

# DECLASSIFIED

ON FILE WITH FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Recovery)  
\_\_\_\_\_)

Docket No. 950003-GU  
Submitted for filing  
May 18, 1995

## CONFIDENTIAL INFORMATION

=====  
Company: St. Joe Natural Gas Company, Inc.  
Subject: Cost of Gas Purchases  
Period: April 1 - 30, 1995  
No. of Pages: 12  
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DOCUMENTS INCLUDED	PERIOD	PAGE NO.
-----	-----	-----
Sch. A-1	April 1995	1 of 12
A-1, Supporting Detail	April 1995	2 of 12
Sch. A-3	April 1995	3 of 12
Sch. A-4	April 1995	4,5 of 12
Invoices	April 1995	6-12 of 12

All data "Yellow Highlighted" confidential.

DOCUMENT NUMBER-DATE

04882 MAY 1995

FPSC-RECORDS/REPORTING

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 8/19/93)	
ESTIMATED FOR THE PERIOD OF:		APRIL 95 Through MARCH 96							
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		APRIL 1995		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$16,264.87	\$16,264.88	(0)	-0.00	\$16,264.87	\$16,264.88	(0)	-0.00
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
3	SWING SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
4	COMMODITY (Other)	\$330,923.95	\$333,271.50	(2,348)	-0.70	\$330,923.95	\$333,271.50	(2,348)	-0.70
5	DEMAND	\$152,347.16	\$145,081.39	7,266	5.01	\$152,347.16	\$145,081.39	7,266	5.01
6	OTHER	\$0.00	(\$2,115.55)	2,116	-100.00	\$0.00	(\$2,115.55)	2,116	-100.00
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$3,402.88	\$3,402.88	0	0.00	\$3,402.88	\$3,402.88	0	0.00
8	DEMAND	\$19,244.48	\$19,244.48	0	0.00	\$19,244.48	\$19,244.48	0	0.00
9		\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$476,888.62	\$469,854.86	7,034	1.50	\$476,888.62	\$469,854.86	7,034	1.50
12	NET UNBILLED	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
13	COMPANY USE	\$14.57	\$0.00	15	ERR	\$14.57	\$0.00	15	ERR
14	TOTAL THERM SALES	\$468,871.37	\$469,854.86	(983)	-0.21	\$468,871.37	\$469,854.86	(983)	-0.21
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	2,518,140	2,518,140	0	0.00	2,518,140	2,518,140	0	0.00
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	2,080,380	2,096,420	(16,040)	-0.77	2,080,380	2,096,420	(16,040)	-0.77
19	DEMAND	2,901,600	2,901,600	0	0.00	2,901,600	2,901,600	0	0.00
20	OTHER	0	0	0	ERR	0	0	0	ERR
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	474,600	474,600	0	0.00	474,600	474,600	0	0.00
22	DEMAND	477,000	477,000	0	0.00	477,000	477,000	0	0.00
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21+23)	2,043,540	2,043,540	0	0.00	2,043,540	2,043,540	0	0.00
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	64	0	64	ERR	64	0	64	ERR
27	TOTAL THERM SALES	2,031,178	2,043,540	(12,362)	-0.60	2,031,178	2,043,540	(12,362)	-0.60
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	\$0.00646	\$0.00646	(\$0.00000)	-0.00	\$0.00646	\$0.00646	(\$0.00000)	-0.00
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	\$0.15907	\$0.15897	\$0.00010	0.06	\$0.15907	\$0.15897	\$0.00010	0.06
32	DEMAND (5/19)	\$0.05250	\$0.05000	\$0.00250	5.01	\$0.05250	\$0.05000	\$0.00250	5.01
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	\$0.00717	\$0.00717	\$0.00000	0.00	\$0.00717	\$0.00717	\$0.00000	0.00
35	DEMAND (8/22)	\$0.04034	\$0.04034	\$0.00000	0.00	\$0.04034	\$0.04034	\$0.00000	0.00
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	\$0.23336	\$0.22992	\$0.00344	1.50	\$0.23478	\$0.22992	\$0.00486	2.11
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	\$0.22723	ERR	ERR	ERR	\$0.22723	ERR	ERR	ERR
40	TOTAL THERM SALES (11/27)	0.23478	0.22992	\$0.00486	2.11	0.23478	0.22992	\$0.00486	2.11
41	TRUE-UP (E-2)	\$0.00048	\$0.00048	\$0.00000	\$0.00000	\$0.00048	\$0.00048	\$0.00000	\$0.00000
42	TOTAL COST OF GAS (40+41)	\$0.23526	\$0.23040	\$0.00486	2.11	\$0.23526	\$0.23040	\$0.00486	2.11
43	REVENUE TAX FACTOR	\$1.02960	\$1.02960	\$0.00000	0	\$1.02960	\$1.02960	\$0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43) DOCUMENT NUMBER-DATE	\$0.24223	\$0.23722	\$0.00501	2.11	\$0.24223	\$0.23722	\$0.00501	2.11
45	PGA FACTOR ROUNDED TO NEAREST .001	0.242	\$0.237	\$0.005	2.11	\$0.242	\$0.237	\$0.005	2.11

