	76.60	- 1	(4.65)	9418
- 2	(116.18)	76.40	- 2	(9.31)	9426
- 3	(174.27)	76.20	- 3	(13.96)	9433
- 4	(232.36)	76.00	- 4	(18.62)	9440
- 5	(290.45)	75.80	- 5	(23.27)	9448
- 6	(348.54)	75.60	- 6	(27.92)	9455
- 7	(406.63)	75.40	- 7	(32.58)	9462
- 8	(464.72)	75.20	- 8	(37.23)	9469
- 9	(522.81)	75.00	- 9	(41.88)	9477
-10	(580.90)	74.80	-10	(46.54)	9484<-ADJ.ACT.
					HR= 9510
	WEIGHTING FACTOR = 4.56			WEIGHTING FACTOR = 0.40	

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FPL Witness: R. Silva

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: OCTOBER 1994 THROUGH MARCH 1995
 UNIT: ST. JOHNS RIVER 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	642.00	97.10	+10	93.25	9178
+ 9	577.80	96.90	+ 9	83.93	9190
+ 8	513.60	96.70	+ 8	74.60	9202
+ 7	449.40	96.50	+ 7	65.28	9215
+ 6	385.20	96.30	+ 6	55.95	9227
+ 5	321.00	96.10	+ 5	46.63	9239
+ 4	256.80	95.90	+ 4	37.30	9251
+ 3	192.60	95.70	+ 3	27.98	9263
+ 2	128.40	95.50	+ 2	18.65	9276
+ 1	64.20	95.30	+ 1	9.33	9288
				0.00	9300
0	0.00	95.10	0	0.00	9375
				0.00	9450
- 1	(69.79)	94.90	- 1	(9.33)	9462
- 2	(139.58)	94.70	- 2	(18.65)	9474
- 3	(209.37)	94.50	- 3	(27.98)	9487
- 4	(279.16)	94.30	- 4	(37.30)	9499
- 5	(348.95)	94.10	- 5	(46.63)	9511
- 6	(418.74)	93.90	- 6	(55.95)	9523
- 7	(488.53)	93.70	- 7	(65.28)	9535
- 8	(558.32)	93.50	- 8	(74.60)	9548
- 9	(628.11)	93.30	- 9	(83.93)	9560
-10	(697.90)	93.10	-10	(93.25)	9572
WEIGHTING FACTOR = 5.47			WEIGHTING FACTOR = 0.79		

<-ADJ. ACT. HR= 9420

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: OCTOBER 1994 THROUGH MARCH 1995
 UNIT: RIVIERA 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	65.10	93.90	+10	141.98	9543
+ 9	58.59	93.60	+ 9	127.79	9552
+ 8	52.08	93.30	+ 8	113.59	9562
+ 7	45.57	93.00	+ 7	99.39	9571
+ 6	39.06	92.70	+ 6	85.19	9581
+ 5	32.55	92.40	+ 5	70.99	9590
+ 4	26.04	92.10	+ 4	56.79	9600
+ 3	19.53	91.80	+ 3	42.60	9609
+ 2	13.02	91.50	+ 2	28.40	9619
+ 1	6.51	91.20	+ 1	14.20	9628
				0.00	9638
0	0.00	90.90	0	0.00	9713
				0.00	9788
- 1	(6.50)	90.60	- 1	(14.20)	9797
- 2	(13.00)	90.30	- 2	(28.40)	9807
- 3	(19.50)	90.00	- 3	(42.60)	9816
- 4	(26.00)	89.70	- 4	(56.79)	9826
- 5	(32.50)	89.40	- 5	(70.99)	9835
- 6	(39.00)	89.10	- 6	(85.19)	9845
- 7	(45.50)	88.80	- 7	(99.39)	9854
- 8	(52.00)	88.50	- 8	(113.59)	9864
- 9	(58.50)	88.20	- 9	(127.79)	9873
-10	(65.00)	87.90	-10	(141.98)	9883
		WEIGHTING FACTOR = 0.55		WEIGHTING FACTOR = 1.21	