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04882 MAY 1998

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COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
APRIL 95 Through

SCHEDULE A-3  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 1995

MARCH 96

-A-      -B-      -C-      -D-      -E-      -F-      -G-      -H-      -I-      -J-      -K-      -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	APRIL	FGT	SJNG	FT	1,291,360			\$3,345	\$131,688	\$5,914	10.91	
2	"	FGT	AC	FT		474,600		\$1,229	\$20,659	\$2,174	5.07	
3	"	FGT	SJNG	FT	752,180			\$2,791		\$812	0.48	
4	"	CITRUS	SJNG	FT	451,500		\$69,080				15.30	
5	"	CITRUS	SJNG	FT	369,360		\$57,990				15.70	
6	"	CITRUS	SJNG	FT	304,540		\$48,726				16.00	
7	"	CITRUS	SJNG	FT	59,160		\$9,229				15.60	
8	"	CITRUS	SJNG	FT	19,720		\$3,116				15.80	
9	"	CITRUS	SJNG	FT	19,720		\$3,195				16.20	
10	"	CITRUS	SJNG	FT	19,720		\$3,333				16.90	
11	"	CITRUS	SJNG	FT	19,720		\$3,352				17.00	
12	"	CITRUS	SJNG	FT	19,720		\$3,431				17.40	
13	"	CITRUS	SJNG	FT	96,770		\$16,257				16.80	
14	"	CITRUS	SJNG	FT	57,330		\$9,861				17.20	
15	"	CITRUS	SJNG	FT	59,160		\$9,702				16.40	
16	"	NGC	SJNG	FT	300,000		\$50,700				16.90	
17	"	PRIOR	SJNG	FT	300,000		\$45,300				15.10	
18	"	FGT	SJNG	CO	(1,450)		(1,450)	(\$232)			16.00	
19	"	FGT	SJNG	CO	(14,590)		(14,590)	(\$2,116)			14.50	
20							0				ERR	
21							0				ERR	
22							0				ERR	
23							0				ERR	
24							0				ERR	
25							0				ERR	
26							0				ERR	
27							0				ERR	
28							0				ERR	
29							0				ERR	
30							0				ERR	
TOTAL					4,123,920	474,600	4,598,520	\$330,924	\$7,364	\$152,347	\$8,900	10.86

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MONTH: APRIL 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	25306	1,000	975	30,000	29,243	1.51	1.55
2. NGC	25412	1,000	975	30,000	29,243	1.69	1.73
3. CITRUS	25306	934	910	28,020	27,313	1.53	1.57
4. CITRUS	25412	1,133	1,104	3,399	3,313	1.57	1.61
5. CITRUS	25412	1,900	1,852	19,004	18,524	1.60	1.64
6. CITRUS	25412	1,133	1,104	3,399	3,313	1.56	1.60
7. CITRUS	25412	1,133	1,104	1,133	1,104	1.58	1.62
8. CITRUS	25412	1,133	1,104	1,133	1,104	1.62	1.66
9. CITRUS	25412	1,133	1,104	1,133	1,104	1.69	1.73
10. CITRUS	25412	1,133	1,104	1,133	1,104	1.70	1.74
11. CITRUS	25412	1,133	1,104	1,133	1,104	1.74	1.79
12. CITRUS	25412	1,453	1,416	5,811	5,664	1.68	1.72
13. CITRUS	25412	1,773	1,728	3,545	3,456	1.72	1.76
14. CITRUS	25412	1,133	1,104	3,399	3,313	1.64	1.68
15. CITRUS	25306	571	555	17,130	16,649	1.53	1.57
16. CITRUS	25412	1,118	1,087	33,537	32,595	1.57	1.62
17. CITRUS	25412	1,145	1,113	11,450	11,128	1.60	1.65
18. CITRUS	25412	839	815	2,517	2,446	1.56	1.61
19. TOTAL		20,797	20,261	196,876	191,722		
20. WEIGHTED AVERAGE						1.62	1.66

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

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MONTH: APRIL 1995

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F	
1.	CITRUS	25412	839	815	839	815	1.58	1.63
2.	CITRUS	25412	839	815	839	815	1.62	1.67
3.	CITRUS	25412	839	815	839	815	1.69	1.74
4.	CITRUS	25412	839	815	839	815	1.70	1.75
5.	CITRUS	25412	839	815	839	815	1.74	1.79
6.	CITRUS	25412	967	939	3,866	3,757	1.68	1.73
7.	CITRUS	25412	1,094	1,063	2,188	2,127	1.72	1.77
8.	CITRUS	25412	839	815	2,517	2,446	1.64	1.69
9.				0		0		
10.				0		0		
11.				0		0		
12.				0		0		
13.				0		0		
14.				0		0		
15.				0		0		
16.				0		0		
17.				0		0		
18.				0		0		
19.				0		0		
20.				0		0		
21.				0		0		
22.				0		0		
23.				0		0		
24.				0		0		
25.		2ND PAGE TOTAL	7,095	6,895	12,766	12,407	1.62	1.66
26.		GRAND TOTAL	27,891	27,156	209,642	204,129		
27.					WEIGHTED AVERAGE		1.67	1.71

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES



**Florida Gas Transmission Company**

An **ENRON/SONAT** Affiliate

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DATE	04/30/95	CUSTOMER: ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	05/10/95		
INVOICE NO.	5341		
<b>TOTAL AMOUNT DUE</b>	<b>\$64,833.28</b>		

CONTRACT 3635 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE  
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE												
				04/95	A	RES	0.7488	0.0072		0.7560	86,130	\$65,114.28
WESTERN DIVISION REVENUE SHARING CREDIT												
				04/95	A	TCW						(\$281.00)
TOTAL FOR CONTRACT 3635 FOR MONTH OF 04/95.											86,130	\$64,833.28 ✓

\*\*\* END OF INVOICE 5341 \*\*\*

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**Florida Gas Transmission Company**

An **ENRON/SONAT** Affiliate

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DATE	04/30/95	CUSTOMER: ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	05/10/95		
INVOICE NO.	5373		
<b>TOTAL AMOUNT DUE</b>	<b>\$87,513.88</b>		

CONTRACT 5109 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER  
TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE				04/95	A	RES	0.3659	0.0672		0.4331	204,030	\$88,365.39
WESTERN DIVISION REVENUE SHARING CREDIT				04/95	A	TCW						(\$851.51)
TOTAL FOR CONTRACT 5109 FOR MONTH OF 04/95.											204,030	\$87,513.88

\*\*\* END OF INVOICE 5373 \*\*\*

*Handwritten signature*

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**  
An **ENRON/SONAT** Affiliate

**CONFIDENTIAL**

DATE	05/10/95	CUSTOMER: ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	05/20/95		
INVOICE NO.	5533		
<b>TOTAL AMOUNT DUE</b>	<b>\$12,661.93</b>		

CONTRACT 5109 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE  
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16133	ST JOE NATURAL GAS ST.JOE	04/95	A	COM	0.0259	0.0458		0.0717	150,000	\$10,755.00
Usage Charge		56657	ST. JOE OVERSTREET	04/95	A	COM	0.0259	0.0458		0.0717	26,596	\$1,906.93
TOTAL FOR CONTRACT 5109 FOR MONTH OF 04/95.											176,596	\$12,661.93