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: OCTOBER 1994 THROUGH MARCH 1995
 UNIT: RIVIERA 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	71.70	85.80	+10	177.04	9484
+9	64.53	85.50	+9	159.34	9495
+8	57.36	85.20	+8	141.64	9506
+7	50.19	84.90	+7	123.93	9517
+6	43.02	84.60	+6	106.23	9529
+5	35.85	84.30	+5	88.52	9540
+4	28.68	84.00	+4	70.82	9551
+3	21.51	83.70	+3	53.11	9563
+2	14.34	83.40	+2	35.41	9574
+1	7.17	83.10	+1	17.70	9585
				0.00	9597
0	0.00	82.80	0	0.00	9672 <small><-ADJ. ACT. HR= 9665</small>
				0.00	9747
-1	(7.15)	82.50	-1	(17.70)	9758
-2	(14.30)	82.20	-2	(35.41)	9769
-3	(21.45)	81.90	-3	(53.11)	9780
-4	(28.60)	81.60	-4	(70.82)	9792
-5	(35.75)	81.30	-5	(88.52)	9803
-6	(42.90)	81.00	-6	(106.23)	9814
-7	(50.05)	80.70	-7	(123.93)	9826
-8	(57.20)	80.40	-8	(141.64)	9837
-9	(64.35)	80.10	-9	(159.34)	9848
-10	(71.50)	79.80	-10	(177.04)	9860
WEIGHTING FACTOR = 0.61			WEIGHTING FACTOR = 1.51		

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: OCTOBER 1994 THROUGH MARCH 1995
 UNIT: SANFORD 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	20.50	97.10	<-ADJ. ACT. +10	76.44	9616
+ 9	18.45	96.85	EAF=98.5 + 9	68.79	9622
+ 8	16.40	96.60	+ 8	61.15	9628
+ 7	14.35	96.35	+ 7	53.51	9635
+ 6	12.30	96.10	+ 6	45.86	9641
+ 5	10.25	95.85	+ 5	38.22	9648
+ 4	8.20	95.60	+ 4	30.57	9654
+ 3	6.15	95.35	+ 3	22.93	9660
+ 2	4.10	95.10	+ 2	15.29	9667
+ 1	2.05	94.85	+ 1	7.64	9673
				0.00	9680
0	0.00	94.60	0	0.00	9715
				0.00	9830
					<-ADJ. ACT. HR= 9821
- 1	(2.00)	94.35	- 1	(7.64)	9836
- 2	(4.00)	94.10	- 2	(15.29)	9842
- 3	(6.00)	93.85	- 3	(22.93)	9849
- 4	(8.00)	93.60	- 4	(30.57)	9855
- 5	(10.00)	93.35	- 5	(38.22)	9862
- 6	(12.00)	93.10	- 6	(45.86)	9868
- 7	(14.00)	92.85	- 7	(53.51)	9874
- 8	(16.00)	92.60	- 8	(61.15)	9881
- 9	(18.00)	92.35	- 9	(68.79)	9887
-10	(20.00)	92.10	-10	(76.44)	9894
WEIGHTING FACTOR = 0.17			WEIGHTING FACTOR = 0.65		

Issued By: Florida Power & Light Company

Docket No.: 950001-EI
 FPL Witness: R. Silva
 Exhibit: No.:

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: OCTOBER 1994 THROUGH MARCH 1995
 UNIT: SANFORD 5