\*\*\* END OF INVOICE 5533 \*\*\*

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS





DATE	05/10/95	CUSTOMER: ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	05/20/95		
INVOICE NO.	5502		
<b>TOTAL AMOUNT DUE</b>	<b>\$3,602.94</b>		

CONTRACT 3635 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		56657	ST. JOE OVERSTREET	04/95	A	COM	0.0371	0.0108		0.0479	75,218	\$3,602.94
TOTAL FOR CONTRACT 3635 FOR MONTH OF 04/95.											75,218	\$3,602.94 ✓

\*\*\* END OF INVOICE 5502 \*\*\*

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAILFOR THE PERIOD OF: APRIL 95  
CURRENT MONTH:

APRIL 1995

THROUGH:

MARCH 96

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	1,765,960	\$12,661.93	0.00717
2 Commodity Pipeline - Scheduled FTS-2	752,180	\$3,602.94	0.00479
3 No Notice Commodity Adjustment			ERR
4 Commodity Adjustments			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	2,518,140	\$16,264.87	0.00646
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	2,096,420	\$333,271.50	0.15897
18 Commodity Other - Scheduled ITS			ERR
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers			ERR
21 Imbalance Cashout - Transporting Customers	(16,040)	(\$2,347.55)	0.14636
22 Commodity Adjustments			ERR
23			ERR
24 TOTAL COMMODITY OTHER	2,080,380	\$330,923.95	0.15907
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1	2,040,300	\$87,513.88	0.04289
26 Demand (Pipeline) Entitlement - FTS-2	861,300	\$64,833.28	0.07527
27 Less Relinquished Off System			ERR
28 Less Demand Billed to Others			ERR
29 Other			ERR
30 Other			ERR
31 Other			ERR
32 TOTAL DEMAND	2,901,600	\$152,347.16	0.05250
<b>OTHER</b>			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 Other			ERR
36 Other			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$0.00	ERR

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# Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

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INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: <b>G-9504-541</b> INVOICE DATE: MAY 10, 1995 DUE DATE: MAY 22, 1995	CONTRACT NO: <b>370-83109-301B</b> CONTRACT DATE: MARCH 1, 1995 VOLUME BASIS: MMBTU 14.73 DRY	<b>ST. JOE NATURAL GAS CO.</b> ATTN: STUART SHOAF P. O. BOX 549 PORT ST. JOE, FL 32456	VIA WIRE TRANSFER: NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 4140327964 - 111000025  ( ) -

Fax #: (904) 229-8392 FOR FURTHER INFORMATION CALL: ANNE H. BERTINO @ (713) 853-5321 FAX # (713) 646-8420

DELIVERY POINT				DATES		VOLUMES				PRICE			DOLLARS	
FACILITY	PIPE 1/METER	PIPE2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