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	17.50	96.60	+10	123.37	9488<-ADJ. ACT.
+ 9	15.75	96.35	+ 9	111.03	9500 HR= 9478
+ 8	14.00	96.10	+ 8	98.70	9513
+ 7	12.25	95.85	+ 7	86.36	9526
+ 6	10.50	95.60	+ 6	74.02	9539
+ 5	8.75	95.35	+ 5	61.69	9552
+ 4	7.00	95.10	+ 4	49.35	9565
+ 3	5.25	94.85	+ 3	37.01	9578
+ 2	3.50	94.60	+ 2	24.67	9591
+ 1	1.75	94.35	+ 1	12.34	9604
				0.00	9617
0	0.00	94.10	0	0.00	9692
				0.00	9767
- 1	(1.69)	93.85	- 1	(12.34)	9779
- 2	(3.38)	93.60	- 2	(24.67)	9792
- 3	(5.07)	93.35	- 3	(37.01)	9805
- 4	(6.76)	93.10<-ADJ. ACT.	- 4	(49.35)	9818
- 5	(8.45)	92.85 EAF=93.2	- 5	(61.69)	9831
- 6	(10.14)	92.60	- 6	(74.02)	9844
- 7	(11.83)	92.35	- 7	(86.36)	9857
- 8	(13.52)	92.10	- 8	(98.70)	9870
- 9	(15.21)	91.85	- 9	(111.03)	9883
-10	(16.90)	91.60	-10	(123.37)	9896

WEIGHTING FACTOR = 0.15

WEIGHTING FACTOR = 1.05

Issued By: Florida Power & Light Company

Docket No.: 950001-EI

FPL Witness: R. Silva

Exhibit: No.:

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: OCTOBER 1994 THROUGH MARCH 1995
 UNIT: TURKEY POINT 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	1413.30	96.60	<-ADJ. ACT. +10	242.10	10731
+ 9	1271.97	96.30	EAF=27.3 + 9	217.89	10737
+ 8	1130.64	96.00	+ 8	193.68	10743
+ 7	989.31	95.70	+ 7	169.47	10749
+ 6	847.98	95.40	+ 6	145.26	10755
+ 5	706.65	95.10	+ 5	121.05	10761
+ 4	565.32	94.80	+ 4	96.84	10766
+ 3	423.99	94.50	+ 3	72.63	10772
+ 2	282.66	94.20	+ 2	48.42	10778
+ 1	141.33	93.90	+ 1	24.21	10784
				0.00	10790
0	0.00	93.60	0	0.00	10865
				0.00	<-ADJ. ACT. HR=10882
- 1	(142.93)	93.30	- 1	(24.21)	10946
- 2	(285.86)	93.00	- 2	(48.42)	10952
- 3	(428.79)	92.70	- 3	(72.63)	10958
- 4	(571.72)	92.40	- 4	(96.84)	10964
- 5	(714.65)	92.10	- 5	(121.05)	10970
- 6	(857.58)	91.80	- 6	(145.26)	10975
- 7	(1000.51)	91.50	- 7	(169.47)	10981
- 8	(1143.44)	91.20	- 8	(193.68)	10987
- 9	(1286.37)	90.90	- 9	(217.89)	10993
-10	(1429.30)	90.60	-10	(242.10)	10999
	WEIGHTING FACTOR = 12.04			WEIGHTING FACTOR = 2.06	

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: OCTOBER 1994 THROUGH MARCH 1995
 UNIT: ST. LUCIE 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	1142.90	63.60	+10	93.90	10758
+ 9	1028.61	63.30	+ 9	84.51	10760
+ 8	914.32	63.00	+ 8	75.12	10762
+ 7	800.03	62.70	+ 7	65.73	10764
+ 6	685.74	62.40	+ 6	56.34	10766
+ 5	571.45	62.10	+ 5	46.95	10769
+ 4	457.16	61.80	+ 4	37.56	10771
+ 3	342.87	61.50	+ 3	28.17	10773
+ 2	228.58	61.20	+ 2	18.78	10775
+ 1	114.29	60.90	+ 1	9.39	10777
				0.00	10779
0	0.00	60.60	0	0.00	10854 <-ADJ. ACT. HR=10810
				0.00	10928
- 1	(114.33)	60.30	- 1	(9.39)	10931
- 2	(228.66)	60.00	- 2	(18.78)	10933
- 3	(342.99)	59.70 <-ADJ. ACT. EAF=59.7	- 3	(28.17)	10935
- 4	(457.32)	59.40	- 4	(37.56)	10937
- 5	(571.65)	59.10	- 5	(46.95)	10940
- 6	(685.98)	58.80	- 6	(56.34)	10942
- 7	(800.31)	58.50	- 7	(65.73)	10944
- 8	(914.64)	58.20	- 8	(75.12)	10946
- 9	(1028.97)	57.90	- 9	(84.51)	10948
-10	(1143.30)	57.60	-10	(93.90)	10950
WEIGHTING FACTOR = 9.74			WEIGHTING FACTOR = 0.80		

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: OCTOBER 1994 THROUGH MARCH 1995
 UNIT: SCHERER 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	212.30	86.30	+10	441.08	9616
+ 9	191.07	86.10	+ 9	396.98	9630
+ 8	169.84	85.90	+ 8	352.87	9644
+ 7	148.61	85.70	+ 7	308.76	9659
+ 6	127.38	85.50	+ 6	264.65	9673
+ 5	106.15	85.30	+ 5	220.54	9687
+ 4	84.92	85.10	+ 4	176.43	9701
+ 3	63.69	84.90	+ 3	132.33	9715
+ 2	42.46	84.70	+ 2	88.22	9730
+ 1	21.23	84.50	+ 1	44.11	9744
				0.00	9758
0	0.00	84.30	0	0.00	9833
				0.00	9908
- 1	(30.16)	84.10	- 1	(44.11)	9922
- 2	(60.32)	83.90	- 2	(88.22)	9936
- 3	(90.48)	83.70	- 3	(132.33)	9951
- 4	(120.64)	83.50	- 4	(176.43)	9965
- 5	(150.80)	83.30	- 5	(220.54)	9979
- 6	(180.96)	83.10	- 6	(264.65)	9993
- 7	(211.12)	82.90	- 7	(308.76)	10007
- 8	(241.28)	82.70	- 8	(352.87)	10022
- 9	(271.44)	82.50	- 9	(396.98)	10036
-10	(301.60)	82.30	-10	(441.08)	10050

<-ADJ. ACT.
HR=9814

<-ADJ. ACT.
EAF=84.0

WEIGHTING FACTOR = 1.81

WEIGHTING FACTOR = 3.76

**PLANNED OUTAGE SCHEDULE
FLORIDA POWER & LIGHT COMPANY
PERIOD OF OCTOBER, 1994 THROUGH MARCH, 1995**

<u>PLANT/UNIT</u>		<u>ACTUAL OUTAGE</u>	<u>REASON FOR OUTAGE</u>
Cape Canaveral	1	NONE	
Cape Canaveral	2	3/13/95 - 3/31/95	Minor Boiler Overhaul
Lauderdale	4	3/25/95 - 3/31/95	Hot Path Inspection
Lauderdale	5	NONE	
Ft. Myers	2	11/25/94 - 12/ 7/94	Minor Boiler Overhaul
Manatee	2	10/17/94 - 10/28/94	Minor Boiler Overhaul
Port Everglades	3	NONE	
Putnam	1	10/ 7/94 - 12/ 3/94	Combust. Turbine Overhaul
St. Johns River	1	3/ 4/95 - 3/31/95	Turb/Gen Overhaul
St. Johns River	2	NONE	
Riviera	3	NONE	
Riviera	4	10/ 7/94 - 12/ 6/94	Turb/Gen Overhaul
Sanford	4	NONE	
Sanford	5	NONE	
Turkey Point	3	NONE	
Turkey Point	4	10/ 3/94 - 11/14/94	Refueling
St. Lucie	1	10/27/94 - 12/ 1/94	Refueling
St. Lucie	2	NONE	
Scherer	4	2/ 3/95 - 2/20/95	Minor Boiler Overhaul