**TO INVOICE YOU FOR NATURAL GAS SALES:**

25306	FGT/25306		COMPRESSOR STATION 7	04/01/1995	04/30/1995				45,150				\$1.53000	\$69,079.50
25412	FGT/		STATION 8 TRANSFER POINT	04/01/1995	04/03/1995				9,018				\$1.57000	\$14,158.26
				04/04/1995	04/07/1995	1	1,034	D	4,136				\$1.57000	\$6,493.52
				04/04/1995	04/07/1995	2	EXCESS	D	7,888				\$1.60000	\$12,620.80
				04/08/1995	04/10/1995	1	1,034	D	3,102				\$1.57000	\$4,870.14
				04/08/1995	04/10/1995	2	EXCESS	D	5,916				\$1.56000	\$9,228.96
				04/11/1995	04/11/1995	1	1,034	D	1,034				\$1.57000	\$1,623.38
				04/11/1995	04/11/1995	2	EXCESS	D	1,972				\$1.58000	\$3,115.76
				04/12/1995	04/17/1995	1	1,034	D	6,204				\$1.57000	\$9,740.28
				04/12/1995	04/17/1995	2	EXCESS	D	22,566				\$1.60000	\$36,105.60
				04/18/1995	04/18/1995	1	1,034	D	1,034				\$1.57000	\$1,623.38
				04/18/1995	04/18/1995	2	EXCESS	D	1,972				\$1.62000	\$3,194.64
				04/19/1995	04/19/1995	1	1,034	D	1,034				\$1.57000	\$1,623.38
				04/19/1995	04/19/1995	2	EXCESS	D	1,972				\$1.69000	\$3,332.68
				04/20/1995	04/20/1995	1	1,034	D	1,034				\$1.57000	\$1,623.38
				04/20/1995	04/20/1995	2	EXCESS	D	1,972				\$1.70000	\$3,352.40
				04/21/1995	04/21/1995	1	1,034	D	1,034				\$1.57000	\$1,623.38
				04/21/1995	04/21/1995	2	EXCESS	D	1,972				\$1.74000	\$3,431.28
				04/22/1995	04/24/1995	1	1,034	D	3,102				\$1.57000	\$4,870.14
				04/22/1995	04/24/1995	2	EXCESS	D	5,916				\$1.68000	\$9,938.88
				04/25/1995	04/26/1995	1	1,034	D	2,068				\$1.57000	\$3,246.76
				04/25/1995	04/26/1995	2	EXCESS	D	5,733				\$1.72000	\$9,860.76
				04/27/1995	04/27/1995	1	1,034	D	1,034				\$1.57000	\$1,623.38
				04/27/1995	04/27/1995	2	EXCESS	D	3,761				\$1.68000	\$6,318.48
				04/28/1995	04/30/1995	1	1,034	D	3,102				\$1.57000	\$4,870.14
				04/28/1995	04/30/1995	2	EXCESS	D	5,916				\$1.64000	\$9,702.24
DELIVERY POINT SUBTOTAL									104,492				\$168,192.00	

TOTAL DUE CITRUS TRADING CORP.

149,642

\$237,271.50

Legend: \* = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

# INVOICE

CONFIDENTIAL

**PRIOR ENERGY**  
**3737 Government Blvd.**  
**Mobile, AL 36693**

Phone: (334) 661-2404  
Fax: (334) 661-0224

St. Joe Natural Gas Company, Inc.  
301 Long Road  
Port St. Joe, FL 32456  
Attn: Stuart Shoaf  
FAX: 1-904-229-8392

Invoice Number: 15231  
Invoice Date: May 2, 1995  
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Gross Amount	Alabama Tax	Mobile Tax	Amount Due
4 / 95						
Pipeline: Florida Gas Transmission						
Price \$ 1.51000	ZONE 1	30,000	\$45,300.00	\$0.00	\$0.00	\$45,300.00
	Invoice Total:	30,000	\$45,300.00	\$0.00	\$0.00	\$45,300.00
					<b>NET DUE:</b>	<b>\$45,300.00</b>

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF MOBILE  
ABA #065101423

FOR CREDIT TO:  
PRIOR ENERGY CORPORATION  
ACCOUNT #608-8474-1

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 661-0224...



# NATURAL GAS CLEARINGHOUSE

An NGC Company • Excellence In Energy Services

13430 NORTHWEST FREEWAY  
SUITE 1200  
HOUSTON, TEXAS 77040  
PHONE: 713/507-6410  
FAX: 713/507-3787

INVOICE NO.: 64479-00

INVOICE DATE: 05-10-95

CONTRACT NO.: 95-11-029

CLIENT CONTACT: JWC

TERMS: Net Due On or Before  
05-20-95

TO

ST. JOE NATURAL GAS COMPANY  
301 LONG AVENUE  
PORT ST. JOE FL 32456  
STUART SHOAF  
904-229-8216  
#3752100

CONFIDENTIAL

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated April 95 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
FGT ZONE 2 POOL (8)	30,000	1.690000	50,700.00
Wire To: NationsBank Dallas, Texas ABA #111000025 ACCOUNT #2661523836 CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 840795 DALLAS, TX 75284-0795			
Questions regarding this invoice should be directed to HANG TRAN at 713-507-3709. Support for your payment should be Faxed to 713-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	30,000 MMBtu		50,700.00

APPROVAL \_\_\_\_\_